

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER DHC ORDER #R-10371

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 2008 Feet From The SOUTH Line and 2022 Feet From The
WEST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.
LC-032874

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
ERWIN, G. L. -A- FEDERAL
5

9. API Well No.
30 025 30875

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY TUBB DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: DHC #R-10371
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

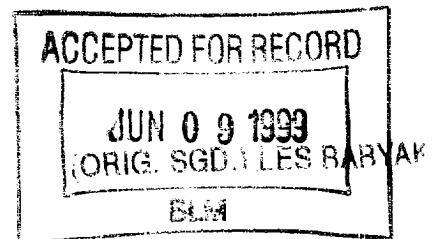
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

3-18-99: MIRU. TOH W/RDS & PMP. NDWH. NUBOP. TIH W/BIT, & DC'S ON 2 7/8" TBG. TO 4570'.
 3-19-99: BREAK CIRC FR 4500-20 MINS. LOWER TOOLS & TAG SAND @ 5405'. C/O SD TO 5600'. TAG PLUG. PULL UP TO 4500'.
 3-20-99: BREAK CIRC FR 5504'. LOWER TOOLS & TAG 10' SD FILL ON TOP OF CIBP @ 5600'. C/O SD THEN DRILL CIBP. LOST CIRC. RAGAIN CIRC. LOWER & PSH PLUG TO 6232'. UNABLE TO GO ANY DEEPER. 33' ABOVE CIBP @ 6265'. CIRC CLN. PULL TO 5100'.
 3-22-99: KILL WELL. LOWER TOOLS TO 6232'. NO FILL. TIH W/SONIC HAMMER TOOL ON TBG TO 5100'.
 3-23-99: ACID WSH DRINKARD/BLINEBRY PERFS 5106-6178' W/5000 GALS 15% NEFE HCL. RU SWAB. FL @ 4000'. END FL @ 4200'.
 3-24-99: TIH W/OP SMA, TBG, TAC. MA @ 6134'. SN @ 6085'. TAC @ 5079'. NDBOP. NUWH. TIH W/PMP, SNKR BARS, & RDS. LOAD & TEST TBG TO 500#-OK. LEFT WELL RUNNING ON HAND. RIG DOWN.
 4-25-99: ON 24 HR OPT. PUMPING 62 BO, 49, BW, & 41 MCF.

{PERCENTAGE SPLITS FOR DHC}:

BLINEBRY: OIL-40% = 25, WATER-22% = 11, GAS-90% = 37
 DRINKARD: OIL-60% = 37, WATER-78% = 38, GAS-10% = 4

FINAL REPORT



14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/13/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.