

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. OIL & GAS COMMISSION
1980
SUBMIT IN DUPLICATE
OTHER INSTRUCTIONS ON REVERSE SIDE
APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **WATER INJECTION**
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ARCO Permian

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 1610, MIDLAND, TX 79702 915 688-5672

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
2500 FSL & 1650 FEL (UNIT LETTER J)
 At top prod. interval reported below

 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-0140977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
SOUTH JUSTIS UNIT "C" #130

9. API WELL NO.
30-025-32316

10. FIELD AND POOL, OR WILDCAT
JUSTIS BLBRY-TUBB-DKRD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
11-25S-37E

14. PERMIT NO. _____ DATE ISSUED _____
 12. COUNTY OR PARISH **LEA** 13. STATE **NM**

15. DATE SPUDDED **07-06-95** 16. DATE T.D. REACHED **07-16-95** 17. DATE COMPL. (Ready to prod.) **07-25-95**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3135 GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6150** 21. PLUG, BACK T.D., MD & TVD **6109** 22. IF MULTIPLE COMPL., HOW MANY* _____
 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5158-6085 BLINEBRY-TUBB-DRINKARD 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CPNL/CCL 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1065	12 1/4	500 SX C CIRC CMT	0
4 1/2	10.5	6150	7 7/8	1700 SX C TOC 1350 TS	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5114	5114

31. PERFORATION RECORD (Interval, size and number) **5158-6085**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5730-6085	A W/4800 GALS
5395-5688	A W/3000 GALS
5158-5331	A W/2550 GALS

33.* PRODUCTION

DATE FIRST PRODUCTION NO TEST	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in) INJECTION					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
ELECTRIC LOGS, INCLINATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ken W Gosnell* TITLE **AGENT** DATE **08-15-95**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all cm. tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and (tes):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH	CORRECTION
GLORIETA	4735		
BLINEBRY	5040		
TUBB	5810		
DRINKARD	5950		

RECEIVED
 5663
 SPRINGFIELD
 OFFICE