

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32768
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	111
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3162'-GR, 3175'-KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter K ; 1360 Feet From The SOUTH Line and 2055 Feet From The WEST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: REPERFORATING & ACIDIZING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-96: Move in; rig up Pride Pulling Unit. Pull rods and pump. Install BOP. Tag fill @7282' (20' below bottom perf). 2 7/8" tubing out of hole. Shut in.

5-14-96: Ran packer. Set pkr @6506'. XL Scale Squeezed Abo perms 6573'-7252' w/3 drums 793 mixed in 30 bbls produced water. Flush w/400 bbls produced water. Dowell acidized Abo perms 6573'-7252' w/3000 gal 15% NE-FE in 3 equal stages using 750# rock salt blocks between stages. Flush w/39 Bbls produced water. Max Pres=1140 psi. Min Pres=670 psi. ISIP=1290 psi. 15 min SIP=530 psi. Avg rate=4.0 BPM.

5-15-96: Release packer and pull out of hole. Halliburton perforated 5.5" casing w/2 JSPF 6065'-6068', 6074'-6077', 6082'-6089', 6104'-6114', 6132'-6138', 6170'-6171', 6174'-6207', 6231'-6235', 6267', 6285'-6287' (Tubb Zone 140-.45" holes). Perforated 5.5" casing w/2JSPF 6389'-6392', 6395'-6402', 6405'-6509', 6414'-6432', 6463'-6469', 6476'-6485', 6490'-6495', 6500'-6504', 6510'-6512', 6538'-6540' (Additional Drinkard Zone, 120-.45" holes). Ran RBP w/Ball Catcher and Packer. Set RBP @6344' and Packer @6010'. Shut in.

5-16-96: Dowell acidized Tubb Perfs 6065'-6287' w/4000 gal 15% NE-FE using 120 7/8" ball sealers. Slight ball action. Flush w/37 Bbls Produced Water. Max Pres=2500 psi. Min Pres=1757 psi. ISIP=964 psi. 15 Min SIP=893 psi. Total load to recover=169 Bbls. Release packer & RBP. POH. Dumped ball sealers. Ran RBP & Packer. Set RBP @6555' & Packer @6351'. Dowell Acidized Drinkard Perfs 6389'-6540' w/5000 gal 15% NE-FE in 3 stages using 1000# rock salt blocks between stages. Good block action. Flush w/42 Bbls Produced Water. Load=161. Max Pres=2627 psi. Min Pres=1416 psi. ISIP=1247 psi. 15 Min SIP=1171 psi. Avg Rate=3.5 BPM. Shut in.

5-17-96: Release packer & RBP. Pull out of hole. Ran 3.5" M/A (24.00'), 2.5" S/N (1.10'), 1-IPC jt (32.31'), 38 jts 2 7/8" (1191.80'), 5.5"X2 7/8" T/A (2.78'), & 191 jts 2 7/8" tubing (5976.04'). Remove BOP. Land M/A @7271' w/S/N @7246. Ran 10' G/A on 2.5"x1.75"x24" pump, 2"x1" EL sub, 9-1.75" S/B (226.8'), 2"x7/8" EL sub, 109-3/4" EL rods (2746.8'), 90-7/8" EL rods (2268'), 79-1" EL rods (1990.8'), 6', 4"x1" EL subs, 1.5"x26" Polish Rod (12'). Space pump at 8.5". Rig down. On production 6 pm.

5-18- thru 6-13-96: Testing.

6-14-96: On 24 hour Potential Test ending 10:30 am. Pumped 64 Oil, 233 Water, & 36 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/28/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DATE JUL 8 1996

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY: