

District I  
 PO Box 1990, Hobbs, NM 88241-1990  
 District II  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

**CONFIDENTIAL**

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
		Reason for Filing Code NW
API Number 30 - 0 25 33070	Pool Name Red Hills Bone Spring	Pool Code 51020
Property Code 16089	Property Name Hallwood 1 Federal	Well Number 5

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	1	25S	33E		2130	north	2130	east	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Lee Code F	Producing Method Code F	Gas Connection Date 9-18-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440 7400	EOTT Energy Operating, L.P.	3 2815989	0	UL X, Sec 1, T25S, R33E
23435	Transwestern Pipeline Co.	2814132 2816021	G	UL X, Sec 1, T25S, R33E

IV. Produced Water

POD 2814139 2806760	UL X, Sec 1, T25S, R33E	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 8-24-95	Ready Date 9-14-95	TD 12550	PBTD 12450	Perforations 12266-12360
Hole Size 14-3/4	Casing & Tubing Size 11-3/4	Depth Set 668	Sacks Cement 350 sx Circulated	
			1400 sx Circulated	
			1322 sx TOC # 4900'	

VI. Well Test Data

Date New Oil 9-17-95	Gas Delivery Date 9-18-95	Test Date 9-19-95	Test Length 24 hrs	Tbg. Pressure -	Csg. Pressure 1400
Choke Size 17/64	Oil 707	Water 57	Gas 935	AOF -	Test Method -

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 9/22/95

Phone: 915/686-3714

OIL CONSERVATION DIVISION  
 ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT SUPERVISOR

Approved by:

Title:

Approval Date:

OCT 03 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

JC

*Handwritten initials*

