

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITTED TO: N.M. OIL CONS. COM. APPROVED
P.O. BOX 0 OMB NO. 1004-0137
HORRIS NEW MEXICO 88240 Expires: February 23, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DAY Other: P&A 6-8-96

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. DEPTH Other: _____

3. NAME OF OPERATOR: Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.: P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1700' FSL & 900' FEL
At top prod. interval reported below: Same
At total depth: Same

14. PERMIT NO.: - DATE ISSUED: 5-9-96

6. LEASE DESIGNATION AND SERIAL NO.: NM 92784

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

8. UNIT AGREEMENT NAME: _____

9. FARM OR LEASE NAME, WELL NO.: Jamaica 12 Federal #1

10. API WELL NO.: 30 025 33451

11. FIELD AND POOL, OR WILDCAT: Fairview Mills Bone Spring

12. COUNTY OR PARISH: Lea 13. STATE: NM

15. DATE SPUDDED: 5-18-96 16. DATE T.D. REACHED: 6-6-96 17. DATE COMPL. (Ready to prod.): - 18. ELEVATION (DF, RKB, RT, CR, ETC.): 3379' GR 19. ELEV. CASINGHEAD: 3379'

20. TOTAL DEPTH, MD & TYD: 13,050' 21. PLUG. BACK T.D., MD & TYD: - 22. IF MULTIPLE COMPL., HOW MANY? - 23. INTERVALS DRILLED BY: ROTARY TOOLS: X CABLE TOOLS: -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD): N/A 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/MLL/CN/ZDL/MAC/STAR/RCOR 27. WAS WELL CORROD: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	42#	658	14-3/4	357 sx Prem Plux Circulated	None
8-5/8 HCK-55 & J-55					
ST&C	32#	5260	11	1400 sx Prem Plux Circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

None

ACCEPTED FOR RECORD
J. Lara
JUN 25 1996

33. PRODUCTION
DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): P&A WELL STATUS (Producing or shut-in): P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.): _____ TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS: Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNATURE: Betty Gildon TITLE: Regulatory Analyst DATE: 6/20/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all well-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0	663	Surface Rock		
	663	3949	Salt, Anhy		
	3949	5261	Anhydrite		
	5261	5645	Lime, Sand		
	5645	7010	Sand		
	7010	8210	Sand, Shale		
De- are & B. Sp.	8210	9395	Lime, Sand, Shale		
	9395	11985	Lime, Shale		
	11985	12490	Lime, Shale, Sand		
	12490	13050 TD	Lime, Shale		
Bone Spring & Wolfcamp					

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Bone Spring Wolfcamp	5501	
	9447	
	12723	