

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Erazor Rd, Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C - 01
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Primal Energy Corporation 222 Pennbright, Suite 116 Houston, TX 77090		² OGRID Number 154303
		³ API Number 30-025-33507
⁴ Property Code 18949	Property Name Hale State	⁵ Well No. 6

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	N/S Line	Feet from the	E/W Line	County
G	2	25S	37E	G	2,260	N	2,310	E	Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	N/S Line	Feet from the	E/W Line	County
⁹ Proposed Pool 1 Justis Blinebry					¹⁰ Proposed Pool 2				

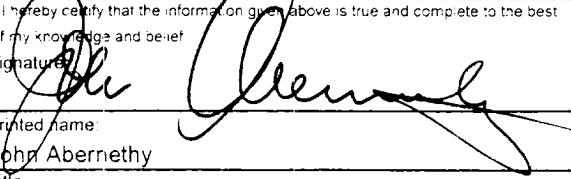
¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3,169'
¹⁶ Multiple No	¹⁷ Proposed Depth 6,209'	¹⁸ Formation Drinkard	¹⁹ Contractor Unknown	²⁰ Spud Date On approval

²¹ Proposed Casing and Cementing Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Current perforations in the Drinkard will be isolated below a CIBP to be set at 5,850'.
- Perforate selected intervals in the Blinebry between 5,444 and 5,643'. Acidize and frac
- Set CIBP at 5,400'. Perforate selected intervals in the Blinebry between 5,090 and 5,314'.
- Acidize and frac. Hook well up for production. When production falls off, remove CIBP at 5,400' and produce all of the Blinebry perforations.

Plugback

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: John Abernethy Title: Manager, Operations & Engineering	OIL CONSERVATION DIVISION Approved by: _____ Title: _____
	Approval Date: Oct 9 1996 Expiration Date: _____