

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33533
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name UNITED ROYALTY 'A'	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____		8. Well No. 5	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat WILDCAT FUSSELMAN	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter <u>F</u> : 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY			

10. Date Spudded 10/3/96	11. Date T.D. Reached 11/9/96	12. Date Compl. (Ready to Prod.) 1/3/97	13. Elevations (DF & RKB, RT, GR, etc.) 3183'	14. Elev. Csghead
15. Total Depth 11307'	16. Plug Back T.D. 10875'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools PRIDE
19. Producing Interval(s), of this completion - Top, Bottom, Name 9014'-9018' FUSSELMAN			20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR-CCL			22. Was Well Cored	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	700 SACKS	
8 5/8	32#	4230'	11	1675 SACKS	
5 1/2	17#	11322'	7 7/8	3215 SACKS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	9052'

26. Perforation record (interval, size, and number) 9014'-9018' 2 JSPF .47" HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9014'-9018'	W/ACID 250 GAL 15% HCL NEFE
		11041'-11115'	CEMENT SQUEEZED
		10926'-11008'	CIBP SET @ 10875'

28. PRODUCTION							
Date First Production 1/3/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/2" X 24')				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 1-25-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 326	Gas - MCF 2.4	Water - Bbl. 0	Gas - Oil Ratio 7
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TVS
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 3/3/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1250'	T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2586'	T. Atoka		T. Pictured Cliffs	T. Penn "D"
T. Yates	2723'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	3032'	T. Devonian	7805'	T. Menefee	T. Madison
T. Queen	3576'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3882'	T. Montoya	9414'	T. Mancos	T. McCracken
T. San Andres	4087'	T. Simpson	9672'	T. Gallup	T. Ignacio Otzte
T. Glorieta	5196'	T. McKee	10258'	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	10818'	T. Dakota	T.
T. Blinebry	5510'	T. Gr. Wash		T. Morrison	T.
T. Tubb	6141'	T. Delaware Sand		T. Todilto	T.
T. Drinkard	6363'	T. Bone Springs		T. Entrada	T.
T. Abo	6697'	T.		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9014' to 9018'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology