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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER **Convert to dual water injection well**

2. Name of Operator
Reserve Oil and Gas Company

3. Address of Operator
First Savings Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **C**, **660** FEET FROM THE **N** LINE AND **1980** FEET FROM
THE **W** LINE, SECTION **24** TOWNSHIP **24-S** RANGE **36-E** NMPM.

7. Unit Agreement Name
Cooper Jal Unit

8. Farm or Lease Name

9. Well No.
120

10. Field and Pool, or Wildcat
Langlie Mattix and Jalmat

15. Elevation (Show whether DF, RT, GR, etc.)
3317 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER **Convert to dual water injection** CASING TEST AND CEMENT JOB

SUBSEQUENT REPORT OF OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water injection into the Jalmat and Langlie Mattix zones was authorized by NMOCC Order No. R-4019 and R-4020.

This well is presently completed in the Langlie Mattix zone (perforated 3500'-3516'). It is proposed to complete this well as a dual water injection well as follows:

1. Perforate Jalmat zone approximately 3030'-3200'.
2. Run 2-3/8" plastic lined tubing with tension packer set at approximately 3450' and a tandem tension packer set at approximately 2980'. Two down-hole regulators will be installed in the tubing to permit control of water injection into each zone.
3. Inhibited fresh water will be placed above the tandem tension packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. M. John* TITLE District Manager DATE June 17, 1971

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 7 DATE JUN 21 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.