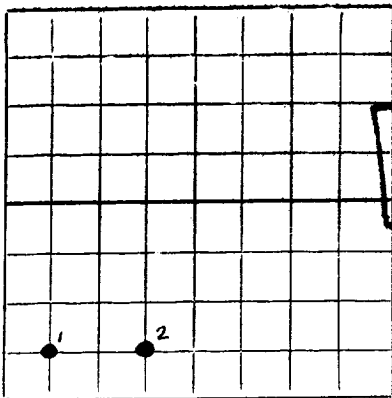


N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**DUPLICATE**

**RECEIVED**  
OCT 2 1953  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Blount Drilling Company**

(Company or Operator)

**State**

(Lease)

Well No. **2**, in **SE** 1/4 of **SW** 1/4, of Sec. **2**, T. **24-S**, R. **37-E**, NMPM.

**Langlie-Mattix**

Pool,

**Lea**

County.

Well is **660** feet from **South** line and **1980** feet from **West** line

of Section **2**. If State Land the Oil and Gas Lease No. is **B-9974**

Drilling Commenced **June 2,** 19**53** Drilling was Completed **June 22,** 19**53**

Name of Drilling Contractor **Blount Drilling Company**

Address **114 Central Bldg., Midland, Texas**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until....., 19.....

**OIL SANDS OR ZONES**

No. 1, from **3554** to **3600** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **No water** to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	16.5	New	1150	Tex. Pattern			
5-1/2"	15.5	New	3500	Halliburton			

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	1150	450			
	5-1/2"	3500	200			

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was sandfraced with 3,000 gals. Before sandfrac well produced 15 bbls., after sandfrac well pumped 46 BOPD.

Result of Production Stimulation **46 BOPD.**

Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3410 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from 3410 feet to 3600 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing June 22, 1953

OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

- |                    |                     |                            |
|--------------------|---------------------|----------------------------|
| T. Anhy.....       | T. Devonian.....    | T. Ojo Alamo.....          |
| T. Salt.....       | T. Silurian.....    | T. Kirtland-Fruitland..... |
| B. Salt.....       | T. Montoya.....     | T. Farmington.....         |
| T. Yates.....      | T. Simpson.....     | T. Pictured Cliffs.....    |
| T. 7 Rivers.....   | T. McKee.....       | T. Menefee.....            |
| T. Queen.....      | T. Ellenburger..... | T. Point Lookout.....      |
| T. Grayburg.....   | T. Gr. Wash.....    | T. Mancos.....             |
| T. San Andres..... | T. Granite.....     | T. Dakota.....             |
| T. Glorieta.....   | T. ....             | T. Morrison.....           |
| T. Drinkard.....   | T. ....             | T. Penn.....               |
| T. Tubbs.....      | T. ....             | T. ....                    |
| T. Abo.....        | T. ....             | T. ....                    |
| T. Penn.....       | T. ....             | T. ....                    |
| T. Miss.....       | T. ....             | T. ....                    |

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1110	1110	Soil, Redbed & Shale				
1110	1188	78	Anhydrite				
1188	2442	1254	Anhydrite & Salt				
2442	2501	59	Anhydrite				
2501	2585	84	Anhydrite & Lime				
2585	3083	498	Lime				
3083	3409	326	Lime & Anhydrite				
3409	3446	37	Lime				
3446	3470	24	Sand & Broken Lime				
3470	3554	84	Lime				
3554	3560	6	Sandy Lime, show gas				
3560	3597	37	Sand & Sandy Lime, Show Oil				
3597	3600	3	Hard Lime. Total Depth. Oil				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 28, 1953 (Date)

Company or Operator Blount Drilling Company

Address W. Yarbrough, Box 1471, Midland, Tex.

Name J. Yarbrough

Position or Title Agent