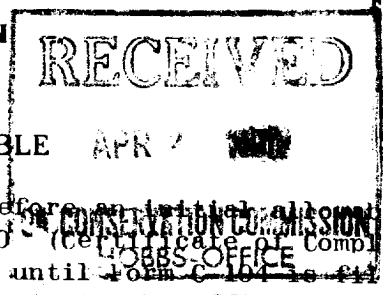


OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas April 8, 1952  
Place Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1981 ft. from South line and 1988 ft. from East line, Sec. 3

Carter Foundation G. H. Mattix Well No. 3 in NW 1/4 SE 1/4  
Company or Operator Lease

section 3, T. 24-S, R. 37-E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3247 Spudded 1-22-52 Completed 3-8-52


Total Depth 3,674 P.B. - -  
Top Oil/Gas Pay 3497 Top Water Pay None  
Initial Production Test: Pump \_\_\_\_\_ Flow 59 (BOPD 59 59 PER DAY)  
Based on 59 Bbls. Oil in 24 Hrs. 0 Mins.  
Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_  
Size of choke 1 1/2 inches \_\_\_\_\_  
Tubing (Size) 2" NUP will be run after clean out Feet  
Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_  
Gas/Oil Ratio \_\_\_\_\_ Gravity 35  
Casing Perforations: \_\_\_\_\_

Unit letter: J

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>312</u>	<u>175</u>
<u>7" OD</u>	<u>3313</u>	<u>875</u>

Acid Record: Show of Oil, Gas and water  
\_\_\_\_\_ Gals to \_\_\_\_\_ S/W 60  
\_\_\_\_\_ Gals to \_\_\_\_\_ S/W 565 two bailers per hr.  
\_\_\_\_\_ Gals to \_\_\_\_\_ S/W 610 six bailers per hr.  
Shooting Record. S/O 2840 - 2894  
820 Qts 3495 to 3655 S/O 3380 - 3392  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/O 3497 - 3660  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
S/\_\_\_\_\_  
Natural Production Test: \_\_\_\_\_ Pumping No test Flowing  
Test after acid or shot: \_\_\_\_\_ Pumping 59 bbls. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1048 (-2199)</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt <u>1203 (-2066)</u>	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt <u>2428 (- 819)</u>	T. Montoya _____	T. Farmington _____	
T. Yates <u>2600 (- 647)</u>	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers <u>2808 (- 439)</u>	T. McKee _____	T. Cliff House _____	
T. Queen <u>3352 (- 105)</u>	T. Ellenburger _____	T. Venefee _____	
T. <del>Grayburg</del> <u>3497 (- 250)</u>	T. Gr. Wash _____	T. Point Lookout _____	
T. San Andres _____	T. Granite _____	T. Mancos _____	
T. Glorieta _____	T. _____	T. Dakota _____	
T. Drinkard _____	T. _____	T. Morrison _____	
T. Tubbs _____	T. _____	T. Penn _____	
T. Abo _____	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	

Date first oil run to tanks or gas to pipe line: March 29, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: This unit contains 40.1925 acres.

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Carter Foundation Production Company  
Company or Operator

By: Roy Carter  
Signature

Position: Field Manager

Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED 4-9, 1952

OIL CONSERVATION COMMISSION

By: Roy Yunker

Title: \_\_\_\_\_