

NEW MEXICO OIL CONSERVATION COMMISSION  
O+2-NMOCC-HOBBS  
1-FILE  
1-ENGR  
1-FOREMAN-LITTLE

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR FILL BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
GETTY OIL COMPANY

3. Address of Operator  
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well  
UNIT LETTER B 660' FEET FROM THE NORTH LINE AND 1980' FEET FROM  
EAST LINE, SECTION 4 TOWNSHIP 24-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, KT, GR, etc.)  
3328' D.F.

7. Unit Agreement Name  
MYERS LANGLIE MATTIX UNIT

8. Farm or Lease Name  
MYERS LANGLIE MATTIX UNIT

9. Well No.  
127

10. Field and Pool, or Wildcat  
LANGLIE MATTIX

12. County  
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	RECEMENTED CASING <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in X-Pert Well Service Unit 3-20-78.
- Pulled 139 5/8" X 25' Rods (3475') and 2" X 1-1/2" X 12' Pump.
- Installed BOP and pulled 113 Jts. (3554') 2-3/8" tubing.
- Set Retrievable BP @ 3301' and tested casing to 800#. O:K.
- 3-21-78 Welex ran Bond Log 1500-3278' and found Top of Cement @ 2250'.
- Welex perforated 2 holes (.46") @ 2220'.
- Ran Packer and Set @ 2042'.
- B.J. pumped in 2-1/2 bbls. water/Min @ 1700# w/ NO CIRCULATION.
- 3-22-78 B.J. Cemented thru perms. @ 2220' w/350 Sxs. Lite, 31# Salt, and 5# Gilsonite, and 1/4 # Flocele/Sk. and 150 Sxs. Class "C" Cement w/2% CaCl/sk.
- Displaced cement to 2145'.
- Waiting on Cement 43 Hrs.
- 3-23-78 - Jarrel ran Temperature Survey and found Top of Cement @ 756'.
- 3-24-78 - ABC drilled Cement 2115-2224' and tested w/800#. O:K.
- Pulled out of hole w/Bit and Retrievable Bridge Plug @ 3296'.
- Ran 113 Jts. (3554') 2-3/8" tubing set @ 3564'; Rods, and 2" X 1-1/4" X 12' Pump w/ M.A. @ 3580' and S.N. @ 3564'; and put well back to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: AREA SUPERINTENDENT DATE: 3-29-78

APPROVED BY: Jerry Sexton TITLE: Dist. 1. Supv. DATE: APR 3 1978

CONDITIONS OF APPROVAL, IF ANY: