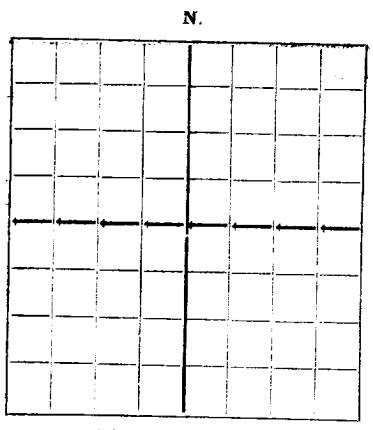
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

El Paso Natural Gas Company — Jal, N. M.
Company or Operator — Address

Jim Camp — Well No. 1 — in SW of SW of Sec. 6, T. 24S
Lease

R. 37E, N. M. P. M., Cooper Field, Lea County.

Well is 660 feet south of the ~~North~~ line and 660 feet ~~west~~ of the ~~East~~ line of Sec. 6

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Jim Camp, Address Pecos, Texas

If Government land the permittee is _____, Address _____

The Lessee is El Paso Natural Gas Company, Address El Paso, Texas

Drilling commenced 4-18 1937. Drilling was completed 6-13-1937

Name of drilling contractor Milhoan, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3341 feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
12½	50	10	L&J	257'					
9 5/8	36	10	AOSmith	2768'	bak blu				
7	24	10	J&L	3236'	bak blu				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14¾	12½	272'	200	Halliburton	9	
12	9 5/8	2780'	700	"	10	
8½	7	3246'	100	"	11	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 50 feet to 3656 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 50 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____

The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 16,000,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. E. Cox, Driller M. L. Jones, Driller

A. R. Hawley, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17 day of June, 1937

Jal, N. M. (Place) 6-16-37 (Date)

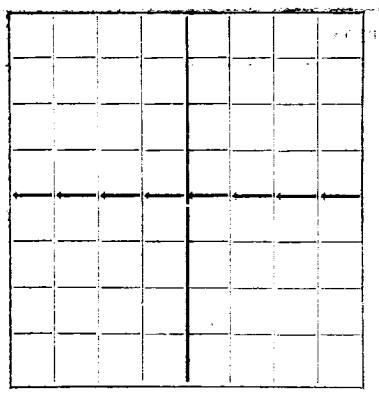
Name W. K. Davis

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	10		cellar
	20		caliche
	50		Surface sand
	180		" "
	282		RB + shells
	482		" " "
	655		Sdy. L.
	700		L.O.
	760		Gr. Shale & RB
	820		Hrd. Sand
	870		RB + Shells
	995		" " "
	1083		" " Brk. Anhy
	1175		" " O, II
	1199		Anhy.
	1260		"
	1275		XO II
	1355		XO
	1514		XO
	1572		XO
	1748		XPO
	1850		XOrI
	1935		XO II
	2020		X Pot. O
	2210		Pot I
	2270		Gyp
	2295		" , chalk
	2365		X O
	2401		XIO
	2480		XI
	2605		O
	2710		Brk. O & X
	2755		O
	2771		O
	2775		Brk. L.
	2785		CG
	2810		CG
	2800		Brk. L. gas show
	2816		" " "
	2820		" " "
	2830		" O "
	2863		Brk. L. O
	2908		L, Brk. O
	2930		Brk. L. O II
	2940		S br. L.
	2970		L
	2980		SL
	2990		Gr L
	3002		S Brk L
	3012		Brk L
	3040		SL
	3050		L
	3090		Gr L
	3140		SL
	3158		Br L.
	3210		L SL Some porosity
	3215		L SI little gas
	3220		LI
	3230		LI
	3240		L Soft SL
	3250		L SL
	3260		Gr. L. Stks. Brn. L.
	3283		L
	3344		L
	3514		SL
	3539		L
	3553		L
	3656		

FORM C-105

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

El Paso Natural Gas Company — Company or Operator — Jal, New Mexico — Address

Jim Camp — Lease — Well No. 1 — in SW- SW of Sec. 6, T. 24S, R. 37E, N. M. P. M., Cooper Field, Lea County.

Well is 660' north feet south of the North line and 660' east feet west of the East line of Sec. 6.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Jim Camp, Address Pecos, Texas

If Government land the permittee is _____, Address _____

The Lessee is El Paso Nat'l Gas Co., Address El Paso, Texas

Drilling commenced 4-13 19 37. Drilling was completed 6-13 19 37

Name of drilling contractor Milhoan, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3341 feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
12½	50	8	J&L	257'					
9 5/8	36	8	A. O. Smit	2768	bak blu				
7	24	8	J&L	3236'	bak blu				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14¾	12½	272'	200	Halliburton	9	
12	9 5/8	2780'	700	"	10	
8¾	7	3246'	100	"	11	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

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SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

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Rotary tools were used from 0 feet to 3656 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 50 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____

The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 16,000,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. E. Cox, Driller — M. L. Jones, Driller

A. R. Hawley, Driller — _____, Driller

FORMATION RECORD ON OTHER SIDE

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Subscribed and sworn to before me this 17 day of June, 1937

Jal, N. M. (Place) 6-16-37 (Date)

Name W. B. Davis

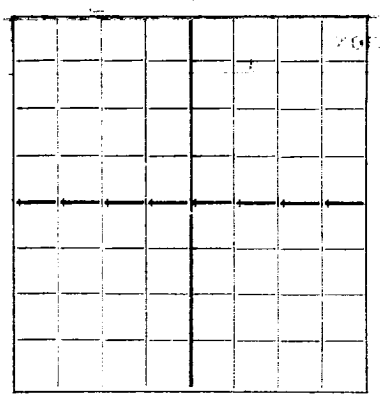
FORMATION RECORD

Depth

FROM	TO	~~THICKNESS IN FEET~~	FORMATION
		10	Cellar
		20	Caliche
		50	Surface sand
		180	"
		282	RB & shells
		482	" " "
		655	Sdy. L.
		700	LO
		760	Gr. shale & KB
		820	Hrd S
		870	RB. & shells
		995	" " "
		1083	" & Brk. Anhy.
		1175	" O "
		1199	O
		1260	O
		1275	O
		1355	X O "
		1514	XO
		1572	XO
		1745	XO
		1850	XPO
		1935	X Gr I
		2020	X O "
		2210	X PO
		2270	PI
		2295	Gyp
		2365	" & chalk
		2400	" & X O
		2480	X I O
		2605	XI
		2710	O
		2755	Brk O & X
		2761	O
		2775	O
		2785	Brk. L
		2790	O. G.
		2800	O. G.
		2810	Brn L. Sh Gas
		2820	" " "
		2830	" " "
		2863	" " O
		2908	L
		2930	Brk. L O
		2940	Gr. L
		2970	S Brk. L.
		2980	L
		2990	SL
		3002	L
		3012	Gr. L
		3040	S. Brk. L
		3050	L. Brk.
		3090	SL
		3140	L
		3158	Gr. L.
		3210	S. L.
		3215	Brn. L.
		3220	LSt some porosity
		3230	LSI small gas
		3240	LI
		3250	L soft sl.
		3260	LSI
		3282	Gr. L Strk. Brnk.
		3344	L
		3514	L
		3539	SL
		3553	L
		3656	L

FORM C-105

N.



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El Paso Natural Gas Company (Company or Operator) Jal, New Mexico (Address)

Jim Camp (Lease) Well No. 1 in SW- SW of Sec. 6, T. 24S

R. 37E, N. M. P. M., Cooper Field, Lea County.

Well is 660' feet north the South line and 660' feet east of the west line of Sec. 6.

If State land the oil and gas lease is No. _____ Assignment No. _____

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L. E. Cox, Driller M. L. Jones, Driller

L. R. Hawley, Driller _____, Driller

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Subscribed and sworn to before me this 17 day of June, 1937

Jal, N. M. (Place) 6-16-37 (Date)

Name W. K. Davis

Depth FORMATION RECORD

FROM	TO	~~THICKNESS IN FEET~~	FORMATION
		10	Cellar
		20	Caliche
		50	Surface sand
		180	" "
		285	RB & shells
		485	" " "
		655	Sdy. Lime, LO
		700	LO
		760	Gr. Shale + R.B
		820	Hrd. S
		870	RR + shells
		995	" "
		1083	" " Brk. Anhy
		1175	" " O "
		1199	O
		1260	O
		1275	O
		1355	XO "
		1514	XO
		1575	XO
		1745	XO
		1850	XPO
		1935	XGr. L
		2020	XO "
		2210	XPO
		2270	P L
		2295	Gyp.
		2365	" chalk
		2400	" X O
		2450	X LO
		2605	X L
		2710	O
		2755	O X
		2761	C
		2775	O
		2785	Brk. L
		2790	OG
		2800	OG
		2810	Brn. L. Gas show
		2820	" " " "
		2830	" " " "
		2863	" " + O
		2908	L
		2930	Brk. L. O. "
		2940	Gr. L.
		2970	S Br. L.
		2980	L
		2990	SL
		3002	L
		3012	Gr. L
		3040	S Brk L
		3050	Brk L
		3090	SL
		3140	L
		3158	GrL
		3210	SL
		3215	BrL
		3220	L SL some porosity
		3230	L SL small gas
		3240	LI
		3250	L soft SL
		3260	L SL
		3285	Gr. L Skrk. Brn. L.
		3344	L
		3514	L
		3539	SL
		3553	L
		3656	L