

Enclosure Included with Form 3160-5 dated 11-10-00
Doyle Hartman
Myers "B" Federal No. 11
B-6-24-37
API No. 30-025-11024

OPERATOR'S COPY

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No
NM-7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Myers B Federal RA/B #11

9. API Well No.
30-025-11024

10. Field and Pool, or Exploratory Area
Jalmat - Yates - Gas

11. County or Parish, State
Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 596-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FNL x 1980' FEL, Sec. 6, T-24-S, R-37-E
(Unit Ltr B)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-23-93 MIRUSU. DIG OUT CELLAR X RTXIB X POH X RIH X BIT. X SCRAPER X TBG X WELL PARAFFIN UP. TAG @ 900FT TO 1500FT X HOT WATER WELL X CLEAN UP X TAG JUNK @ 3216FT.
 *NOTE: Step #2 of NOI to P&A omitted due to junk as per telecon w/S. Mitchell on 8/24/93. (SJS)

8-24-93 POH CHECK SCRAPER FOR PARAFFIN X RIH X WIPER RIP. POH X RIH X CIBP X SA 2950 X TST X 750 PSI X OK. DISP HOLE X GEL MUD X CAP CIBP X 25 SX CMT X LD 57 JTS TBG. POH X RIH X WL X PERF 1260 TO 1262 X 4 SPF. CIRC BETWEEN 7" X 9-5/8" CSG. RIH X CMT RET X SA 1150 X PMP 250 CMT X CIRC CMT X PULL OUT OF CMT RET. LC 34 JTS TBG.

8-25-93 SPOT 25 SX CMT X SURF PLUG X CUT OFF WELL HEAD X INSTALL PXA MARKER.

8-26-93 RDMOSU.

30 025 11024

RECEIVED
 SEP 9 10 20 AM '93
 CARLE AREA

14. I hereby certify that the foregoing is true and correct

Signed *Dorinda M. Prince* Title Staff Assistant Date 9-1-93

(This space for Federal or State office use)

Approved by *Shannon J. Shaw* Title PETROLEUM ENGINEER Date 9/27/93

Conditions of approval, if any: Approved as to plugging of the well bore, Liability under bond is retained until surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.



SUBJECT Myers "B" Federal R/A-B No. 11
Talmat (Yates) Gas Field

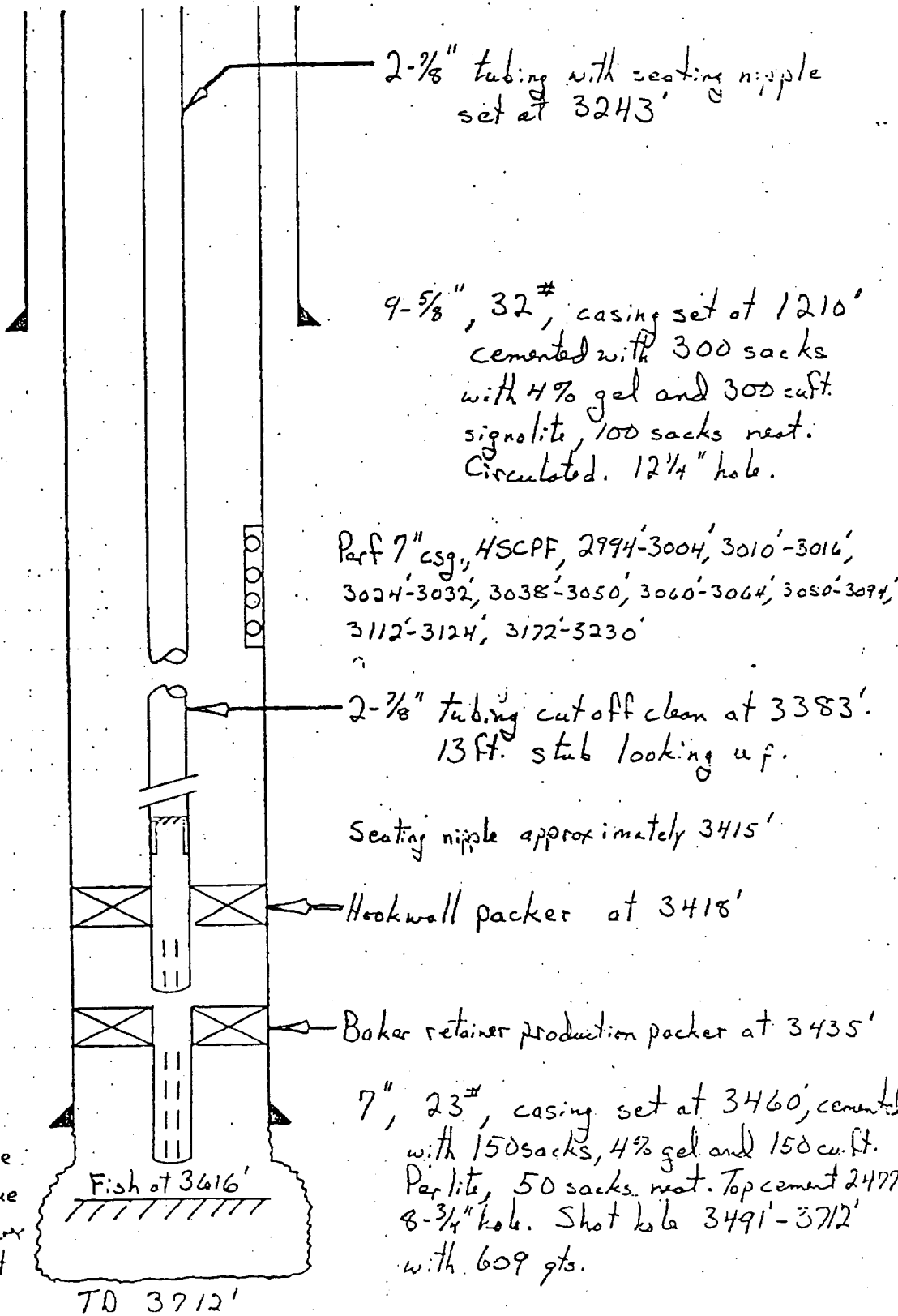
Location: 660' FNL, 1980' FEL, Sec 6, T-24S, R-37E, Lea County,
New Mexico.

RDB: 3325'

RT: 3324'

FBM: 9-5/8" csg

Flange: 3315'



2-7/8" tubing with seating nipple set at 3243'

9-5/8", 32# casing set at 1210' cemented with 300 sacks with 4% gel and 300 cuft. signolite, 100 sacks neat. Circulated. 12 1/4" hole.

Part 7" csg, HSCPF, 2994'-3004', 3010'-3016', 3024'-3032', 3038'-3050', 3060'-3064', 3060'-3074', 3112'-3124', 3172'-3230'

2-7/8" tubing cut off clean at 3383'. 13 ft. stub looking up.

Seating nipple approximately 3415'

Hookwall packer at 3418'

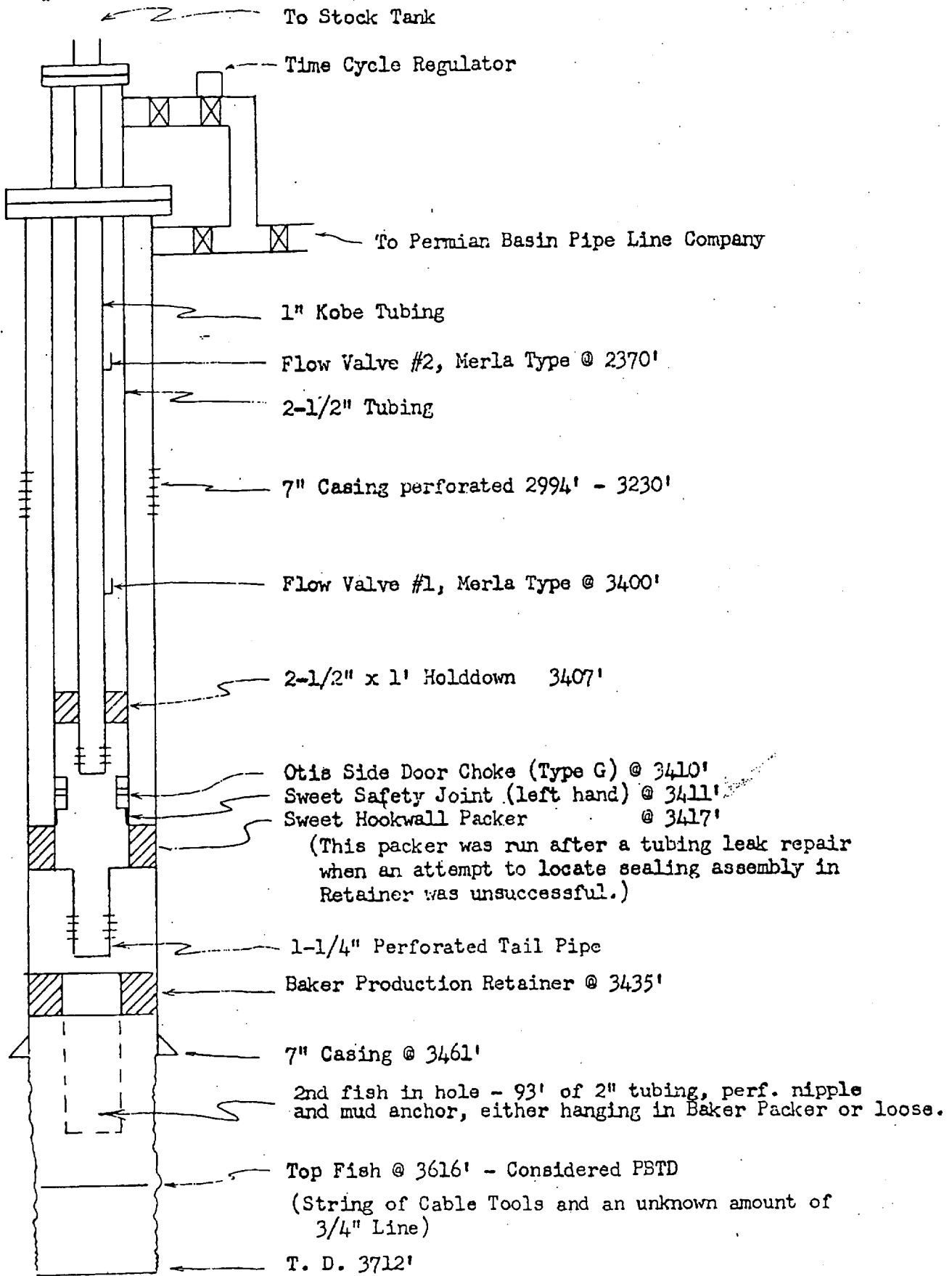
Baker retainer production packer at 3435'

7", 23# casing set at 3460' cemented with 150 sacks, 4% gel and 150 cu. ft. Perlite, 50 sacks neat. Top cement 2477'. 8-3/4" hole. Shot hole 3491'-3712' with 609 gts.

Blanking plug in seating nipple

Lost 800ft 3/4" wire line and cable tools due to hole cavings. Recover ≈ 165ft line. Top fish at 3616'

TD 3712'



STANOLIND OIL & GAS COMPANY

SCALE:

RL 9-19-55

C. Myers "B" No. 11 - Dual Completion
Surface and Subsurface Equipment

DRG.
NO.