

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FILE		
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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AA ENERGY CORPORATION	8. Farm or Lease Name TOBY
3. Address of Operator 1500 FIDELITY UNION TOWER, DALLAS, TEXAS 75201	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>629</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24 SOUTH</u> RANGE <u>37 EAST</u> NMPM.	10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3323 FEET GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>RE-ENTERED TEMPORARILY ABANDONED WELL TO TEST.</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was temporarily abandoned. No pump, sucker rods or pumping unit, no tank battery. Following work performed 9-9 to 9-12-1981.

1. Pulled and inspected 2-3/8" 4.7# EVE tubing.
2. Re-ran tubing with seating nipple.
3. Swabbed well for two days. Recovered 100+ barrels oil. No water.
4. Installed companion flange with valve on top of tubing spool.

Plan to set tank battery and complete as pumping well as soon as equipment can be obtained.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Senior Vice-President DATE: 9/14/81

APPROVED BY: Jerry Sexton TITLE: _____ DATE: **SEP 18 1981**

CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Supv.