

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025- 11053
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. 232
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership 192463

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 8 Township 24S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3270'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/14/01

Type or print name DAVID STEWART Telephone No. 915-685-5717

APPROVED BY El Puyala TITLE Field Rep DATE 11-20-01

Conditions of approval, if any:
GWW

MLMU # 232

1/3/2001

MIRU PU got stuck, make small pad for unit to rig up on.

1/4/2001

NDWH NU BOP run CIBP 104 jts tbg set plug at 3271 pump gel test csg. 3271 to surf 700 # okay. Pump 25 sks cmt plug PU WOC overnight.

1/5/2001

Wait on procedure tag cmt 3004 pull up to 2782 pump 25 sks cmt plug POOH WOC overnight.

1/6/2001

Tag 2400 perf 1290 run pkr 36 jts tbg set pkr 1207. Gel rate at 1/2 bbls per min at 400 # rel pull pkr to 1080 press csg to 500 # pump 50 sks cmt SI w/300 # WOC 4 hrs. Chk tbg after 4 hours 1 bbls min water flow coming back. Displace tbg to pkr pump another 40 sks cmt. SI w/500 # WOC

1/8/2001

Pull tbg pkr tag at 1147 perf at 406 run pkr 6 jts set pkr at 314. Pump 8 bbls and circ up csg. Pull pkr run cmt ret 6 jts set ret at 314 pump 115 sks cmt circ cmt up csg pump 30 sks cmt 314 to surf in csg. RD Well Plugged.

Est \$24305.00

David Spohn