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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-File
1-R.W. Blohm-Midland 1-BWI-MLMU
1-W.A. Frnka-Tulsa
1-J. Murray, Engr.

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM UNLESS YOU CALL ON THE OPERATOR AND GO BACK TO A DIFFERENT RESERVOIR. USE THIS APPLICATION FOR PERMIT TO PRODUCE OIL FROM OTHER RESERVOIRS.)

OIL WELL GAS WELL OTHER

Name of Operator: GETTY OIL COMPANY
Address of Operator: P.O. BOX 730, Hobbs, N.M. 88240
Location of Well:
UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE, SECTION 8 TOWNSHIP 24S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3279' DF

7. Unit Agreement Name: Myers Langlie Mattix Unit
8. Form of Lease Name: Myers Langlie Mattix Unit
9. Well No.: 232
10. Field and Pool, or Wildcat: Langlie Mattix
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER
 PLUG AND ABANDON
 CHANGE PLANS
 REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOG
 OTHER
 ALTERING CASING
 PLUG AND ABANDONMENT
 OTHER: Add perfs and return Langlie-Mattix to production

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/29/75 MIRU Unit. Removed Wellhead.
12/30/75 Pulled tubing. Ran 4 3/4" bit. Tagged fill in open hole at 3565' (15')
Rigged up foam unit and cleaned out open hole to 3580' (TD). Circulated clean.
1/2/76 McCullough perforated Langlie-Mattix zone w/4" gun w/Omega charges 1 shot .48" at 3424-28', 3432-36', 3445-56', 3463-68', 3472-75', 3478-84', 3494-3500', 3504-07' = 42 holes over 83' interval. Ran 111 jts. of 2 7/8" EUE tbg. w/Guiberson Uni VI 5 1/2" retrievable bridge plug and Uni V 5 1/2" packer. Set BP below perfs at 3515'. Dowell loaded hole w/61 bbls. fresh water and spotted 84 gallons 15% NE acid across perfs. 3424-3507', set packer at 3355' and loaded csg. annulus w/fresh water. Acidized w/2000 gallons 15% NE acid w/42 7/8" ball sealers. Min. press 900#. Max. press 1200#. AIR 4.6 BPM, ISD press 600#, vac. 1 min. Released pkr, retrieved BP, pulled and ISID down 2 7/8" tbg., pkr., and BP.
1/3/76 Ran 2 3/8" OD EUE 4.7# 8rd Thd J-55 R-2 Tbg. and set at 3548'. Ran pump w/1" x 8' gas anchor set at 3525'. Placed well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE: 9/12/80
TITLE: Area Superintendent
NAME: Dale R. Crockett