

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form Approved Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO. LC-032450 (b) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR Amoco Production Company

3. ADDRESS OF OPERATOR P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL X 1980' FWL Sec 15 (Unit F SE/4 NW/4)

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MAY 16 1978

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7. UNIT AGREEMENT NAME South Mattix Unit Fed

8. FARM OR LEASE NAME South Mattix Unit Fed

9. WELL NO. 4

10. FIELD AND POOL, OR WILDCAT Fowler Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3266 DF

12. COUNTY OR PARISH Lea

13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] FULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) []

WATER SHUT-OFF [] REPAIRING WELL [X] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (Other) []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-25-78. Pulled rods and lowered tubing to 9782'. Tagged bridge in casing. Acidized perfs 9811-21 with 1000 gal 7-1/2% Dolowash. Swabbed well, ran rods and returned well to production. Production prior to workover was 0 bbl oil and 0 bbl water per day. Production after workover was 132 B0 and 46 BW-24 hrs.

OC 4-25-78 Comp 5-7-78

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Asst. Administrative Analyst DATE 5-15-78

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 0+4-USGS-H 1-Conoco 1-Div 1-Chevron 1-Susp 1-Tenneco 1-DLP 1-Arco

*See Instructions on Reverse Side

ACCEPTED FOR RECORD MAY 16 1978 U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

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FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C.

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