

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

9. LEASE DESIGNATION AND SERIAL NO.

NM-03216-103

10. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAY 2 10 11 '67

7. UNIT AGREEMENT NAME

SOUTH MATTIX UNIT FEED

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

FOWLER BLINERY

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

15-24-37 NMPM

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3267' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,438

21. PLUG, BACK T.D., MD & TVD

5690'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

→

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5440-5683 Blinery

25. TYPE ELECTRIC AND OTHER LOGS RUN

None

26. WAS DIRECTIONAL SURVEY MADE

—

27. WAS WELL CORED

—

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original records					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5604	5370

31. PERFORATION RECORD (Interval, size and number)

5440-42-63-66, 79-81, 5508-10, 13-16

48-50, 67-70, 5608-10, 46-48, 57-59,

61-63, 74-76, 80-83 w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5440-5683	2000 gal 15% acid
	frac 46000 gal gel brine

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-23-67	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-27-67	24	28/64	→	182	327	110BLW	1800

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300	Per	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Area Supt DATE 4-27-67

INSTRUCTIONS

General instructions for submitting a complete well completion report and logs on all types of holes and wells are given in the instructions concerning the use of this form and the use of copies to be submitted to the Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the use of copies to be submitted to the Federal and/or State laws and regulations, or to local, area, or regional procedures and practices, etc., should be shown below or will be listed by or on the back of the form. Federal and/or State laws and regulations concerning the use of this form and the use of copies to be submitted to the Federal and/or State laws and regulations, or to local, area, or regional procedures and practices, etc., should be shown below or will be listed by or on the back of the form. Federal and/or State laws and regulations concerning the use of this form and the use of copies to be submitted to the Federal and/or State laws and regulations, or to local, area, or regional procedures and practices, etc., should be shown below or will be listed by or on the back of the form. Federal and/or State laws and regulations concerning the use of this form and the use of copies to be submitted to the Federal and/or State laws and regulations, or to local, area, or regional procedures and practices, etc., should be shown below or will be listed by or on the back of the form.

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREOUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVALS TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Blunetrey	5440	5683	Oil in Gas Prod Zone.			