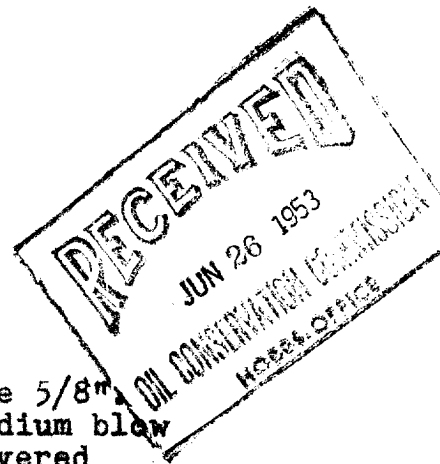


DRILL STEM TESTS



D.S.T. #1

10725' to 10755' - Top Choke 1" - Bottom hole choke 5/8". Ran 2000' of water blanket. Tool open 6 hours, medium blow of air at once, continuing through out test. Recovered 1260' of sulphur water, oil and gas cut mud. Initial flow 1025#. Final flow 1300#. 15 minute shut in pressure 3450#.

D.S.T. #2

9754' to 10,100'. 5/8" bottom choke and 1" surface choke. Ran 1440' water blanket. Tool open 6 hours. Weak blow of air throughout test, no gas. Recovered 1440' water blanket and 450' of drilling mud. No sho of oil. 30 minute build up 1820#. Initial flow 650#, final flow 890#.

D. S. T. #3

9148' to 9300' - 5/8" bottom hole choke and 1" surface choke. Tool open 7 hours. Weak blow of air at once, continued throughout test. No gas. Recovered 1530' of sulphur water, no show of oil. Flowing pressure 170# to 660#. 30 minute shut in 1140#.

D. S. T. #4

Mis-run. Set tool w/50,000# and when tool opened, cement plug failed to hold.

D. S. T. #5

7150' to 7350'. 5/8" bottom hole choke and 1" surface choke. Tool open 8 hours. Weak blow of air at once, continuing throughout test. No gas. Recovered 220' of drilling mud. No show of oil or water. Flowing pressure 100# to 135#. 30 minute shut in pressure 200#.

/ms