

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name LANGLIE MATTIX UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name LANGLIE MATTIX UNIT 1
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 5
4. Location of Well UNIT LETTER 0 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 14 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3189' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cmt retainer @ 3190'. Pressure backside to 500 psi. Pump 25 sx Class "C" cmt. Cap retainer w/10' cmt.
- Run free point indicator. Load hole w/9.5# mud. Circulate well to remove all oil and gas. Cut casing at free point and pull.
- Spot 50' cmt below 4 1/2" casing stub and 50' above 4 1/2" casing stub.
- Spot 50' cmt above 8 5/8" casing shoe and 50' below 8 5/8" casing shoe.
- Spot 50' cmt inside 8 5/8" casing.
- Weld on cap and well marker. Fill cellar and clean location.

THIS COMMISSION MUST BE NOTIFIED 27  
DAYS EARLY TO THE BEGINNING OF  
THE REGISTRATION PERIOD.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laddie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 18, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL: \_\_\_\_\_

MAY 21 1982