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Form 3160-5  
(June 1990)

JUL 27 10 39 AM '92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NMLCO 32618 A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
I. B. Ogg A #6

2. Name of Operator  
CONVEST ENERGY CORPORATION

9. API Well No.  
30025225150051 ✓

3. Address and Telephone No.  
2401 Fountain View, Suite 700, Houston, TX 77057

10. Field and Pool, or Exploratory Area  
JALMAT T-Y-SR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 1650' FEL, Sec. 35, T24S-R36E  
Unit B

11. County or Parish, State  
LEA County  
NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Notify BLM @ (505) 393-3612
  - 2) MI & RU Rig. POOL w/ production eqmt. LD. ALL EXCEPT tubing.
  - 3) GIN & set CIBP @ 2880. Spot 35' Cement on top of BP w/ Balv.
  - 4) Displace hole w/ 9.0 pps Mud.
  - 5) Perf. 2845 and spot plug in + outside of 5 1/2" csg from 2845 to 2580. TAG
  - 6) Perf 5 1/2" csg. @ 422. Set cement plug from 422-322 inside + outside csg. TAG PLUG.
  - 7) Set 100' plug to surface.
  - 8) Cut off csgs 4' below ground level. Weld on plate w/ marker. I.D. sign.
  - 9) level & Restore Location.
- CEMENT SLURRY USED IN THIS PROCEDURE SHALL BE CLASS "C" WITH 2% CaCl2 MIXED AT 14.8 PPS.

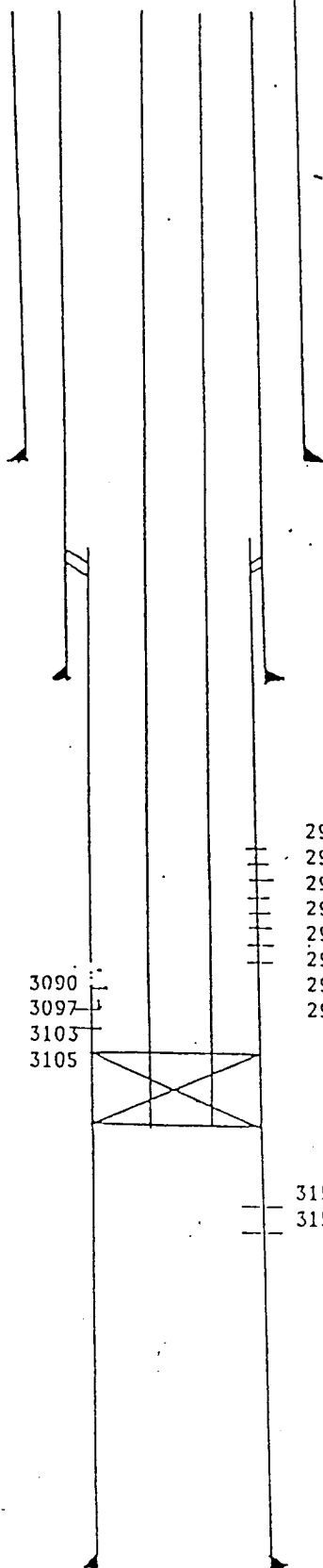
14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 7/20/92

(This space for Federal or State office use)  
Approved by Adam Salameh Title \_\_\_\_\_ Date 8/10/92  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: I.B. Ogg A #6  
Formation: Yates  
TD: 3910' PBTB: 3140'  
Elevation: 3290' K.B.



8 5/8 " at 372' with 125 sx IN 1 1/4 HOLE

1968- Complted OH 2795-3145  
3-8-76 Deepened 3145-  
3214 liner 2630-3190 w/900  
sx. Perfs 3150-51 swab  
100 percent water. Set  
CIBP at 3140'

3 1/2" liner hung @ 2630'

5 1/2 at 2795 w 450sx IN 7/8 HOLE  
TOC 1000' (TEMP. SURVEY)

2902  
2904  
2913  
2919  
2935  
2936  
2950  
2952

--- Perfed with 8 holes  
3-25-76

3090  
3097  
3103  
3105

CIBP @ 3140' - 3/24/76

3150  
3151 Perfs with 2 holes