

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Amoco Production Company**

3. Address and Telephone No.  
**P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 596-7686**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**650 FSL & 990 FEL, Sec 9, T-24-S, R-37-E  
(Unit Ltr I)**

5. Lease Designation and Serial No.  
*NM-7488*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
*Myers Federal #26*

9. API Well No.  
*30-025-25700*

10. Field and Pool, or Exploratory Area  
*Leafield - Yates - Gas*

11. County or Parish, State  
*Lea, NM*

13. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUSU x POH W/ PROD EQUIP
2. SET CIBP AT 3300' x CAP W/35' CMT
3. LOAD HOLE W/ MUD
4. SPOT 100' CMT PLUG FROM 1086' to 986'
5. CAP W/15 5X CMT PLUG AT SURFACE

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OFFICE OF THE  
SECRETARY OF ENERGY

WELL BORE SKETCH ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed *Veronica M. Prince* Title Staff Assistant Date 6-9-93

(This space for Federal or State office use)

Approved by (ORIG. SGD) JOE G. LARA Title PETROLEUM ENGINEER Date JUN 18 1993

Conditions of approval, if any:  
see attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

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