

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Harrison

9. Well No.
2

10. Field and Pool, or Wildcat
Jalmat

2. Name of Operator
Lewis B. Burleson, Inc.

3. Address of Operator
Box 2479, Midland, Texas 79702

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **south** LINE AND **1980** FEET FROM
THE **west** LINE OF SEC. **25** TWP. **24-S** RGE. **36-E** NMPM

12. County
Lea

15. Date Spudded **2-1-78** 16. Date T.D. Reached **3-15-78** 17. Date Compl. (Ready to Prod.) **6-5-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3281 GR** 19. Elev. Casinghead **3281**

20. Total Depth **3620** 21. Plug Back T.D. **3490** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By Rotary Tools **X** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2895, 2909, 23, 27, 29, 33, 2930, 59, 61, 63, 76, 3004, 3020, 27, 76, 79, 89, 91 and 3094

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Gamma Ray Neutron- Density and Dual Laterlog

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	1165	13-3/4	550	circulated
4-1/2	1.5	3620	7-5/8	300	top of base of salt

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2895, 2909, 23, 27, 29, 33, 2930, 59, 61, 63, 76, 3004, 3020, 27, 76, 79, 89, 91, 3094

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3895-3094	15000 gal acid
	50,000 G Water, CO₂ & 50,000 # sand - frac

33. PRODUCTION

Date First Production **6-5-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **pump** Well Status (Prod. or Shut-in) **SI**

Date of Test **6-6-79** Hours Tested **12** Choke Size **3/4** Prodn. For Test Period _____ Oil - Bbl. **0** Gas - MCF **265** Water - Bbl. **15** Gas-Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure **295** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **532mcfpd** Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Under contract to El Paso Natural Gas Co.

Test Witnessed By
James C. Burress

35. List of Attachments
none - see completion in Queen

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *L. B. Burleson* TITLE **President** DATE **6-7-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1160</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1197</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2702</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2887</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3110</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3500</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2788</u> to <u>3110</u> - gas	No. 4, from _____ to _____
No. 2, from <u>3500</u> to <u>3600</u> oil	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160	1160	red beds				
1160	1197	37	anhydrite				
1197	2702	1505	salt & anhydrite				
2702	2887	185	dolomite & anhydrite				
2887	3110	223	sand & dolomite				
3110	3500	390	dolomite & anhydrite				
3500	3620	120	sand, dolomite & anhydrite				

RECEIVED
 JUN 8 1979
 OIL CONSERVATION COMM.
 HOBBS, N. M.