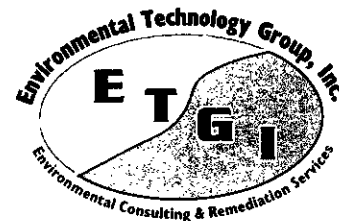


RELEASE REPORT



REMEDATION WORK PLAN

**EOTT ENERGY CORP.
LEO (FLAP) SIMS LEAK
LEA COUNTY, NEW MEXICO**

RECEIVED

OCT 02 2000

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Prepared For:
EOTT Energy Corp.
5805 East Highway 80
Midland, Texas 79701

Environmental Technology Group, Inc. Project No. 2048C

Prepared By:
Environmental Technology Group, Inc.
4600 West Wall Street
Midland, Texas 79703

September 12, 2000

REMEDIATION WORK PLAN - LEO (FLAP) SIMS LEAK
Lea County, New Mexico
September 12, 2000
Prepared By:
ETGI

INTRODUCTION

Environmental Technology Group, Inc. (ETGI) hereby submits a Remediation Work Plan to EOTT Energy Corp. (EOTT) for treatment of impacted soil at the above referenced project site. This plan will serve as a "Work Plan Supplement" as referenced in the "General Work Plan for Remediation of EOTT Pipeline Spills, Leaks, and Releases in New Mexico" approved by New Mexico Oil Conservation Division (NMOCD) on August 1, 2000. The regulatory basis for both the General Work Plan and this Work Plan Supplement is the August 1993 NMOCD Guidelines for Remediation of Leaks, Spills and Releases.

BACKGROUND

On January 1, 2000 an oil release of unknown quantity and release date was reported on the Leo (Flap) Sims property located in NE/4 SE/4 Section 27, Township 19S, Range 35E (32 37 46N, 102 26 13W). This is an apparent old release on the Shell Hobbs pipeline system.

Twelve soil borings were advanced at the site as depicted on Figure 1, Site Map, and a temporary monitoring well (MW-1) was completed at soil boring B-1. The soil boring and monitoring well details are included in the attachments. The subsurface at the site consists of very fine grained, well-sorted sand, interbedded with layers of hard caliche and well-lithified sandstone. A layer of clay was present at depths ranging from 23 to 28 feet bgs. Ground water was generally present at a depth of approximately 26 feet bgs.

Soil impacted to above NMOCD regulatory limits for a site with a Ranking Score greater than 19, i.e. depth to ground water and distance to surface water and wells criteria (100 mg/kg TPH and 10 mg/kg benzene pursuant to NMOCD 1993, IV.A.2.b) is detected in five of the soil borings (SB-1, SB-3, SB-4, SB-5 and SB-7). At three of the borings (SB-4, SB-5, and SB-7), impacted soil was generally limited to within five feet of the surface. At the remaining two points (SB-1 and SB-3), impacted soil was present at 0-5' depth bgs, 13'-25' depth bgs and 0-5' bgs and 25' bgs respectively. The maximum recorded soil total petroleum hydrocarbons (TPH) concentration at the site was 11,700 mg/kg at the surface of the temporary monitoring well (MW-1). The highest TPH concentration in the shallow subsurface was 2,547 mg/kg at two feet bgs in soil boring SB-1, and the highest TPH concentration at depth of 23'-25' bgs was 1,724 at the temporary monitoring well boring.

The observed extent of impacted soil (above NMOCD standards of 100 mg/kg TPH, 50 mg/kg BTEX and 10 mg/kg benzene) in each soil boring is depicted on Figure 2. In

addition, the extent of impacted soil in the subsurface and on the surface is shown in Figure 2. With a surface area of 6,480 square feet and a depth of 5 feet for the upper zone and 5 to 26 feet bgs for the deeper zone, the volume of potentially impacted soil in place was calculated to be approximately 1,200 cubic yards and 300 cubic yards respectively. Soil volumes following excavation will total approximately 2,000 cubic yards in place.

The ground water sample collected from the temporary monitoring well (MW-1) had concentrations of Benzene, Toluene, Ethylbenzene, Xylenes (BTEX) and PAH below the New Mexico Water Quality Control Commission (NMWQCC) standards found in Title 20 NMAC 6.2.III.3103. Total Dissolved Solids was 942 mg/L. The proposed remedial activities are designed to prevent the migration of petroleum constituents to the water table.

PURPOSE OF REMEDIATION

Given the rural nature of the project location and lack of receptors (i.e. residential and other populated areas, domestic groundwater use, etc.), EOTT plans to develop site-specific action levels using a risk assessment. The site-specific action levels will be used in lieu of the default NMOCD action levels, as indicated in the approved General Remediation Work Plan of August 1, 2000. The risk assessment will be conducted using USEPA protocols, and will quantify potential impacts on human health for receptor populations present in the vicinity of the release site.

ETGI proposes to mitigate site constituents to the site-specific criteria. This objective will be achieved by: Task I - Soil Excavation; Task II - Soil Shredding and Treatment; Task III - Soil Segregation and Cell Construction; Task IV - Ex-situ Stockpile Treatment Program; and Task V - Project Reporting. Details of these tasks are discussed below.

METHODOLOGY

Given the relatively shallow depth to ground water and manageable volume of impacted material, ETGI recommends that the impacted soil be excavated and treated ex-situ at the site. Since the excavation will extend to the water table, a vacuum truck will be utilized to remove any encountered ground water as a result of excavation activities and will be shipped to an approved facility for disposal. Also, given the expected volume of indurated materials, it is recommended that the excavated material be processed through a mechanical rock separation and soil shredding unit (soil shredder) in order to help separate the indurated materials from the soil during the shredding process.

In order to minimize the area required to perform on-site treatment, the impacted soil and indurated material (rock) will be segregated on site and stockpiled to a maximum height of six feet on an impermeable liner within a dike area (treatment cells). The soil shredding process will facilitate volatilization of gasoline range organics (GRO-TPH) and placement on an impermeable liner will prevent infiltration of contaminants into the site soils. In addition, bio-enhancement products (nutrients and surfactants) will be added to impacted material during the shredding process.

Both stockpiles (soil and rock) will be remediated using a combination of volatilization and bio-remediation. Following placement of the impacted material in the contained treatment cell(s), a mobile unit will be utilized to apply and inject facultative hydrocarbon reducing bacteria, bio-nutrients, surfactants and air to the stockpiles. This bio-treatment will be conducted on a bi-weekly basis.

Remediation monitoring will consist of collecting baseline samples from each of the treatment cells (stockpiled soil and indurated material) following the completion of the soil shredding process, but prior to initiation of ex-situ bio-treatment. Each stockpile will then be sampled monthly during the course of remediation in order to modify the treatment parameters and monitor progress.

At the conclusion of the remediation process verification samples will be collected at a rate of one sample per 100 cubic yards of treated material to document concentrations of TPH (GRO and DRO) and BTEX in accordance with developed site-specific action levels. Once it has been demonstrated that the standards have been achieved, the remediated soil will be used to backfill the excavation. In the backfill area the root zone will be re-established by shredding, blending, and nutrient addition to facilitate revegetation.

In addition, at the conclusion of the excavation activities, verification samples will also be collected from the base and side walls of the excavation to insure that adequate removal of impacted soil has been achieved.

ANALYSES

All soil samples (one sample per each 100 cubic yards) will be collected from the stockpiles and analyzed for TPH GRO/DRO (EPA Method 8015 Modified) and BTEX (EPA Method 8021B and 5030).

DISCUSSION OF FINDINGS

During initial investigation, twelve soil borings and one temporary monitoring well (MW-1) were drilled at the release site to delineate the vertical and lateral extent of the hydrocarbon impacted soil. Laboratory results for these soil samples indicate that TPH concentrations were below detection limit and/or NMOCD action levels for all soil samples with the exception of soil borings SB-1, SB-3, SB-4, SB-5, SB-7, and monitoring well MW-1. Benzene and BTEX concentrations for all soil samples were below NMOCD action levels. Concentrations of TPH and BTEX in Soil are provided in Table 1.

On June 6, 2000, monitoring well MW-1 was sampled for BTEX, Semi-Volatiles, and Metals. All water analyses were below New Mexico Water Quality Control Commission Groundwater Standards with the exception of chlorides (303 mg/L), chromium (0.065 mg/L), iron (28 mg/L), and manganese (0.57 mg/L), which may be representative of background conditions. Concentrations of contaminants of concern in groundwater are provided in Table 2 and 3.

CONCLUSIONS

Hydrocarbon impacted soils are confined to approximately 1,200 cubic yards at the near surface and approximately 300 cubic yards in the subsurface. The hydrocarbon impacted soils are subject to remediation to secure site closure.

FOLLOW-UP ACTIVITIES

Excavation of the impacted soil can be initiated within two weeks of the work plan approval. Once begun, excavation should take approximately two weeks. The soil shredding process should take approximately two weeks. The construction of the stockpile containment facilities and soil segregation should take approximately one week. On site soil remediation should be accomplished in approximately four months.

Project closure reporting is to be completed within 30 days of the conclusion of remediation activities. The purpose of the closure report is to document the attainment of site-specific target levels of chemicals of concern in conformance with NMOCD Guidelines for Remediation of Leaks, Spills, and Releases document 1993, and request closure by the NMOCD. The report will contain specifics of all remediations activities, progress monitoring sampling (soil and water) procedures and analytical laboratory results to ascertain that site-specific target levels of COCs have been attained.

TABLES

Table 1

CONCENTRATIONS OF TPH & BTEX IN SOIL

EOTT Energy
 Leo (Flap) Sims
 Lea County, New Mexico
 ETGI Project # EOT2048C

All concentrations are in mg/kg

SAMPLE DATE	SAMPLE LOCATION	EPA SW 846-8015M GRO/DRO			SW 846-8021B, 5030					
		GRO C ₆ -C ₁₀	DRO >C ₁₀ -C ₂₈	TPH C ₆ -C ₂₈	BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O- XYLENES	BTEX
04/04/2000	B-1 Surface	1128	4713	5841	<0.100	9.63	5.09	8.4	5.76	28.88
	B-1 2'	1006	1541	2547	0.927	14	11.1	25.6	10.6	62.227
	B-1 5-6'	<10	47	47	<0.100	<0.100	<0.100	0.153	<0.100	0.153
	B-1 7'	<10	40	40	<0.100	0.131	<0.100	0.133	<0.100	0.264
	B-1 12'	<10	<10	<20	<0.100	0.109	<0.100	<0.100	<0.100	0.109
	B-1 15'	<10	59	59	<0.100	<0.100	<0.100	0.186	0.107	0.293
	B-1 20'	<10	62	62	<0.100	0.612	0.206	0.914	0.433	2.165
	B-1 25'	<10	<10	<20	<0.100	<0.100	<0.100	0.142	<0.100	0.142
04/10/2000	SB 2 5'	<10	<10	<20						
	SB 2 10'	<10	<10	<20						
	SB 2 15'	<10	<10	<20						
	SB 2 20'	<10	<10	<20						
	SB 2 25'	<10	<10	<20						
	SB 2 29'	<10	<10	<20						
04/10/2000	SB 3 5'	253	1162	1415	<0.100	1.99	0.676	4	2.23	8.896
	SB 3 10'	<10	22	22						
	SB 3 15'	<10	28	28						
	SB 3 20'	<10	25	25						
	SB 3 25'	239	693	932						
	SB 3 29'	<10	12	12						
04/10/2000	SB 4 5'	1111	3069	4180	<0.100	6.79	1.70	10.10	5.06	23.65
	SB 4 10'	<10	69	69	<0.100	0.338	<0.100	0.377	0.145	0.860
	SB 4 15'	<10	28	28						
	SB 4 20'	<10	<10	<20						
	SB 4 29'	<10	<10	<20						
04/10/2000	SB 5 5'	623	2009	2632	<0.100	2.67	1.5	5.5	5.51	15.180
	SB 5 10'	<10	<10	<20						
	SB 5 15'	<10	<10	<20						
	SB 5 20'	<10	<10	<20						
	SB 5 25'	<10	<10	<20						
	SB 5 29'	<10	<10	<20						
04/10/2000	SB 6 5'	<10	<10	<20						
	SB 6 10'	<10	<10	<20						
	SB 6 15'	<10	<10	<20						
	SB 6 20'	<10	<10	<20						
	SB 6 25'	<10	<10	<20						
	SB 6 28'	<10	<10	<20						
04/10/2000	SB 7 5'	635	2382	3017	<0.100	1.26	1.10	3.84	2.78	8.980
	SB 7 10'	<10	46	46						
	SB 7 15'	<10	15	15						
	SB 7 20'	<10	<10	<20						
	SB 7 25'	<10	18	18						
	SB 7 29'	<10	<10	<20						

CONCENTRATIONS OF TPH & BTEX IN SOIL

EOTT Energy
Leo (Flap) Sims
Lea County, New Mexico
ETGI Project # EOT2048C

All concentrations are in mg/kg

SAMPLE DATE	SAMPLE LOCATION	EPA SW 846-8015M GRO/DRO			SW 846-8021B, 5030					
		GRO C ₆ -C ₁₀	DRO >C ₁₀ -C ₂₈	TPH C ₆ -C ₂₈	BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O- XYLENES	BTEX
04/11/2000	SB 8 5'	<10	<10	<20						
	SB 8 10'	<10	<10	<20						
	SB 8 15'	<10	<10	<20						
	SB 8 20'	<10	<10	<20						
	SB 8 25'	<10	<10	<20						
	SB 8 27'	<10	<10	<20						
04/11/2000	SB 9 5'	<10	<10	<20						
	SB 9 10'	<10	<10	<20						
	SB 9 15'	<10	<10	<20						
	SB 9 20'	<10	<10	<20						
	SB 9 25'	<10	<10	<20						
	SB 9 27'	<10	<10	<20						
04/11/2000	SB 10 5'	<10	<10	<20						
	SB 10 10'	<10	<10	<20						
	SB 10 15'	<10	<10	<20						
	SB 10 20'	<10	<10	<20						
	SB 10 25'	<10	<10	<20						
	SB 10 29'	<10	<10	<20						
04/11/2000	SB 11 5'	<10	<10	<20						
	SB 11 10'	<10	<10	<20						
	SB 11 15'	<10	<10	<20						
	SB 11 20'	<10	<10	<20						
	SB 11 25'	<10	<10	<20						
	SB 11 29'	<10	<10	<20						
04/11/2000	SB 12 5'	<10	<10	<20						
	SB 12 10'	<10	<10	<20						
	SB 12 15'	<10	<10	<20						
	SB 12 20'	<10	<10	<20						
	SB 12 25'	<10	<10	<20						
	SB 12 28'	<10	<10	<20						
05/30/2000	MW 1 Surface	2816	8884	11700	3.78	5.91	13.8	16.1	9.76	49.35
	MW 1 3-5' C	628	1897	2525	<0.100	4.87	1.14	10.3	6.44	22.75
	MW 1 8-10' SS	<10	12	12	<0.100	0.328	<0.100	0.146	<0.100	0.474
	MW 1 13-15' SS	818	1684	2502	<0.100	8.96	4.73	17.2	7.3	38.19
	MW 1 18-20' SS	18	259	277	<0.100	0.347	0.19	1.35	0.602	2.489
	MW 1 23-25' SS	406	1318	1724	<0.100	4.03	2.37	11.2	4.18	21.78
	MW 1 28-30' SS	<10	17	17	<0.100	0.285	<0.100	0.144	<0.100	0.429
	MW 1 33-35' C	<10	10	10	<0.100	0.129	<0.100	<0.100	<0.100	0.129

Table 2

CONTAMINANTS OF CONCERN IN GROUNDWATER

EOTT Energy
 Leo (Flap) Sims
 Lea County, New Mexico
 ETGI Project # EOT2048C

All concentrations are in mg/L

SAMPLE DATE	SAMPLE LOCATION	SW 846-8021B, 5030						EPA 375.4, 325.3, 310, 160.1					
		BENZENE	TOLUENE	ETHYL-BENZENE	M,P-XYLENES	O-XYLENES	BTEX	SULFATE	CHLORIDE	CARBONATE	BICARBONATE	TDS	
06/03/2000	MW 1	0.002	0.001	<0.001	<0.001	<0.001	0.003	99	303	0	216	942	

Table 3

**CONCENTRATIONS OF SEMI-VOLATILES IN WATER/SOIL
CONCENTRATIONS OF METALS IN WATER/SOIL**

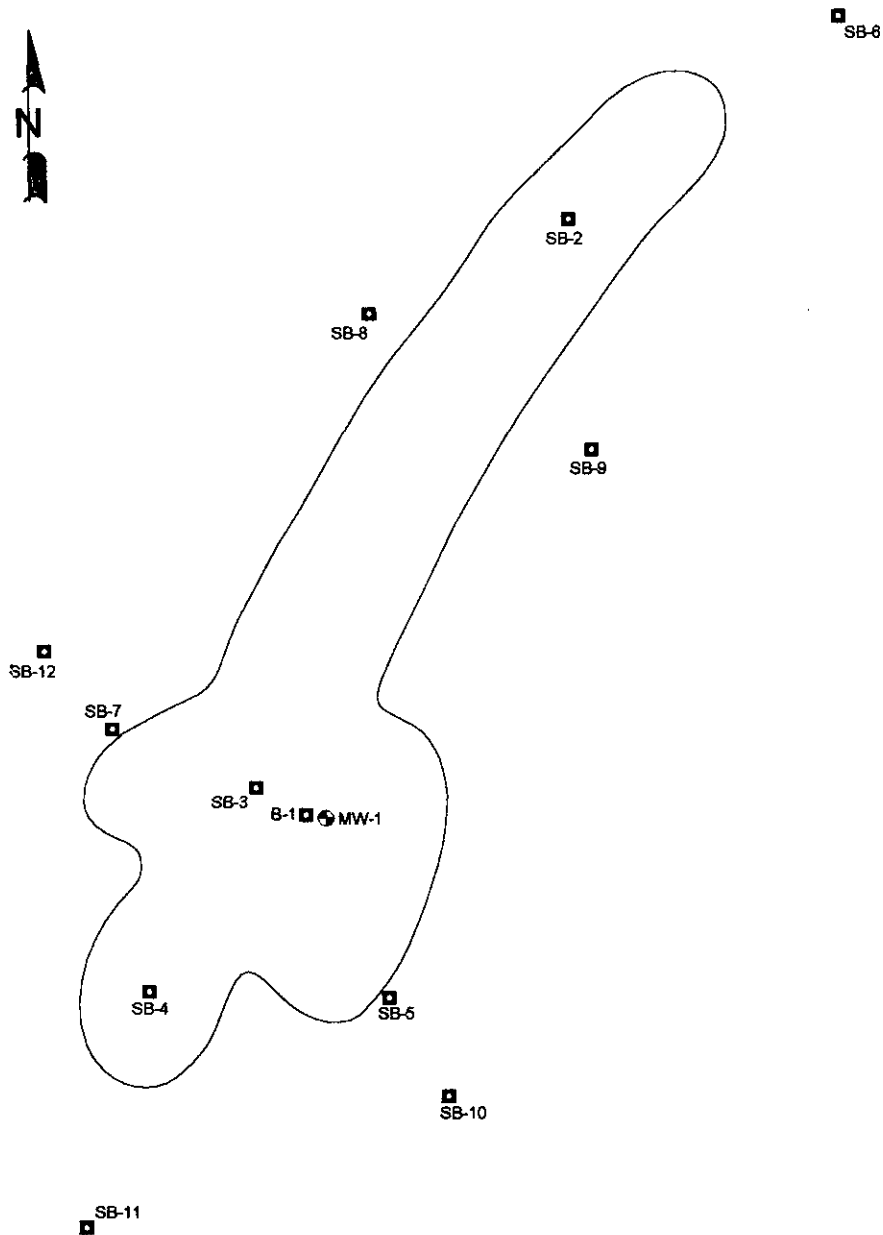
**EOTT Energy
Leo (Flap) Sims
Lea County, New Mexico
ETG: Project # EOT2048C**

*All soil concentrations are in mg/kg
All water concentrations are in mg/L*

EPA SW846-4270C, 3510																		
SAMPLE DATE	SAMPLE LOCATION	SAMPLE TYPE	Naphthalene	Acenaphthylene	Acenaphthene	Fluorene	Phenanthrene	Anthracene	Fluoranthene	Pyrene	Benz[a]anthracene	Chrysene	Benz[b]fluoranthene	Benz[k]fluoranthene	Benz[e]pyrene	Indeno[1,2,3-cd]pyrene	Dibenz[a,h]anthracene	Benz[ghi]perylene
06/03/2000	MW 1	Water	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005

EPA SW846-6010B, 7470																											
SAMPLE DATE	SAMPLE LOCATION	SAMPLE TYPE	Aluminum	Arsenic	Barium	Beryllium	Cadmium	Calcium	Chromium	Cobalt	Copper	Iron	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Tin	Vanadium	Zinc	Boron	Strontium
06/03/2000	MW 1	Water	45.0	0.0160	0.8440	0.0040	0.0040	359.0	0.0650	0.0280	0.0350	28.00	0.0170	93.70	0.5700	<0.002	<0.05	0.0650	20.70	0.0060	<0.005	183.0	0.0630	0.2740	0.0980	0.258	2.23

FIGURES



LEGEND:

- Soil Boring Location
- Extent of Impacted Soil on Surface
- ⊕ Temporary Monitoring Well

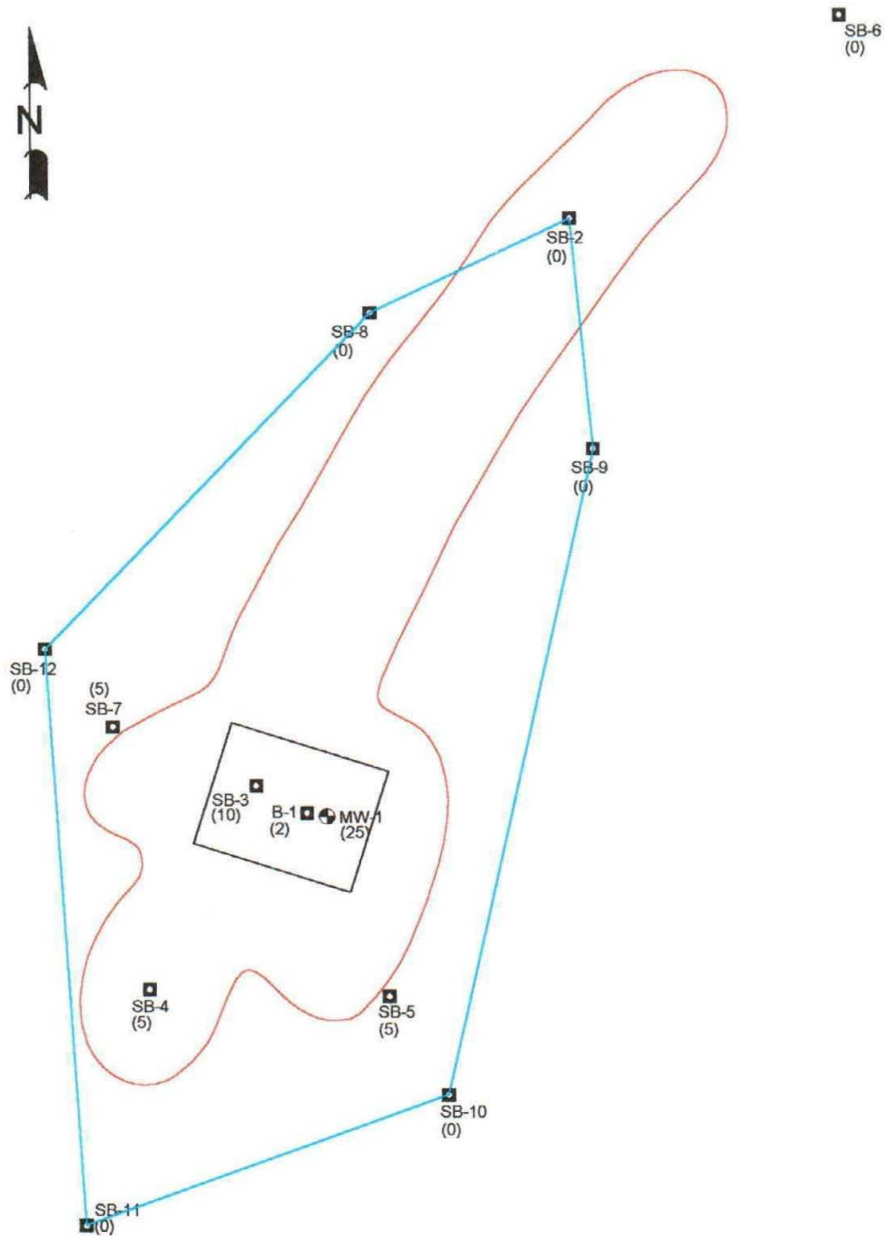
**Figure 1
Site Map**

**EOTT Energy Corp.
Leo (Flap) Sims
Lea County, NM**



**Environmental Technology
Group, Inc.**

Scale: 1" = 20'	Prep By: JDJ	Checked By: MVS
July 6, 2000	ETGI Project # EOT 2048C	



LEGEND:

- Soil Boring Location
- (10) Thickness (in feet) of Soil with TPH > 100 mg/kg
- Extent of Impacted Soil in Subsurface
- Inferred Impacted Area at the Water Table
- Extent of Impacted Soil on Surface
- ⊕ Temporary Monitoring Well

Figure 2
Apparent Thickness
of Impacted Soil
EOTT Energy Corp.
Leo (Flap) Sims
Lea County, NM



Environmental Technology
Group, Inc.

Scale: 1" = 20'	Prep By: JDJ	Checked By: MVS
July 6, 2000	ETGI Project # EOT 2048C	

ATTACHMENTS

Soil Boring B-1

Legend
 PID Head-space reading in ppm obtained with a photo-ionization detector.
 Indicates samples selected for laboratory analysis.

Depth (feet)	Soil Columns	PID Reading	Petroleum Odor	Petroleum Stain	Soil Description
0		(467)	Strong	Heavy	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry. Hard caleche layer.
5		(2.3)	Slight	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry.
10		(2.0)	None	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry. interbedded with caleche nodules.
15		(3.3)	None	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry. interbedded with caleche nodules.
20		(3.4)	None	None	Sand - (SM) - Brown, very fine grained, well sorted, dry.
25		(22.5)	Strong	None	Sand - (SM) - Brown, very fine grained, well sorted, dry.
		(12.1)	Moderate	None	Sand - (SC) - Tan-brown, very fine grained, well sorted, dry.
		(13.9)	Strong	None	Clay layer, soft.

Soil Boring Details

Date Drilled 04 / 04 / 00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring B-1

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM



Environmental Technology Group, Inc.

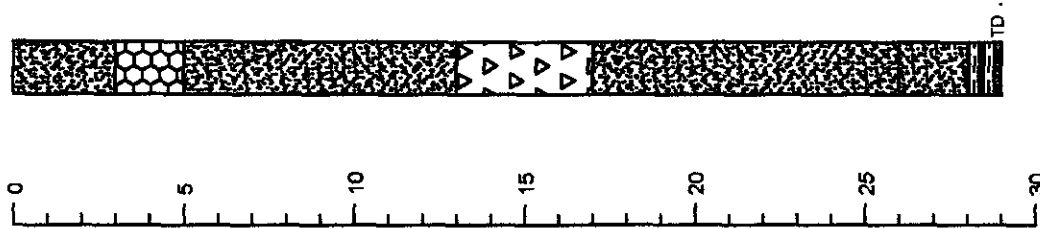
Scale: NTS
 April 26, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2048C

Soil Boring SB-2

Legend
 PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ indicates samples selected for laboratory analysis.

Soil Description

Soil Columns
 Depth (feet)
 PID Reading
 Petroleum Odor
 Petroleum Stain



Sand - (SP) - Tan-brown, very fine grained, well sorted, dry.

Hard caliche layer.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caliche nodules.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caliche nodules.

Hard sandstone layer

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caliche nodules.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caliche nodules.

Sand - (SC) - Tan-brown, very fine grained, well sorted, dry, Clay layer, soft.

Soil Boring Details

Date Drilled 04/10/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-2

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM

Environmental Technology Group, Inc.



Scale: NTS
 April 26, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2048C

Soil Boring SB-3

Legend

PID Head-space reading in ppm obtained with a photo-ionization detector.

○ Indicates samples selected for laboratory analysis.

Soil Description

PID Reading	Petroleum Odor	Petroleum Stain
0	0	0
1	1	1
2	2	2
3	3	3
4	4	4
5	5	5
6	6	6
7	7	7
8	8	8
9	9	9
10	10	10
11	11	11
12	12	12
13	13	13
14	14	14
15	15	15
16	16	16
17	17	17
18	18	18
19	19	19
20	20	20
21	21	21
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88	88	88
89	89	89
90	90	90
91	91	91
92	92	92
93	93	93
94	94	94
95	95	95
96	96	96
97	97	97
98	98	98
99	99	99

Depth
(feet)

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.

Hard caleche layer.

Strong **moderate**

135

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.

Hard caleche layer.

Strong None

41.8

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.

Moderate

None

18.8

Sand - (SP) - Brown, very fine grained, well sorted, dry.

None

34.7

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.

11/11/11

⑤

Clay layer, soft.

None

128

Soil Boring Details

Date Drilled 04 / 10 / 00
Plugged - Surface to TD with Bentonite
and hydrated with deionized



Soil Boring Log Details

Soil Boring SB-3

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM

**Environmental Technology
Group, Inc.**

Scale: NTS	Prep By: RS	Checked By: JN
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April 28, 2000	ETG/Project # EOT 2048C
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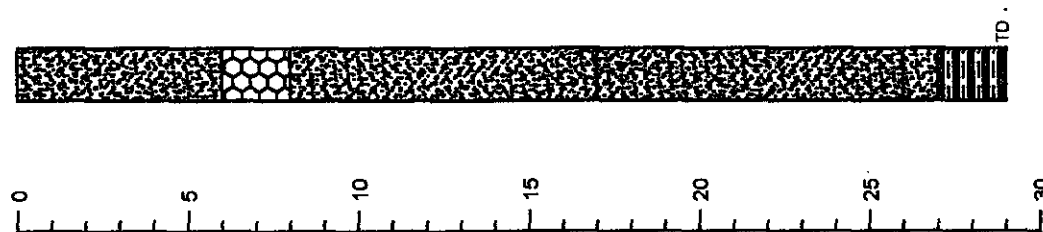
Soil Boring SB-4

Legend

PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ Indicates samples selected for laboratory analysis.

Depth (feet) Soil Columns Petroleum Odor Petroleum Stain

Soil Description



Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Hard caleche layer.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Sand - (SP) - Brown, very fine grained, well sorted, dry.

Sand - (SP) - interbedded with gravel rock

Clay layer, soft.

Soil Boring Details

Date Drilled 04/10/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-4

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM

Environmental Technology Group, Inc.



Scale: NTS
 April 28, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2048C

Soil Boring SB-5

Legend
 PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ Indicates samples selected for laboratory analysis.

Depth (feet)	Soil Columns	PID Reading	Petroleum Odor	Petroleum Stain	Soil Description
0		(458)	Slight	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.
5		(41.6)	None	None	Hard sandstone layer
10		(31.6)	None	None	Sand - (SP) - Brown, very fine grained, well sorted, dry,
15		(42.4)	None	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.
20		(9.6)	None	None	Hard sandstone layer
25		(5.6)	None	None	Sand - (SC) - Tan-brown, very fine grained, well sorted, dry.
30					Clay layer, soft.

Soil Boring Details

Date Drilled 04/10/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-5

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM

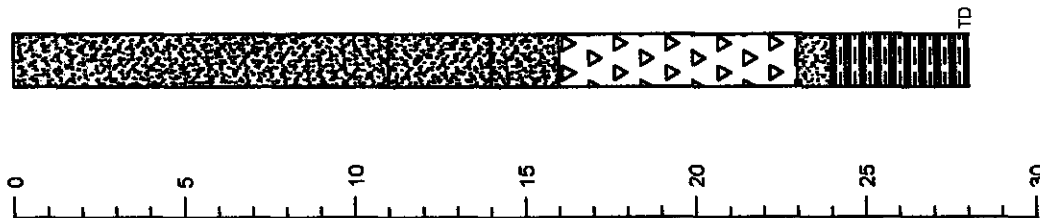


Environmental Technology Group, Inc.

Scale: NTS
 April 28, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2049C

Soil Boring SB-6

Depth (feet)	Soil Columns	PID Reading	Petroleum		Soil Description
			Odor	Stain	



Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.

Sand - (SC) - Tan-brown, very fine grained, well sorted, dry.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.

Hard sandstone layer

Sand - (SP) - Interbedded with gravel rock
Clay layer, soft.

Clay layer, soft.

Soil Boring Details

Date Drilled 04 / 10 / 00
Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-6

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM



Environmental Technology
Group, Inc.

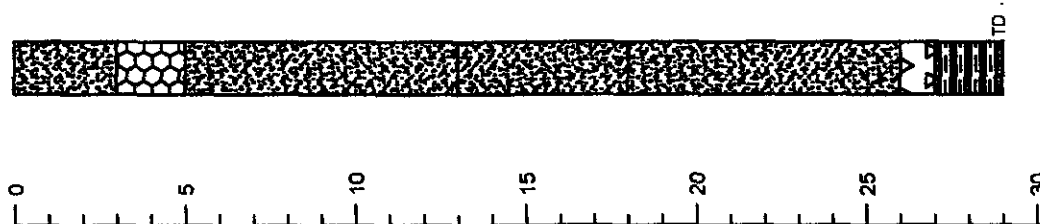
Scale: NTS
April 28, 2000
Prep By: RS
Checked By: JN
ETGI Project # EOT 2048C

Legend

PID Head-space reading in ppm obtained with a photo-ionization detector.
○ indicates samples selected for laboratory analysis.

Soil Boring SB-7

Depth (feet)	Soil Columns	PID Reading	Petroleum Odor	Petroleum Stain	Soil Description
-----------------	-----------------	----------------	-------------------	--------------------	------------------



Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caliche nodules.

Hard caliche layer

None

Slight

(255)

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caliche nodules.

None

None

(13.1)

Sand - (SC) - Tan-brown, very fine grained, well sorted, dry.

None

None

(23.4)

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry.

None

None

(10.3)

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry.

None

None

(12.6)

Hard sandstone layer

Clay layer, soft.

None

None

(0.6)

Soil Boring Details

Date Drilled 04/10/00
Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-7

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM



Environmental Technology
Group, Inc.

Scale: NTS
April 28, 2000
Prep By: RS
Checked By: JN
ETG Project # EOT 2046C

Soil Boring SB-8

Legend
 PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ Indicates samples selected for laboratory analysis.

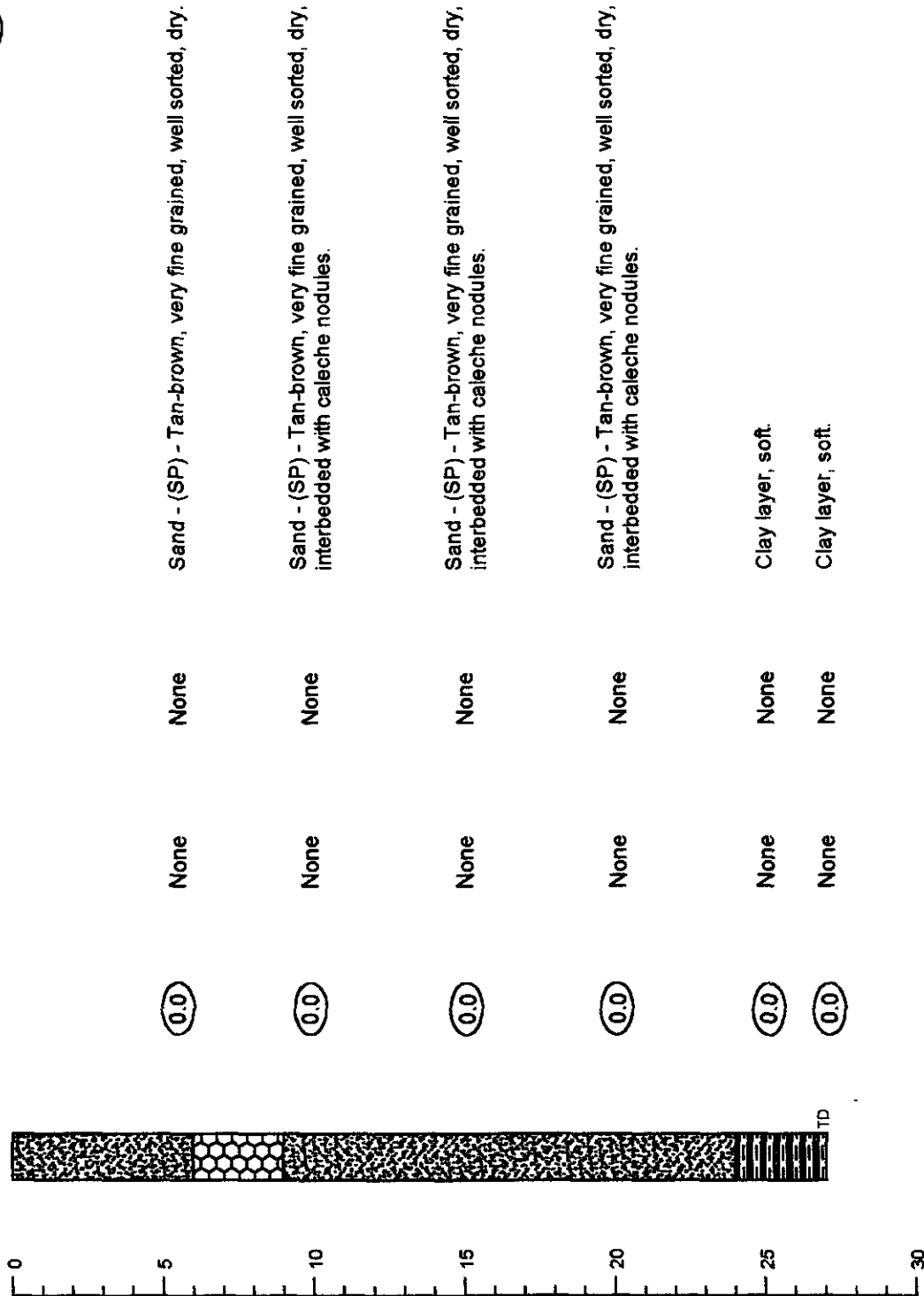
Soil Description

Petroleum Odor Stain

PID Reading

Soil Columns

Depth (feet)



Soil Boring Details

Date Drilled 04/11/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-8

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM



Environmental Technology Group, Inc.

Scale: NTS
 April 28, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2048C

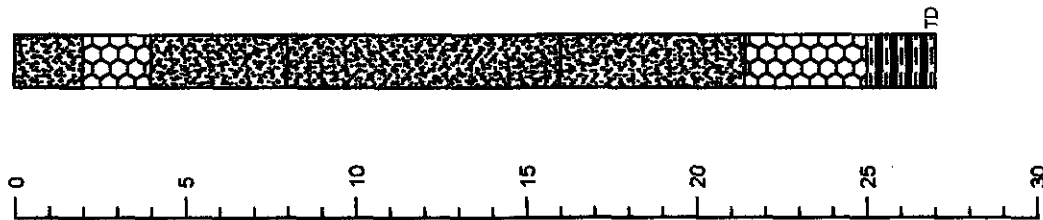
Soil Boring SB-9

Legend
 PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ indicates samples selected for laboratory analysis.

Soil Description

Petroleum Odor _____
 Petroleum Stain _____

Depth (feet) _____



Sand - (SP) - Tan-brown, very fine grained, well sorted, dry.

Hard caliche layer

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caliche nodules.

Sand - (SP) - Brown, very fine grained, well sorted, dry.

Sand - (SP) - Brown, very fine grained, well sorted, dry.

Sand - (SC) - Tan-brown, very fine grained, well sorted, dry.

Hard caliche layer

Clay layer, soft.

Soil Boring Details

Date Drilled 04/11/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-9

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM



Environmental Technology Group, Inc.

Scale: NTS
 April 28, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2048C

Soil Boring SB-10

Legend

PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ Indicates samples selected for laboratory analysis.

Depth (feet)	Soil Columns	PID Reading	Petroleum Odor	Petroleum Stain	Soil Description
0					Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.
5		0.0	None	None	Hard calciche layer
10		0.0	None	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.
15		0.0	None	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with calciche nodules.
20		0.0	None	None	Sand - (SM) - Brown, very fine grained, well sorted, dry.
25		0.0	None	None	Sand - (SP) - Tan-brown, very fine grained, well sorted, dry.
30		0.0	None	None	Clay layer, soft.

Soil Boring Details

Date Drilled 04/11/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-10

EOTT Energy Corp. Leo (Flap) Silms Lea County, NM



Environmental Technology Group, Inc.

Scale: NTS
 April 28, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2048C

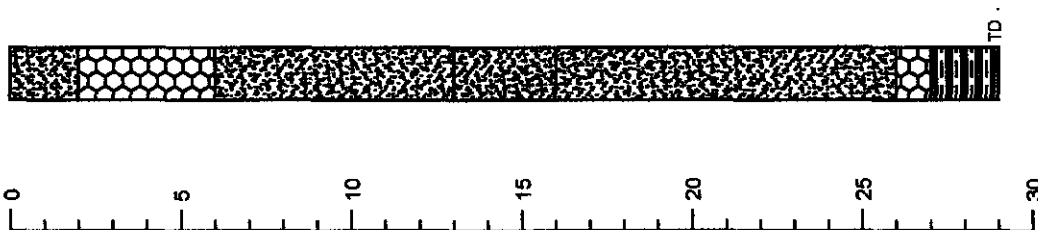
Soil Boring SB-11

Legend

PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ Indicates samples selected for laboratory analysis.

Depth (feet) Soil Columns Petroleum Odor Petroleum Stain

Soil Description



Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Hard caleche layer

None

None

0.0

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

None

None

0.0

Sand - (SM) - Brown, very fine grained, well sorted, dry.

None

None

0.0

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

None

None

0.0

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

None

None

0.0

Hard caleche layer

Clay layer, soft.

None

None

0.0

Soil Boring Details

Date Drilled 04/11/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

Soil Boring SB-11

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM

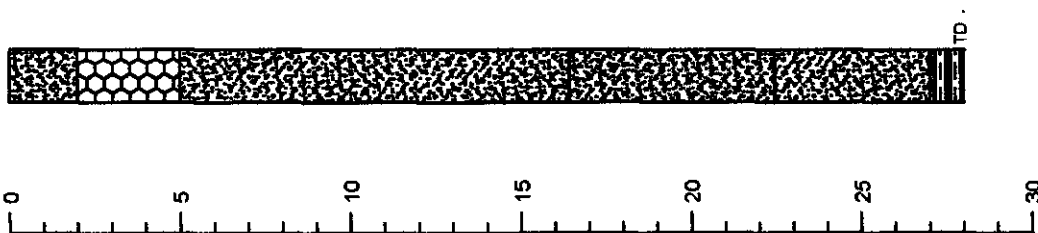


Environmental Technology Group, Inc.

Scale: NTS
 April 26, 2000
 Prep By: RS
 Checked By: JN
 ETG Project # EOT 2048C

Soil Boring SB-12

Depth (feet)	Soil Columns	PID Reading	Petroleum Odor	Petroleum Stain	Soil Description
-----------------	-----------------	----------------	-------------------	--------------------	------------------



Legend

PID Head-space reading in ppm obtained with a photo-ionization detector.
 ○ Indicates samples selected for laboratory analysis.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Hard caleche layer

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Sand - (SP) - Tan-brown, very fine grained, well sorted, dry, interbedded with caleche nodules.

Sand - (SM) - Brown, very fine grained, well sorted, dry.

Sand - (SC) - Tan-brown, very fine grained, well sorted, dry.

Clay layer, soft

Soil Boring Details

Date Drilled 04/11/00
 Plugged - Surface to TD with Bentonite and hydrated with deionized

Soil Boring Log Details

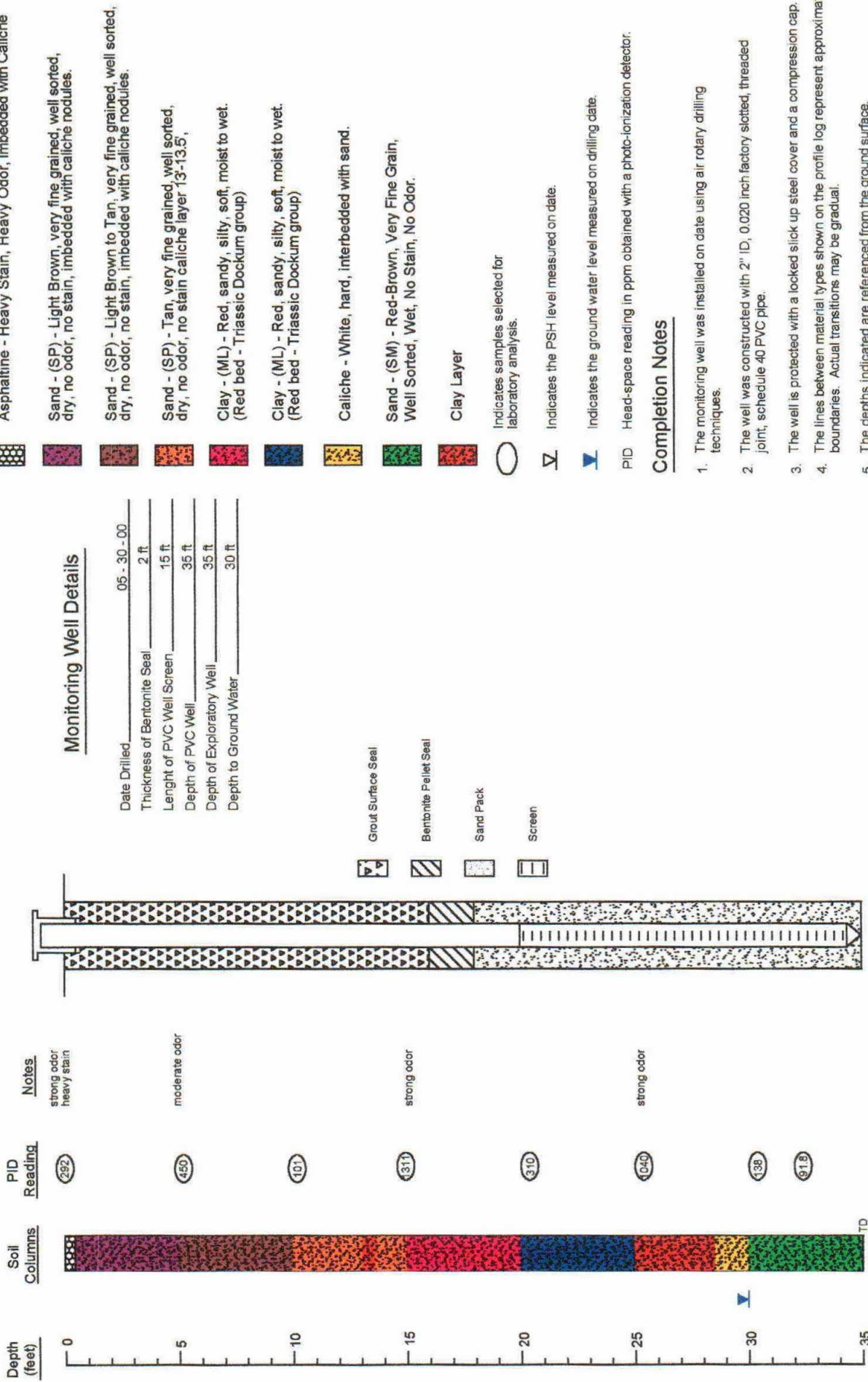
Soil Boring SB-12

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM

Environmental Technology
 Group, Inc.

Scale: NTS
 April 28, 2000
 Prep By: RS
 Checked By: JN
 ETGI Project # EOT 2048C

Monitoring Well MW - 1



Completion Notes

- The monitoring well was installed on date using air rotary drilling techniques.
- The well was constructed with 2" ID, 0.020 inch factory slotted, threaded joint, schedule 40 PVC pipe.
- The well is protected with a locked slick up steel cover and a compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.

Boring Log And Monitoring Well Details

Monitoring Well - 1

EOTT Energy Corp. Leo (Flap) Sims Lea County, NM



Environmental Technology Group, Inc.

Scale: NTS
Prep By: JDJ
Checked By: MVS
January 27, 2000
ETGI Project # EOT 2048C

EOTT ENERGY LLC

P.O. BOX 4666
HOUSTON, TEXAS 77210-4666

March 31, 2003

Mr. Randolph Bayliss, P.E.
Hydrologist
Oil Conservation Division
State of New Mexico
1220 Sout St. Francis Drive
Santa Fe NM 87505

Dear Mr. Bayliss;

EOTT Energy, LLC is an Operator of crude oil pipelines and terminal facilities located in the state of New Mexico. EOTT actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and workplans developed in consultation with the New Mexico Oil Conservation Division. Consistent with the rules and regulations of the New Mexico OCD, EOTT hereby submits its annual monitoring reports for the following titled sites:

TNM 98-02	Section 31, Township 19 South, Range 37 East Lea County NM
TNM 97-16	Section 12, Township 24 South, Range 37 East, Lea County NM
Monument 10	Section 32, Township 19 South, Range 37 East, Lea County NM
TNM SPS-11	Section 18, Township 18 South, Range 36 East, Lea County NM
TNM 97-18	Section 28, Township 20 South, Range 37 East, Lea County NM
HDO 90-23	Section 6, Township 20 South, Range 37 East, Lea County NM
Monument 2	Section 06 & 07, Township 20 South, Range 38 East, Lea County NM
Leo (Flap) Sims	Section 27, Township 19 South, Range 37 East, Lea County NM
Monument 11	Section 30, Township 19 South, Range 37 East, Lea County NM
Monument 17	Section 17, Township 19 South, Range 37 East, Lea County NM
TNM 98-05A	Section 26, Township 21 South, Range 37 East, Lea County NM
LF 37	Sections 19 & 20, Township 19 South, Range 37 East, Lea County NM
TNM 97-04	Section 11, Township 16 South, Range 35 East, Lea County NM
LF-59	Section 32, Township 19 South, Range 37 East, Lea County NM
Monument Barber 10" Sour	Section 32, Township 19 South, Range 37 East, Lea County NM

ETGI prepared these documents and has vouched for their accuracy and completeness, and on behalf of EOTT Energy, I have personally reviewed the documents and interviewed ETGI in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that EOTT Energy submits these Annual Compliance Monitoring Reports for the above 15 facilities.

I look forward to scheduling a meeting with you in the second or third week of March as you schedule allows, which will allow for an opportunity to review and discuss the results of the monitoring. If you have questions in the interim, please contact me at (713) 993-5047.

Sincerely,



Bill Von Drehle
Director Environmental
EOTT ENERGY LLC

Cc: Frank Hernandez

MAR 25 2003

ANNUAL MONITORING REPORT

12 89

Re 5/8/03

**EOTT ENERGY, LLC
LEO (FLAP) SIMS
LEA COUNTY, NEW MEXICO
NE4 SE4 SECTION 27, TOWNSHIP 19 SOUTH, RANGE 37 EAST**

PREPARED FOR:

**EOTT ENREGY, LLC
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

MARCH 2003


Ken Dutton
Project Manager

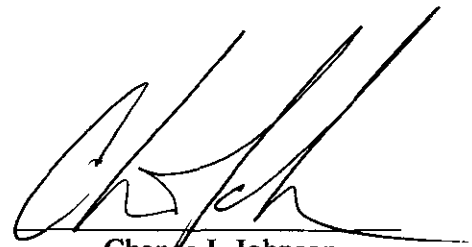

Chance I. Johnson
New Mexico Regional Manager

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Figure 2 – Site Groundwater Gradient Map

Figure 3 - NMOCD Site Map

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Table 1 – Groundwater Elevation

Table 2 – Groundwater Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy, LLC (EOTT), prepared this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. This report is intended to be viewed as a complete document with figures, attachments, tables, and text. The report presents the results of the quarterly groundwater monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during four quarterly events in calendar year 2002 to assess the levels and extent of dissolved phase constituents. The groundwater monitoring events consisted of measuring static water levels in the monitor wells and purging and sampling of each well exhibiting sufficient recharge.

FIELD ACTIVITIES

The on-site monitoring well was gauged and sampled on February 11, May 15, August 16, and December 4, 2002. During each sampling event the monitor well designated to be sampled was purged of approximately three well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by either Pate Trucking, Hobbs, New Mexico or Vista Trucking, Eunice, New Mexico utilizing a licensed disposal facility (NMOCD AO SWD-730).

GROUNDWATER GRADIENT

The location of the monitor well and the groundwater elevation as measured on December 4, 2002 are depicted on Figure 2, the Site Groundwater Gradient Map. The groundwater elevation data is provided as Table 1. Groundwater gradient estimation is not available at this site due to a lack of available data. The depth to groundwater, as measured from the top of the well casing, ranged between 30.19 to 30.80 feet in the shallow alluvial aquifer.

LABORATORY RESULTS

Groundwater samples obtained during the sampling events were delivered to AnalySys, Inc., Austin, Texas for determination of Benzene, Toluene, Ethylbenzene and total Xylene (BTEX) constituent concentrations by EPA Method SW846-8260b. The groundwater chemistry data is provided as Table 2 and the Laboratory Reports are provided as Appendix A. Groundwater samples, which exceeded NMOCD regulatory standards for benzene and BTEX, are indicated on Figure 3, the NMOCD Site Map.

Laboratory results for all of the site groundwater samples, obtained during the calendar year 2002 monitoring period, indicated that benzene and BTEX concentrations were below NMOCD regulatory standards for the on-site monitoring well.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2002. Groundwater elevation contours are unknown due to the existence of one monitor well on-site which precludes the data necessary for preparation of a site groundwater gradient map.

Laboratory results for all of the site groundwater samples, obtained during the calendar year 2002 monitoring period indicate that Benzene and BTEX concentrations were below NMOCD regulatory standards for the on-site monitor well.

DISTRIBUTION

Copies 1 and 2 to: Mr. William C. Olson/Randy Bayliss
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Copy 3 to: Chris Williams
New Mexico Oil Conservation Division – District 1
1625 French Drive
Hobbs, New Mexico 88240

Copy 4 to: Frank Hernandez
EOTT Energy, LLC
P. O. Box 1660
Midland, Texas 79702

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Midland, Texas 79702

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Houston, Texas 77210-4666

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Copy 8 to: Environmental Technology Group, Inc.
4600 W. Wall
Midland, Texas 79703

Copy 9 to: Environmental Technology Group, Inc.
2540 W. Marland
Hobbs, New Mexico 88240

Copy Number 1



Quality Control Review

FIGURES

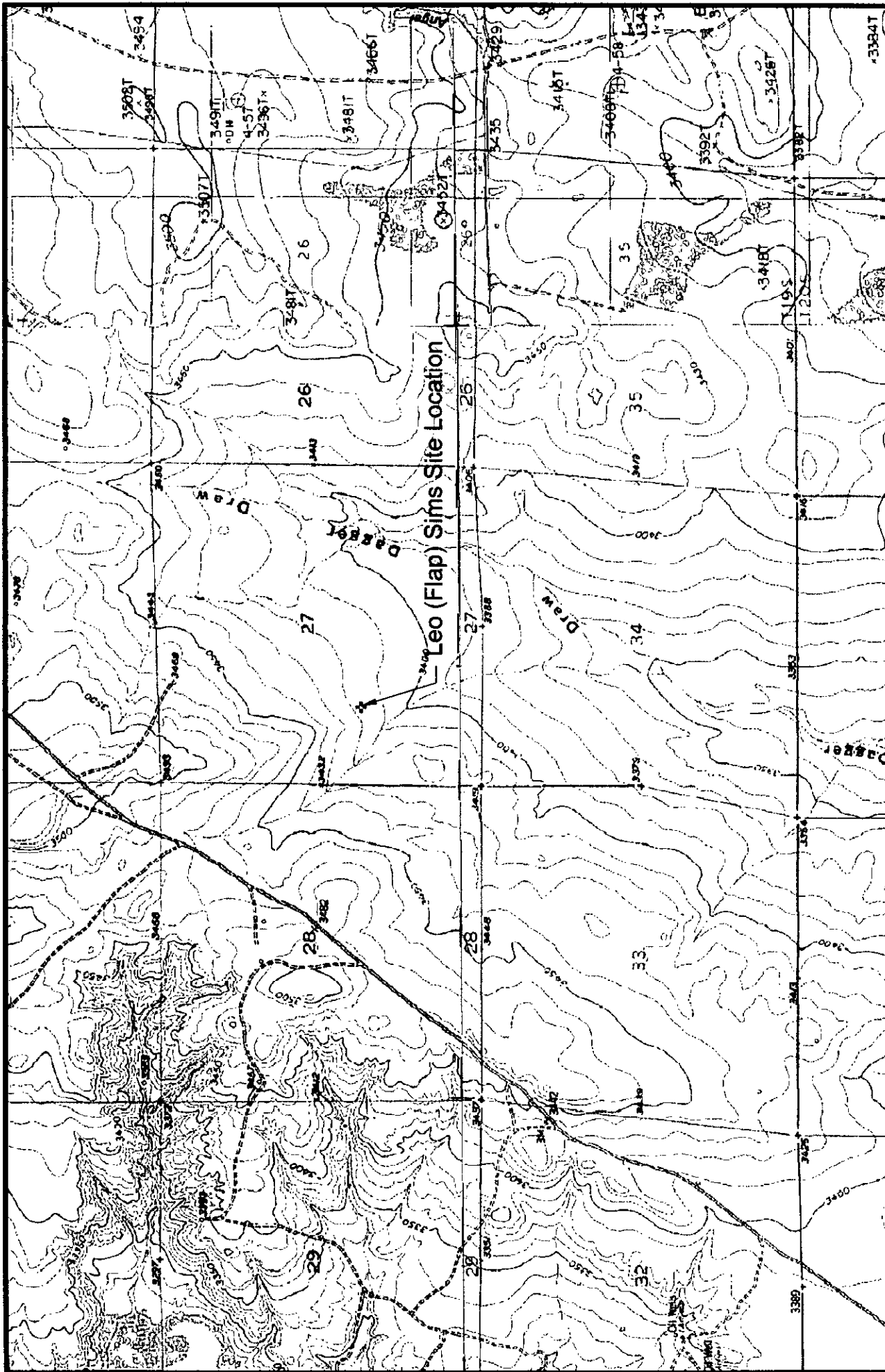
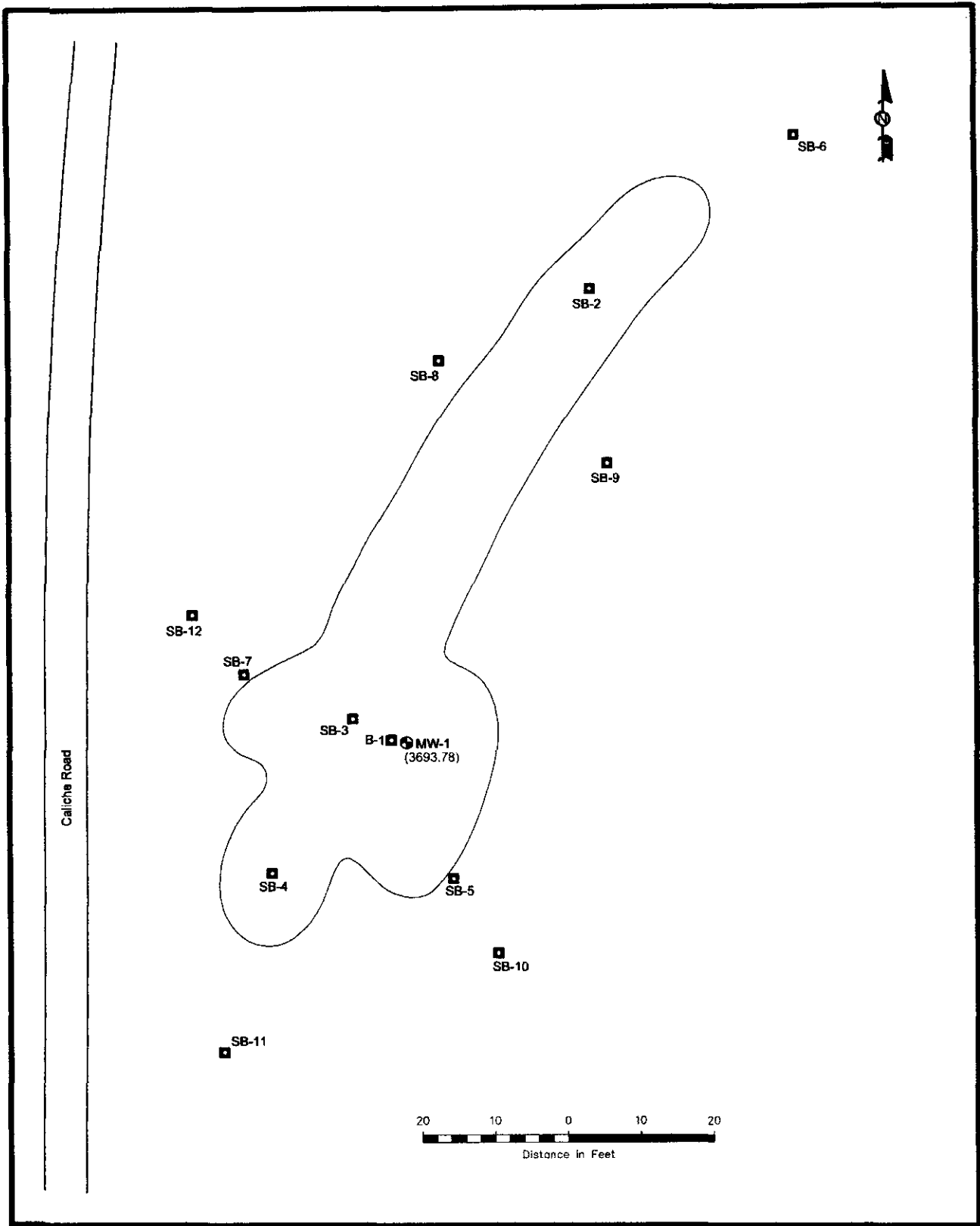


Figure 1
Site Location Map

Environmental Technology Group, Inc.

NE 1/4 SE 1/4 Sec 27 T19S R35E ETGI Project #: EOT2048C	
Scale: NTS	Drawn By: JDU Prepared By: CR
February 10, 2003 Lat: 32° 37' 46.0"N Long: 103° 78' 13.3"W	



LEGEND:

- ▣ Soil Boring Location
- Extent of Impacted Soil on Surface
- ⊕ Temporary Monitoring Well
- (3686.88) Groundwater Elevation (in feet)

Figure 2
Site Groundwater
Elevation Map (12/4/02)

EOTT Energy Corp.
Leo (Flap) Sims
Lea County, NM



**Environmental Technology
Group, Inc.**

NE1/4 SE1/4 Sec 27 T19S R35E ETGI Project #: EOT2048C

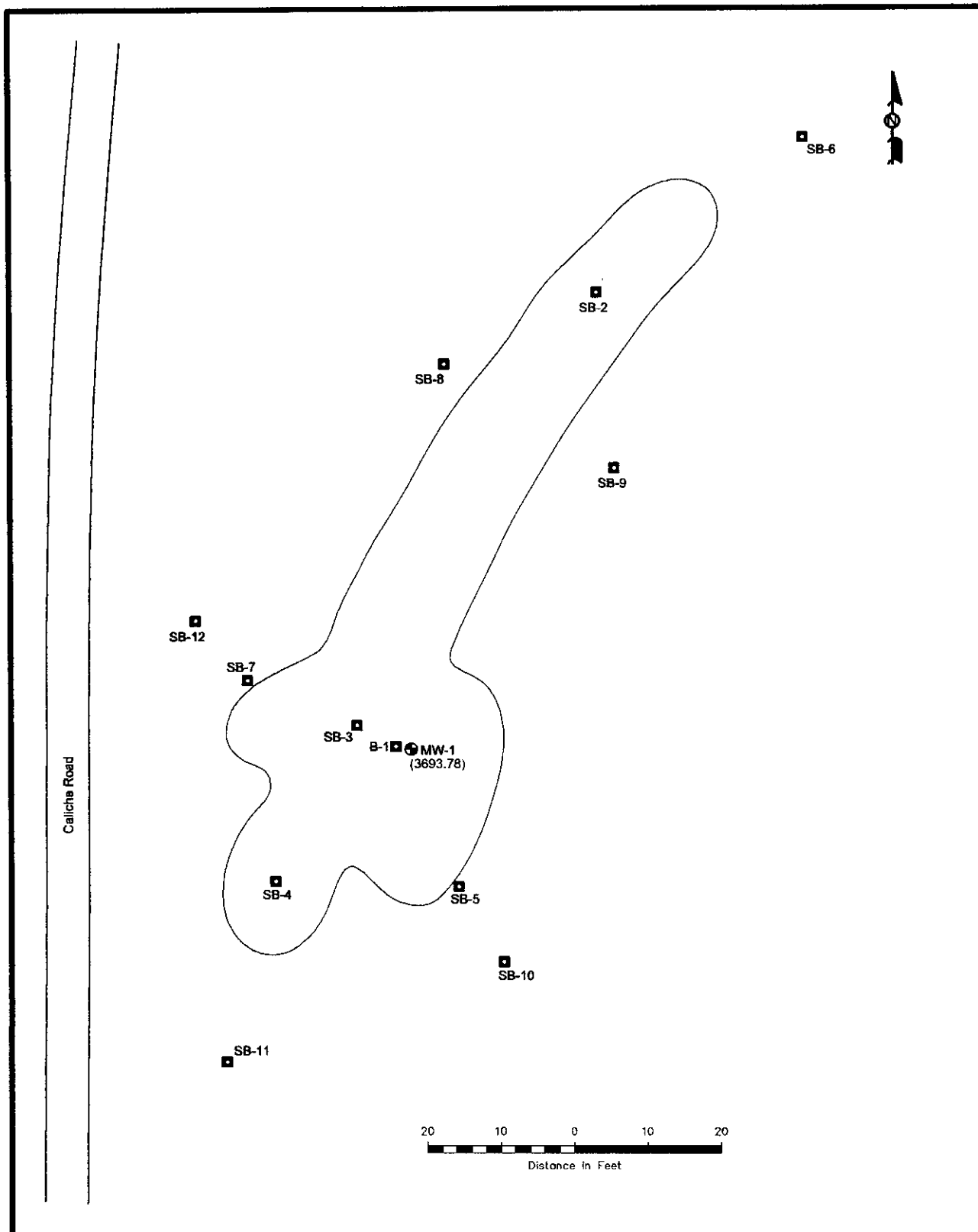
Scale: 1" = 20'

Prep By: JDJ

Checked By: CR

March 11, 2003

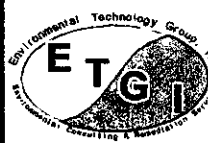
Lat. 32° 37' 46.0"N Long. 103° 76' 13.3"W



LEGEND:

- Soil Boring Location
- Extent of Impacted Soil on Surface
- ⊕ Temporary Monitoring Well
- (3686.97) Groundwater Elevation (in feet)

Figure 3
NMOCD Site Map
12/04/02 Elevation
EOTT Energy Corp.
Leo (Flap) Sims
Lea County, NM



Environmental Technology
Group, Inc.

NE1/4 SE1/4 Sec 27 T18S R35E ETGI Project #: EOT2048

Scale: 1" = 20' Prep By: BN Checked By: CR

February 10, 2003 Lat. 32° 37' 46.0"N Long. 103° 76' 13.3"W

TABLES

TABLE 1**GROUNDWATER ELEVATION**

**EOTT ENERGY, LLC
LEO (FLAP) SIMS
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2048**

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	GROUND WATER ELEVATION
MW - 1	06/03/00	3,724.58	ND	29.04	0.00	3,695.54
	08/31/00	3,724.58	ND	29.31	0.00	3,695.27
	11/20/00	3,724.58	ND	29.50	0.00	3,695.08
	02/27/01	3,724.58	ND	29.55	0.00	3,695.03
	05/14/01	3,724.58	ND	29.58	0.00	3,695.00
	08/13/01	3,724.58	ND	29.89	0.00	3,694.69
	10/03/01	3,724.58	ND	37.61	0.00	3,686.97
	02/11/02	3724.58	ND	30.19	0.00	3,694.39
	05/15/02	3,724.58	ND	30.23	0.00	3,694.35
	08/16/02	3,724.58	ND	30.61	0.00	3,693.97
	12/04/02	3,724.58	ND	30.80	0.00	3,693.78

TABLE 2

GROUNDWATER CHEMISTRY

EOTT ENERGY, LLC
 LEO (FLAP) SIMS
 LEA COUNTY, NEW MEXICO
 ETGI PROJECT # EO 2048

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	Method: 8260b			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW - 1	06/03/00	0.002	0.001	<0.001	<0.001
	08/31/00	<0.001	<0.001	<0.001	<0.001
	11/20/00	0.004	0.006	<0.001	0.011
	02/27/01	0.004	0.006	<0.001	0.014
	05/14/01	0.006	0.003	<0.001	0.018
	08/13/01	<0.001	<0.001	<0.001	0.002
	10/03/01	0.004	0.007	<0.001	0.027
	02/11/02	0.001	<0.001	<0.001	0.011
	05/15/02	<0.001	<0.001	<0.001	0.001
	08/16/02	<0.001	<0.001	<0.001	<0.001
	12/04/02	<0.001	<0.001	<0.001	<0.001
EB - 1	08/31/00	<0.001	<0.001	<0.001	<0.001
	11/24/00	<0.001	<0.001	<0.001	<0.001
	02/27/01	<0.001	<0.001	<0.001	<0.001
	05/14/01	<0.001	<0.001	<0.001	<0.001
	10/13/01	<0.001	<0.001	<0.001	<0.001
	10/03/01	<0.001	<0.001	<0.001	<0.001
	02/11/02	<0.001	<0.001	<0.001	<0.001
	05/15/02	<0.001	<0.001	<0.001	<0.001
	08/16/02	<0.001	<0.001	<0.001	<0.001
	12/04/02	<0.001	<0.001	<0.001	<0.001

Appendix A
Laboratory Reports



4221 Freidrich Lane, Suite 190, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 444-5896 • FAX (512) 447-4766

Client: Environmental Tech Group
Attn: Camille Reynolds
Address: 2540 W. Maryland
Hobbs NM 88240

Phone: 505 397-4882 FAX: 505 397-4701

Report#/Lab ID#: 12517 Report Date: 02/27/02
Project ID: Leo "Flap" Sims EOF 2048C
Sample Name: MW 1
Sample Matrix: water
Date Received: 02/19/2002 Time: 09:52
Date Sampled: 02/11/2002 Time: 10:30

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatile organics-8260b/BTEX	---		---		02/20/02	8260b	---	---	---	---	---
Benzene	1.17	µg/L	1	<1	02/20/02	8260b	---	5.7	102.1	97.4	92.2
Ethylbenzene	<1	µg/L	1	<1	02/20/02	8260b	---	3.1	100.6	107	104.5
m,p-Xylenes	8.05	µg/L	1	<1	02/20/02	8260b	---	3.2	104.3	110.4	107.2
o-Xylene	2.95	µg/L	1	<1	02/20/02	8260b	---	7.1	100.3	102.9	99.7
Toluene	<1	µg/L	1	<1	02/20/02	8260b	J	5.4	99.4	96.3	91.4

QUALITY ASSURANCE DATA¹

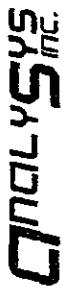
This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © Copyright 2000, AnalySys, Inc., Austin, TX. All rights reserved. No part of this publication may be reproduced or transmitted in any form or by any means without the express written consent of AnalySys, Inc.

Respectfully Submitted,

Richard Lastier

Richard Lastier

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4221 Freidrich Lane, Suite 190, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 7840408
(512) 444-5896 • FAX (512) 447-4766

Client: Environmental Tech Group Attn: Camille Reynolds	Project ID: Leo "Flap" Sims EOT 2048C Sample Name: MW 1	Report#/Lab ID#: 125717 Sample Matrix: water
--	--	---

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	91.4	80-120	---
Toluene-d8	8260b	99.9	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

Exceptions Report:

Report #/Lab ID#: 125717	Matrix: water	Attn: Camille Reynolds
Client: Environmental Tech Group		
Project ID: Leo "Flap" Sims EOT 2048C		
Sample Name: MW 1		

Sample Temperature/Condition $\leq 6^{\circ}\text{C}$

The typical sample temperature criteria (except for metals by ICP, GFAA and AA and a very few other tests) is $\leq 6^{\circ}\text{C}$. Possible exceptions include samples submitted to laboratory within such a short time after sampling that cooling measures used in the field and during transport had insufficient time to achieve desired temperatures in the samples (see sample collection and sample receipt times) and samples where the temperature could not be measured due to sample submission in a manner precluding temperature measurement without impacting sample integrity (ex. in a bottle with no cooler).

Sample Bottles & Preservation

- ☒ Sample received in appropriate container(s) and appear to be appropriately preserved.
- ☐ Sample received in appropriate container(s). State of sample preservation unknown.
- ☐ Sample received in inappropriate container(s) and/or with unknown state of preservation.

J flag Discussion

A J flag data qualifier indicates (as required under TNRCC-TRRP reporting requirements) that the raw calculated analyte concentration in the sample (uncorrected for background levels/blanks and other potential sources of sampling and analytical contamination), though less than the Reported Quantitation Limit (RQL) is greater than the Detection Limit. Because the reported result is below the quantitation limit for this project/sample (or test procedure), GC/MS organics results may or MAY NOT have been verified as to the presence and relative ratio of target ions (eg. the material causing the J flag "hij" in such situations may be nothing more than background ion-fragment noise.)

Comments pertaining to Data Qualifiers and QC data:

Parameter	Qualif	Comment
Toluene	J	See J-flag discussion above.

Notes:



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(512) 444-5896 • FAX (512) 447-4766

Client: Environmental Tech Group

Attn: Camille Reynolds

Address: 2540 W. Maryland

Hobbs

NM 88240

Phone: 505 397-4882

FAX: 505 397-4701

Report#/Lab ID#: 125718 **Report Date:** 02/27/02

Project ID: Leo "Flap" Sims EOT 2048C

Sample Name: EB 1

Sample Matrix: water

Date Received: 02/19/2002 **Time:** 09:52

Date Sampled: 02/11/2002 **Time:** 10:50

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatile organics-8260b/BTEX	---		---		02/20/02	8260b	---	---	---	---	---
Benzene	<1	µg/L	1	<1	02/20/02	8260b	---	2	89.7	90.3	85.8
Ethylbenzene	<1	µg/L	1	<1	02/20/02	8260b	---	1.5	95.9	96.6	100.7
m,p-Xylenes	<1	µg/L	1	<1	02/20/02	8260b	J	2.2	95.9	97.5	98.8
o-Xylene	<1	µg/L	1	<1	02/20/02	8260b	---	1.6	95.9	96.8	102.7
Toluene	<1	µg/L	1	<1	02/20/02	8260b	---	3.9	95.7	98.8	91

QUALITY ASSURANCE DATA¹

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Respectfully Submitted,

Richard Lasler

Richard Lasler

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2209 N. Padre Island Dr., Corpus Christi, TX 7840408
(512) 444-5896 • FAX (512) 447-4766

Client: Environmental Tech Group
Attn: Camille Reynolds

Project ID: Leo "Flap" Sims EOT 2048C
Sample Name: EB 1

Report#/Lab ID#: 125718
Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	93	80-120	---
Toluene-d8	8260b	97.8	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

Exceptions Report:

Report #/Lab ID#: 125718	Matrix: water	Attn: Camille Reynolds
Client: Environmental Tech Group		
Project ID: Leo "Flap" Sims EOT 2048C		
Sample Name: EB 1		

Sample Temperature/Condition <=6°C

The typical sample temperature criteria (except for metals by ICP, GFAA and AA and a very few other tests) is <= 6°C. Possible exceptions include samples submitted to laboratory within such a short time after sampling that cooling measures used in the field and during transport had insufficient time to achieve desired temperatures in the samples (see sample collection and sample receipt times) and samples where the temperature could not be measured due to sample submission in a manner precluding temperature measurement without impacting sample integrity (ex. in a bottle with no cooler).

Sample Bottles & Preservation

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J flag Discussion

A J flag data qualifier indicates (as required under TNRCC-TRRP reporting requirements) that the raw calculated analyte concentration in the sample (uncorrected for background levels/blanks and other potential sources of sampling and analytical contamination), though less than the Reported Quantitation Limit (RQL) is greater than the Detection Limit. Because the reported result is below the quantitation limit for this project/sample (or test procedure), GC/MS organics results may or MAY NOT have been verified as to the presence and relative ratio of target ions (eg. the material causing the J flag "hit" in such situations may be nothing more than background ion-fragment noise.)

Comments pertaining to Data Qualifiers and QC data:

Parameter	Qualif	Comment
m,p-Xylenes	J	See J-flag discussion above.

Notes:

Client: Environmental Tech Group
Attn: Ken Dutton
Address: 2540 W. Marland
Hobbs, NM 88240

Phone: 505 397-4882 **FAX:** 505 397-4701

Report#/Lab ID#: 129583 **Report Date:** 05/21/02
Project ID: Leo "Flap" Sims EOT 2048
Sample Name: MW 1
Sample Matrix: water
Date Received: 05/17/2002 **Time:** 09:30
Date Sampled: 05/15/2002 **Time:** 09:00

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatiles organics-8260b/BTEX	---		---		05/20/02	8260b	---	---	---	---	---
Benzene	<1	µg/L	1	<1	05/20/02	8260b	---	12.2	100.6	114.1	100
Ethylbenzene	<1	µg/L	1	<1	05/20/02	8260b	---	0.8	99	105.8	102.6
m,p-Xylenes	1.24	µg/L	1	<1	05/20/02	8260b	---	2.4	100	108.4	102.1
o-Xylene	<1	µg/L	1	<1	05/20/02	8260b	J	0.8	99.2	104.7	103.4
Toluene	<1	µg/L	1	<1	05/20/02	8260b	J	12.7	107.7	107.2	106.6

QUALITY ASSURANCE DATA¹

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Respectfully Submitted,

Richard Laster

Richard Laster

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(512) 444-5896 • FAX (512) 447-4766

Client: Environmental Tech Group	Project ID: Leo "Flap" Sims EOT 2048	Report#/Lab ID#: 129583
Attn: Ken Dutton	Sample Name: MW 1	Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	106	80-120	---
Toluene-d8	8260b	103	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

Exceptions Report:

Report #/Lab ID#: 129583 Matrix: water
Client: Environmental Tech Group Attn: Ken Dutton
Project ID: Leo "Flap" Sims EOT 2048
Sample Name: MW 1

Sample Temperature/Condition <=6°C

The typical sample temperature criteria (except for metals by ICP, GF AA and AA and a very few other tests) is <= 6°C. Possible exceptions include samples submitted to laboratory within such a short time after sampling that cooling measures used in the field and during transport had insufficient time to achieve desired temperatures in the samples (see sample collection and sample receipt times) and samples where the temperature could not be measured due to sample submission in a manner precluding temperature measurement without impacting sample integrity (ex. in a bottle with no cooler).

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Comments pertaining to Data Qualifiers and QC data:

Parameter	Qualif	Comment
o-Xylene	J	See J-flag discussion above.
Toluene	J	See J-flag discussion above.

Notes:



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2209 N. Padre Island Dr., Corpus Christi, TX 78409
(512) 444-5896 • FAX (512) 447-4766

Client: Environmental Tech Group
Attn: Ken Dutton
Address: 2540 W. Marland
Hobbs, NM 88240

Phone: 505 397-4882 FAX: 505 397-4701

Report#/Lab ID#: 129S84 Report Date: 05/21/02

Project ID: Leo "Flap" Sims EOT 2048

Sample Name: EB 1

Sample Matrix: water

Date Received: 05/17/2002 Time: 09:30

Date Sampled: 05/15/2002 Time: 09:15

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatile organics-8260b/BTEX	---		---		05/20/02	8260b	---	---	---	---	---
Benzene	<1	µg/L	1	<1	05/20/02	8260b	---	12.2	100.6	114.1	100
Ethylbenzene	<1	µg/L	1	<1	05/20/02	8260b	---	0.8	99	105.8	102.6
m,p-Xylenes	<1	µg/L	1	<1	05/20/02	8260b	---	2.4	100	108.4	102.1
o-Xylene	<1	µg/L	1	<1	05/20/02	8260b	---	0.8	99.2	104.7	103.4
Toluene	<1	µg/L	1	<1	05/20/02	8260b	---	12.7	107.7	107.2	106.6

QUALITY ASSURANCE DATA¹

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Respectfully Submitted,

Richard Laster

Richard Laster

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Client: Environmental Tech Group	Project ID: Leo "Flap" Sims EOF 2048	Report#/Lab ID#: 120581
Attn: Ken Dutton	Sample Name: EB 1	Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	97.2	80-120	---
Toluene-d8	8260b	102	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.



3512 Montopolis Dr., Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Tech Group
Attn: Ken Dutton
Address: 2540 W. Marland
Hobbs, NM 88240
Phone: 505 397-4882 **FAX:** 505 397-4701

Report#/Lab ID#: 132984 **Report Date:** 08/29/02
Project ID: Leo Flap Sims EO 2018C
Sample Name: MW 1
Sample Matrix: water
Date Received: 08/23/2002 **Time:** 09:45
Date Sampled: 08/16/2002 **Time:** 11:00

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatile organics-8260b/BTEX	---		---		08/29/02	8260b	---	---	---	---	---
Benzene	<1	µg/L	1	<1	08/29/02	8260b	---	9.4	82.8	94.1	86
Ethylbenzene	<1	µg/L	1	<1	08/29/02	8260b	---	4.5	103.2	99.3	105.4
m,p-Xylenes	<1	µg/L	1	<1	08/29/02	8260b	J	1.5	106.3	95.8	104.2
o-Xylene	<1	µg/L	1	<1	08/29/02	8260b	---	3.1	112.6	99.1	108.2
Toluene	<1	µg/L	1	<1	08/29/02	8260b	---	6.1	95.5	98.6	100.7

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Respectfully Submitted,

Richard Laster

Richard Laster

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2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Tech Group Attn: Ken Dutton	Project ID: Leo Flap Sims EO 2048C Sample Name: MW 1	Report#/Lab ID#: 132084 Sample Matrix: water
--	---	---

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	118	80-120	---
Toluene-d8	8260b	107	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

Exceptions Report:

Report #/Lab ID#: 132984	Matrix: water	Attn: Ken Dutton
Client: Environmental Tech Group		
Project ID: Leo Flap Sims EO 2048C		
Sample Name: MW 1		

Sample Temperature/Condition <=6°C

The typical sample temperature criteria (except for metals by ICP, GFAA and AA and a very few other tests) is <= 6°C. Possible exceptions include samples submitted to laboratory within such a short time after sampling that cooling measures used in the field and during transport had insufficient time to achieve desired temperatures in the samples (see sample collection and sample receipt times) and samples where the temperature could not be measured due to sample submission in a manner precluding temperature measurement without impacting sample integrity (ex. in a bottle with no cooler).

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Comments pertaining to Data Qualifiers and QC data:

Parameter	Qualif	Comment
m,p-Xylenes	J	See J-flag discussion above.

Notes:

Client: Environmental Tech Group
Attn: Ken Dutton
Address: 2540 W. Marland
Hobbs, NM 88240

Phone: 505 397-4882 **FAX:** 505 397-4701

Report#/Lab ID#: 132985 **Report Date:** 08/29/02
Project ID: Leo Flap Sims EO 2048C
Sample Name: EB 1
Sample Matrix: water
Date Received: 08/23/2002 **Time:** 09:45
Date Sampled: 08/16/2002 **Time:** 11:15

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatile organics-8260b/BTEX	---		---		08/28/02	8260b	---	---	---	---	---
Benzene	<1	µg/L	1	<1	08/28/02	8260b	---	9.4	82.8	94.4	86
Ethylbenzene	<1	µg/L	1	<1	08/28/02	8260b	---	4.5	103.2	99.3	105.4
m,p-Xylenes	<1	µg/L	1	<1	08/28/02	8260b	---	1.5	106.3	95.8	104.2
o-Xylene	<1	µg/L	1	<1	08/28/02	8260b	---	3.1	112.6	99.4	108.2
Toluene	<1	µg/L	1	<1	08/28/02	8260b	---	6.1	95.5	98.6	100.7

QUALITY ASSURANCE DATA¹

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Respectfully Submitted,

Richard Laster

Richard Laster

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Client: Environmental Tech Group	Project ID: Leo Flap Sims EO 2048C	Report#/Lab ID#: 132985
Attn: Ken Dutton	Sample Name: EB 1	Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	114	80-120	---
Toluene-d8	8260b	108	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

[illegible]

Client: Environmental Tech Group
Attn: Ken Dutton
Address: 2540 W. Marland
Hobbs, NM 88240
Phone: 505 397-4882 **FAX:** 505 397-4701

Report#/Lab ID#: 137069 **Report Date:** 12/11/02
Project ID: Leo Flap Sims EO 2048
Sample Name: MW 1
Sample Matrix: water
Date Received: 12/06/2002 **Time:** 14:10
Date Sampled: 12/04/2002 **Time:** 09:10

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual. ⁷	Prec. ²	Recovery ³	CCV ⁴	LCS ¹
Volatile organics-8260b/BTEX	---		---		12/10/02	8260b	---	---	---	---	---
Benzene	<1	µg/L	1	<1	12/10/02	8260b	---	1.1	86.1	81.5	76.5
Ethylbenzene	<1	µg/L	1	<1	12/10/02	8260b	---	7.8	114.1	111.9	112.7
m,p-Xylenes	<1	µg/L	1	<1	12/10/02	8260b	---	8	108.8	104.1	106.7
o-Xylene	<1	µg/L	1	<1	12/10/02	8260b	---	8.5	113.8	109.8	113.6
Toluene	<1	µg/L	1	<1	12/10/02	8260b	---	0.4	96.8	91.8	94.8

This analytical report is respectfully submitted by: AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © Copyright 2000, AnalySys, Inc., Austin, TX. All rights reserved. No part of this publication may be reproduced or transmitted in any form or by any means without the express written consent of AnalySys, Inc.

Respectfully Submitted,

Richard Laster

Richard Laster

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are I = analyte potentially present between the TVL and the MDL, P = Analyte detected in associated method blank(s), S1 = MS and/or MSD recovery exceed advisory limits, S2 = Post digestion spike (PDS) recovery exceeds advisory limit, S3 = MS and/or MSD and PDS recoveries exceed advisory limits, P = Precision higher than advisory limit, M = Matrix interference.



3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Tech Group Attn: Ken Dutton	Project ID: Leo Flap Sims EO 2048 Sample Name: MW 1	Report#/Lab ID#: 137060 Sample Matrix: water
--	--	---

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	83.2	80-120	---
Toluene-d8	8260b	99.2	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.



3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Tech Group
Attn: Ken Dutton
Address: 2540 W. Marland
Hobbs, NM 88240

Phone: 505 397-4882 FAX: 505 397-4701

Report#/Lab ID#: 137070 Report Date: 12/11/02

Project ID: Leo Flap Sims EO 2048

Sample Name: EB 1

Sample Matrix: water

Date Received: 12/06/2002 Time: 14:10

Date Sampled: 12/04/2002 Time: 09:15

REPORT OF ANALYSIS

QUALITY ASSURANCE DATA 1

Parameter	Result	Units	RQL 5	Blank	Date	Method 6	Data Qual. 7	Prec. 2	Recov. 3	CCV 4	LCS 1
Volatile organics-8260b/BTEX	---		---		12/10/02	8260b	---	---	---	---	---
Benzene	<1	µg/L	1	<1	12/10/02	8260b	---	1.1	86.1	81.5	76.5
Ethylbenzene	<1	µg/L	1	<1	12/10/02	8260b	---	7.8	114.1	111.9	112.7
m,p-Xylenes	<1	µg/L	1	<1	12/10/02	8260b	---	8	108.8	104.1	106.7
o-Xylene	<1	µg/L	1	<1	12/10/02	8260b	---	8.5	113.8	109.8	113.6
Toluene	<1	µg/L	1	<1	12/10/02	8260b	---	0.4	96.8	91.8	94.8

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © Copyright 2000, AnalySys, Inc., Austin, TX. All rights reserved. No part of this publication may be reproduced or transmitted in any form or by any means without the express written consent of AnalySys, Inc.

Respectfully Submitted,

Richard Laster

Richard Laster

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL, B = Analyte detected in associated method blank(s). S1 = MS and/or MSD recovery exceed advisory limits. S2 = Post digestion spike (PDS) recovery exceeds advisory limit. S3 = MS and/or MSD and PDS recoveries exceed advisory limits. P = Precision higher than advisory limit. M = Matrix interference.



3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Tech Group Attn: Ken Dutton	Project ID: Leo Flap Sims EO 2048 Sample Name: EB 1	Report#/Lab ID#: 137070 Sample Matrix: water
--	--	---

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	87.1	80-120	---
Toluene-d8	8260b	104	88-110	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

WWW.ANA-YSYSINC.COM

Bill to (if different):

Company Name

Address

City _____ State _____ Zip _____

ATTN:

Phone

100

Wavelo (anapa)

100

[illegible]

Temp: 35.0

Sample Relinquished By				Sample Received By			
Name	Affiliation	Date	Time	Name	Affiliation	Date	Time
Michael C. ...	E.T.G.I.	12/15/91	13305	Melanie Humphrey	ASI	12/16/92	14:10

Tendering of above described material for analysis by AnalySys, Inc.'s standard testing procedures.

• RB 11/15

ANNUAL MONITORING REPORT

LR 89

**EOTT PIPELINE COMPANY
LEO (FLAP) SIMS
LEA COUNTY, NEW MEXICO**

RECEIVED

MAY 09 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**

PREPARED FOR:

**EOTT PIPELINE COMPANY
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

APRIL 2001

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LABORATORY RESULTS

SUMMARY

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Table 2 – Ground Water Chemistry

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Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Ground water monitoring was conducted during three quarterly events in calendar year 2000 to assess the levels and extent of dissolved phase constituents. The ground water monitoring events consisted of measuring static water levels in the monitoring wells and purging and sampling of each well exhibiting sufficient recharge.

FIELD ACTIVITIES

The on-site monitoring well was gauged and sampled on June 3, August 31, and November 20, 2000. During each sampling event, the monitoring well, designated to be sampled, was purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Ground water was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUND WATER GRADIENT

Locations of the monitoring well as measured on November 20, 2000, are depicted on Figure 2, the Site Ground Water Gradient Map. The ground water elevation data are provided as Table 1. Ground water elevation contours are unknown due to the existence of one monitoring well on-site which precludes the data necessary for measurement of ground water elevation. The depth to ground water, as measured from the top of the well casing, ranged between 29.04 to 29.50 feet for the shallow alluvial aquifer.

LABORATORY RESULTS

Ground water samples obtained during the sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas, for determination of benzene, toluene, ethyl benzene and total xylenes (BTEX) concentrations by EPA Method SW846-8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

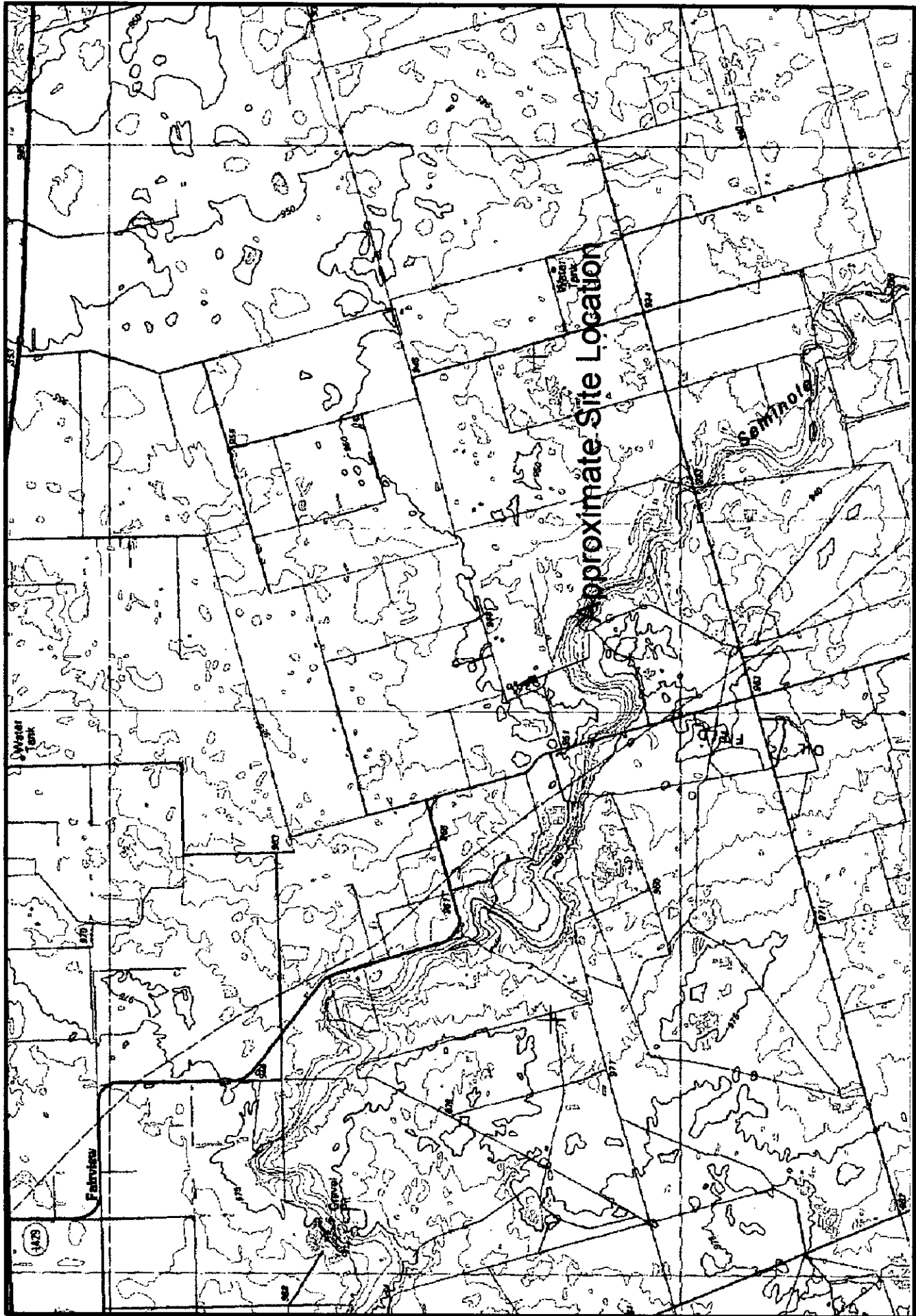
Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below regulatory standards for the on-site monitoring well.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. Ground water elevation contours are unknown due to the existence of one monitoring well on-site which precludes the data necessary for measurement of ground water elevation.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below regulatory standards for the on-site monitoring well.

FIGURES



Environmental Technology
Group, Inc.

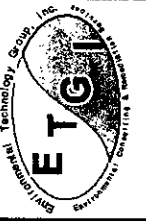
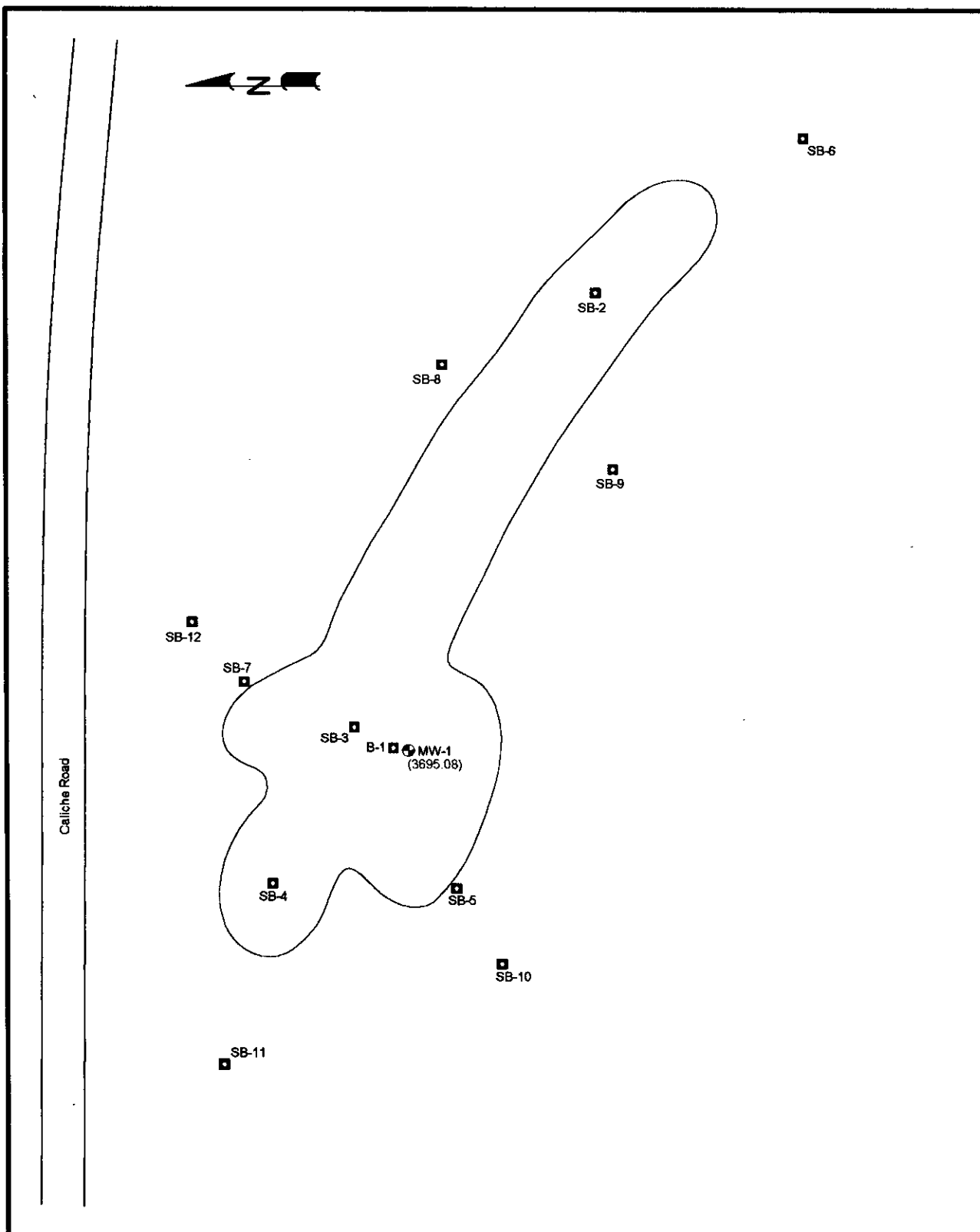


Figure 1
Site Location Map
EOTT Energy Corp.
Leo (Flap) Sims
Lea County, NM

Scale: NTS
Prep By: JDI
Checked By: BA
January 25, 2001
ETGI Project # EOT 2046C



LEGEND:

- Soil Boring Location
- Extent of Impacted Soil on Surface
- Temporary Monitoring Well
- (3695.08) Groundwater Elevation (in feet)

Figure 2
Site Groundwater
Elevation Map (11/20/00)
EOTT Energy Corp.
Leo (Flap) Sims
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 20' Prep By: JDJ Checked By: CR
November 20, 2000 ETGI Project #: EOT2048C

TABLES

TABLE 1

**GROUND WATER ELEVATION
ANNUAL REPORT**

**EOTT ENERGY CORPORATION
LEO (FLAP) SIMS
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT2048C**

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	GROUND WATER ELEVATION
MW - 1	06/03/00	3,724.58	-	29.04	0.00	3,695.54
MW - 1	08/31/00	3,724.58	-	29.31	0.00	3,695.27
MW - 1	11/20/00	3,724.58	-	29.50	0.00	3,695.08

TABLE 2

GROUND WATER CHEMISTRY
ANNUAL REPORT

EOTT ENERGY CORPORATION
LEO (FLAP) SIMS
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT 2048C

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030					
		BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O- XYLENES	TOTAL BTEX
MW - 1	06/03/00	0.002	0.001	<0.001	<0.001	<0.001	0.003
MW - 1	08/31/00	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 1	11/20/00	0.004	0.006	<0.001	0.008	0.003	<0.021

APPENDIX

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

Sample Type: Water
Sample Condition: Intact/ Iced/ HCI/ 32 deg. F
Project #: EOT 2048C
Project Name: Leo (Flap) Sims
Project Location: Lea County, N.M.

Sampling Date: 06/03/00
Receiving Date: 06/03/00
Analysis Date: 06/05/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
26255	MW 1	0.002	0.001	<0.001	<0.001	<0.001

% IA	96	94	96	104	96
% EA	94	94	94	100	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Umesh Rao
Umesh Rao, Ph. D.

6/7/00
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC 148

Project Manager: Jesse Taylor
Phone #: (508) 392-8731
FAX #: (508) 392-3760

Company Name & Address: *ETG
PO BOX 4845 MIDLAND TX*

Project #:	EOT 2048C
Project Name:	LEO (LEMA) SIMS

Project Location: Lea County Army

Sample/Signature: [Signature]

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX	PRESERVATIVE METHOD	SAMPLING
				WATER	HCL	DATE 7-00
				AIR	HNO3	TIME
				SLUDGE	ICE	
				OTHER	NONE	
					OTHER	

[illegible]

Relinquished by: <i>Anna Davis</i>	Date: <i>6-3-40</i>	Times: <i>1630</i>	Received by: <i>Edw. J. Davis</i>	REMARKS: <i>J</i>
Relinquished by:	Date:	Times:	Received by:	
Relinquished by:	Date:	Times:	Received by Laboratory:	

REMARKS

Received by:

Time:

Date:

Relinquished by:-

Received by:

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Date:

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Received by Laboratory:

Times:

Date:

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FAY RESULTS: 140335 OFFICE
IMMEDIATELY 1015M
32 OF

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

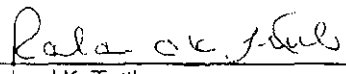
SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ 30 deg. F
Project #: EOT 2048C
Project Name: Flapp Simms
Project Location: Lea Co., N.M.

Sampling Date: 08/31/00
Receiving Date: 09/01/00
Analysis Date: 09/06/00

ELTW	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30316	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30317	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	96	94	96	98	92
% EA	95	94	95	95	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B, 5030


Roland K. Tuttle

9-12-00
Date

[illegible]

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-397-4701

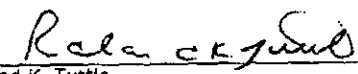
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -3 deg. C
Project #: EOT 2048C
Project Name: Leo (Flap) Sims
Project Location: Lea County, N.M.

Sampling Date: 11/20/00
Receiving Date: 11/22/00
Analysis Date: 11/24/00

ELT #	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
34218	MW 1	0.004	0.006	<0.001	0.008	0.003
34219	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	86	88	91	96	89
%EA	91	100	102	108	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Ralanda K. Tuttle

12-5-00
Date

COC # 276

Project Manager: BETH ALDRICH Phone #: (805) 397-4882

Company Name & Address: ETGZ 2546 W MARLBORO HOBBS NM FAX #: (805) 397-4701

Project #: EOT 2048C Project Name: LEO (FLAP) SIMS

Project Location: LEA COUNTY, NM Supplier Signature: *[Signature]*

Field Code: mw1

Field Code: EB1

Field Code:

Field Code:

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ANALYSIS REQUEST

TPH 418.1

TCLP Metals Ag As Ba Cd Cr Pb Hg Se

Total Metals Ag As Ba Cd Cr Pb Hg Se

TCLP Volatiles

TCLP Semi Volatiles

TOS 16.1

RCI

CATIONS: 6.01X

ANIONS: 3.00X

HEAVY METALS: 6.01X

TPH 418.1

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REMARKS

INVOICE: EOTT

FAX RESULTS: HOBBS OFFICE

MAIL RESULTS: EOTT

-3C

Received by:

Shawn Bagg

Received by:

K.L. PKP

Received by Laboratory:

Time:

11-22-00

Time:

11-25

Time:

Date:

11-22-00

Date:

11-22-00

Date:

Relinquished by:

Shawn Bagg

Relinquished by:

Shawn Bagg

Relinquished by: