

4/16/2014 DATE IN	SUSPENSE	PRG ENGINEER	4/16/2014 LOGGED IN	SWD TYPE	PMAM1410645588 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

Handwritten notes:
 - SWD
 RKI Exploration
 246289
 W 211
 - Longview Federal
 12 SWD
 30-015 - Pending
 Pool
 - SWD, Devonian -
 Ellenburg CR
 97869

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☒ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach
 Print or Type Name

Signature

Date

Handwritten Signature: David Catanach

Handwritten Date: 4/16/14

Agent-RKI Exploration & Production, LLC
 Title

drcatanach@netscape.com
 E-Mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance ☒ Disposal _____ Storage
Application qualifies for administrative approval? ☒ Yes _____ No
- II. OPERATOR: RKI Exploration & Production, LLC (246289)
ADDRESS: 210 Park Avenue, Suite 900 Oklahoma City, Oklahoma 73102
CONTACT PARTY: David Catanach-Agent PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: David Catanach TITLE: Agent-RKI Exploration & Production, LLC
SIGNATURE: David Catanach DATE: 4/16/14
E-MAIL ADDRESS: drcatanach@netscape.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

April 16, 2014

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

Re: Form C-108
RKI Exploration & Production, LLC
Longview Federal 12 SWD No. 5
API No. (Not Yet Assigned)
210' FNL & 1665' FEL, (Unit B)
Section 12, T-23S, R-28E, NMPM,
Eddy County, New Mexico

Dear Ms. Bailey,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) for the RKI Exploration & Production, LLC ("RKI") Longview Federal 12 SWD No. 5. RKI proposes to drill and utilize this well as a produced water disposal well, injection to occur into the Devonian/ Ellenburger formation through the open-hole interval from approximately 14,000 feet to 14,994 feet. Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI operated wells in this area will be injected into the well.

I believe that all the information necessary to approve the application is enclosed. If additional information is needed, please contact me at (505) 690-9453.

Sincerely,



David Catanach-Agent
RKI Exploration & Production, LLC
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Xc: OCD-Artesia

C-108 Application
RKI Exploration & Production, LLC
Longview Federal 12 SWD No. 5
210' FNL & 1665' FEL (Unit B)
Section 12, T-23S, R-28E, NMPM
Eddy County, New Mexico

- I. The purpose of the application is to request approval to utilize the proposed Longview Federal 12 SWD No. 5 as a produced water disposal well. This is a new well to be drilled for injection.
- II. RKI Exploration & Production, LLC ("RKI")
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102
Contact Party: David Catanach (505) 690-9453
- III. Injection well data sheet and wellbore schematic diagram showing the proposed wellbore configuration are attached.
- IV. This is not an expansion of an existing project.
- V. Attached is a map that identifies all wells/leases within a 2-mile radius of the proposed water disposal well and a map that identifies the ½ mile "Area of Review" ("AOR").
- VI. A listing of all wells within the AOR, including API No., operator, well name & number, well type and status, well location and total depth are attached. Please note that no well within the AOR penetrates the proposed injection interval. Consequently well construction data and/or plugging diagrams are not required.
- VII.
 1. The average injection rate is anticipated to be approximately 45,000 BWPD. The maximum rate will be approximately 50,000 BWPD. If the average or maximum rates increase in the future, the Division will be notified.
 2. This will be a closed system.
 3. RKI will initially inject water into the subject well at or below a surface injection pressure that is in compliance with the Division's limit of 0.2 psi/ft., or approximately 2,800 psi. If a surface injection pressure above 2,800 psi is necessary, RKI will conduct a step rate injection test to determine the fracture pressure of the Devonian/Ellenburger formation in this area.

4. Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI operated wells in this area will be injected into the subject well. Attached are Delaware, Bone Spring, Wolfcamp and Morrow formation produced water analysis. RKI anticipates no scaling or compatibility issues associated with mixing these fluids.
5. The Devonian/Ellenburger formation is not productive within one mile the proposed Longview Federal 12 SWD No. 5. Literature indicates that native formation water in the Devonian/Ellenburger formations in Southeast New Mexico is generally very saline.

VIII. Geologic Formation:	Devonian/Ellenburger
Estimated Top:	13,969' <u>top 100' of Ellenburger</u>
Thickness:	1025'
Lithology:	Dolostone and Limestone

USDW's: According to data obtained from the New Mexico State Engineer, there are numerous fresh water wells location within a one-mile radius of the Longview Federal 12 SWD No. 5. This data indicates that the average depth to fresh water in this area is 28 feet.

- IX. If necessary, the well will be stimulated with 10,000 gallons of 15% HCl
- X. Logs will be filed subsequent to the completion of drilling operations.
- XI. RKI is in the process of obtaining water samples from one or more fresh water wells located within one mile of the Longview Federal 12 SWD No. 5. This water analysis will be forwarded to the Division once obtained.
- XII. Affirmative statement is enclosed.
- XIII. Proof of Notice is enclosed.

LOCATION VERIFICATION MAP



0 1000 2000 4000

GRAPHIC SCALE 1" = 2000'

SECTION 12, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 210' FNL & 1665' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 12 SWD #5



DRIVING DIRECTIONS:

FROM THE INTERSECTION OF STATE HIGHWAY 31 AND COUNTY ROAD 605, GO NORTH 0.3 MILE TO A POINT WHERE LOCATION IS 196 FEET WEST.



WTC, INC.
405 S.W. 1st STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC49578

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name LONGVIEW FEDERAL 12 SWD		Well Number #5
OGRID No. 246289	Operator Name RKI EXPLORATION & PRODUCTION		Elevation 3024'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	23 S	28 E		210	NORTH	1665	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidated Code			Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW COR SEC 12 NMSP-E (NAD 83) N (Y) = 482924.8' E (X) = 629059.3'	<div style="text-align: center;"> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> 210' </div> <div style="text-align: center;"> 1665' </div> </div> <div style="margin-top: 10px;"> <p>LONGVIEW FEDERAL 12 SWD #5 SHL</p> <p>NMSP-E (NAD 83)</p> <p>N (Y) = 482772.1'</p> <p>E (X) = 632757.4'</p> <p>LAT. = 32°19'36.71"N</p> <p>LONG. = 104°02'14.51"W</p> </div> <div style="margin-top: 20px;"> <p>NMSP-E (NAD 27)</p> <p>N (Y) = 482712.4"</p> <p>E (X) = 591574.7'</p> <p>LAT. = 32.3267442°N</p> <p>LONG. = 104.0368704°W</p> </div> </div>	NE COR SEC 12 NMSP-E (NAD 83) N (Y) = 483007.7' E (X) = 634422.4'	<div style="text-align: center;"> <p>E</p> <p>590603.83</p> <p>N</p> <p>357704.24</p> </div>
SW COR SEC 12 NMSP-E (NAD 83) N (Y) = 477666.7' E (X) = 629017.7'	<div style="text-align: center;"> <p>SE COR SEC 12</p> <p>NMSP-E (NAD 83)</p> <p>N (Y) = 477877.9'</p> <p>E (X) = 634407.8'</p> </div>		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____

Date _____

Print Name _____

E-mail Address _____

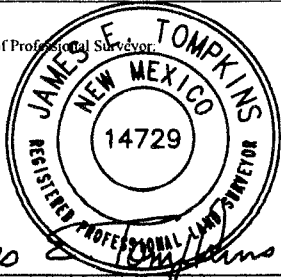
SURVEYORS CERTIFICATION


I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

January 10, 2014

Date of Survey _____

Signature and Seal of Professional Surveyor: _____





Job No.: WTC49578

Certificate Number _____

OPERATOR: _____ RKI Exploration & Production, LLC

WELL NAME & NUMBER: Longview Federal 12 SWD No. 5

WELL LOCATION:	210' FNL & 1665' FEL	B	12	23 South	28 East
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA (Proposed)

See Attached Wellbore Schematic

Surface Casing

Hole Size: 26" Casing Size: 20" @ 1000'

Cemented with: 1767 Sx. or ft³

Top of Cement: _____ Surface _____ Method Determined: Circulate

Intermediate Casing

Hole Size: 17 1/2" Casing Size: 13 3/8" @ 3,500'

Cemented with: 2108 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Production Casing

Hole Size: 12 1/4" Casing Size: 9 5/8" @ 14,000'

1st Stage-1436 Sx. (Stage Tool @ 5,500')

Cemented with: 2nd Stage-544 Sx. or — ft³

Top of Cement: 3,200' Method Determined: CBL

Total Depth: 14,994' (Estimated) PBTD:

Injection Interval

Devonian/Ellenburger: 14,000'-14,994' Open Hole

8 3/4" per August

Tubing Size:	5 1/2" 17# N-80	Lining Material:	Internally Plastic Coated
Type of Packer:	Arrowset IX Packer or Similar Type Injection Packer		
Packer Setting Depth:	13,900' or within 100' of the open-hole injection interval		
Other Type of Tubing/Casing Seal (if applicable):	None		

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

3. Name of Field or Pool (if applicable): There are no OCD designated Devonian/Ellenburger pools in Section 12

None

East Herradura Bend-Delaware Pool is present in Section 12 at a depth of approximately 6,200'-6,400'.

East Loving-Brushy Canyon Pool is also present in Section 12 at a depth of approximately 5,500'.

Proposed Wellbore Configuration

RKI Exploration & Production, LLC
Longview Federal 12 SWD No. 5
API No. N/A
210' FNL & 1665' FEL (Unit B)
Section 12, T-23 South, R-28 East, NMPM
Eddy County, New Mexico

26" Hole; Set 20" 94# J-55 Csg @ 1,000'
Cement w/1767 Sx.
Circulate cement to surface.

TOC @ 3,200'

17 1/2" Hole; Set 13 3/8" 68# J-55 Csg @ 3,500'
Cement w/2108 Sx.
Circulate cement to surface.

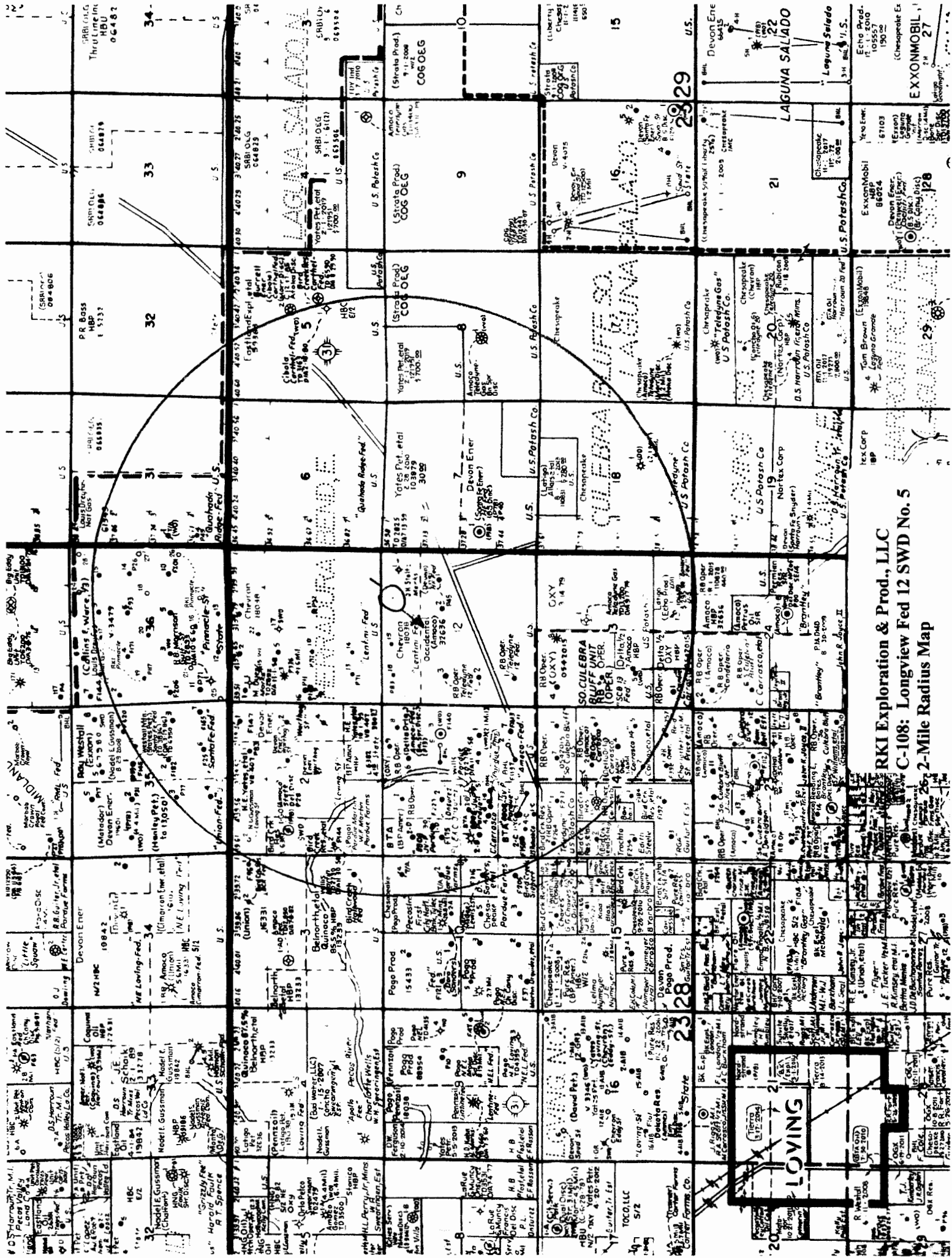
Stage Tool @ 5,500'

5 1/2" 17# N-80 IPC tubing to be set in an Arrowset IX or
similar type injection packer @ 13,900'

12 1/4" Hole; Set 9 5/8" 53.5# HCP-110 Csg. @ 14,000'
2 Stage cement job. 1st Stage: 1,436 Sx. 2nd Stage: 544 Sx.
Stage Tool @ 5,500'. Proposed TOC @ 3,200'

TD: 14,994'

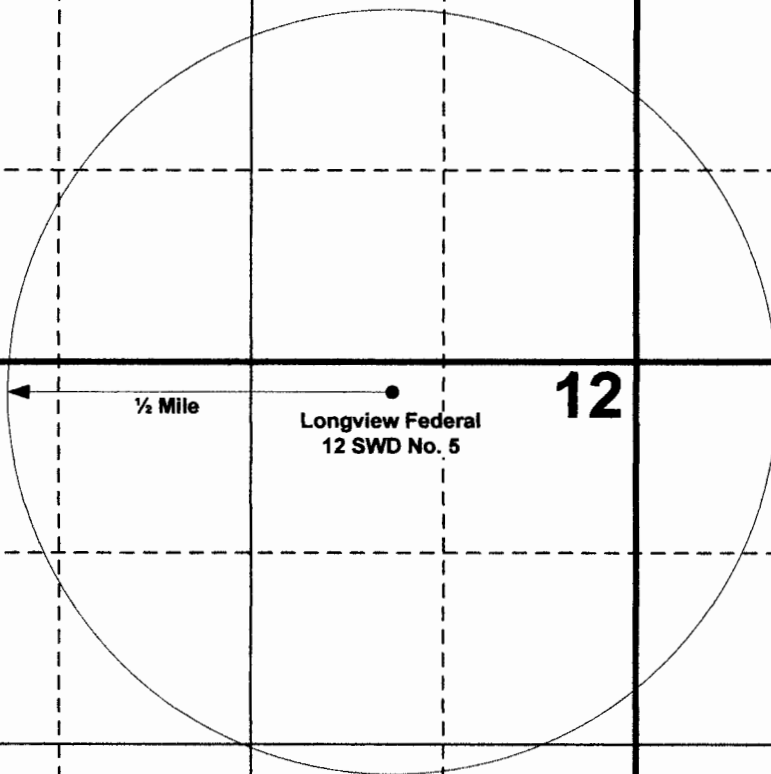
Proposed Devonian/Ellenburger
Open-Hole Injection Interval: 14,000'-14,994' (Estimated)
open-hole diameter



RKI Exploration & Prod., LLC
C-108: Longview Fed 12 SWD No. 5
2-Mile Radius Map

28E**29E****1****6**

There are 12 active, PA'd, or proposed wells within the Area-of-Review of the Longview Federal 12 SWD No. 5 (see attached well table.) However, none of these Area-of-Review wells penetrate the proposed injection interval, and consequently, these wells are not shown on this map.

23S**7****12**

Longview Federal
12 SWD No. 5

Form C-108**RKI Exploration & Production, LLC****Longview Federal 12 SWD No. 5****1/2 Mile Area of Review Map**

ϕ Penetrations

[illegible]

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Santa Fe Fed 4 WH
Lease: RKI
Location: WC20874
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14284
K=1,289.47 ppm

Sample Temp: 70
Date Sampled: 3/18/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	60.00	22.00	2.73
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	25,342.08	20.10	1,260.80
Magnesium	(Mg++)	1,698.24	12.20	139.20
Sodium	(Na+)	52,917.44	23.00	2,300.76
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	7.87	27.50	.29
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	122.20	61.10	2.00
Sulfate	(SO ₄ =)	940.00	48.80	19.26
Chloride	(Cl-)	130,543.44	35.50	3,677.28
Total Iron	(Fe)	4.19	18.60	.23
Total Dissolved Solids		211,635.46		
Total Hardness as CaCO ₃		70,317.98		
Conductivity MICROMHOS/CM		220,000		

pH 6.180 Specific Gravity 60/60 F. 1.147

CaSO₄ Solubility @ 80 F. 8.44MEq/L, CaSo4 scale is likely

CaCO₃ Scale Index

70.0	1.164	100.0	1.764	130.0	3.284
80.0	1.294	110.0	2.214	140.0	3.284
90.0	1.764	120.0	2.214	150.0	3.284

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Pinnacle State 36-32H
Lease: RKI
Location: WC20910
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14273
K=1,033.30 ppm

Sample Temp: 70
Date Sampled: 3/30/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	170.00	22.00	7.73
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	9,945.48	20.10	494.80
Magnesium	(Mg++)	1,459.12	12.20	119.60
Sodium	(Na+)	51,717.70	23.00	2,248.60
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	1.35	27.50	.05
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	1,955.20	61.10	32.00
Sulfate	(SO ₄ =)	180.00	48.80	3.69
Chloride	(Cl-)	100,110.00	35.50	2,820.00
Total Iron	(Fe)	6.9	18.60	.37
Total Dissolved Solids		165,550.75		
Total Hardness as CaCO ₃		30,846.09		
Conductivity MICROMHOS/CM		202,000		

pH 6.660 Specific Gravity 60/60 F. 1.115

CaSO₄ Solubility @ 80 F. 23.81MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	1.662	100.0	2.012	130.0	2.642
80.0	1.762	110.0	2.322	140.0	2.642
90.0	2.012	120.0	2.322	150.0	3.012

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Longview Deep Fed 31-31
Lease: RKI
Location: WC20907
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14274
K=516.70 ppm

Sample Temp: 70
Date Sampled: 3/30/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	300.00	22.00	13.64
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca ⁺⁺)	5,427.00	20.10	270.00
Magnesium	(Mg ⁺⁺)	1,127.28	12.20	92.40
Sodium	(Na ⁺)	35,916.64	23.00	1,561.59
Barium	(Ba ⁺⁺)	NOT ANALYZED		
Manganese	(Mn ⁺)	3.59	27.50	.13
Strontium	(Sr ⁺⁺)	NOT ANALYZED		

Anions

Hydroxyl	(OH ⁻)	.00	17.00	.00
Carbonate	(CO ₃ ⁼)	.00	30.00	.00
BiCarbonate	(HCO ₃ ⁻)	1,026.48	61.10	16.80
Sulfate	(SO ₄ ⁼)	88.00	48.80	1.80
Chloride	(Cl ⁻)	67,273.92	35.50	1,895.04
Total Iron	(Fe)	58.7	18.60	3.16
Total Dissolved Solids		111,226.61		
Total Hardness as CaCO ₃		18,189.35		
Conductivity MICROMHOS/CM		152,700		

pH 6.890 Specific Gravity 60/60 F. 1.077

CaSO₄ Solubility @ 80 F. 36.35MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.949	100.0	1.249	130.0	1.839
80.0	1.039	110.0	1.519	140.0	1.839
90.0	1.249	120.0	1.519	150.0	2.179

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Longview Deep Fed 6-41
Lease: RKI
Location: WC20908
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14272
K=101.49 ppm

Sample Temp: 70
Date Sampled: 3/30/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	150.00	22.00	6.82
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	1,608.00	20.10	80.00
Magnesium	(Mg++)	517.28	12.20	42.40
Sodium	(Na+)	18,971.44	23.00	824.85
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	2.55	27.50	.09
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	611.00	61.10	10.00
Sulfate	(SO ₄ =)	.00	48.80	.00
Chloride	(Cl-)	33,036.30	35.50	930.60
Total Iron	(Fe)	1.49	18.60	.08
Total Dissolved Solids		54,903.06		
Total Hardness as CaCO ₃		6,140.85		
Conductivity MICROMHOS/CM		84,500		

pH 6.810 Specific Gravity 60/60 F. 1.038

CaSO₄ Solubility @ 80 F. 53.48MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	-.035	100.0	.285	130.0	.905
80.0	.085	110.0	.545	140.0	.905
90.0	.285	120.0	.545	150.0	1.235



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub- Code	basin	County	Q Q Q Q				Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
				64	16	4	4								
C 00315	C	ED		3	1	3	11	23S	28E		587973	3575995*	100	45	55
C 00512	C	ED		4	1	1	11	23S	28E		588188	3576775	175	15	160
C 00512 CLW198323	O	ED		4	1	1	11	23S	28E		588167	3576806*	100		
C 00512 EXPL	O	ED				1	11	23S	28E		588272	3576703*	200	16	184
C 00512 S	C	ED		4	1	1	11	23S	28E		588167	3576806*	100		
C 00608	C	ED		3	3	1	11	23S	28E		587970	3576401*	200		
C 03469 POD1	C	ED		3	4	3	11	23S	28E		588374	3575538	68	38	30
C 03469 POD2	C	ED		3	4	3	11	23S	28E		588382	3575506	48		
C 03469 POD3	C	ED		3	4	3	11	23S	28E		588381	3575538	47		

Average Depth to Water: 28 feet

Minimum Depth: 15 feet

Maximum Depth: 45 feet

Record Count: 9

PLSS Search:

Quarter(s): 1, 2, 11, 12

Township: 23S

Range: 28E


RKI Exploration & Prod., LLC
C-108: Longview Fed 12 SWD No. 5
State Engineer Fresh Water Wells

*UTM location was derived from PLSS - see Help

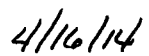
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Form C-108
Affirmative Statement
RKI Exploration & Production, LLC
Longview Federal 12 SWD No. 5
Section 12, T-23 South, R-28 East, NMPM,
Eddy County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



David Catanach
Agent for RKI Exploration & Production, LLC



Date

April 16, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: (SEE ATTACHED OWNERSHIP/NOTICE LIST)

Re: RKI Exploration & Production, LLC
Form C-108 (Application for Authorization to Inject)
Longview Federal 12 SWD No. 5
API No. N/A
210' FNL & 1665' FEL, Unit B, Section 12, T-23S, R-28E, NMPM,
Eddy County, New Mexico

Ladies & Gentlemen:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the RKI Exploration & Production, LLC Longview Federal 12 SWD No. 5. You are being provided a copy of the application as an offset operator/leaseholder, offset interest owner or the owner of the land on which the well is located. RKI Exploration & Production, LLC proposes to drill the Longview Federal 12 SWD No. 5 and utilize the well as a produced water disposal well, injection to occur into the Devonian/Ellenburger formation through the open-hole interval from approximately 14,000 feet to 14,994 feet.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact Mr. Cody Reid, Landman, RKI Exploration & Production, LLC at (405) 996-5767 or myself at (505) 690-9453.

Sincerely,

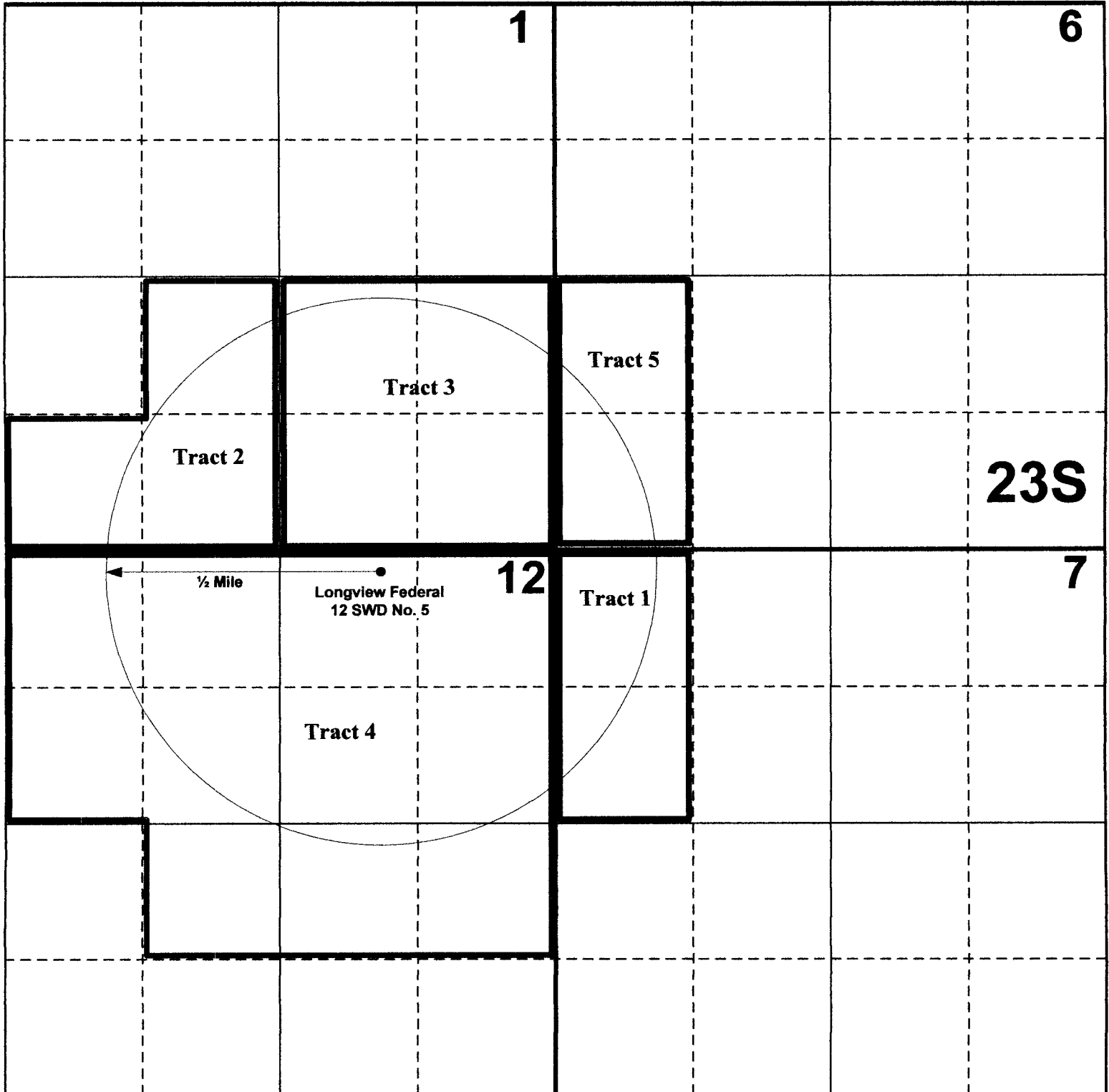


David Catanach-Agent
RKI Exploration & Production, LLC
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Enclosure

28E

29E



Form C-108

RKI Exploration & Production, LLC

Longview Federal 12 SWD No. 5

$\frac{1}{2}$ Mile Notice Area-Tract Identification

**RKI Exploration & Prod., LLC
Longview Federal 12 SWD # 5
Tract 1 Ownership
Sec. 7: W/2 NW/4**

**ABO Petroleum Corporation
105 S. Fourth St
Artesia, NM 88210**

**Yates Petroleum Corporation
105 S. Fourth St
Artesia, NM 88210**

**Myco Industries Inc.
P.O. Box 840
Artesia, NM 88211**

**Oxy Y-1 Company fka
Yates Drilling Company
P.O. Box 27570
Houston, TX 77227**

**Westall Oil & Gas LLC
P.O. Box 4
Loco Hills, NM 88255**

**Mark L. Shidler
1010 Lamar, Suite 500
Houston, TX 77002**

**Tract 2 Ownership
Sec. 1: NE/4 SW/ 4 & S/2 SW/4**

**Chevron USA Inc.
P.O. Box 2100
1400 Smith
Houston, TX 77002**

**Tract 3 Ownership
Sec. 1: SE/4**

**Khody Land & Mineral Company
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112**

**Chevron USA Inc.
P.O. Box 2100
1400 Smith
Houston, TX 77002**

**Tract 4 Ownership
Sec 12: N/2, NE/4 SW/4 & N/2 SE/4**

**Occidental Permian
P.O. Box 4294
Houston, TX 77210-4294**

**Chevron USA Inc.
P.O. Box 2100
1400 Smith
Houston, TX 77002**

**Khody Land & Mineral Company
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112**

**Tritex Energy A, LP,
15455 Dallas Pkwy, Suite 600
Addison, TX 75243**

**Range Operating
100 Throckmorton St, Suite 1200
Fort Worth, TX 76102**

**Mark L. Shidler
1010 Lamar, Suite 500
Houston, TX 77002**

**RKI Exploration & Prod., LLC
Longview Federal 12 SWD # 5
Tract 4 Ownership (Cont.)**

**Westall Oil & Gas LLC
P.O. Box 4
Loco Hills, NM 88255**

**Devon Energy Production Co., LP
20 N Broadway, Suite 1500
Oklahoma City, OK 73102-8260**

**Endurance Resources, LLC
15455 Dallas Parkway, Suite 600
Addison, Texas 75234**

**Tract 5 Ownership
Sec. 6: W/2 SW/4**

**Khody Land & Mineral Company
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112**

**Chevron USA Inc.
1400 Smith
Houston, TX 77002**

**Surface Owner at
the Wellsite of the Longview
Federal 12 SWD No. 5**

**Bureau of Land Management
620 E. Greene Street
Carlsbad, New Mexico 88220**

Form C-108
RKI Exploration & Production, LLC
Longview Federal 12 SWD No. 5
Section 12, T-23 South, R-28 East, NMPM,
Eddy County, New Mexico

The following-described legal notice will be published in the:

Artesia Daily Press
503 W. Main Street
Artesia, New Mexico 88210-2067

The Affidavit of Publication will be forwarded to the Division upon receipt by RKI Exploration & Production, LLC

LEGAL NOTICE

RKI Exploration & Production, LLC, 210 Park Avenue, Suite 900, Oklahoma City, Oklahoma 73102 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking administrative approval to utilize its Longview Federal 12 SWD No. 5 (API No. N/A) to be drilled 210 feet from the North line and 1665 feet from the East line (Unit B) of Section 12, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico as a produced water disposal well in the Devonian/Ellenburger formation. Injection is to occur through the open-hole interval from approximately 14,000 feet to 14,994 feet.

Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI Exploration & Production, LLC operated wells in this area will be injected into the Longview Federal 12 SWD No. 5 at average and maximum rates of 45,000 and 50,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 2,800 psi, which is in compliance with Division regulations. The maximum surface injection pressure will be determined by a step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-RKI Exploration & Production, LLC at (505) 690-9453.

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Abo Petroleum Corp.
 105 S. Fourth Street
 Artesia, New Mexico 88210

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 Addison, Texas 75234

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 Sent **Oxy Y-1 Company fka**
Yates Drilling Company
 P.O. Box 27570
 Houston, Texas 77227

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 P.O. Box 840
 Artesia, New Mexico 88211

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(Endorsement Required) \$0.00

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 APR 16 2014
 CORONADO STATION

 Sent **Mark L. Shidler**
 1010 Lamar, Suite 500
 Houston, Texas 77002

PS Form 3800, August 2006

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(Endorsement Required) \$0.00

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 CORONADO STATION

 Sent **Westall Oil & Gas, LLC**
 P.O. Box 4
 Loco Hills, New Mexico 88255

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3817 NW Exressway, Suite 950
 Street or PO **Oklahoma City, OK 73112**
 City

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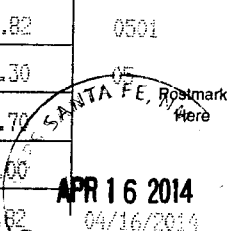
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Sent **Chevron USA, Inc.**
P.O. Box 2100
 Street or PO **Houston, Texas 77002**
 City

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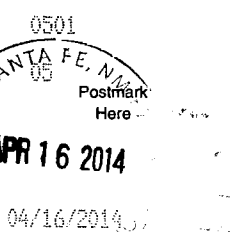
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Sent **Tritex Energy A, LP**
15455 Dallas Pkwy., Suite 600
 Street or PO **Addison, Texas 75243**
 City

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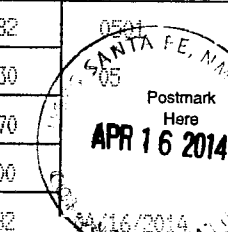
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Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.82



Sent **Occidental Permian, Ltd.**
P.O. Box 4294
 Street or PO **Houston, Texas 77210-4294**
 City

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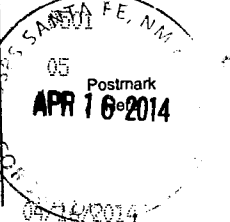
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Sent **Devon Energy Production Co., LP**
20 North Broadway, Suite 1500
 Street or PO **Oklahoma City, OK 73102-8260**
 City

PS Form 3800, August 2006

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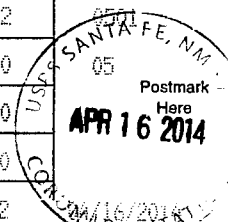
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Sent **Range Operating**
100 Throckmorton St., Suite 1200
 Street or PO **Fort Worth, Texas 76102**
 City

PS Form 3800, August 2006

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Return Receipt Fee (Endorsement Required)	\$2.76	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Tc	\$7.88	
To		
Bureau of Land Management		
620 E. Greene Street		
Carlsbad, New Mexico 88220		
PS Form 3800, August 2006		See Reverse for Instructions

Affidavit of Publication

No. 22932

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same day as follows:

First Publication April 16, 2014

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Subscribed and sworn before me this

16th day of April 2014



OFFICIAL SEAL
Latisha Romine

NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

RKI Exploration & Production, LLC, 210 Park Avenue, Suite 900, Oklahoma City, Oklahoma 73102 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking administrative approval to utilize its Longview Federal 12 SWD No. 5 (API No. N/A) to be drilled 210 feet from the North line and 1665 feet from the East line (Unit B) of Section 12, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico as a produced water disposal well in the Devonian/Ellenburger formation. Injection is to occur through the open-hole interval from approximately 14,000 feet to 14,994 feet.

Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI Exploration & Production, LLC operated wells in this area will be injected into the Longview Federal 12 SWD No. 5 at average and maximum rates of 45,000 and 50,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 2,800 psi, which is in compliance with Division regulations. The maximum surface injection pressure will be determined by a step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-RKI Exploration & Production, LLC at (505) 690-9453.

Published in the Artesia Daily Press, Artesia, N.M., April 16 2014 Legal No 22932.



C-108 Review Checklist:

Received 04/16/14 Add. Request: 06/23/14 Reply Date: 06/24/14 Suspended: — [Ver 13]

PERMIT TYPE: WFX / PMX / SWD

Number: 1489Permit Date: 06/24/14Legacy Permits/Orders: NAWell No. 5Well Name(s): Longview Federal 12 SWD

API: 30-0

15 - PendingSpud Date: TBDNew or Old: New

(UIC Class II Primacy 03/07/1982)

Footages

210 FNL / 1665 FELLot —or Unit BSec 12Tsp 23SRge 28ECounty EddyGeneral Location: 2.5 miles NE of LovingPool: SWD: Devonian-SilurianPool No.: —BLM 100K Map: CarlsbadOperator: RKI Exploration

Prod. LLC

OGRID: 246289Contact: D. CatarachCOMPLIANCE RULE 5.9: Total Wells: 376Inactive: 5Fincl Assur: OKCompl. Order? NoIS 5.9 OK? YesDate: 06/24/14WELL FILE REVIEWED ☒Current Status: No APD/API[previous 5.9 non-compliance - suspended review]WELL DIAGRAMS: NEW: Proposed ☒or RE-ENTER: Before Conv. ☐After Conv. ☐Logs in Imaging: Proposed CBL/noothers identifiedPlanned Rehab Work to Well: None - new well

Well Construction Details:		Sizes (in)	Setting	Cement	Cement Top and
		Borehole / Pipe	Depths (ft)	Sx or Cf	Determination Method
Planned <input checked="" type="checkbox"/> or Existing <u>Surface</u>	<u>26 / 20</u>	<u>0 to 1000'</u>	Stage Tool	<u>1767</u>	<u>Cir. to surface</u>
Planned <input checked="" type="checkbox"/> or Existing <u>Interm/Prod</u>	<u>17 1/2 / 13 3/8</u>	<u>0 to 3500'</u>	<u>None</u>		<u>Cir. to surface</u>
Planned <input checked="" type="checkbox"/> or Existing <u>Interm/Prod</u>	<u>12 1/4 / 9 5/8</u>	<u>0 to 14000</u>	<u>5,300'</u>	<u>2 stages / total</u>	<u>3200 (CBL)</u>
Planned <input type="checkbox"/> or Existing <u>Prod/Liner</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>1980</u>	<u>—</u>
Planned <input type="checkbox"/> or Existing <u>Liner</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Planned <input checked="" type="checkbox"/> or Existing <u>OH / PERF</u>	<u>8 3/4 open hole</u>	<u>14000 to 14994</u>	Inj Length	<u>994</u>	

Injection Stratigraphic Units:		Depths (ft)	Injection or Confining	Tops
			Units	
Adjacent Unit: Litho. Struc. Por.	<u>—</u>	<u>± 40'</u>	<u>Barnett Shale</u>	<u>13200'</u>
Confining Unit: Litho. Struc. Por.	<u>—</u>	<u>—</u>	<u>Mississippian LS</u>	<u>—</u>
Proposed Inj Interval TOP:	<u>14000</u>	<u>—</u>	<u>Devonian</u>	<u>—</u>
Proposed Inj Interval BOTTOM:	<u>14994</u>	<u>—</u>	<u>Lower Ellenburger</u>	<u>—</u>
Confining Unit: Litho. Struc. Por.	<u>—</u>	<u>—</u>	<u>Ellenburger</u>	<u>Ext. 15' to 17'</u>
Adjacent Unit: Litho. Struc. Por.	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>

Completion/Operation Details:	
Drilled TD	<u>—</u>
PBTD	<u>—</u>
NEW TD	<u>14994</u>
NEW PBTD	<u>—</u>
NEW Open Hole <input checked="" type="checkbox"/> or NEW Perfs <input type="checkbox"/>	
Tubing Size <u>5 1/2</u> in. Inter Coated? <u>Yes</u>	
Proposed Packer Depth <u>13900</u> ft	
Packer Depth <u>13900</u> (100-ft limit)	
Proposed Max. Surface Press. <u>2800</u> psi	
Admin. Inj. Press. <u>2800</u> (0.2 psi per ft)	

AOR: Hydrologic and Geologic Information

POTASH: R-111-P NA Noticed? NA BLM Sec Ord NA WIPP NA Noticed? NA SALT/SALADO T: ~400 B: ~2150 CLIFF HOUSE NA

FRESH WATER: Aquifer Pecos alluvial / Pecos Max Depth 85 to 270' HYDRO AFFIRM STATEMENT By Qualified Person ☒

NMOSE Basin: Carlsbad CAPITAN REEF: thru ☐ adj ☐ NAC ☒ No. Wells within 1-Mile Radius? 0 by OGD FW Analysis ☐

Disposal Fluid: Formation Source(s) Delaware / BS / WC / Morrow Analysis? Yes / all formations On Lease ☐ Operator Only ☒ or Commercial ☐

Disposal Int: Inject Rate (Avg/Max BWPD): 45000/30000 Protectable Waters? Unc Source: [NA] System: Closed ☒ or Open ☐

HC Potential: Producing Interval? No Formerly Producing? No Method: Logs/DST/P&A/Other NA 2-Mile Radius Pool Map NA

AOR Wells: 1/2-M Radius Map? Yes Well List? Yes Total No. Wells Penetrating Interval: 0 Horizontals? —

Penetrating Wells: No. Active Wells 0 Num Repairs? 0 on which well(s)? — Diagrams? NA

Penetrating Wells: No. P&A Wells 0 Num Repairs? 0 on which well(s)? — Diagrams? NA

NOTICE: Newspaper Date 04/16/14 Mineral Owner BLM Surface Owner BLM N. Date 04/16/14

RULE 26.7(A): Identified Tracts? Yes Affected Persons: Occidental, Permian / Range Operating / Permian / Mark Shidier Date 04/16/14

Permit Conditions: Issues: Ellenburger in interval; unknown HC potential; unknown WQ; geology

Add Permit Cond: limit to 100' of Ellenburger; mudlog with salinity calculation; formation picks



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

GEOLOGICAL TOPS

Nadel & Gussman Permian, LLC
Julius #1
Unit G, Sec. 6, T-23-S R-28-E
1500' FNL & 1650' FEL
(G.L.-3030'; K.B.-3049')
Eddy Co., N.M.
30-015-32532

Geological Tops per/Bryan G. Arrant-OCD

Salado	408'
Base of Salt	2147'
Lamar	2387'
Delaware Sands	2449'
Bone Spring	6186'
1st Bone Spring Sand	6872'
2nd Bone Spring Sand	7686'
3rd Bone Spring Sand	8956'
Wolfcamp	9265'
Atoka	11018'
'datum'	11382'
Morrow	11620'
Barnett	12428'

G/13/23S/28E

*Barnett : 13,160
(elev. 2989)*



New Mexico Office of the State Engineer
Active & Inactive Points of Diversion
(with Ownership Information)

1-mile radius

No PODs found.

POD Search:

POD Basin: Carlsbad

UTMAD83 Radius Search (in meters):

Easting (X): 590603.83

Northing (Y): 3577074.24

Radius: 1609



New Mexico Office of the State Engineer

2-mile radius

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)																		
WR File Nbr	Sub basin	(acre ft per annum)	Use	Diversion	Owner	County	POD Number	Code	Grant	q q q					Distance			
										Source	6416 4	Sec	Tws	Rng		X	Y	
C 02702	C			0 IMC KALIUM	ED	C 02702			Shallow	2	13	23S	28E	590715	3575108*	1969		
C 02703	C			0 IMC KALIUM	ED	C 02703				2	13	23S	28E	590715	3575108*	1969		
C 01216		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01216			Shallow	4	1	13	23S	28E	589801	3575205*	2034	
C 00791		MIN		0 MISSISSIPPI CHEMICAL COMPANY	ED	C 00791				1	3	1	13	23S	28E	589603	3574999*	2303
C 01212		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01212				1	3	1	13	23S	28E	589603	3574999*	2303
C 01293		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01293				1	3	1	13	23S	28E	589603	3574999*	2303
C 01256		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01256				3	2	2	14	23S	28E	589196	3575199*	2344
C 00512	C	IRR		322.8 ANTONIO C. & GLORIA G. ONSUREZ	ED	C 00512			Shallow	4	1	1	11	23S	28E	588188	3576775	2434
C 03536	C	PRO		0 GLENN'S WATER WELL SERVICE	ED	C 00512			Shallow	4	1	1	11	23S	28E	588188	3576775	2434
C 00512	C	IRR		322.8 ANTONIO C. & GLORIA G. ONSUREZ	ED	C 00512 S			Shallow	4	1	1	11	23S	28E	588167	3576806*	2451
C 01257		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01257				4	1	2	14	23S	28E	588990	3575194*	2477
C 00484 ETAL		IRR		7250.075 CITY OF CARLSBAD	ED	C 00484				1	4	2	14	23S	28E	589198	3574994*	2510
C 01214		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01214			Shallow	1	2	3	13	23S	28E	590010	3574597*	2547
C 00484 ETAL		IRR		7250.075 CITY OF CARLSBAD	ED	C 00484 S-3				4	4	2	14	23S	28E	589398	3574794*	2579
					ED	C 00484 S-5				4	4	2	14	23S	28E	589398	3574794*	2579
C 01967	C	DOM		3 RAE COLEMAN	ED	C 01967			Shallow	2	3	13	23S	28E	590111	3574498*	2622	
C 01450	C	PUB		0 GARDNER BRIDGE CO.	ED	C 01450				2	2	1	14	23S	28E	588585	3575389*	2629
C 02804		MON		0 IMC	ED	C 02804				2	1	08	23S	29E	593262	3576905*	2663	

*UTM location was derived from PLSS - see Help

(R=POD has been replaced
and no longer serves this file,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

(acre ft per annum)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Code	Grant	Source	q	q	q	Sec	Tw	Rng	X	Y	Distance
C 02805		MON		0 IMC	ED	C 02805				2	1	08	23S	29E		593262	3576905*	2663
C 01217		COM		150 INTREPID MINING NM LLC US BANK NATIONAL ASSOCIATION	ED	C 01217			Shallow	1	1	13	23S	28E		589606	3574593*	2674
C 01255		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01255				1	1	13	23S	28E		589606	3574593*	2674
SP 00302		IND		4639.5 INTREPID MINING NM LLC US BANK NATIONAL ASSOCIATION	ED	C 01217			Shallow	1	1	13	23S	28E		589606	3574593*	2674
C 03469	C	POL		0 BTA OIL PRODUCERS, LLC	ED	C 03469 POD3				3	4	11	23S	28E		588381	3575538	2701
C 01215		EXP		0 U.S. BORAX & CHEM.	ED	C 01215			Shallow	4	2	13	23S	28E		590210	3574397*	2706
C 03469	C	POL		0 BTA OIL PRODUCERS, LLC	ED	C 03469 POD1			Shallow	3	4	11	23S	28E		588373	3575538	2707
C 03460	C	EXP		0 HUNGRY HORSE, LLC	ED	C 03460 POD1			Shallow	3	1	2	14	23S	28E	588857	3575004	2708
C 00608	C	DOM		0 JOSE AREVALO	ED	C 00608				3	3	11	23S	28E		587970	3576401*	2718
C 03469	C	POL		0 BTA OIL PRODUCERS, LLC	ED	C 03469 POD2				3	4	11	23S	28E		588382	3575506	2719
C 02928	C	PUB		0 NEW MEXICO STATE HIGHWAY & T.D	ED	C 02928				2	1	14	23S	28E		588486	3575290*	2769
C 01213		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01213				4	1	13	23S	28E		589806	3574393*	2797
C 00315	C	IRR		0 JOSE AREVALO	ED	C 00315			Shallow	3	1	3	11	23S	28E	587973	3575995*	2843
C 01258		EXP		0 US BORAX & CHEM. CORP.	ED	C 01258				3	1	13	23S	28E		589606	3574393*	2860
C 01446	C	PUB		0 HM STATE HWY DEPT.	ED	C 01446						14	23S	28E		588692	3574670*	3071
C 01218		EXP		0 U.S. BORAX & CHEM. CORP.	ED	C 01218				3	4	13	23S	28E		590012	3573991*	3139

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/23/14 1:48 PM

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ACTIVE & INACTIVE POINTS OF DIVERSION

POD Search:

POD Basin: Carlsbad

UTMNAD83 Radius Search (in meters):

Easting (X): 590603.83

Northing (Y): 3577074.24

Radius: 3218

Sorted by: Distance