



C-108 Review Checklist: Received 12/4/2014 Add. Request: 2/6/2015 Reply Date: 2/10/2015 Suspended: 2/4/2015 [Ver 15]

ORDER TYPE: WFX PMX / SWD Number: 944 Order Date: 05/27/15 Legacy Permits/Orders: Case # 2954

Well No. 42 Well Name(s): LAnglic-Mattox Panras Unit R-2617 &

API: 30-0 25-10407 Spud Date: 3-15-1936 New or Old: Old (UIC Class II Primacy 03/07/1982) R-2633

Footages 1980 FwL Lot 1980 FwL or Unit K Sec 22 Tsp 22S Rge 37E County LCg

General Location: South E LUNIC Pool: LAnglic m Attix Pool No.: 37240

BLM 100K Map: JAL Operator: LEGACY OPERATING, LP OGRID: 240174 Contact: Jordan KESSICHA, ATTY

COMPLIANCE RULE 5.9: Total Wells: 1541 Inactive: 10 Fincl Assur: y Compl. Order? y IS 5.9 OK? y Date: 05/27/15

WELL FILE REVIEWED ☒ Current Status: Active

WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☒ Logs in Imaging: N/A

Planned Rehab Work to Well: _____

Well Construction Details		Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ☒ Surface		11" / 9 5/8"	1200	Stage Tool	300/S 14' / CALC
Planned ___ or Existing ___ Interm/Prod		—	—	—	—
Planned ___ or Existing ___ Interm/Prod		—	—	—	—
Planned ___ or Existing ☒ Prod/Liner		7 7/8" / 7"	3400	None	150/S 1276 / CALC
Planned ___ or Existing ☒ Liner		7" / 5 1/2"	3344	None	930/S 541 Face / CALC
Planned ___ or Existing ☒ OH / PERF		3400 3685		Inj Length 285	
Injection Lithostratigraphic Units:		Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:
Adjacent Unit: ☒ Litho. ☐ Struc. ☐ Por.			Anhydrite	3240	Drilled TD 3685 PBTD —
Confining Unit: ☐ Litho. ☐ Struc. ☐ Por.					NEW TD — NEW PBTD —
Proposed Inj Interval TOP:		3400			NEW Open Hole ☐ or NEW Perfs ☐
Proposed Inj Interval BOTTOM:		3685			Tubing Size 2 3/8" in. Inter Coated? ☒
Confining Unit: ☒ Litho. ☐ Struc. ☐ Por.		Queen	Anhydrite	3680	Proposed Packer Depth 3325 ft
Adjacent Unit: ☐ Litho. ☐ Struc. ☐ Por.					Min. Packer Depth 3300 (100-ft limit)
					Proposed Max. Surface Press. 680 psi
					Admin. Inj. Press. 680 (0.2 psi per ft)
AOR: Hydrologic and Geologic Information					
POTASH: R-111-P <u>NA</u> Noticed? <u>NA</u> BLM Sec Ord ☒ WIPP ☐ Noticed? <u>NA</u> Salt/Salado T: <u>NA</u> B: <u>NA</u> NW: Cliff House fm <u>NA</u>					
FRESH WATER: Aquifer <u>Ogallala</u> Max Depth <u>185</u> HYDRO AFFIRM STATEMENT By Qualified Person ☒					
NMOSE Basin: <u>Capitan</u> CAPITAN REEF: thru ☐ adj ☒ NA ☐ No. Wells within 1-Mile Radius? <u>2</u> FW Analysis ☐					
Disposal Fluid: Formation Source(s) <u>Formation</u> Analysis? <u>250/500</u> On Lease ☐ Operator Only ☐ or Commercial ☐					
Disposal Int: Inject Rate (Avg/Max BWPD): <u>250/500</u> Protectable Waters? <u>NA</u> Source: <u>NA</u> System: Closed ☐ or Open ☐					
HC Potential: Producing Interval? <u>y</u> Formerly Producing? <u>NA</u> Method: Logs/DST/P&A/Other <u>NA</u> 2-Mile Radius Pool Map ☐					
AOR Wells: 1/2-M Radius Map? <u>y</u> Well List? <u>Yes</u> Total No. Wells Penetrating Interval: <u>NA</u> Horizontals? <u>NA</u>					
Penetrating Wells: No. Active Well: <u>33</u> Num Repairs? <u>NA</u> on which well(s)? <u>NA</u> Diagrams? <u>y</u>					
Penetrating Wells: No. P&A Wells <u>31</u> Num Repairs? <u>NA</u> on which well(s)? <u>NA</u> Diagrams? <u>y</u>					
NOTICE: Newspaper Date <u>Nov 16</u> Mineral Owner <u>Autis</u> Surface Owner <u>Gas Processors</u> Date <u>Dec 1</u>					
RULE 26.7(A): Identified Tracts? <u>y</u> Affected Persons: <u>Patricia G. Hinkle</u> N. Date <u>NA</u>					



C-108 Review Checklist: Area Order

Supplemental Checklist for Multiple Well Application

ORDER TYPE: WFX / PMX Number: _____

SUPPLEMENTAL PAGE 2 of 6

Relevant Hearing Order(s): _____

(2) / (3)

MULTIPLE WELL APPLICATION: 2 of 90 Well No. 134 Well Name(s): LANGLIC-MATTIX Penrose

API : 30-0 25-10480 Spud Date: 2-16-1937 New or Old: Old (UIC Class II Primacy 03/07/1982)

Footages 1980 FUL 660 FEL Lot _____ or Unit E Sec 27 Tsp 22S Rge 37E County LEC

WELL FILE REVIEWED ☒ Current Status: _____

WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: N/A

Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ___ Surface	<u>13 3/4" / 10 3/4"</u>	<u>161</u>	<u>100</u>	<u>SURFACE / CALL</u>
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Prod/Liner	<u>8 1/2" / 7"</u>	<u>330.5</u>	<u>400</u>	<u>135 / CALL</u>
Planned ___ or Existing ___ Liner	<u>6 7/8"</u>	<u>367.5</u>	<u>300</u>	<u>330.5 / CALL</u>
Planned ___ or Existing ___ ☒ OH / PERF	<u>3 5/8" / 3 1/2"</u>		<u>123</u>	<u>Hydrologic Information and AOR Well Summary on Coversheet</u>

Completion/Operation Details: Drilled TD 367.5 PBDT _____ NEW TD _____ NEW PBDT _____

NEW Open Hole ☒ or NEW Perfs ☐ Tubing Size 2 3/8 in. Coated? ☒ Prop. Packer Depth 350.7 ft Min. Depth 342.2 (100-ft limit)

Proposed Max. Surface Press. 680 psi Admin. Inj. Press. 704 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____

Specific Requirement(s) for Well: _____

MULTIPLE WELL APPLICATION: 3 of 90 Well No. 136 Well Name(s): LANGLIC-MATTIX Penrose sand unit

API : 30-0 25-10482 Spud Date: _____ New or Old: _____ (UIC Class II Primacy 03/07/1982)

Footages 1980 FUL 1960 FEL Lot _____ or Unit G Sec 27 Tsp 22S Rge 37E County LEC

WELL FILE REVIEWED ☐ Current Status: Active

WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: N/A

Planned Rehab Work to Well: Cement intermediate back to surface, tie

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ___ Surface	<u>14" / 16"</u>	<u>159</u>	<u>100</u>	<u>SURFACE / CALL</u>
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Interm/Prod	<u>10 3/4" / 8 5/8"</u>	<u>1143</u>	<u>150</u>	<u>472 / CALL</u>
Planned ___ or Existing ___ Prod/Liner	<u>8 1/4" / 7"</u>	<u>3403</u>		<u>1470 / CALL</u>
Planned ___ or Existing ___ Liner				
Planned ___ or Existing ___ ☒ OH / PERF	<u>3 403 / 3660</u>		<u>257</u>	<u>Hydrologic Information and AOR Well Summary on Coversheet</u>

Completion/Operation Details: Drilled TD 3660 PBDT _____ NEW TD _____ NEW PBDT _____

NEW Open Hole ☒ or NEW Perfs ☐ Tubing Size 2 3/8 in. Coated? ☒ Prop. Packer Depth 3380 ft Min. Depth _____ (100-ft limit)

Proposed Max. Surface Press. 680 psi Admin. Inj. Press. 681 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____

Specific Requirement(s) for Well: Cement intermediate to surface, tie



C-108 Review Checklist: Area Order

Supplemental Checklist for Multiple Well Application

ORDER TYPE: WFX / PMX Number: _____

SUPPLEMENTAL PAGE 3 of 6

Relevant Hearing Order(s): _____

④ 15

MULTIPLE WELL APPLICATION: 4 of 40 Well No. 139 Well Name(s): _____

API : 30-0 25-23772 Spud Date: 5-31-1971 New or Old: old (UIC Class II Primacy 03/07/1982)

Footages 760 FNL 2080 FNL Lot _____ or Unit 6 Sec 27 Tsp 22S Rge 37E County Lea

WELL FILE REVIEWED ☒ Current Status: _____

WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: Y

Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ___ Surface	<u>12 1/4" / 8 5/8"</u>	<u>325</u>	<u>325</u>	<u>SURFACE / CALL</u>
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Prod/Liner	<u>7 7/8" / 5 1/2"</u>	<u>3700</u>	<u>800</u>	<u>800</u>
Planned ___ or Existing ___ Liner				
Planned ___ or Existing ___ OH / <u>PERF</u>	<u>3508 / 3260</u>			

Completion/Operation Details: Drilled TD 3700 PBDT _____ NEW TD _____ NEW PBDT _____

NEW Open Hole ☐ or NEW Perfs ☐ Tubing Size 2 3/8 in. Coated? _____ Prop. Packer Depth 3480 ft Min. Depth 3408 (100-ft limit)

Proposed Max. Surface Press. 680 psi Admin. Inj. Press. 696 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____

Specific Requirement(s) for Well: Same AS Above For drawings

MULTIPLE WELL APPLICATION: 5 of 40 Well No. 141 Well Name(s): Langle-Matrix Penrose Sand Unit

API : 30-0 25-23771 Spud Date: 5-29-1971 New or Old: old (UIC Class II Primacy 03/07/1982)

Footages 460 FSL 2180 REL Lot _____ or Unit 0 Sec 22 Tsp 22S Rge 37E County Lea

WELL FILE REVIEWED ☒ Current Status: Active

WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: Y

Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ___ Surface	<u>12 1/4" / 8 5/8"</u>	<u>367</u>	<u>325</u>	<u>SURFACE / CALL</u>
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Prod/Liner	<u>7 7/8" / 5 1/2"</u>	<u>3696</u>		<u>1666 / CALL</u>
Planned ___ or Existing ___ Liner				
Planned ___ or Existing ___ OH / <u>PERF</u>	<u>3502 / 3640</u>			

Completion/Operation Details: Drilled TD 3644 PBDT _____ NEW TD _____ NEW PBDT _____

NEW Open Hole ☐ or NEW Perfs ☒ Tubing Size 2 3/8 in. Coated? _____ Prop. Packer Depth 3484 ft Min. Depth 3402 (100-ft limit)

Proposed Max. Surface Press. 680 psi Admin. Inj. Press. 700 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____

Specific Requirement(s) for Well: Same AS Above for drawings



C-108 Review Checklist: Area Order

Supplemental Checklist for Multiple Well Application

ORDER TYPE: WFX / PMX Number: _____

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Relevant Hearing Order(s): _____

MULTIPLE WELL APPLICATION: 6 of 10 Well No. 201 Well Name(s): Langlic-Mattox Penrose
API: 30-0 25-10471 Spud Date: 10-13-1937 New or Old: old (UIC Class II Primacy 03/07/1982)
Footages 660 FSL Lot _____ or Unit 0 Sec 27 Tsp 22S Rge 27E County Lea
WELL FILE REVIEWED ☒ Current Status: Active
WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: N/A
Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method	
Planned ___ or Existing ___ Surface	<u>14 1/2" / 12 1/2"</u>	<u>230</u>	Stage Tool	<u>100</u>	<u>SURFACE/CALL</u>
Planned ___ or Existing ___ Interm/Prod	<u>10" / 8 5/8"</u>	<u>1145</u>		<u>200</u>	<u>SURFACE/CALL</u>
Planned ___ or Existing ___ Interm/Prod					
Planned ___ or Existing ___ Prod/Liner	<u>8" / 7"</u>	<u>3360</u>		<u>150</u>	<u>1517/CALL</u>
Planned ___ or Existing ___ Liner					
Planned ___ or Existing ☒ (OH) PERF	<u>3360 / 364</u>		Inj Length <u>306</u>	Hydrologic Information and AOR Well Summary on Coversheet	

Completion/Operation Details: Drilled TD 3666 PBDT _____ NEW TD _____ NEW PBDT _____
NEW Open Hole ☒ or NEW Perfs ☐ Tubing Size 2 3/8 in. Coated? Y Prop. Packer Depth 3340 ft Min. Depth 3260 (100-ft limit)
Proposed Max. Surface Press. 680 psi Admin. Inj. Press. 672 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____
Specific Requirement(s) for Well: Drawings, workover plan

MULTIPLE WELL APPLICATION: 7 of 10 Well No. 211 Well Name(s): Langlic-Mattix
API: 30-0 25-06062 Spud Date: 12-8-1937 New or Old: old (UIC Class II Primacy 03/07/1982)
Footages 660 FSL Lot _____ or Unit M Sec 27 Tsp 22S Rge 37E County Lea
WELL FILE REVIEWED ☒ Current Status: Active
WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: Y
Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method	
Planned ___ or Existing ___ Surface	<u>13 3/4" / 10 3/4"</u>	<u>425</u>	Stage Tool	<u>250</u>	<u>SURFACE/CALL</u>
Planned ___ or Existing ___ Interm/Prod					
Planned ___ or Existing ___ Interm/Prod					
Planned ___ or Existing ___ Prod/Liner	<u>8 3/4" / 7"</u>	<u>3397</u>		<u>410</u>	<u>656</u>
Planned ___ or Existing ___ Liner					
Planned ___ or Existing ☒ (OH) PERF	<u>3397 / 3620</u>		Inj Length <u>273</u>	Hydrologic Information and AOR Well Summary on Coversheet	

Completion/Operation Details: Drilled TD 3679 PBDT _____ NEW TD _____ NEW PBDT _____
NEW Open Hole ☒ or NEW Perfs ☐ Tubing Size 2 3/8 in. Coated? _____ Prop. Packer Depth _____ ft Min. Depth _____ (100-ft limit)
Proposed Max. Surface Press. 680 psi Admin. Inj. Press. 679 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____
Specific Requirement(s) for Well: well drawings, workover plan



C-108 Review Checklist: Area Order

Supplemental Checklist for Multiple Well Application

ORDER TYPE: WFX / PMX Number: _____

SUPPLEMENTAL PAGE 5 of 6

Relevant Hearing Order(s): _____

MULTIPLE WELL APPLICATION: 8 of 10 Well No. 222 Well Name(s): Langlic-Mattix Penros e sand
API: 30-0 25-10477 Spud Date: 5/19/88 New or Old: Old (UIC Class II Primacy 03/07/1982)
Footages 1980 FSL 1980 FWL Lot _____ or Unit L Sec 27 Tsp 22S Rge 27E County LCG
WELL FILE REVIEWED ☒ Current Status: Active
WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: N/A
Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method	
Planned ___ or Existing ___ Surface	<u>11 7/8"</u>	<u>1138</u>	Stage Tool	<u>400</u>	<u>SURFACE/CALL</u>
Planned ___ or Existing ___ Interm/Prod					
Planned ___ or Existing ___ Interm/Prod					
Planned ___ or Existing ___ Prod/Liner	<u>7 7/8" / 6 5/8"</u>	<u>3336</u>		<u>250</u>	<u>SURFACE/CALL</u>
Planned ___ or Existing ___ Liner					
Planned ___ or Existing ___ OH/PERF	<u>3386/3665</u>		Inj Length <u>279</u>	Hydrologic Information and AOR Well Summary on Coversheet	

Completion/Operation Details: Drilled TD 3665 PBDT _____ NEW TD _____ NEW PBDT _____
NEW Open Hole ☒ or NEW Perfs ☐ Tubing Size 2 3/8 in. Coated? _____ Prop. Packer Depth 3325 ft Min. Depth 3286 (100-ft limit)
Proposed Max. Surface Press. 680 psi Admin. Inj. Press. 677 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____
Specific Requirement(s) for Well: well drawings, work-over plan

MULTIPLE WELL APPLICATION: 9 of 10 Well No. 231 Well Name(s): Langlic-Mattix Penros e sand
API: 30-0 25-10484 Spud Date: 1/19/88 New or Old: _____ (UIC Class II Primacy 03/07/1982)
Footages 330 FSL 330 FWL Lot _____ or Unit P Sec 28 Tsp 22S Rge 37E County LCG
WELL FILE REVIEWED ☒ Current Status: Active
WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: N/A
Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method	
Planned ___ or Existing ___ Surface	<u>5 7/8" / 8 5/8"</u>	<u>1175</u>	Stage Tool	<u>400</u>	<u>SURFACE/CALL</u>
Planned ___ or Existing ___ Interm/Prod					
Planned ___ or Existing ___ Interm/Prod					
Planned ___ or Existing ___ Prod/Liner	<u>7 7/8" / 6 5/8"</u>	<u>3393</u>		<u>150</u>	<u>1868 / CALL</u>
Planned ___ or Existing ___ Liner	<u>6 7/8" / 4 1/2"</u>	<u>3690</u>		<u>0</u>	<u>3344</u>
Planned ___ or Existing ___ OH/PERF			Inj Length	Hydrologic Information and AOR Well Summary on Coversheet	

Completion/Operation Details: Drilled TD _____ PBDT _____ NEW TD _____ NEW PBDT _____
NEW Open Hole ☒ or NEW Perfs ☐ Tubing Size 2 3/8 in. Coated? Y Prop. Packer Depth 3375 ft Min. Depth 3293 (100-ft limit)
Proposed Max. Surface Press. 679 psi Admin. Inj. Press. 680 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____
Specific Requirement(s) for Well: drawings for work-over, written explanation



C-108 Review Checklist: Area Order

Supplemental Checklist for Multiple Well Application

ORDER TYPE: WFX / PMX Number: _____

SUPPLEMENTAL PAGE 6 of 6

Relevant Hearing Order(s): _____

MULTIPLE WELL APPLICATION: 10 of 10 Well No. 523 Well Name(s): Langlie-Mattox Penrose sand unit
API: 30-0 25-10401 Spud Date: 11/1/938 New or Old: _____ (UIC Class II Primacy 03/07/1982)
Footages 660 FSL Lot _____ or Unit M Sec 22 Tsp 22S Rge 27E County LEG
WELL FILE REVIEWED ☐ Current Status: PRO ACTIVE
WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☐ Logs in Imaging: NA
Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ___ Surface	<u>15" / 13"</u>	<u>95</u>	Stage Tool	<u>100</u>
Planned ___ or Existing ___ Interm/Prod	<u>10 3/4" / 6 5/8"</u>	<u>1129</u>		<u>234 / CALC</u>
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Prod/Liner	<u>7 7/8" / 7"</u>	<u>3323</u>	<u>150</u>	<u>1199 / CALC</u>
Planned ___ or Existing ___ Liner	<u>6 7/8" / 4 1/2"</u>	<u>3652</u>		<u>3381 /</u>
Planned ___ or Existing ___ OH (PERF)	<u>3323 / 3628</u>		Inj Length <u>305</u>	Hydrologic Information and AOR Well Summary on Coversheet

Completion/Operation Details: Drilled TD 3654 PBTD _____ NEW TD _____ NEW PBTD _____
NEW Open Hole ☐ or NEW Perfs ☒ Tubing Size _____ in. Coated? _____ Prop. Packer Depth _____ ft Min. Depth _____ (100-ft limit)
Proposed Max. Surface Press. 665 psi Admin. Inj. Press. 665 (0.2 psi per ft) ANY AREA IPI APPROVAL: _____
Specific Requirement(s) for Well: Intermediate to surface / Liner / casing (3L)

MULTIPLE WELL APPLICATION: ___ of ___ Well No. _____ Well Name(s): _____
API: 30-0 _____ Spud Date: _____ New or Old: _____ (UIC Class II Primacy 03/07/1982)
Footages _____ Lot _____ or Unit _____ Sec _____ Tsp _____ Rge _____ County _____
WELL FILE REVIEWED ☐ Current Status: _____
WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☐ After Conv. ☐ Logs in Imaging: _____
Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ___ Surface			Stage Tool	
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Interm/Prod				
Planned ___ or Existing ___ Prod/Liner				
Planned ___ or Existing ___ Liner				
Planned ___ or Existing ___ OH / PERF			Inj Length	Hydrologic Information and AOR Well Summary on Coversheet

Completion/Operation Details: Drilled TD _____ PBTD _____ NEW TD _____ NEW PBTD _____
NEW Open Hole ☐ or NEW Perfs ☐ Tubing Size _____ in. Coated? _____ Prop. Packer Depth _____ ft Min. Depth _____ (100-ft limit)
Proposed Max. Surface Press. _____ psi Admin. Inj. Press. _____ (0.2 psi per ft) ANY AREA IPI APPROVAL: _____
Specific Requirement(s) for Well: _____

12/09/2014 DATE IN	SUSPENSE	PEG ENGINEER	12/11/2014 LOGGED IN	WFX TYPE	PMAM1434547270 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
Check One Only for [B] or [C]
[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[D] Other: Specify _____
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply
[A] ☒ Working, Royalty or Overriding Royalty Interest Owners
[B] ☒ Offset Operators, Leaseholders or Surface Owner
[C] ☒ Application is One Which Requires Published Legal Notice
[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MAURICE P. GADDIS, JR.
Print or Type Name

Maurice P. Gaddis, Jr.
Signature

SR. RESERVOIR ENGINEER
Title

12-11-14
Date

mgaddis@legacylp.com
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: Legacy Reserves Operating LP
ADDRESS: 303 West Wall St., Suite 1800, Midland, Texas 79701
CONTACT PARTY: Maurice P. Gaddis, Jr. PHONE: 432-689-5270
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes ☐ No
If yes, give the Division order number authorizing the project: R-2617 & R 2633
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Maurice P. Gaddis, Jr. TITLE: Sr. Reservoir Engineer
SIGNATURE: *Maurice P. Gaddis Jr.* DATE: 10-23-14
E-MAIL ADDRESS: mgaddis@legacylp.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

LEGACY RESERVES OPERATING, LP

LANGLIE MATTIX PENROSE SAND UNIT

NMOCD Form C-108 Section VII – XIII

VII. INJECTION DATA

1. Injection Rates
 - a. Proposed average daily water injection is 250 BWPD/well
 - b. The maximum rate for daily water injection is 500 BWPD/well
2. The injection station for gathering and processing injection water is a closed system.
3. Injection Pressures
 - a. Proposed average daily injection pressure is 600 PSI.
 - b. Maximum daily injection pressure is 680 PSI. (Pressure not to exceed .2 psi/ft pressure gradient)
4. Injection Water is comprised of produced water from the Penrose Sand (within the “Langlie Mattix Zone”) within the unit and off-lease produced water transferred to us from Apache Corporation and John H. Hendrix Corporation. Currently, we are producing approximately 4200 BWPD which is being injected along with approximately 925 BWPD being sent to us by Apache and John Hendrix. The off lease water is made up of produced water from the 7-Rivers, Queen, Paddock, Blinbry, Tubb, Drinkard, Abo Shale, Montoya and Ellenburger Formations. Tests were performed on the mixture of produced and off-lease water to ensure its compatibility in this waterflood.
5. Water injection will be into a zone currently productive of oil and gas.

VIII. GEOLOGIC DATA

Field: Langlie Mattix Seven Rivers Queen Grayburg

Formation: Queen (Penrose)

Physical Properties of Reservoir Rock:

- Average Porosity 13.3 %
- Average Permeability 4.3 md
- Average Water Saturation 40 %

Lithological & Structural Features of the Reservoir:

- Geologic Name: Queen (Middle Permian Age)
- Lithologic Detail: Fine grained sand stringers in dense dolomitic limestone
- Average Depth to Pay Zone: 3600 ft.
- Gross Pay Thickness: 140 ft.

LANGLIE MATTIX PENROSE SAND UNIT**NMOCD Form C-108 Section VII – XIII****Page 2**

- Net Pay Thickness: 25 ft.
- Overlying fresh water zones: Alluvium at an average depth of 55 feet and the Santa Rosa at 800 to 900 feet.
- Underlying fresh water zones: None

IX. STIMULATION PROGRAM

The Penrose wells will be treated with 3000 to 5000 gal. of acid after any cleanout in the well bore is performed.

X. WELL LOGS AND TEST DATA

Well logs have been submitted to the OCD if available. If an immediate offset log is available, that log was copied and submitted.

The well tests as of October 2014 are as follows:

Well No.	BOPD	BWPD	MCFPD	Est. Cum Prod, BBls
42	2	128	2	434,840
134	2	67	1	388,330
136	2	29	2	465,130
139	1	178	2	438,970
141	1	51	2	109,950
201	1	49	1	439,790
211	1	38	1	245,870
222	2	35	1	375,040
231	1	37	1	248,680
523	2	117	1	532,060

XI. WATER ANALYSIS FROM FRESH WATER WELLS

The water analyses from two shallow fresh water zones are shown on the attached analyses dated April 28, 2014 along with the location map.

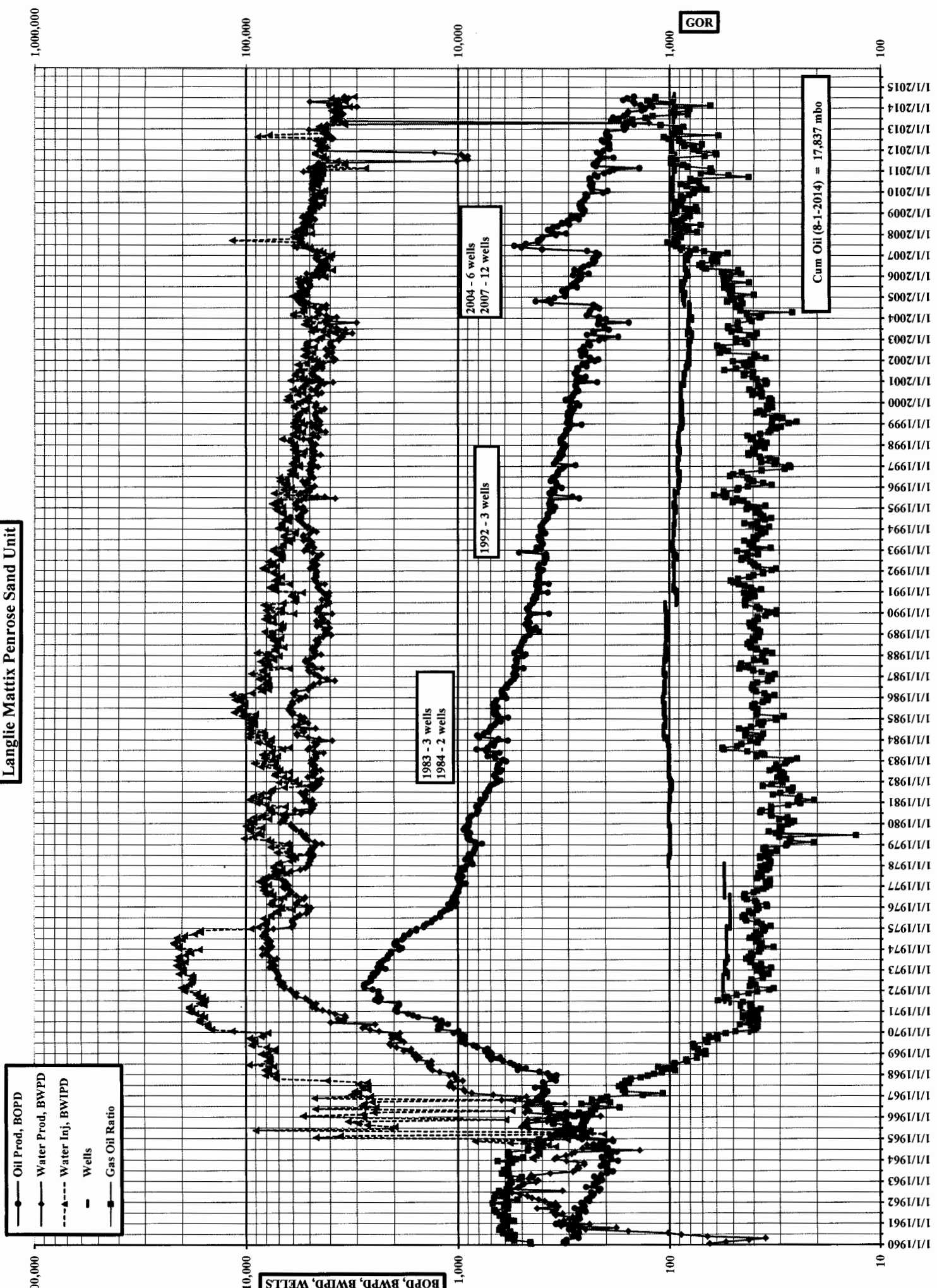
XII. STATEMENT OF DATA ANALYSIS

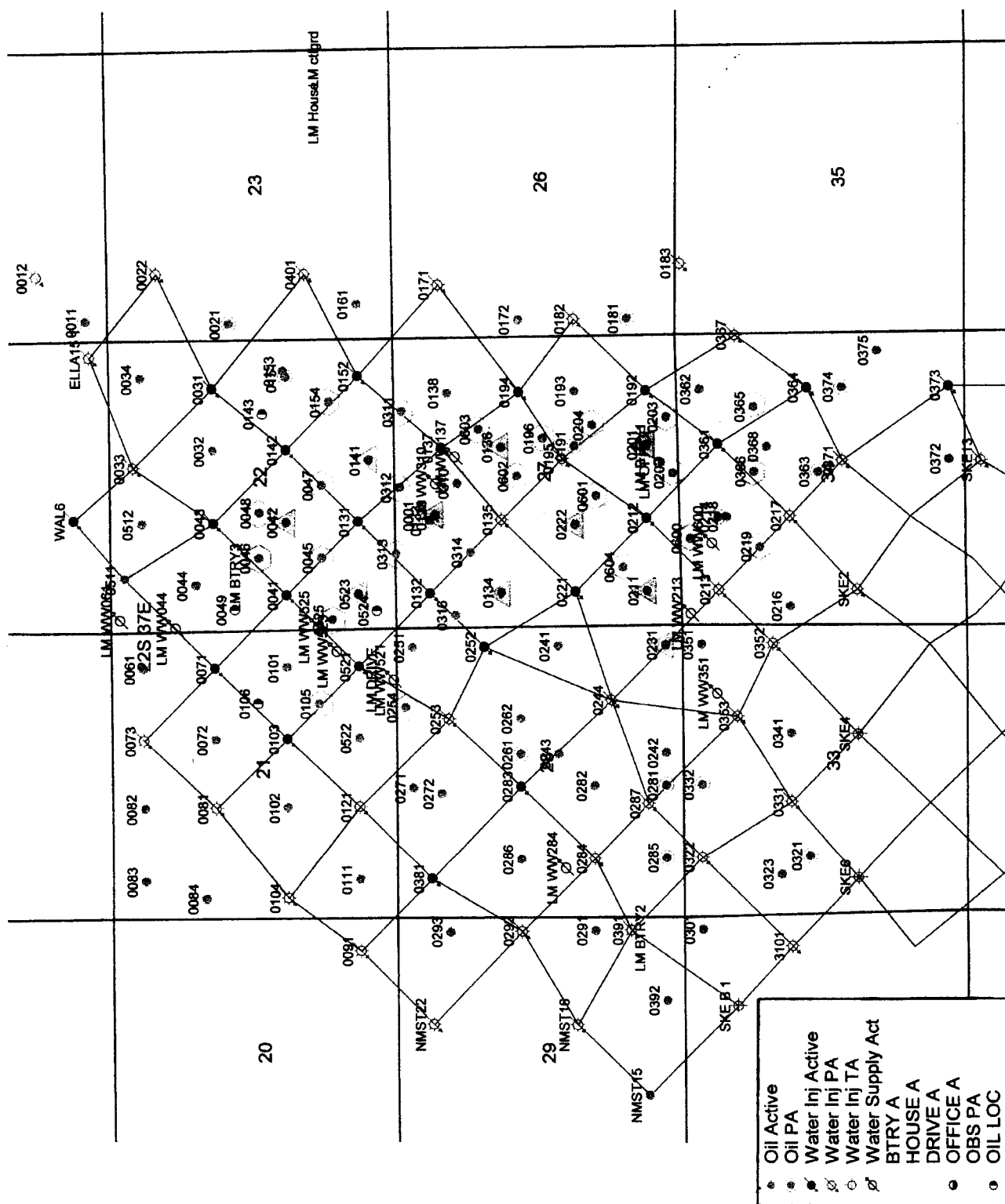
I, Maurice P. Gaddis, Jr., a reservoir engineer for Legacy Reserves, LP and in behalf of, have compiled and examined all available geologic and engineering data and have not found any evidence of hydrologic connections between the current producing zone in the wells being proposed for conversion to water injection and any source of underground drinking water.

XIII. PROOF OF NOTICE

[illegible]

Langlie Mattix Penrose Sand Unit







October 16, 2014

**LANGLIE MATTIX PENROSE SAND UNIT
LEA COUNTY, NEW MEXICO
TYPE LOG**

The Langlie Mattix reservoir, as defined by the Christmas #3 well (30-025-10500 per OCD Unit agreement 19049, Case #2954, Order # R-2617), is from 3295-3664'. It is illustrated below and composed of the following:

3209-3295' **Bowers**-Tight thinly bedded red sand and thick tight anhydritic dolomite
3295-3398' **Top of Langlie Mattix** producing zone-Tight anhydritic dolomite
3398-3509' **Queen**-Tight thinly bedded red sand and tight anhydritic dolomite
3509-3664' **Penrose**-Tight thinly bedded discontinuous red sand stringers grading to porous thicker bedded discontinuous gray sand and tight anhydritic dolomite
>3664' **Langlie Mattix Base**-Tight anhydritic dolomite

In the W-E cross section below, the Christmas #3 type log well on the West side of the Langlie Mattix Unit was correlated to the Laura May #1 (30025-26480) modern log on the East side of the unit. The Laura May #1 drilled by Gulf and logged on 5-27-80, ran a Dual Laterolog and a Compensated Density/Neutron (see xsec). The primary producing and water flood interval is the Penrose sand. Directly above this unit is a tight 41' anhydritic dolomite in the Lower Queen. Directly below this Penrose sand is a 44' tight anhydritic dolomite in the Lower Penrose. There are no known fresh water zones 2000' above or salt water zones 250' above or below the Langlie Mattix producing zone. There is no evidence of connectivity to any water zones via faults.

Sincerely,

Keith E. McKamey
Geology Manager Legacy Reserves

Christmas #3

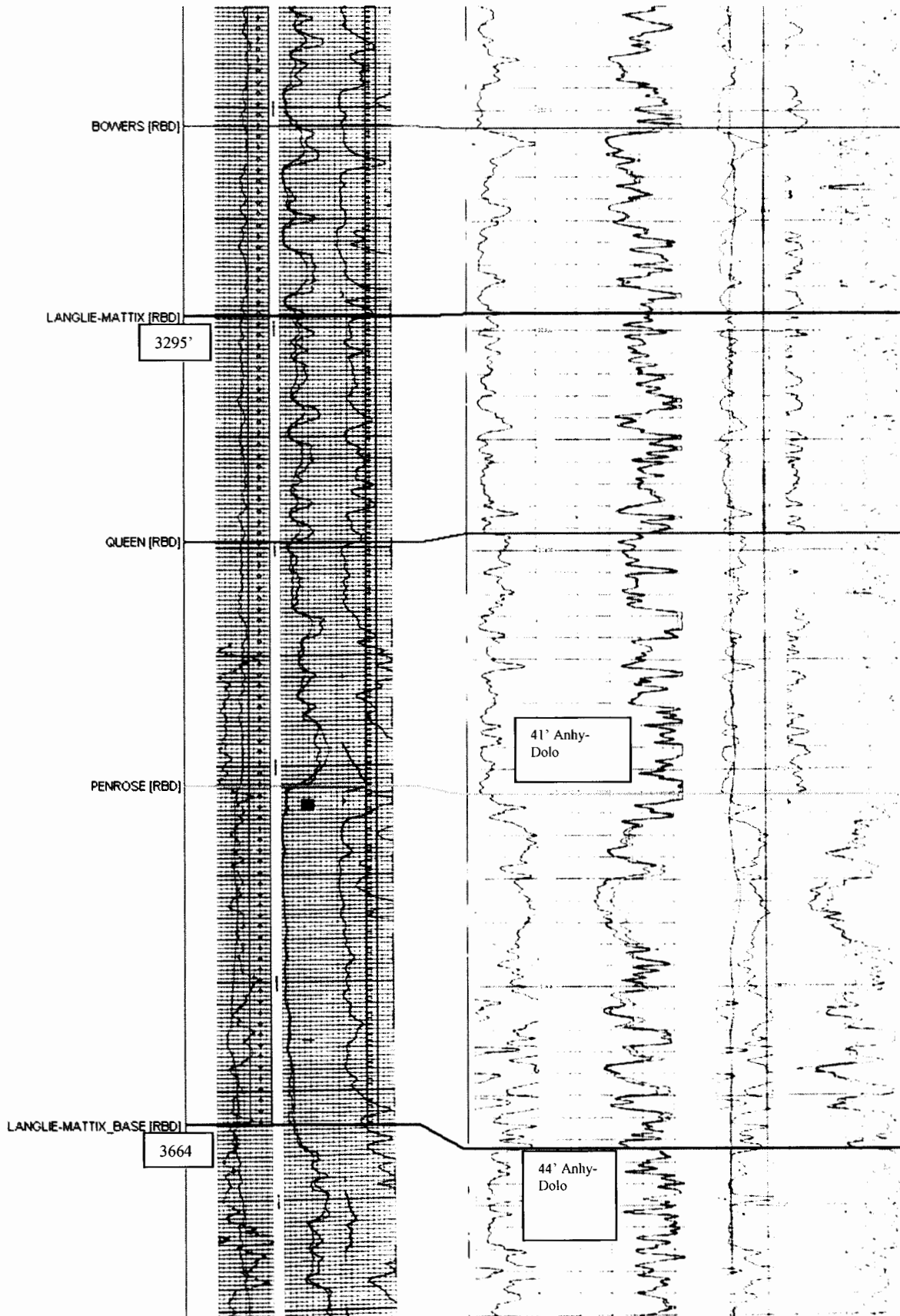
3

30025105000000

Laura May #1

1

30025264800000



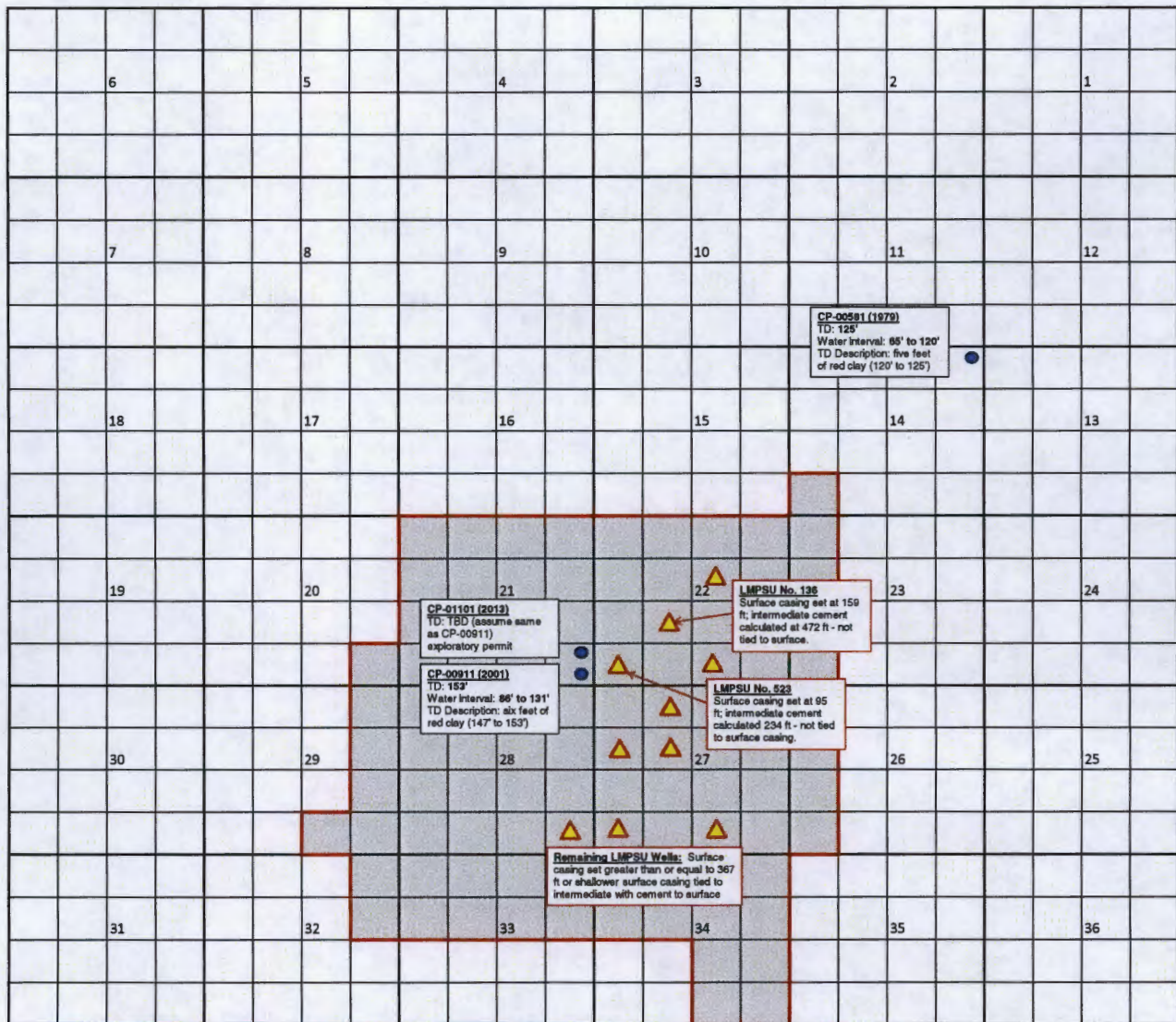
COUNTY: Lea

POOL: LMPSU

Township: 22 S

Range: 37 E

NEW MEXICO PRINCIPAL MERIDIAN



Description: ● LES production wells (per LES correspondence)

LMPSU Waterflood Unit

Proposed injectors (conversion)



RECEIVED OCD

ureenco

2014 NOV 12 P 12: 41

November 10, 2014

Via FedEx

New Mexico Oil Conservation District
1220 South St. Francis Dr.
Santa Fe, NM 87505

To whom it may concern:

On behalf of Louisiana Energy Services, LLC ("LES"), I am contacting you in the spirit of working together in order to gather further information regarding Legacy Reserves Operating, LP's ("Legacy Reserves") October 28, 2014 letter, enclosed.

LES owns several fresh water wells and respective water rights on Section 21, specifically wells CP-00081, CP-00911, and CP-01101.

LES acknowledges Legacy Reserves' response to NMOCD Form C-108, Section XII, which states that Legacy Reserves has, "compiled and examined all available geologic and engineering data and have not found any evidence of hydrologic connections between the current producing zone in the wells being proposed for conversion to water injection and any source of underground drinking water."

LES respectfully requests further information in terms of the activities Legacy Reserves proposes to perform in or around Section 21, which could effect the water quality of LES' water wells referenced above. LES also requests information regarding whether, and, if so, what types of insurance policies Legacy Reserves has secured in the event that the proposed injection activities impact LES' water wells.

Thank you in advance for any assistance you can provide. If I can be of any further assistance, please call me at (575)-394-5515, or email at Clint.Williamson@ureenco.com.

Sincerely,

Clint Williamson
Vice President, Communications and External Relations
LES
275 Hwy 176
Eunice, NM 88231

Cc: Clay Roberts

Cc: Mo Gaddis

LES building and operating the National Enrichment Facility providing energy independence for America

National Enrichment Facility, PO Box 1789, Eunice, New Mexico 88231, USA T: +1 575 394 4646 F: +1 575 394 4747 W: www.nefnm.com



October 28, 2014

TO: Louisiana Energy Services LP
PO Box 1789
Eunice, NM 88231

FROM: Legacy Reserves Operating, LP

SUBJECT: Application to Inject Salt Water
Langlie Mattix Penrose Sand Unit
Lea Co., New Mexico

Please find attached an application to be submitted to the Oil Conservation Division by Legacy Reserves Operating, LP to expand the ongoing waterflood project at the Langlie Mattix Penrose Sand Unit. This application seeks to obtain approval to convert 10 wells to water injection and to utilize the wells to inject salt water into the Penrose formation.

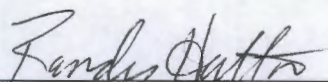
This letter is to serve as notification, as required by OCD Form C-108, of our intention to submit the application and upon approval, perform this work.

Objections to this or requests for a public hearing from persons who can show they are adversely affected, or requests for further information concerning any aspect of the application should be submitted in writing, within fifteen days of the date this material was mailed, to:

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. Clay Roberts at (432) 689-5206 or Mo Gaddis at (432) 689-5270.

Sincerely,



Randy Hutton
Land Lead

Legacy Reserves

303 West Wall, Suite 1400 • Midland, Texas 79701 • P.O. Box 10848 • Midland, Texas 79702
OFFICE 432-689-5200 • FAX 432-684-3774

* LES Production wells

(R=POD has been replaced and no longer serves this file, (quarters are 1=NNW 2=NE 3=SW 4=SE)
(C=the file is closed) (quarters are smallest to largest) (NAD83 UTM in meters)

* Information provide by Roswell District Office

	WR File Nbr	Use	Diversion	Owner	County	Pod Number	Code Grant	Source					Sec	Tws	Rng	X	Y	Latitude	Longitude	Other
									q	64	q	16								
1	CP 00199	PDL	3	LEO SIMS	LE	CP 00199		Shallow	2		4		2	225	37E	676237	3585714*	32°23'40.4"N	103°07'34.5"W	
2	CP 00555	SAN	0	NORTHERN NATURAL GAS CO	LE	CP 00555					2		2	225	37E	676130	3586017*	32°23'50.3"N	103°07'38.4"W	
3	CP 00581	SAN	3	NORTHERN NATURAL GAS CO.	LE	CP 00581		Shallow	2		2		2	225	37E	676229	3586116*	32°23'53.4"N	103°07'34.5"W	*
4	CP-135	IRR/COMM/STK							SW		SW		SE							
5	CP-201	COMM							NW		SE		NE							*
6	CP 00313	PLS	0	WILLIE P. SIMS	LE	CP 00313			3		3		3	225	37E	673237	3584659*	32°23'07.8"N	103°09'30.0"W	
7	CP 00662	DOL	3	GEORGE L SCHELLER	LE	CP 00662		Shallow	3		3		1	225	37E	673223	3585464*	32°23'34.0"N	103°09'30.0"W	
8	CP 00673	DOM	0	MARY HUGHES	LE	CP 00673					2		2	225	37E	674522	3585989*	32°23'50.3"N	103°08'39.9"W	
9	CP 00674	DOM	3	VERNA HUGHES	LE	CP 00674		Shallow			1		1	225	37E	673316	3585967*	32°23'50.2"N	103°09'26.1"W	
10	CP 00675	DOM	3	FRED FERBRACHE	LE	CP 00675			2		2		1	225	37E	673817	3586073*	32°23'53.4"N	103°09'06.8"W	
11	CP 00679	DOM	3	FRED FERBRACHE	LE	CP 00679		Shallow			3		3	225	37E	673338	3584760*	32°23'11.0"N	103°09'26.0"W	
12	CP 00684	MUL	3	WARREN HUGHES	LE	CP 00684		Shallow			1		1	225	37E	673316	3585967*	32°23'50.2"N	103°09'26.1"W	
13	CP 00699	DOM	3	MARTIN CARRASCO	LE	CP 00699		Shallow	1		1		1	225	37E	673215	3586066*	32°23'53.5"N	103°09'29.9"W	
14	CP 00708	DOL	3	ROBERT A. CUETO	LE	CP 00708		Shallow						225	37E	673941	3585363*	32°23'30.3"N	103°09'02.6"W	
15	CP 00709	DOM	3	JAMES D. SMITH	LE	CP 00709		Shallow			1		3	225	37E	673331	3585163*	32°23'24.1"N	103°09'26.1"W	
16	CP 01006	DOL	0	HOLLIS PHIFER	LE	CP 01006			3		3		3	225	37E	673923	3543803	32°01'01.2"N	103°09'30.5"W	
17	CP-314	IRR							W		SW		SW							*
18	CP 00246	IND	53	VERSADO GAS PROCESSORS LLC	LE	CP 00246		Shallow	2		3		4	225	37E	672633	3584845*	32°23'14.2"N	103°09'53.0"W	
19	CP-271	IRR/COMM/STK							SW		NW		SE							*
20	CP 00245	IND	64	VERSADO GAS PROCESSORS LLC	LE	CP 00245		Shallow	3		4		3	225	37E	672031	3584637*	32°23'07.8"N	103°10'16.1"W	
21	CP 00081	COM	115.6	WESLEY ABLE	LE	CP 00081		Shallow	2		4		4	225	37E	673064	3583243*	32°22'21.9"N	103°09'37.5"W	
22	CP 00503	DOL	3	TOMMY HENDERSON	LE	CP 00503		Shallow			4		4	225	37E	672965	3583144*	32°22'18.8"N	103°09'41.4"W	
23	CP 00911	DOM	3	WES ABLE	LE	CP 00911		Shallow	4		4		4	225	37E	673064	3583043*	32°22'15.5"N	103°09'37.7"W	
24	CP 01101	EXP	0	LOUISIANA ENERGY SERVICES, LP	LE	CP 01101			2		4		4	225	37E	673063	3583281	32°22'23.2"N	103°09'37.5"W	*
25	CP-272	IRR/COMM/STK							NW		SE		NW							*
26	CP-273	IRR/COMM/STK							SW		NE		SE							*
27	CP-273-X	IRR/COMM/STK							SW		NE		SE							*
28	CP-273-X-2	IRR/COMM/STK							NW		NE		SE							*
29	CP-274	IRR/COMM/STK							SW		NE		NE							*
30	CP-274-X	IRR/COMM/STK							SE		NE		NE							*
31	CP 00256	IND	31	EDWIN JOHNSTON	LE	CP 00256			1		3		3	225	37E	673266	3583250*	32°22'22.1"N	103°09'29.8"W	
32	CP 00257	IND	32	EDWIN JOHNSTON	LE	CP 00257			3		3		3	225	37E	673266	3583050*	32°22'15.6"N	103°09'29.9"W	
33	CP 00381	PDL	5	WILLIAM E. JOHNSTON	LE	CP 00381		Shallow	3		1		4	225	37E	674063	3583467*	32°22'28.7"N	103°08'59.2"W	
34	CP 00382	PDL	5	WILLIAM E. JOHNSTON	LE	CP 00382		Shallow	3		3		4	225	37E	674070	3583065*	32°22'15.6"N	103°08'59.2"W	
35	CP 00383	PDL	5	WILLIAM E. JOHNSTON	LE	CP 00383		Shallow	3		1		4	225	37E	674063	3583467*	32°22'28.7"N	103°08'59.2"W	
36	CP 01055	MON	0	TETRA TECH, AGENT FOR GLENN SPRINGS HOLDINGS, INC.	LE	CP 01055 POD1			1		1		1	225	37E	673540	3584358	32°22'57.9"N	103°09'18.6"W	
37					LE	CP 01055 POD2			1		2		1	225	37E	673580	3584319	32°22'56.6"N	103°09'17.1"W	
38					LE	CP 01055 POD3			2		1		1	225	37E	673523	3584421	32°22'60.0"N	103°09'19.2"W	*
39	CP-3	PLANT							SE											*
40	CP-5	PLANT							W		SW									*
41	CP-257	IND							SW		SW		SW							*
42	CP-315	IND							S		SW		NW							*
43	CP-200	COMM							NE		SE		NE							*
44	CP 00470	PRO	0	CAPTAIN DRILLING CO. INC.	LE	CP 00470		Shallow	2		1		2	225	37E	675886	3582892*	32°22'09.0"N	103°07'49.8"W	
45	CP 01105	EXP	0	GEO MONITORING SERVICES	LE	CP 01105 POD1					3		2	225	37E	675698	3582294	32°21'49.7"N	103°07'57.4"W	
46	CP 00006	IND	48.39	VERSADO GAS PROCESSORS, LLC	LE	CP 00006			4		1		3	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W	
47	CP 00007	IND	32.26	VERSADO GAS PROCESSORS, LLC	LE	CP 00007							3	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W	
48	CP 00008	IND	24.2	SKELLY OIL COMPANY	LE	CP 00008							3	225	37E	673999	3582146*	32°21'45.8"N	103°09'02.5"W	
49	CP 00009	IND	40	VERSADO GAS PROCESSORS LLC	LE	CP 00009							3	225	37E	673597	3581744*	32°21'33.0"N	103°09'18.1"W	
50					LE	CP 00009 S		Shallow	4		4		1	225	37E	673883	3582253*	32°21'49.4"N	103°09'06.8"W	
51	CP 00010	IND	16.13	SKELLY OIL COMPANY	LE	CP 00010								225	37E	673999	3582146*	32°21'45.8"N	103°09'02.5"W	
52	CP 00141	PDM	3	R.D. SIMS	LE	CP 00141			4		4		4	225	37E	674701	3581464*	32°21'23.3"N	103°08'36.1"W	
53	CP 00231	IND	0	VERSADO GAS PROCESSORS LLC	LE	CP 00231			3		1		3	225	37E	673288	3581844*	32°21'36.4"N	103°09'29.9"W	
54					LE	CP 00231 S		Shallow	4		4		1	225	37E	673883	3582253*	32°21'49.4"N	103°09'06.8"W	
55	CP 00232	IND	14	VERSADO GAS PROCESSORS LLC LE	LE	CP 00232			4		1		3	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W	
56	CP 00233	IND	0	VERSADO GAS PROCESSORS LLC LE	LE	CP 00233			4		1		3	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W	
57					LE	CP 00233 S		Shallow	1		2		3	225	37E	673690	3582051*	32°21'42.9"N	103°09'14.4"W	
58	CP 00234	IND	0	VERSADO GAS PROCESSORS LLC LE	LE	CP 00234			3		1		3	225	37E	673288	3581844*	32°21'36.4"N	103°09'29.9"W	
59	CP 00243	IND	40	VERSADO GAS PROCESSORS LLC LE	LE	CP 00243		Shallow	3		3		1	225	37E	673281	3582246*	32°21'49.5"N	103°09'29.9"W	
60					LE	CP 00243 S		Shallow	1		2		3	225	37E	673690	3582051*	32°21'42.9"N	103°09'14.4"W	
61	CP 00244	IND	0	VERSADO GAS PROCESSORS LLC LE	LE	CP 00244			4		3		3	225	37E	673495	3581442*	32°21'23.3"N	103°09'22.2"W	

* * *

	WR File Nbr	Use	Diversion	Owner	County	Pod Number	Code Grant	Source				Sec	Tws	Rng	X	Y	Latitude	Longitude	Other
									q	q	q								
									64	16	4								
62					LE	CP 00244 S		Shallow	3	4	1	27	225	37E	673683	3582253*	32°21'49.5"N	103°09'14.5"W	
63	CP 00247	IND	32	VERSADO GAS PROCESSORS LLC LE	LE	CP 00247		Shallow	3	3	3	27	225	37E	673295	3581442*	32°21'23.4"N	103°09'29.9"W	
64	CP 00248	IND	16	VERSADO GAS PROCESSORS LLC LE	LE	CP 00248		Shallow	3	3	3	27	225	37E	673295	3581442*	32°21'23.4"N	103°09'29.9"W	
65	CP 00384	PLS	5	WILLIAM E. JOHNSON	LE	CP 00384		Shallow	2	2	1	27	225	37E	673875	3582855*	32°22'08.9"N	103°09'06.8"W	
66	CP 00445	PRO	6.5	HAROLD E. JOHNSON	LE	CP 00445		Shallow	2	1	2	27	225	37E	674277	3582863*	32°22'08.9"N	103°08'51.4"W	
67	CP 01131	MON	0	PLAINS ALL AMERICAN PIPELINE	LE	CP 01131 POD1			1	4	1	27	225	37E	673716	3582414	32°21'54.7"N	103°09'13.1"W	
68					LE	CP 01131 POD2			1	4	1	27	225	37E	673716	3582414	32°21'54.7"N	103°09'13.1"W	
69					LE	CP 01131 POD3			1	4	1	27	225	37E	673716	3582414	32°21'54.7"N	103°09'13.1"W	
70	CP 01410	MON	0	LEGACY RESERVES LP	LE	CP 01410 POD1	NON			3	4	27	225	37E	674272	3581721	32°21'31.9"N	103°08'52.3"W	
71	CP 00395	PLS	3	ROSS L. ROBINSON	LE	CP 00395		Shallow	4	2	3	28	225	37E	672282	3581822*	32°21'36.3"N	103°10'08.4"W	
72	CP 00400	PLS	3	E.F. KING	LE	CP 00400		Shallow	2	1	3	28	225	37E	671880	3582015*	32°21'42.8"N	103°10'23.6"W	
73	CP-148	WATERFLOODING							SW	NW	NW	29							*
74	CP-149	WATERFLOODING							SE	SE	NW	29							*
75	CP 01159	POL	0	TARGA MIDSTREAM SERVICES LP	LE	CP 01159 POD3		Shallow			2	32	225	37E	674265	3588993	32°25'27.9"N	103°08'47.7"W	
76	CP-277 X-3	M/SECONDARY RECOVERY							NW	NW	SE	33							*
77	CP 00142	PLS	15	R.D. SIMS	LE	CP 00142			1	2	1	34	225	37E	673704	3581247*	32°21'16.8"N	103°09'14.4"W	
78	CP 00143	PLS	1	R.D. SIMS	LE	CP 00143			1	1	4	34	225	37E	674121	3580450*	32°20'50.7"N	103°08'58.9"W	
79	CP 00561	STK	3	DELLA M. FERGUSON	LE	CP 00561		Shallow	3	3	3	34	225	37E	673324	3579834*	32°20'31.1"N	103°09'29.8"W	
80	CP 01157	DOM	1	GREG SKILES	LE	CP 01157 POD1		Shallow	1	1	1	34	225	37E	673324	3581348	32°21'20.3"N	103°09'28.8"W	
81	CP-156	WATERFLOODING							SW	SW	SW	34							*
82	CP-277 X-7	SECONDARY RECOVERY							NW	SE	NW	34							*
83	CP 00545	DOL	30	R.D. SIMS	LE	CP 00545		Shallow	3	2	2	35	225	37E	676117	676117	32°21'10.4"N	103°07'42.2"W	
84	CP-144	IRR/DOM							NE	SE	NW	35							*
85	CP-145	IRR/DOM/STK							SE	NE	NE	35							*
86	CP-146	OWD/COMM							SW	NW	NE	35							*
87	CP-275	DOM/COMM							NE		NE	35							*

STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

(A) Owner of well WES ABLE Owner's Well No. _____
 Street or Post Office Address 84 MEANS RD.
 City and State CARLSBAD, NM 88220

Well was drilled under Permit No. CP 00911 and is located in the:

a. $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 21 Township 22S Range 37E N.M.P.M.
 in Lea County.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
 Subdivision, recorded in _____ County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
 the _____ Grant.

(B) Drilling Contractor FREDERICK D. ROOT License No. WD 1332

Address 1200 E. BENDER BLVD., HOBBS, NM 88240

Drilling Began 2-21-2001 Completed 2-21-2001 Type tools ROTARY Size of hole 7 7/8 in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well 153 ft.

Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well _____ ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
86	101	15	SAND & SANDSTONE STRINGERS	
101	115	14	SAND & YELLOW SANDY CLAY STRINGERS	
115	131	16	SAND & SANDY BROWN CLAY	

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
5 3/4	160psi				153		113	153

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				

Section 5. PLUGGING RECORD

Plugging Contractor _____
 Address _____
 Plugging Method _____
 Date Well Plugged _____
 Plugging approved by: _____

State Engineer Representative _____

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received 3/14/01

Quad _____ FWL _____ FSL _____

File No. CP-00911

Use DOM

Location No. 22.37.21.444

STATE ENGINEER OFFICE
HOBBS, NEW MEXICO
2001 MAR 14 AM 11:28

#206614

[illegible]

Fredrick D. Rorty
Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 2 shall be completed.

File No.

NEW MEXICO OFFICE OF THE STATE ENGINEER



APPLICATION FOR PERMIT TO DRILL A WELL WITH NO CONSUMPTIVE USE OF WATER



(check applicable box):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

2-31794

Purpose:	☐ Pollution Control And / Or Recovery	☐ Geo-Thermal
☒ Exploratory	☐ Construction Site De-Watering	☐ Other (Describe):
☐ Monitoring	☐ Mineral De-Watering	
A separate permit will be required to apply water to beneficial use.		
☐ Temporary Request - Requested Start Date:		Requested End Date:
Plugging Plan of Operations Submitted? ☐ Yes ☐ No		

1. APPLICANT(S)

Name: Louisiana Energy Services LP	Name:
Contact or Agent: Mike Kebodeux ☒ check here if Agent	Contact or Agent: ☐ check here if Agent
Mailing Address: PO Box 1789	Mailing Address:
City: Eunice	City:
State: NM Zip Code: 88231	State: Zip Code:
Phone: ☐ Home ☐ Cell Phone (Work): 505-925-9144	Phone: ☐ Home ☐ Cell Phone (Work):
E-mail (optional): MIKEBODEUX@NEFNM.COM	E-mail (optional):

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO
17012 JUL 24 P 1:21

FOR OSE INTERNAL USE

Application for Permit, Form wr-07, Rev 4/12/12

File Number: CP-1101	Trn Number: 508187
Trans Description (optional): Exploratory Well	
Sub-Basin: CP	
PCW/LOG Due Date: 07/31/2013	

2. WELL(S) Describe the well(s) applicable to this application.

2-31794

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).

District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

- ☐ NM State Plane (NAD83) (Feet) ☐ UTM (NAD83) (Meters) ☒ Lat/Long (WGS84) (to the nearest 1/10th of second)
- ☐ NM West Zone ☐ Zone 12N
- ☐ NM East Zone ☐ Zone 13N
- ☐ NM Central Zone

Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves, Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
CP-1101 POD1	103d09m37.5s	32d22m23.2s	NE 1/4 SE 1/4 SE 1/4 Sec 21, Twp 22S, Rge 37E

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 - POD Descriptions)

Additional well descriptions are attached: ☐ Yes ☒ No If yes, how many _____

Other description relating well to common landmarks, streets, or other: 384 S. NM 207, Eunice, NM

Well is on land owned by: Louisiana Energy Services Lp

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? ☐ Yes ☐ No
If yes, how many _____

Approximate depth of well (feet): 200.00	Outside diameter of well casing (inches): 5.75
Driller Name: Alan G. Eades	Driller License Number: WD1044

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

1 JUL 24 P 1:24

STATE ENGINEER OFFICE
ROSWELL, NM

FOR USE INTERNAL USE

Application for Permit, Form wr-07

File Number: CP-1101

Trn Number: 508187

STATE ENGINEER OFFICE
WELL RECORD

SANTA FE

Section 1. GENERAL INFORMATION

Hobbs # 5 Gathering Sta.

(A) Owner of well Northern Natural Gas Co. Owner's Well No. _____
Street or Post Office Address 400 Commercial Bank Bldg.
City and State Midland, Texas 79701

Well was drilled under Permit No. CP 581 and is located in the:

a. NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14 Township 22S Range 37E N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in Lea County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
the _____ Grant.

(B) Drilling Contractor Abbott Bros. License No. WD-46

Address P.O. Box 637, Hobbs, New Mexico 88240

Drilling Began 4/16/79 Completed 4/18/79 Type tools Cable Size of hole 8 $\frac{1}{2}$ in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well 125 ft.

Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 65 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
65	125	60	Sand	

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
6 5/8	20	Welded	0	125	125	None	65	120

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				

Section 5. PLUGGING RECORD

Plugging Contractor _____
Address _____
Plugging Method _____
Date Well Plugged _____
Plugging approved by: _____

State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received **April 23, 1979**

Quad _____ FWL _____ FSL _____

File No. **CP-581** Use **OWD** Location No. **22.37.14.22224**

STATE ENGINEER OFFICE
SANTA FE, N.M. 87501
SEP 11 11 PM '80

[illegible]

79 APR 23 AM 7 54
STATE ENGINEER OFFICE
ROSWELL, N.M.

Murrell Abbott
Driller H.B.

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

Langlie Mattix Penrose Sand Unit

Wells to Convert to Water Injection

Well No.	Section	Unit	Twn-Rng	Footages	API
42	22	K	22S - 37E	1980 FSL & 1980 FWL	30-025-104070000
134	27	E	22S - 37E	1980 FNL & 660 FWL	30-025-104800000
136	27	G	22S - 37E	1980 FNL & 1980 FEL	30-025-104820000
139	27	C	22S - 37E	760 FNL & 2080 FWL	30-025-237720000
141	22	O	22S - 37E	460 FSL & 2180 FEL	30-025-237710000
201	27	O	22S - 37E	660 FNL & 1980 FEL	30-025-104710000
211	27	M	22S - 37E	660 FSL & 660 FWL	30-025-090620000
222	27	K	22S - 37E	1980 FSL & 1980 FWL	30-025-104770000
231	28	P	22S - 37E	330 FSL & 330 FEL	30-025-104880000
523	22	M	22S - 37E	660 FSL & 660 FWL	30-025-104010000

INJECTION WELL DATA SHEET

"before"

①

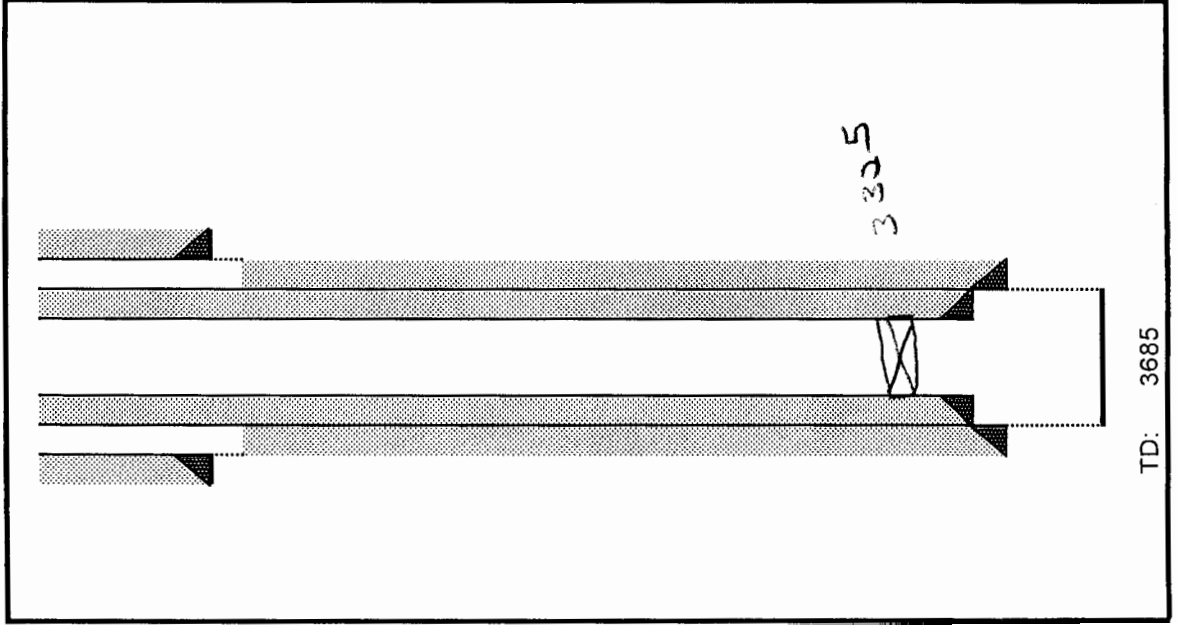
Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Mattix Penrose Sand Unit # 42
Well Location:	1980 FSL & 1980 FWL K 22 22 S 37 E

30-025-10407

They
need
After W/T 46104, P&R

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA



Surface Casing			
Hole Size:	11"	Casing Size:	8-5/8"
Cemented with:	300 sacks	Set at:	1200
Top of Cement:	14	Method Determined:	Calc. 75% fillup

Production Casing			
Hole Size:	7-7/8"	Casing Size:	7"
Cemented with:	150 sacks	Set at:	3400
Top of Cement:	1276	Method Determined:	Calc. 75% fillup

Production Liner			
Hole Size:	7"	Casing Size:	5-1/2"
Cemented with:	930 sacks	Set at:	3344
Top of Cement:	Surface	Method Determined:	Calc. 28% fillup

Injection Interval			
	3400	to	3685
			Open Hole

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3325 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator: Legacy Reserves Operating LP

Well Name & Number: Langlie-Mattix Penrose Sand Unit # 134

Well Location: 1980 FNL & 660 FWL

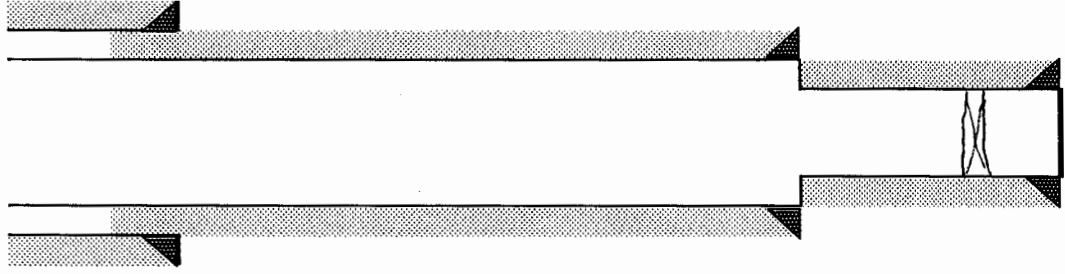
E 27 22 S 37 E

30-025-10490

WELLBORE SCHEMATIC

After?

WELL CONSTRUCTION DATA



Surface Casing

Hole Size:	13-3/4"	Casing Size:	10-3/4"
Cemented with:	100 sacks	Set at:	161
Top of Cement:	Surface	Method Determined:	Calc. 49% fillup

Production Casing

Hole Size:	8-1/2"	Casing Size:	7"
Cemented with:	400 sacks	Set at:	3305
Top of Cement:	135	Method Determined:	Calc 75% fillup

Production Liner

Hole Size:	6.25	Casing Size:	5" liner
Cemented with:	300 sacks	Set at:	3305 - 3675
Top of Cement:	3305	Method Determined:	Circulated

Injection Interval

3522	to	3645	Perforated
------	----	------	------------

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3507 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

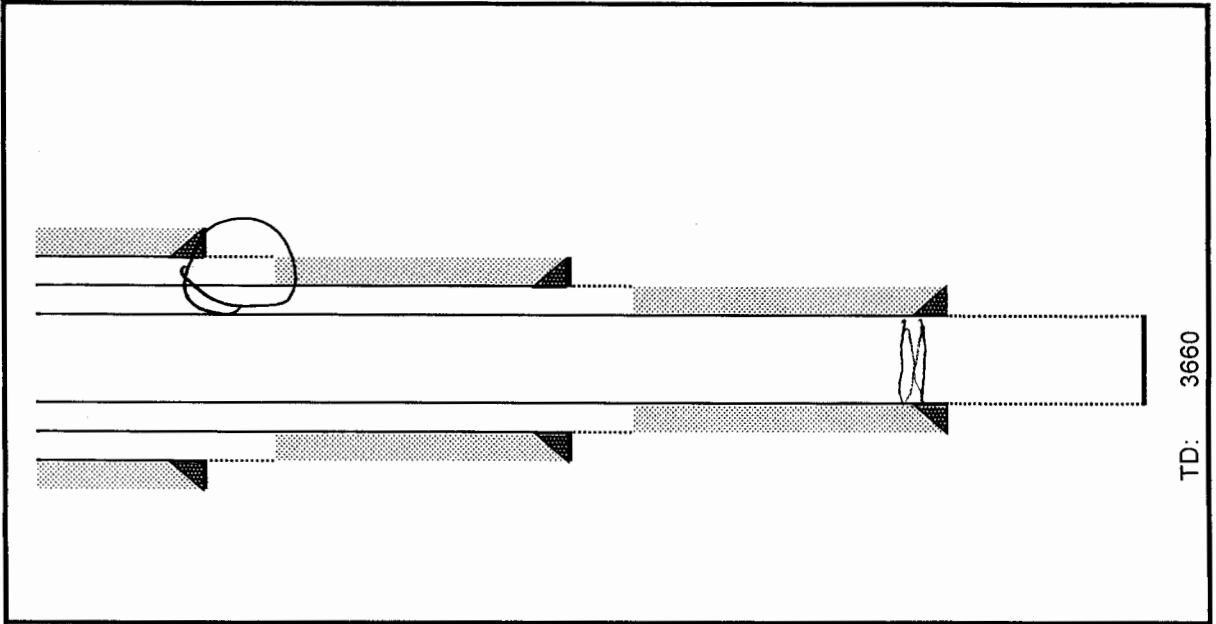
INJECTION WELL DATA SHEET

(3)

page 1

Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Matrix Penrose Sand Unit # 136
Well Location:	1980 FNL & 1980 FEL
	G 27 22 S 37 E
	30-025-10482

WELLBORE SCHEMATIC



see
attachment
that
shows
true depth

WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	19"	Casing Size:	16"
Cemented with:	100 sacks	Set at:	159
Top of Cement:	Surface	Method Determined:	Calc. 98% fillup

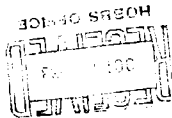
Intermediate Casing			
Hole Size:	10-3/4"	Casing Size:	8-5/8"
Cemented with:	150 sacks	Set at:	1143
Top of Cement:	472	Method Determined:	Calc. 75% fillup

Production Casing			
Hole Size:	8-1/4"	Casing Size:	7"
Cemented with:	200 sacks	Set at:	3403
Top of Cement:	1470	Method Determined:	Calc. 75% fillup

Injection Interval			
	3403	to	3660
			Open Hole

TD: 3660

Santa Fe, New Mexico



WELL RECORD

Oil and Gas Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Indicate questionable data by following it with (Q). Submit in triplicate.

DUPLICATE

Tulsa, Oklahoma

Skelly Oil Company

J. V. Baker

N. M. P. M.

Penrose Area

Field

1980

Dec. 27

County

Tulsa, Oklahoma

J. V. Baker

N. M. P. M.

Penrose Area

Field

1980

Dec. 27

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1980

Dec. 27

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Tulsa, Oklahoma

J. V. Baker

N. M. P. M.

Penrose Area

Field

1980

INJECTION WELL DATA SHEET

Tubing Size:	2-3/8"	Lining Material:	Internally Plastic Coated
Type of Packer:	Baker Model AD-1	Packer Setting Depth:	3380 ft.
Other Type of Tubing/ Casing Seal (if applicable):			

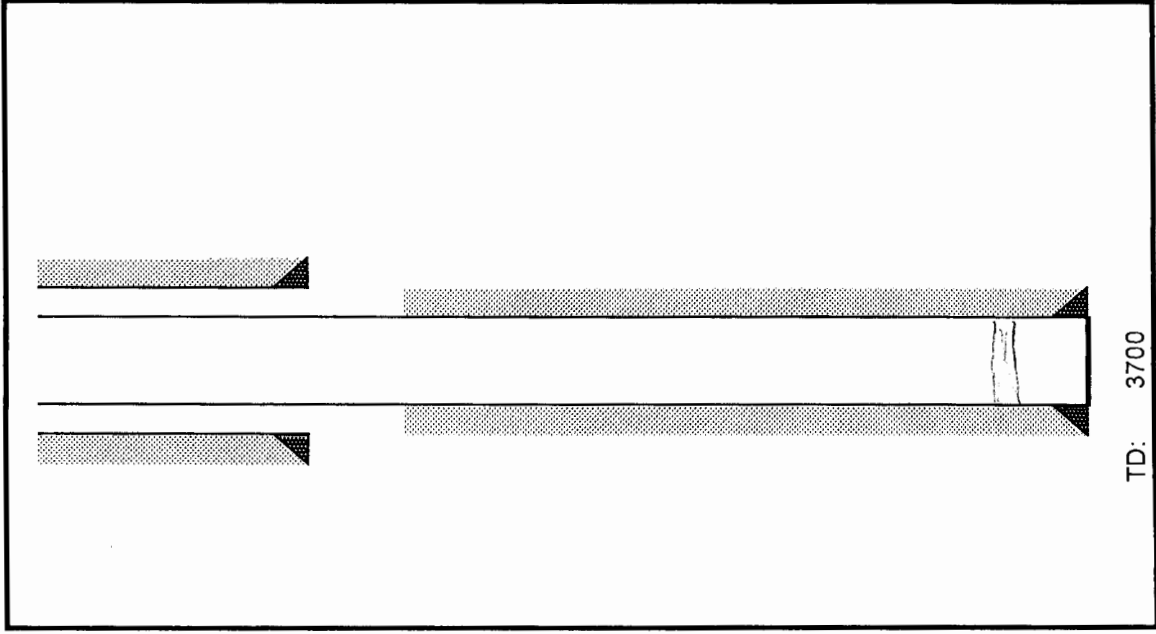
- 1) Is this a new well drilled for injection? NO
- If "No," for what purpose was the well originally drilled? Oil production
- 2) Name of the Injection Formation: Queen (Penrose)
- 3) Name of Field or Pool (if applicable): Langlie Mattix
- 4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No
- 5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____
- No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

④

Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Mattix Penrose Sand Unit # 139
Well Location:	760 FNL & 2080 FWL
	C 27 22 S 37 E
	30-025-23772

WELBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	12-1/4"	Casing Size:	8-5/8"
Cemented with:	325 sacks	Set at:	369
Top of Cement:	Surface	Method Determined:	Circulated

Intermediate Casing			
Hole Size:	N/A	Casing Size:	N/A
Cemented with:	sacks	Set at:	
Top of Cement:		Method Determined:	

Production Casing			
Hole Size:	7-7/8"	Casing Size:	5-1/2"
Cemented with:	500 sacks	Set at:	3700
Top of Cement:	800	Method Determined:	Calc. 75% fillup

Injection Interval			
	3508	to	3660
			Perforated

TD: 3700

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3480 ft.

Other Type of Tubing/
Casing Seal (if applicable):

1) Is this a new well drilled for injection? NO

If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

5

INJECTION WELL DATA SHEET

Operator: Legacy Reserves Operating LP

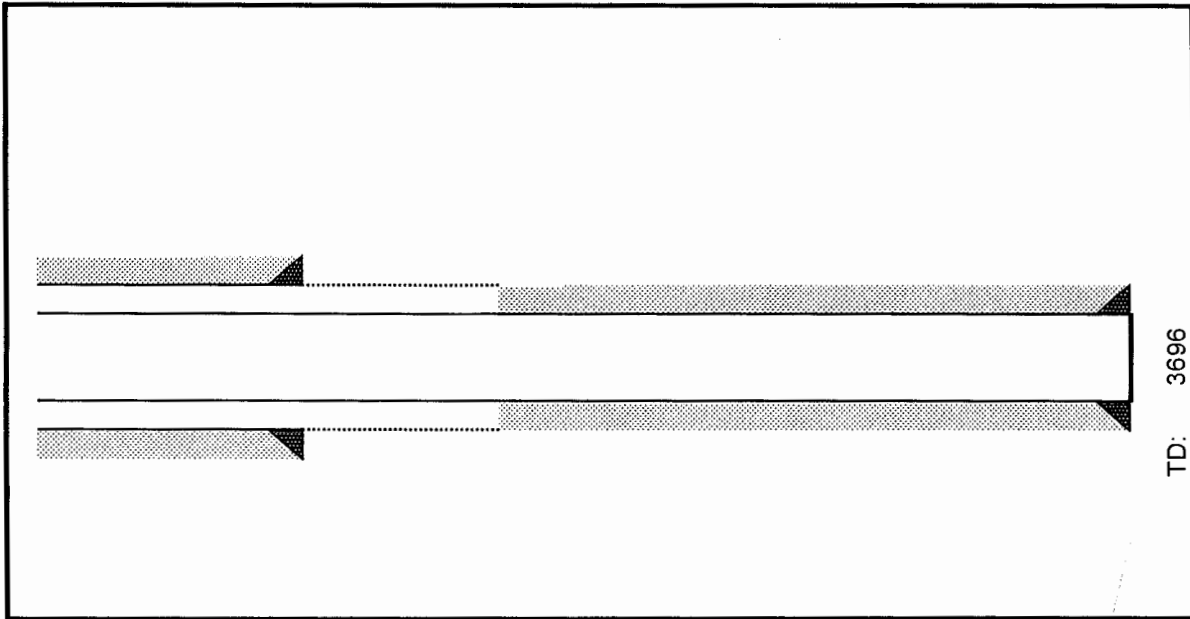
Well Name & Number: Langlie-Mattix Penrose Sand Unit # 141

Well Location: 460 FSL & 2180 FEL

O 22 22 S 37 E

30-025-23771

WELLBORE SCHEMATIC



TD: 3696

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	12-1/4"	Casing Size:	8-5/8"
Cemented with:	325 sacks	Set at:	367
Top of Cement:	Surface	Method Determined:	Circulated

Intermediate Casing

Hole Size:	N/A	Casing Size:	N/A
Cemented with:	sacks	Set at:	
Top of Cement:		Method Determined:	

Production Casing

Hole Size:	7-7/8"	Casing Size:	5-1/2"
Cemented with:	350 sacks	Set at:	3696
Top of Cement:	1666	Method Determined:	Calc. 75% fillup

Injection Interval

3502	to	3640	Perforated
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INJECTION WELL DATA SHEET

Tubing Size:	2-3/8"	Lining Material:	Internally Plastic Coated
Type of Packer:	Baker Model AD-1	Packer Setting Depth:	3480 ft.
Other Type of Tubing/ Casing Seal (if applicable):			

- 1) Is this a new well drilled for injection? NO
- If "No," for what purpose was the well originally drilled? Oil production
- 2) Name of the Injection Formation: Queen (Penrose)
- 3) Name of Field or Pool (if applicable): Langlie Mattix
- 4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No
- 5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____
- No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator: Legacy Reserves Operating LP
Well Name & Number: Langlie-Mattix Penrose Sand Unit # 201
Well Location: 660 FSL & 1980 FEL

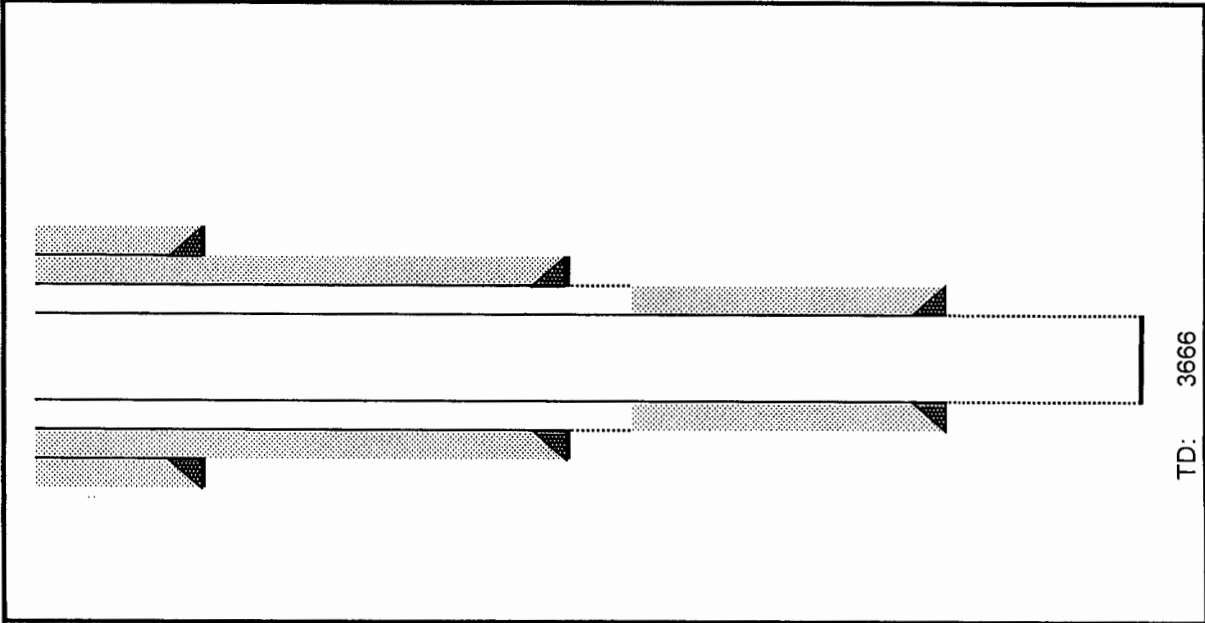
30-025-10471

37 E

22 S

0 27

WELLBORE SCHEMATIC



TD: 3666

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	14"	Casing Size:	12-1/2"
Cemented with:	100 sacks	Set at:	230
Top of Cement:	Surface	Method Determined:	Calc. 38% fillup

Intermediate Casing

Hole Size:	10"	Casing Size:	8-5/8"
Cemented with:	200 sacks	Set at:	1145
Top of Cement:	Surface	Method Determined:	Calc. 60% fillup

Production Casing

Hole Size:	8"	Casing Size:	7"
Cemented with:	150 sacks	Set at:	3360
Top of Cement:	1517	Method Determined:	Calc. 75% fillup

Injection Interval

3360	to	3666	Open Hole
------	----	------	-----------

INJECTION WELL DATA SHEET

Tubing Size:	2-3/8"	Lining Material:	Internally Plastic Coated
Type of Packer:	Baker Model AD-1	Packer Setting Depth:	3340 ft.
Other Type of Tubing/ Casing Seal (if applicable):			

1)	Is this a new well drilled for injection?	NO	Oil production
If "No," for what purpose was the well originally drilled?			
2)	Name of the Injection Formation:	Queen (Penrose)	
3)	Name of Field or Pool (if applicable):	Langlie Mattix	
4)	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:		
	No		
5)	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:		
	No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)		

INJECTION WELL DATA SHEET

page 1

Operator:

Legacy Reserves Operating LP

Well Name & Number:

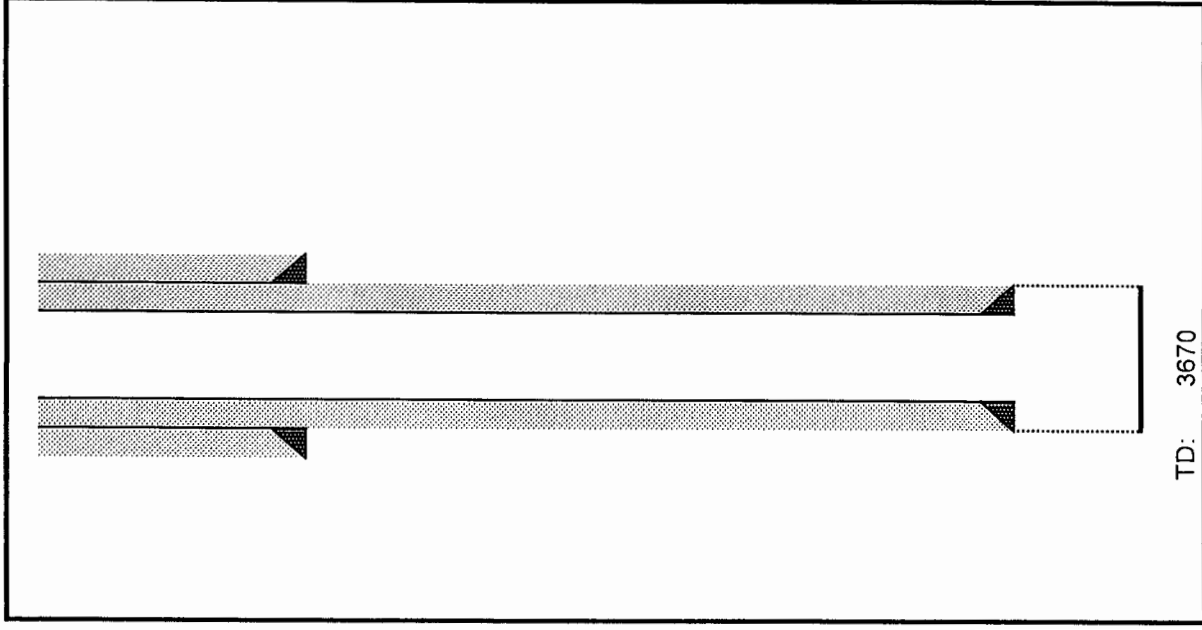
Langlie-Mattix Penrose Sand Unit # 211

Well Location:

660 FSL & 660 FWL

M 27 22 S 37 E

30-025-09062

WELBORE SCHEMATIC

TD: 3670

WELL CONSTRUCTION DATA**Surface Casing**

Hole Size:	13-3/4"	Casing Size:	10.75
Cemented with:	250 sacks	Set at:	425
Top of Cement:	Surface	Method Determined:	Calc. 51% fillup

Intermediate Casing

Hole Size:	N/A	Casing Size:	N/A
Cemented with:	sacks	Set at:	
Top of Cement:		Method Determined:	

Production Casing

Hole Size:	8-3/4"	Casing Size:	7"
Cemented with:	410 sacks	Set at:	3397
Top of Cement:	656	Method Determined:	Calc. 75% fillup

Injection Interval

3397	to	3670	Open Hole
------	----	------	-----------

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3382 ft.

Other Type of Tubing/
Casing Seal (if applicable):

1) Is this a new well drilled for injection? NO

If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

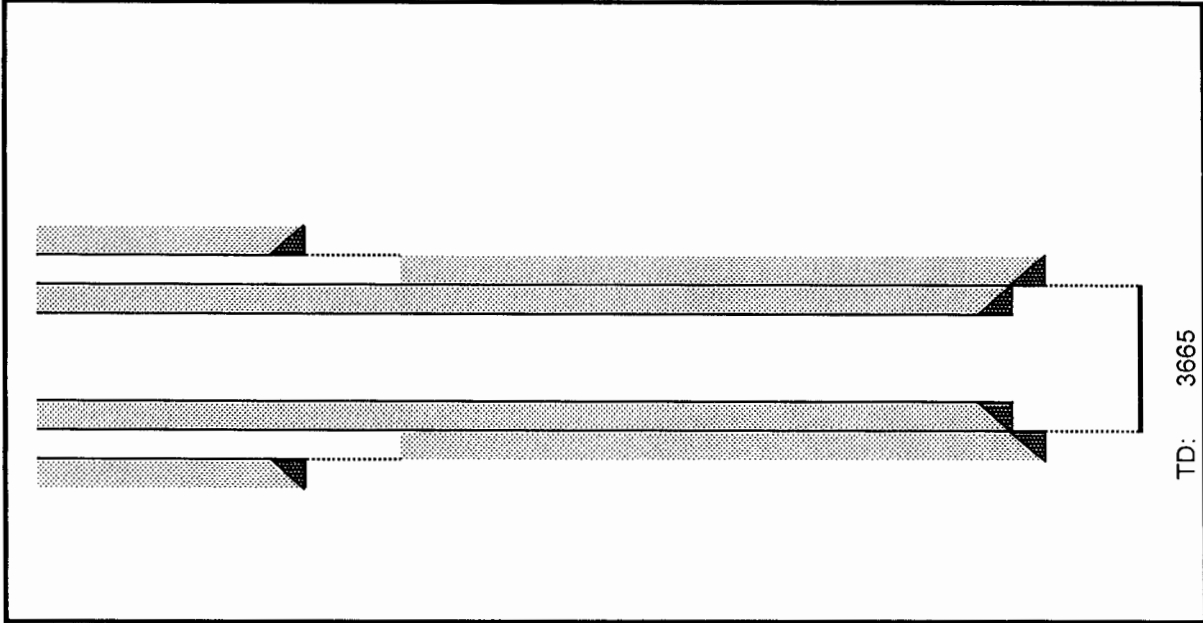
No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Mattix Penrose Sand Unit # 222
Well Location:	1980 FSL & 1980 FWL
	K 27 22 S 37 E

30-025-10477

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	11"	Casing Size:	8"
Cemented with:	400 sacks	Set at:	1138
Top of Cement:	Surface	Method Determined:	Circulated

Production Casing			
Hole Size:	7.875	Casing Size:	6.625
Cemented with:	150 sacks	Set at:	3386
Top of Cement:	1861	Method Determined:	Calc. 75% fillup

Liner Casing			
Hole Size:	6.625	Casing Size:	4.50" liner
Cemented with:	250 sacks	Set at:	3340
Top of Cement:	Surface	Method Determined:	Circulated

Injection Interval			
	3386	to	3665
			Open Hole

INJECTION WELL DATA SHEET

Tubing Size:

2-3/8"

Lining Material:

Internally Plastic Coated

Type of Packer:

Baker Model AD-1

Packer Setting Depth:

3325 ft.

Other Type of Tubing/
Casing Seal (if applicable):

1) Is this a new well drilled for injection?

NO

If "No," for what purpose was the well originally drilled?

Oil production

2) Name of the Injection Formation:

Queen (Penrose)

3) Name of Field or Pool (if applicable):

Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:

No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive;

Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator: Legacy Reserves Operating LP

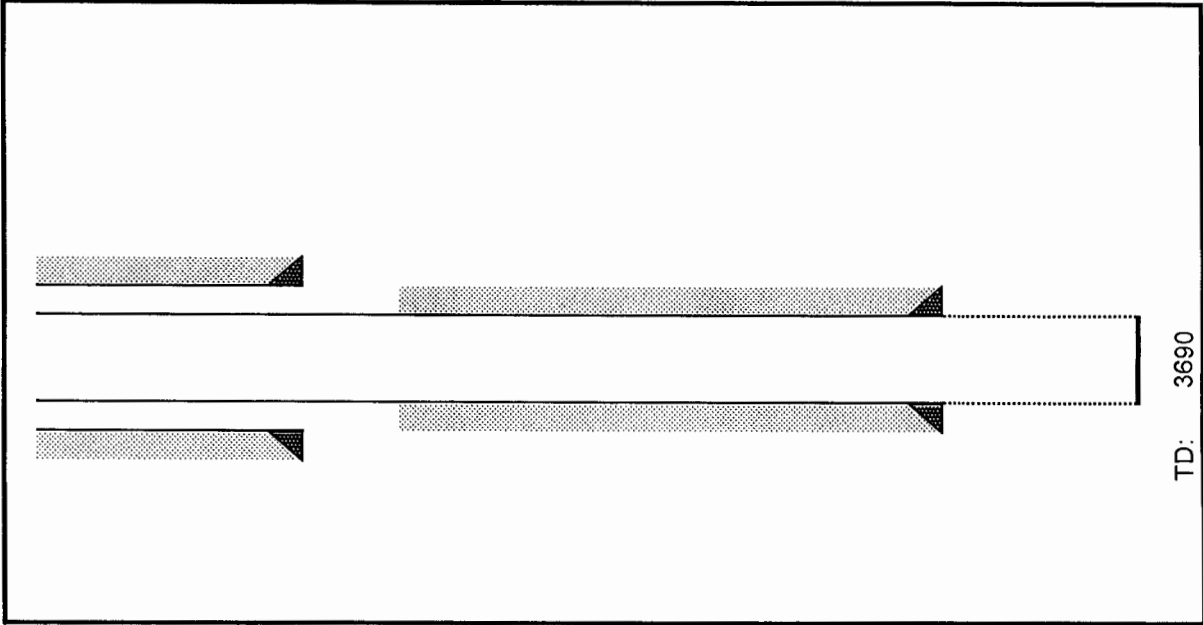
Well Name & Number: Langlie-Mattix Penrose Sand Unit # 231

Well Location: 330 FSL & 330 FEL

P 2822 S37 E

30-025-10488

WELLBORE SCHEMATIC



TD: 3690

WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	9.25", 11", 13.5", 16.5"	Casing Size:	8-5/8"
Cemented with:	400 sacks	Set at:	1175
Top of Cement:	Surface	Method Determined:	Calc. 74% fillup

Slotted Liner			
Hole Size:	6.125"	Casing Size:	4.5"
Cemented with:	0 sacks	Set at:	3364-3690
Top of Cement:		Method Determined:	

Production Casing			
Hole Size:	7-7/8" (est.)	Casing Size:	6-5/8"
Cemented with:	150 sacks	Set at:	3393
Top of Cement:	1868	Method Determined:	Calc. 75% fillup

Injection Interval			
	3393	to	3690
			Open Hole

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3375 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

- 4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

- 5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

page 1

Operator: Legacy Reserves Operating LP

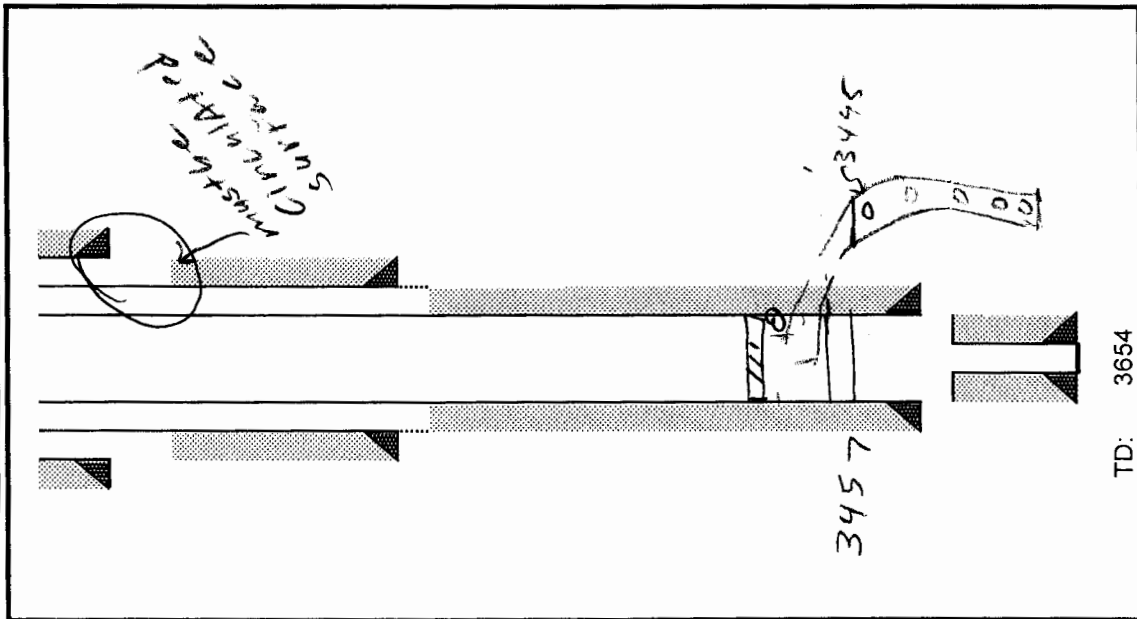
Well Name & Number: Langlie-Mattix Penrose Sand Unit # 523

Well Location: 660 FSL & 660 FWL

M 22 22 S 37 E

30-025-10401

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	15" (est.)	Casing Size:	13"
Cemented with:	100 sacks	Set at:	95
Top of Cement:	Surface	Method Determined:	Calc. 22% fillup

Intermediate Casing

Hole Size:	10-3/4" (est.)	Casing Size:	8-5/8"
Cemented with:	200 sacks	Set at:	1129
Top of Cement:	234	Method Determined:	Calc. 75% fillup

Production Casing

Hole Size:	7-7/8" (est.)	Casing Size:	7"
Cemented with:	150 sacks	Set at:	3323
Top of Cement:	1199	Method Determined:	Calc. 75% fillup

Production Liner

Hole Size:	6.25	Casing Size:	4-1/2"
Cemented with:	100 sacks	Set at:	3381 - 3652
Top of Cement:	3381	Method Determined:	Circ (Liner Top)

Injection Interval

3323	to	3628	Perforated
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TD: 3654

1903)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN DUPLICATE
(Other instructions on reverse side)

No. 42-R1424
SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF IND. TRIBE NAME	
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME Langlie Mattix Penrose Sand Unit	
3. ADDRESS OF OPERATOR P. O. Box 247 Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Tract No. 5B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FWL Sec. 22-T22S-R37E		9. WELL NO. 3	
10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA Langlie Mattix		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 22-22S-R37E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3347' GR	12. COUNTY OR PARISH Lea	13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT ON:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Rigged up well servicing unit 5-4-71.
- Pulled tubing and rods, rigged up reverse circulation equipment.
- Commenced cleaning out at top of cavings at 3526'. Cleaned out to 3585'. Encountered junk in hole. After repeated attempts to fish and drill by, filled shot hole with cement using 500 sks in 1st. stage and 400 sks in 2nd. stage. Reversed out to 3412'. Commenced drilling cmt. at 3412' drilled cmt. to 3457'. Put on Eastman Turbodrill with bent sub. Deviated hole to bypass junk. Drilled to TD at 3654'. Ran 271' 4 1/2" 10.50# J-55 ST&C casing. Set on bottom. Cemented using 100 sks cement. Reversed out 68 sks.
- Perforated 3495'-3516', 3526'-32', 3536'-42', 3554'-61', 3573'-76', 3582'-86', 3604'-11', 3624'-28'.
- Ran 4 1/2" casing for frac tubing, Packer set at 3360' with 300' 2-7/8" hydril tailpipe in 4 1/2" liner.
- Fracture treated using 1000 gal 15% HCL, 60,000 gal gelled 9# brine with 55,000# 20/40 and 55,000# 10/20 sand, and 2300# rock salt. Average treating rate 29.4 BPM at 3000#. IBDP 1700#.
- Pulled frac string, ran 2-3/8" tubing set at 3508'. Put on Prod.
- Production after workover 75 BO and 100 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Superintendent DATE 6-21-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED FOR RECORD

19/1

HOBBBS, NEW MEXICO

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8"

Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1

Packer Setting Depth: 3308 ft.

Other Type of Tubing/
Casing Seal (if applicable):

1) Is this a new well drilled for injection? NO

If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

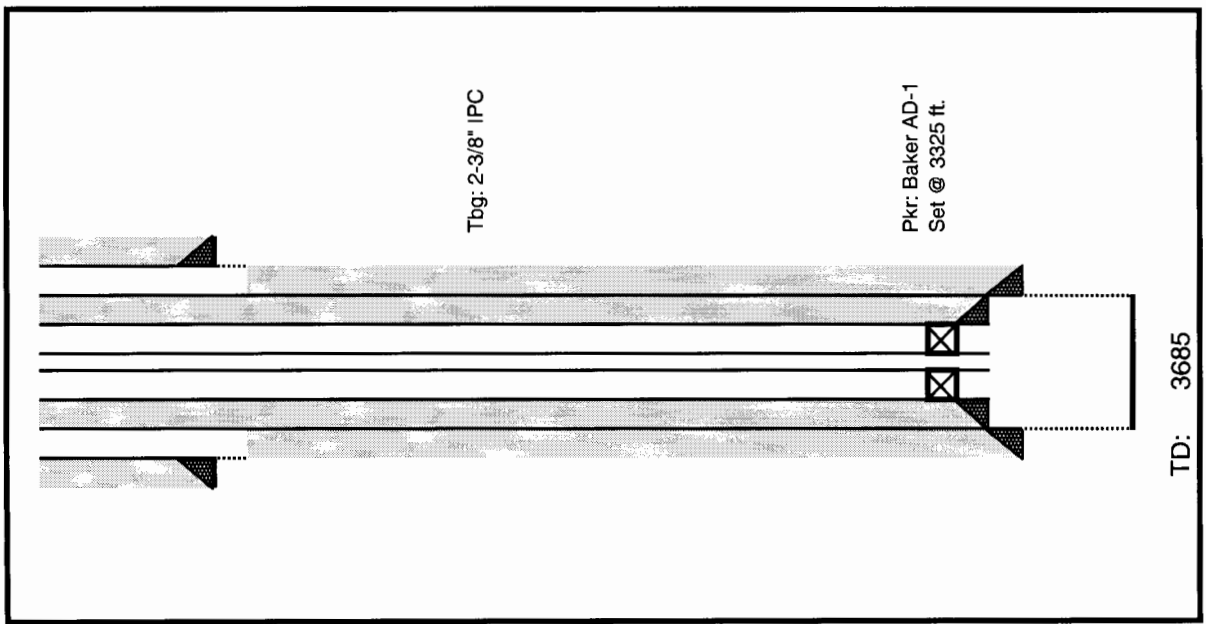
4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Mattix Penrose Sand Unit # 42
Well Location:	1980 FSL & 1980 FWL K 22 22 S 37 E

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	11"	Casing Size:	8-5/8"
Cemented with:	300 sacks	Set at:	1200
Top of Cement:	14	Method Determined:	Calc. 75% fillup

Production Casing			
Hole Size:	7-7/8"	Casing Size:	7"
Cemented with:	150 sacks	Set at:	3400
Top of Cement:	1276	Method Determined:	Calc. 75% fillup

Production Liner			
Hole Size:	7"	Casing Size:	5-1/2"
Cemented with:	930 sacks	Set at:	3344
Top of Cement:	Surface	Method Determined:	Calc. 28% fillup

Injection Interval			
	3400	to	3685
			Open Hole

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCl

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3325 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

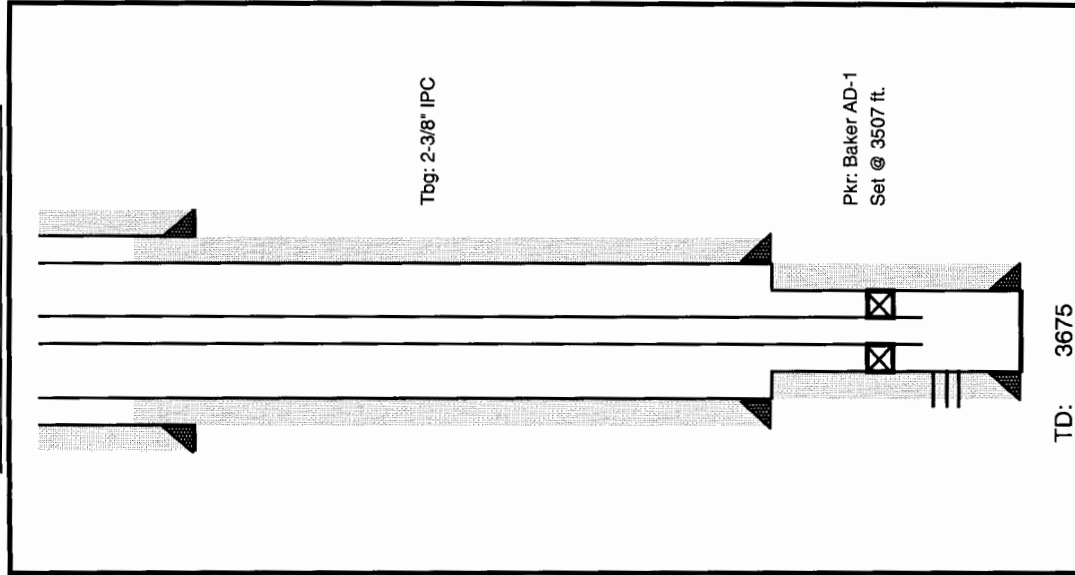
5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Mattix Penrose Sand Unit # 134
Well Location:	1980 FNL & 660 FWL E 27 22 S 37 E

WELBORE SCHEMATIC



TD: 3675

WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	13-3/4"	Casing Size:	10-3/4"
Cemented with:	100 sacks	Set at:	161
Top of Cement:	Surface	Method Determined:	Calc. 49% fillup

Production Casing			
Hole Size:	8-1/2"	Casing Size:	7"
Cemented with:	400 sacks	Set at:	3305
Top of Cement:	135	Method Determined:	Calc 75% fillup

Production Liner			
Hole Size:	6.25"	Casing Size:	5" liner
Cemented with:	300 sacks	Set at:	3305 - 3675
Top of Cement:	3305	Method Determined:	Circulated

Injection Interval			
	3522	to	3645
			Perforated

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCI

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3507 ft.

Other Type of Tubing/
Casing Seal (if applicable):

1) Is this a new well drilled for injection? NO

If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

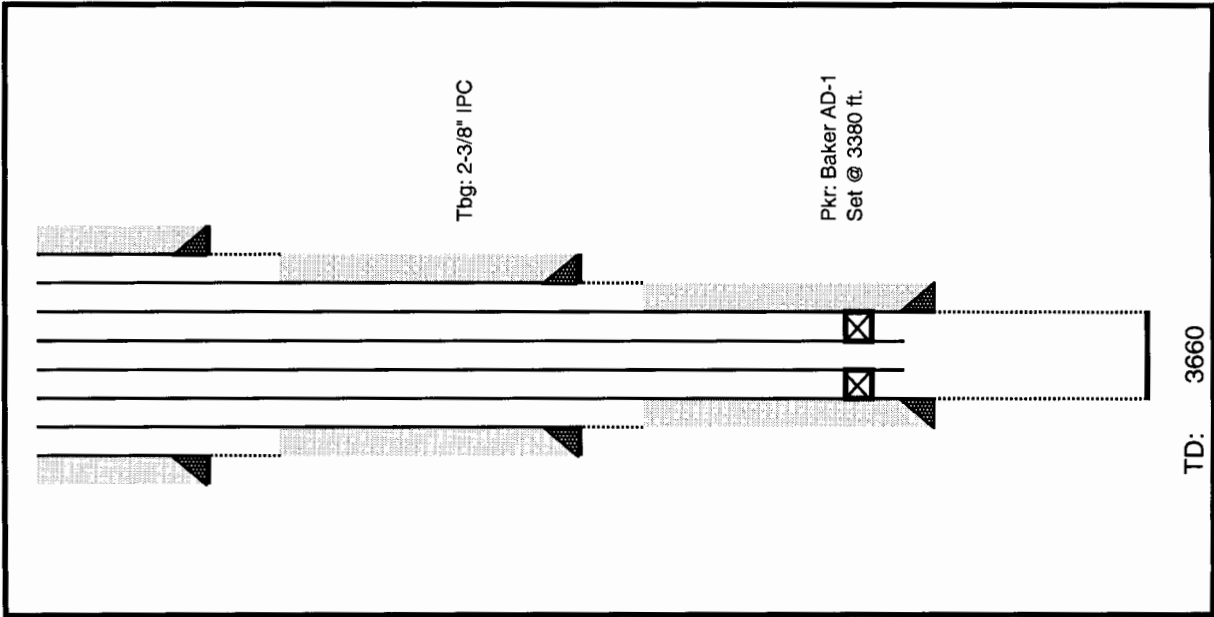
5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Mattix Penrose Sand Unit # 136
Well Location:	1980 FNL & 1980 FEL
	G 27 22 S 37 E

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	19"	Casing Size:	16"
Cemented with:	100 sacks	Set at:	159
Top of Cement:	Surface	Method Determined:	Calc. 68% fillup
Intermediate Casing			
Hole Size:	10-3/4"	Casing Size:	8-5/8"
Cemented with:	150 sacks	Set at:	1143
Top of Cement:	472	Method Determined:	Calc. 75% fillup
Production Casing			
Hole Size:	8-1/4"	Casing Size:	7"
Cemented with:	200 sacks	Set at:	3403
Top of Cement:	1470	Method Determined:	Calc. 75% fillup
Injection Interval			
	3403	to	3660
			Open Hole

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCl
--

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3380 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

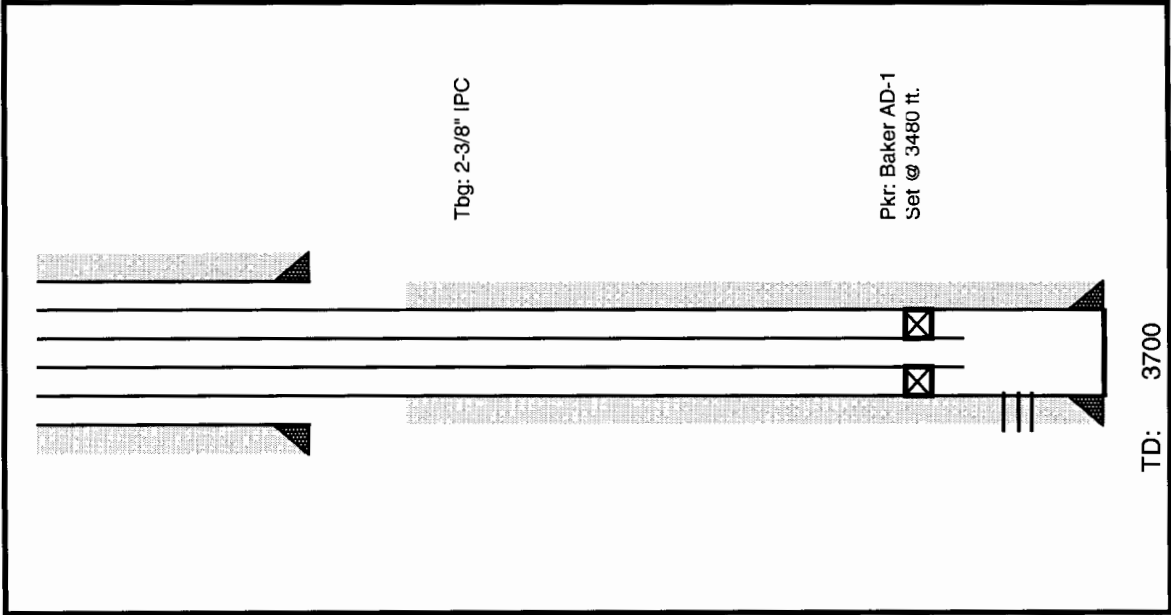
INJECTION WELL DATA SHEET

Operator: Legacy Reserves Operating LP

Well Name & Number: Langlie-Mattix Penrose Sand Unit # 139

Well Location: 760 FNL & 2080 FWL C 27 22 S 37 E

WELBORE SCHEMATIC



TD: 3700

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	12-1/4"	Casing Size:	8-5/8"
Cemented with:	325 sacks	Set at:	369
Top of Cement:	Surface	Method Determined:	Circulated

Intermediate Casing

Hole Size:	N/A	Casing Size:	N/A
Cemented with:	sacks	Set at:	
Top of Cement:		Method Determined:	

Production Casing

Hole Size:	7-7/8"	Casing Size:	5-1/2"
Cemented with:	500 sacks	Set at:	3700
Top of Cement:	800	Method Determined:	Calc. 75% fillup

Injection Interval

	3508	to	3660	Perforated
--	------	----	------	------------

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCl
--

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8"

Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1

Packer Setting Depth: 3480 ft.

Other Type of Tubing/
Casing Seal (if applicable):

1) Is this a new well drilled for injection? NO

If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

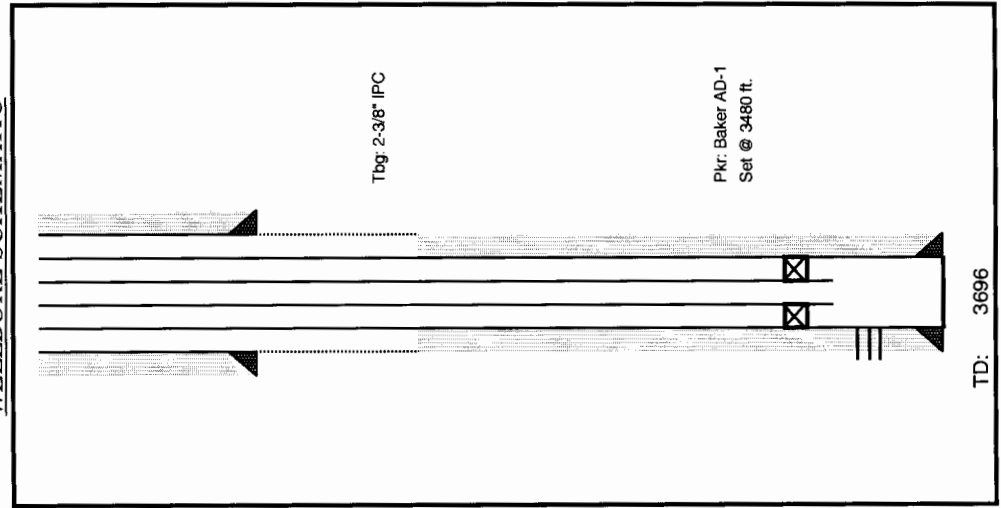
5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator:	Legacy Reserves Operating LP
Well Name & Number:	Langlie-Mattix Penrose Sand Unit # 141
Well Location:	460 FSL & 2180 FEL

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing			
Hole Size:	12-1/4"	Casing Size:	8-5/8"
Cemented with:	325 sacks	Set at:	367
Top of Cement:	Surface	Method Determined:	Circulated

Intermediate Casing			
Hole Size:	N/A	Casing Size:	N/A
Cemented with:	sacks	Set at:	
Top of Cement:		Method Determined:	

Production Casing			
Hole Size:	7-7/8"	Casing Size:	5-1/2"
Cemented with:	350 sacks	Set at:	3696
Top of Cement:	1666	Method Determined:	Calc. 75% fillup

Injection Interval			
	3502	to	3640
			Perforated

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCl

INJECTION WELL DATA SHEET

page 2

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated
Type of Packer: Baker Model AD-1 Packer Setting Depth: 3480 ft.
Other Type of Tubing/
Casing Seal (if applicable):

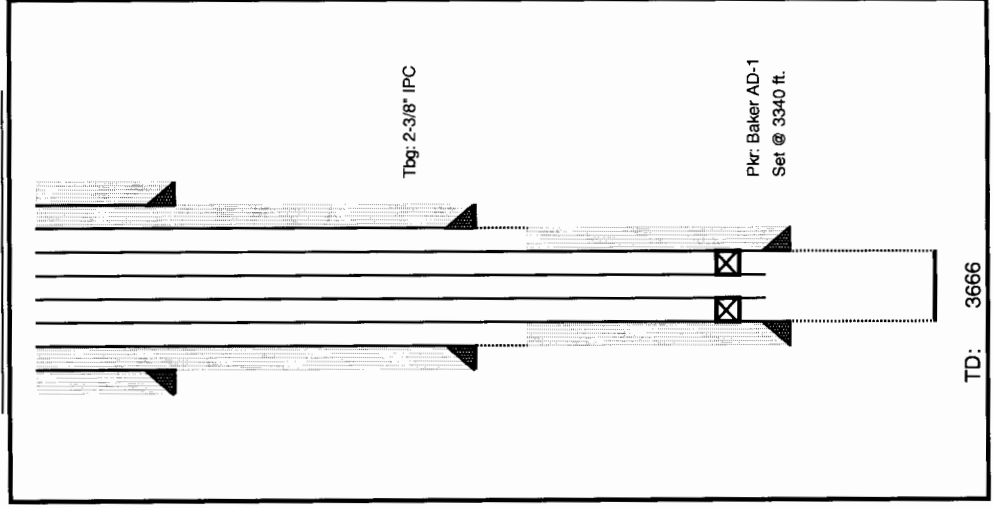
- 1) Is this a new well drilled for injection? NO
If "No," for what purpose was the well originally drilled? Oil production
- 2) Name of the Injection Formation: Queen (Penrose)
- 3) Name of Field or Pool (if applicable): Langlie Mattix
- 4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No
- 5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

page 1

Operator: Legacy Reserves Operating LP
 Well Name & Number: Langlie-Mattix Penrose Sand Unit # 201
 Well Location: 660 FSL & 1980 FEL O 27 22 S 37 E

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	14"	Casing Size:	12-1/2"
Cemented with:	100 sacks	Set at:	230
Top of Cement:	Surface	Method Determined:	Calc. 38% fillup

Intermediate Casing

Hole Size:	10"	Casing Size:	8-5/8"
Cemented with:	200 sacks	Set at:	1145
Top of Cement:	Surface	Method Determined:	Calc. 60% fillup

Production Casing

Hole Size:	8"	Casing Size:	7"
Cemented with:	150 sacks	Set at:	3360
Top of Cement:	1517	Method Determined:	Calc. 75% fillup

Injection Interval

3360	to	3666	Open Hole
------	----	------	-----------

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCI

INJECTION WELL DATA SHEET

page 2

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3340 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
- If "No," for what purpose was the well originally drilled? Oil production
- 2) Name of the Injection Formation: Queen (Penrose)
- 3) Name of Field or Pool (if applicable): Langlie Matix
- 4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No
- 5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
- No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

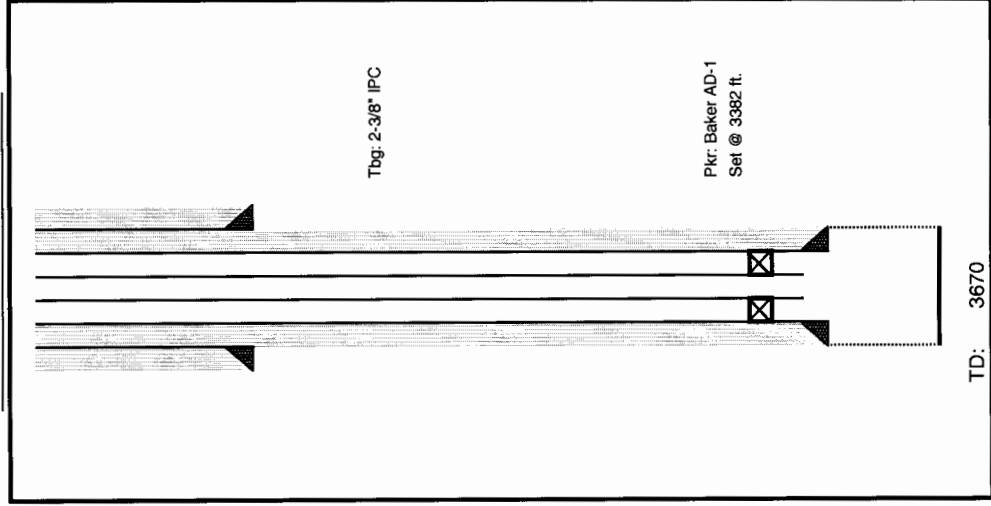
page 1

Operator: Legacy Reserves Operating LP

Well Name & Number: Langlie-Mattix Penrose Sand Unit # 211

Well Location: 660 FSL & 660 FWL M 27 22 S 37 E

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	13-3/4"	Casing Size:	10.75"
Cemented with:	250 sacks	Set at:	425
Top of Cement:	Surface	Method Determined:	Calc. 51% fillup

Intermediate Casing

Hole Size:	N/A	Casing Size:	N/A
Cemented with:	sacks	Set at:	
Top of Cement:		Method Determined:	

Production Casing

Hole Size:	8-3/4"	Casing Size:	7"
Cemented with:	410 sacks	Set at:	3397
Top of Cement:	656	Method Determined:	Calc. 75% fillup

Injection Interval

3397	to	3670	Open Hole
------	----	------	-----------

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCl
--

TD: 3670

INJECTION WELL DATA SHEET

page 2

Tubing Size:	2-3/8"	Lining Material:	Internally Plastic Coated
Type of Packer:	Baker Model AD-1	Packer Setting Depth:	3382 ft.
Other Type of Tubing/ Casing Seal (if applicable):			

- 1) Is this a new well drilled for injection? NO
- If "No," for what purpose was the well originally drilled? Oil production
- 2) Name of the Injection Formation: Queen (Penrose)
- 3) Name of Field or Pool (if applicable): Langlie Mattix
- 4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No
- 5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

page 1

Operator:
Well Name & Number:
Well Location:

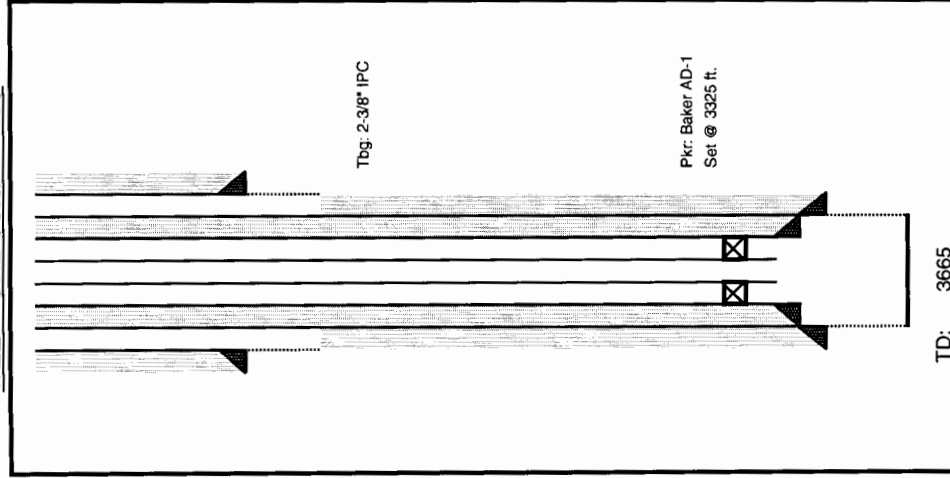
Legacy Reserves Operating LP

Langlie-Mattix Penrose Sand Unit # 222

1980 FSL & 1980 FWL

K 27 22 S 37 E

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	11"	Casing Size:	8"
Cemented with:	400 sacks	Set at:	1138
Top of Cement:	Surface	Method Determined:	Circulated

Production Casing

Hole Size:	7.875"	Casing Size:	6.625"
Cemented with:	150 sacks	Set at:	3386
Top of Cement:	1861	Method Determined:	Calc. 75% fillup

Liner Casing

Hole Size:	6.625"	Casing Size:	4.50" liner
Cemented with:	250 sacks	Set at:	3340
Top of Cement:	Surface	Method Determined:	Circulated

Injection Interval

3386	to	3665	Open Hole
------	----	------	-----------

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCI

TD: 3665

INJECTION WELL DATA SHEET

page 2

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3325 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
- If "No," for what purpose was the well originally drilled? Oil production
- 2) Name of the Injection Formation: Queen (Penrose)
- 3) Name of Field or Pool (if applicable): Langlie Mattix
- 4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No
- 5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

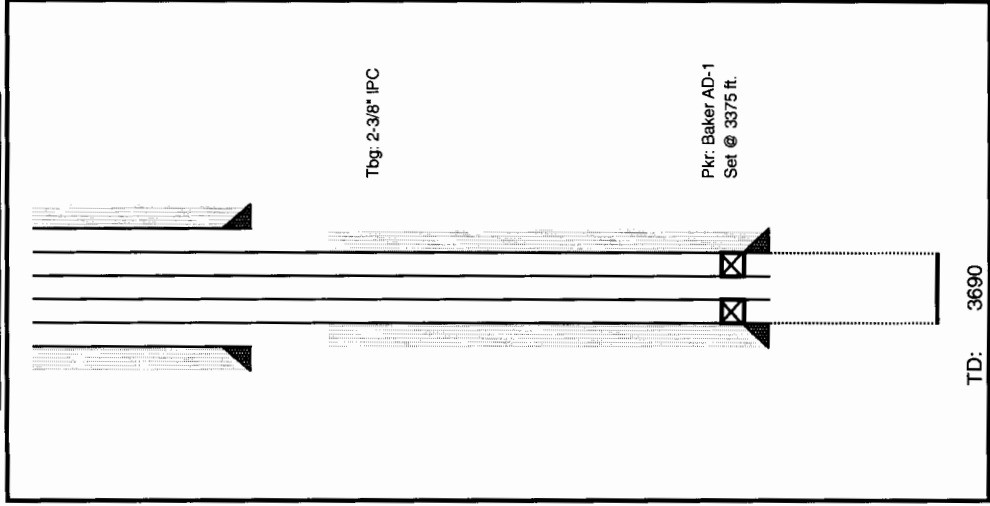
page 1

Operator: Legacy Reserves Operating LP

Well Name & Number: Langlie-Mattix Penrose Sand Unit # 231

Well Location: 330 FSL & 330 FEL P 28 22 S 37 E

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	9.25", 11", 13.5", 16.5"	Casing Size:	8-5/8"
Cemented with:	400 sacks	Set at:	1175
Top of Cement:	Surface	Method Determined:	Calc. 74% fillup

Slotted Liner

Hole Size:	6.125"	Casing Size:	4.5"
Cemented with:	0 sacks	Set at:	3364-3690
Top of Cement:		Method Determined:	

Production Casing

Hole Size:	7-7/8" (est.)	Casing Size:	6-5/8"
Cemented with:	150 sacks	Set at:	3393
Top of Cement:	1868	Method Determined:	Calc. 75% fillup

Injection Interval

3393	to	3690	Open Hole
------	----	------	-----------

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCl

TD: 3690

INJECTION WELL DATA SHEET

page 2

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3375 ft.

Other Type of Tubing/
Casing Seal (if applicable): _____

1) Is this a new well drilled for injection? NO

If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

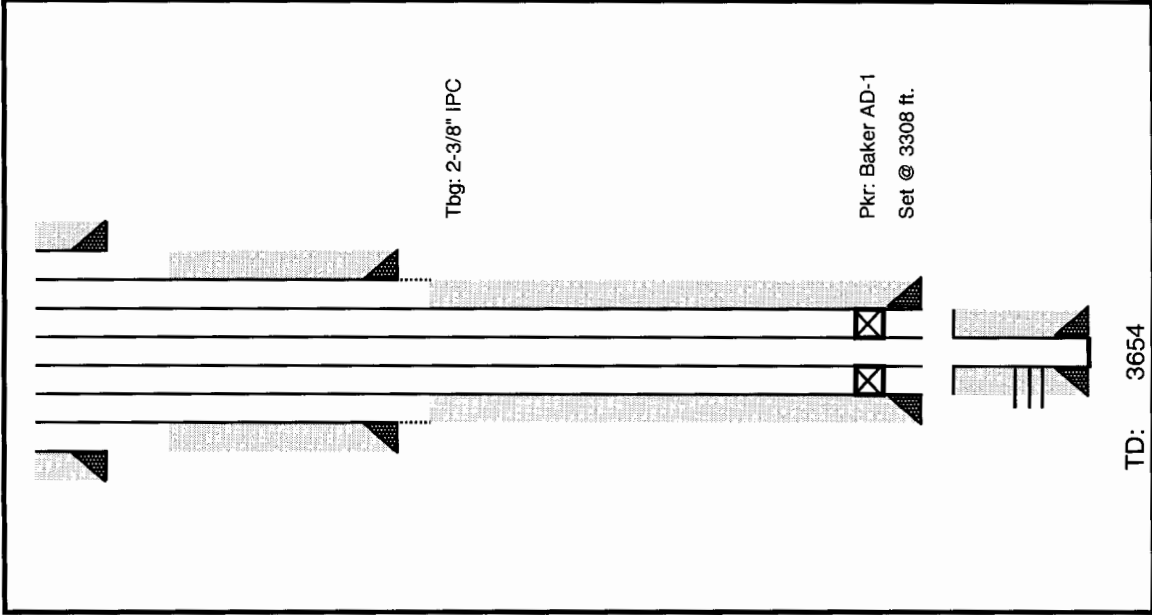
5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

No overlying formations are productive: Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

INJECTION WELL DATA SHEET

Operator:	Legacy Reserves Operating LP		
Well Name & Number:	Langlie-Mattix Penrose Sand Unit #	523	
Well Location:	660 FSL & 660 FWL	M 22 22 S 37 E	

WELBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	15" (est.)	Casing Size:	13"
Cemented with:	100 sacks	Set at:	95
Top of Cement:	Surface	Method Determined:	Calc. 22% fillup

Intermediate Casing

Hole Size:	10-3/4" (est.)	Casing Size:	8-5/8"
Cemented with:	200 sacks	Set at:	1129
Top of Cement:	234	Method Determined:	Calc. 75% fillup

Production Casing

Hole Size:	7-7/8" (est.)	Casing Size:	7"
Cemented with:	150 sacks	Set at:	3323
Top of Cement:	1199	Method Determined:	Calc. 75% fillup

Production Liner

Hole Size:	6.25"	Casing Size:	4-1/2"
Cemented with:	100 sacks	Set at:	3381 - 3652
Top of Cement:	3381	Method Determined:	Circ (Liner Top)

Injection Interval

3323	to	3628	Perforated
------	----	------	------------

Workover

Clean out to TD with bit; Stimulate Injection Interval with 3000 gal. 15% NEFE HCI

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internally Plastic Coated

Type of Packer: Baker Model AD-1 Packer Setting Depth: 3308 ft.

Other Type of Tubing/
Casing Seal (if applicable):

- 1) Is this a new well drilled for injection? NO
If "No," for what purpose was the well originally drilled? Oil production

2) Name of the Injection Formation: Queen (Penrose)

3) Name of Field or Pool (if applicable): Langlie Mattix

4) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used:
No

5) Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

No overlying formations are productive; Next lower productive zone (oil): Grayburg-San Andres (+/- 400 ft. deeper)

LEGACY

RESERVES

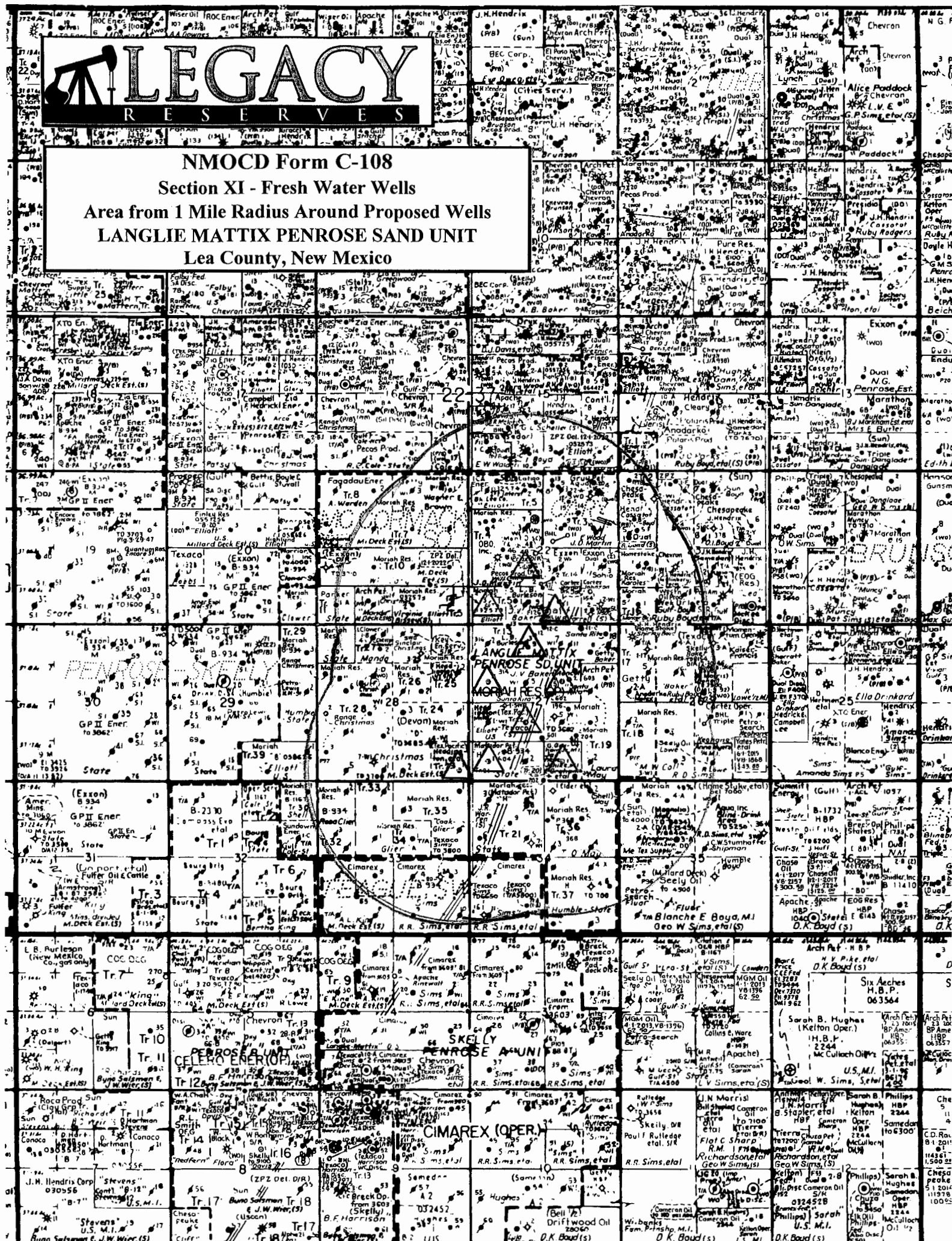
NMOCD Form C-108

Section XI - Fresh Water Wells

Area from 1 Mile Radius Around Proposed Wells

LANGLIE MATTIX PENROSE SAND UNIT

Lea County, New Mexico



FRESH WATER WELLS - LANGLEIE MATTIX PENROSE SAND UNIT

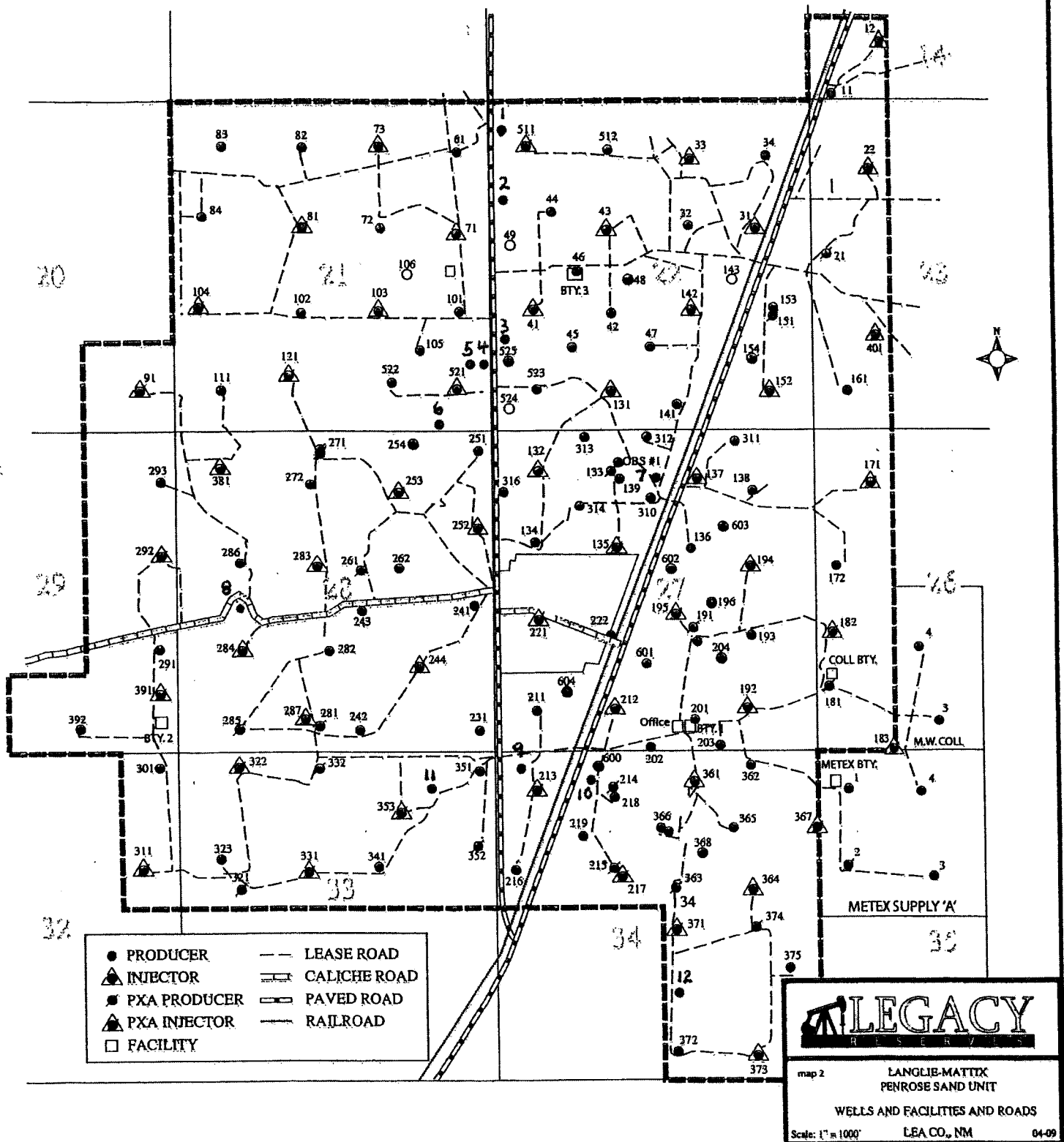
Fresh Water Wells Known To Exist Within the LMPSU Boundary - April 2014

<u>Map Spot #</u>	<u>Well #</u>	<u>Surface Owner</u>	<u>Well Type</u>	<u>Status</u>	<u>Description</u>	<u>Collected Wtr Sample (April 2014)</u>
1	WW61	Vicente Reyna & Anesimo Gaytan	House ESP	Active	Unable to sample. Gates locked and guard dogs around home.	No
2	WW44	Joe Ruiz	House ESP	Active	Unable to sample. Gates locked and guard dogs around home.	No
3	WW525	Jay Martin	ESP	Temporarily Down	Off east side of highway	No
4	WW523	Virginia Bissey	House ESP	Active	Off west side of highway	Yes
5	LES523	Louisaine Energy Company	ESP	Active	Commercial Fresh Water Well	Yes
6	WW521	Virginia Bissey	House ESP	Active	House well for red brick ranch house. Well on south side of house.	Yes
7	WW310	William Johnston	Windmill	Temporarily Down	Off west side of lease road in clump of trees.	No
8	WW284	Millard Deck Estate	Windmill	Active	Off south side of Strain Ranch Road in road curve.	Yes
9	WW213	Ronald Skiles	House ESP	Active	House well for white ranch house. Well southwest behind house	Yes
10	WW600	State of New Mexico	House ESP	Active	Off west side of lease road	Yes
11	WW351	Rosa Glier	Windmill	Active	Off north side of lease road	Yes
12	WW 372	Bill Sims	ESP	Active	Recently reactivated well on east side of road	Yes

Wells: 12

Sampled: 8

Not Sampled: 4





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: FRESH WATER - LmPSu
Well No.: LES-PRIVATE-
Location: DOMESTIC 4 - ww523
Attention: ACCT. MANAGER

Date Sampled: 4/28/14
Date Analyzed: 4/29/14
Lab ID Number: 4/29/14LEGACYFRESH WATERLES PRIVATE
Account Manager: B. STRUBE
Requested By: LAB

File Name: 4/29/14LEGACYFRESH WATERLES PRIVATE

Note: L
COURTNEY

ANALYSIS

1 pH 7.3
2 Specific Gravity 1.001
3 CaCO₃ Saturation Index @80 F 0.33
@140 F 0.97

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

CATIONS

7 Calcium (Ca⁺⁺)
8 Magnesium (Mg⁺⁺)
9 Sodium (Na⁺⁺) (Calculated)
10 Barium (Ba⁺⁺)

ANIONS

11 Hydroxyl (OH⁻)
12 Carbonate (CO₃⁻)
13 Bicarbonate (HCO₃⁻)
14 Sulfate (SO₄⁻)
15 Chloride (Cl⁻)

16 Total Dissolved Solids

17 Total Iron (Fe)

18 Total Hardness as CaCO₃

19 Resistivity-NaCl equivalent@ 70 °F

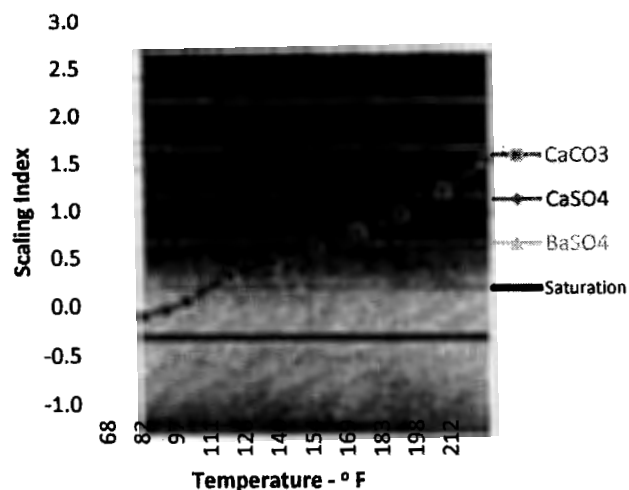
MG/L	EQ. WT	MEQ/L
0		
0		
NOT DETERMINED		

120	20.1	5.97
73	12.2	5.98
402	23.0	17.48
1	68.7	0.02

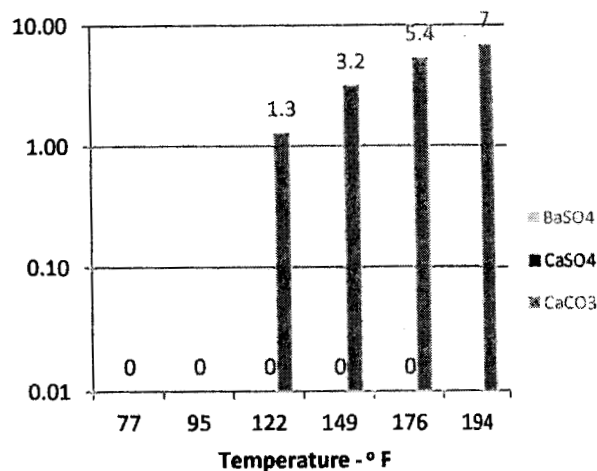
	17.0	0.00
	30.0	0.00
281	61.1	4.59
110	48.8	2.25
800	35.5	22.54
1,788		
1	18.2	0.06

12.9590 OHM-METERS

Composite
Kel-tech Scaling Index



Maximum
Amount of Scale in Pounds per 1000
BBLs





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: LES FRESH WATER - LMP SU
Well No.: COMMERCIAL 5 - LES 523
Location: 0
Attention: ACCT. MANAGER

Date Sampled: 4/29/14
Date Analyzed: 4/30/14
Lab ID Number: 4/30/14LEGACYLES FRESH WATERCOMMERCIAL 5
Account Manager: B.STRUBE
Requested By: LAB

File Name: 4/30/14LEGACYLES FRESH WATERCOMMERCIAL 5

Note: L

0

ANALYSIS

1 pH 7.7
2 Specific Gravity 1.002
3 CaCO₃ Saturation Index @80 F 0.97
@140 F 1.62

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

MG/L	EQ. WT	MEQ/L
0		
0		
NOT DETERMINED		

CATIONS

7 Calcium (Ca⁺⁺)
8 Magnesium (Mg⁺⁺)
9 Sodium (Na⁺) (Calculated)
10 Barium (Ba⁺⁺)

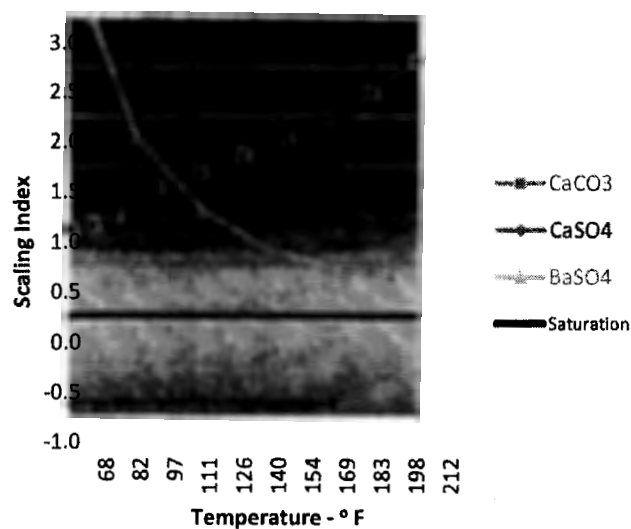
200	20.1	9.95
49	12.2	3.99
867	23.0	37.71
1	68.7	0.01

ANIONS

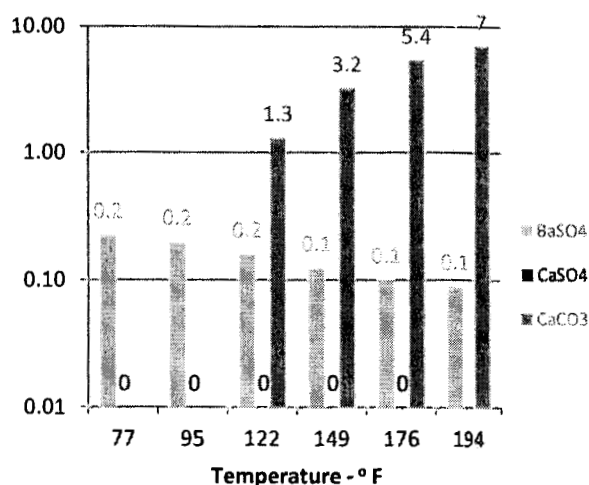
11 Hydroxyl (OH⁻)
12 Carbonate (CO₃⁻)
13 Bicarbonate (HCO₃⁻)
14 Sulfate (SO₄⁻)
15 Chloride (Cl⁻)
16 Total Dissolved Solids
17 Total Iron (Fe)
18 Total Hardness as CaCO₃
19 Resistivity-NaCl equivalent@ 70 °F

	17.0	0.00
	30.0	0.00
342	61.1	5.59
141	48.8	2.89
1,500	35.5	42.25
3,116		
17	18.2	0.92
700		
8.5308	OHM~METERS	

Composite
Kel-tech Scaling Index



Maximum
Amount of Scale in Pounds per 1000
BBLs





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: FRESH WATER - LMP5U
Well No.: 86- WW521
Location: 0
Attention: ACCT. MANAGER

Date Sampled: 4/28/14
Date Analyzed: 4/29/14
Lab ID Number: 4/29/14LEGACYFRESH WATERS5
Account Manager: B. STRUBE
Requested By: LAB

File Name: 4/29/14LEGACYFRESH WATERS5

Note: L
COURTNEY

ANALYSIS

1 pH 7.0
2 Specific Gravity 1.001
3 CaCO₃ Saturation Index @80 F -0.36
@140 F 0.27

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

CATIONS

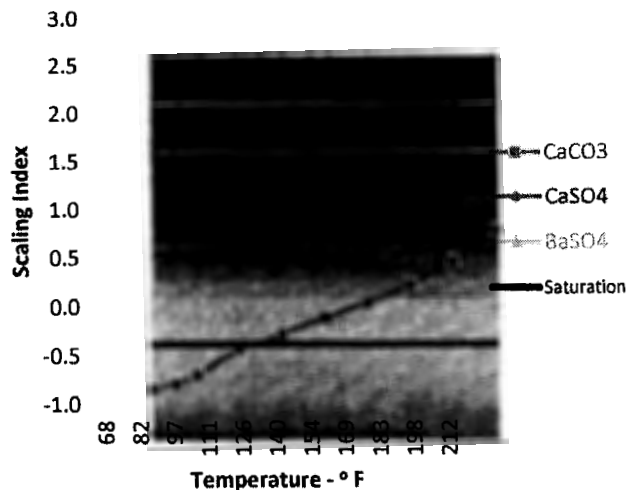
7 Calcium (Ca⁺⁺) 40
8 Magnesium (Mg⁺⁺) 49
9 Sodium (Na⁺⁺) (Calculated) 588
10 Barium (Ba⁺⁺) 1

ANIONS

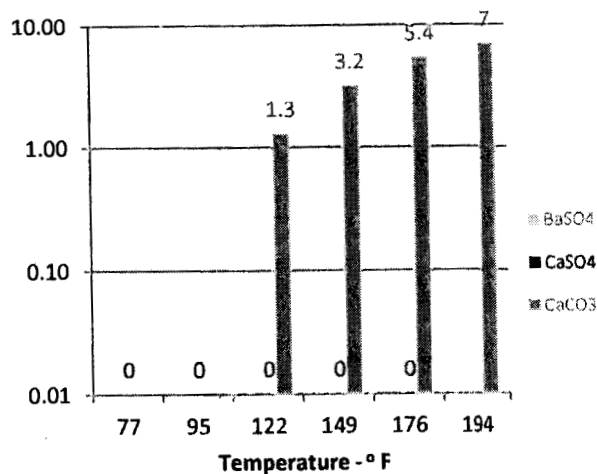
11 Hydroxyl (OH⁻) 17.0 0.00
12 Carbonate (CO₃⁻) 30.0 0.00
13 Bicarbonate (HCO₃⁻) 342 61.1 5.59
14 Sulfate (SO₄⁻) 162 48.8 3.32
15 Chloride (Cl⁻) 800 35.5 22.54
16 Total Dissolved Solids 1,983
17 Total Iron (Fe) 2 18.2 0.11
18 Total Hardness as CaCO₃ 300
19 Resistivity-NaCl equivalent@ 70 °F 24.6575 OHM-METERS

MG/L	EQ. WT	MEQ/L
0		
0		
NOT DETERMINED		

Composite Kel-tech Scaling Index



Maximum Amount of Scale in Pounds per 1000 BBLs





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: FRESH WATER - Lmpsu
Well No.: 8 - WW284
Location: 0
Attention: ACCT. MANAGER

Date Sampled: 4/28/14
Date Analyzed: 4/29/14
Lab ID Number: 4/29/14LEGACYFRESH WATER8
Account Manager: B. STRUBE
Requested By: LAB
File Name: 4/29/14LEGACYFRESH WATER8
Note: L
COURTNEY

ANALYSIS

1 pH 7.4
2 Specific Gravity 1.002
3 CaCO₃ Saturation Index @80 F 0.52
@140 F 1.18

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

MG/L	EQ. WT	MEQ/L
0		
0		
NOT DETERMINED		

CATIONS

7 Calcium (Ca⁺⁺)
8 Magnesium (Mg⁺⁺)
9 Sodium (Na⁺⁺) (Calculated)
10 Barium (Ba⁺⁺)

200	20.1	9.95
49	12.2	3.99
632	23.0	27.48
0	68.7	0.00

ANIONS

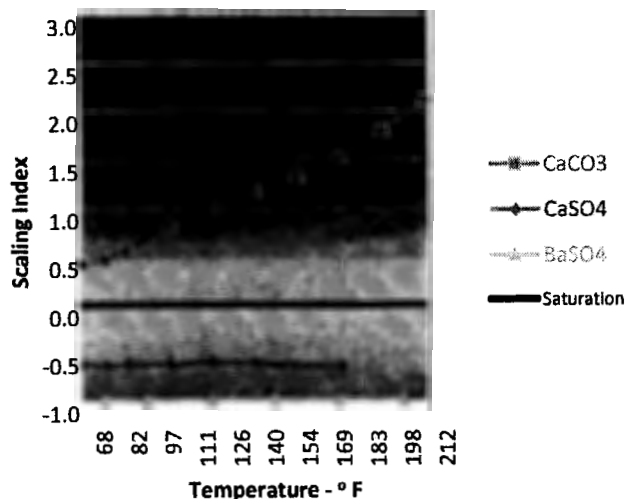
11 Hydroxyl (OH⁻)
12 Carbonate (CO₃⁻)
13 Bicarbonate (HCO₃⁻)
14 Sulfate (SO₄⁻)
15 Chloride (Cl⁻)
16 Total Dissolved Solids
17 Total Iron (Fe)
18 Total Hardness as CaCO₃

17.0	0.00
30.0	0.00
61.1	3.99
48.8	11.86
35.5	25.35
2,607	
4	18.2
700	0.20

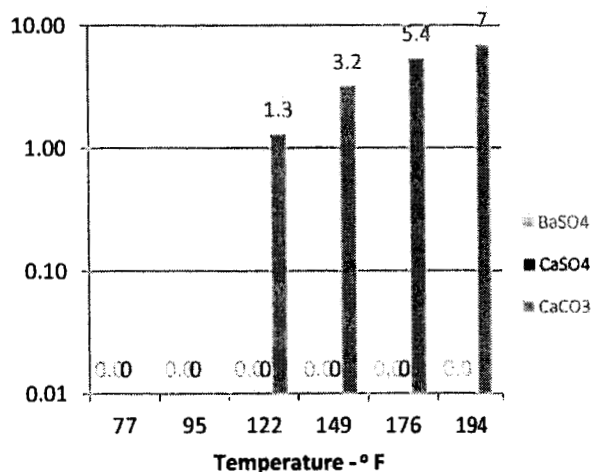
19 Resistivity-NaCl equivalent@ 70 °F

10.9489 OHM-METERS

**Composite
Kel-tech Scaling Index**



**Maximum
Amount of Scale in Pounds per 1000
BBLs**





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: FRESH WATER - Lmpsu
Well No.: 9 - WW 213
Location: 0
Attention: ACCT. MANAGER

Date Sampled: 4/28/14
Date Analyzed: 4/29/14
Lab ID Number: 4/29/14LEGACYFRESH WATER9
Account Manager: B. STRUBE
Requested By: LAB

File Name: 4/29/14LEGACYFRESH WATER9

Note: L

COURTNEY

ANALYSIS

1 pH 6.8
2 Specific Gravity 1.001
3 CaCO₃ Saturation Index @80 F 0.05
@140 F 0.68

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

CATIONS

7 Calcium (Ca⁺⁺)
8 Magnesium (Mg⁺⁺)
9 Sodium (Na⁺⁺) (Calculated)
10 Barium (Ba⁺⁺)

ANIONS

11 Hydroxyl (OH⁺)
12 Carbonate (CO₃⁻)
13 Bicarbonate (HCO₃⁻)
14 Sulfate (SO₄⁻)
15 Chloride (Cl⁻)
16 Total Dissolved Solids
17 Total Iron (Fe)
18 Total Hardness as CaCO₃
19 Resistivity-NaCl equivalent@ 70 °F

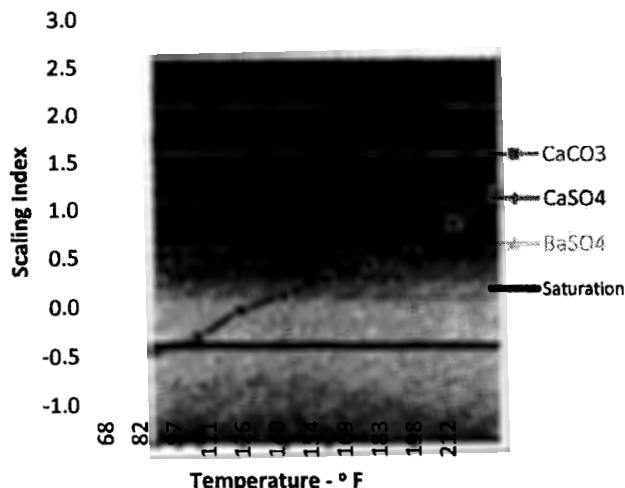
MG/L	EQ. WT	MEQ/L
0		
0		
NOT DETERMINED		

120	20.1	5.97
24	12.2	1.99
508	23.0	22.10
10	68.7	0.14

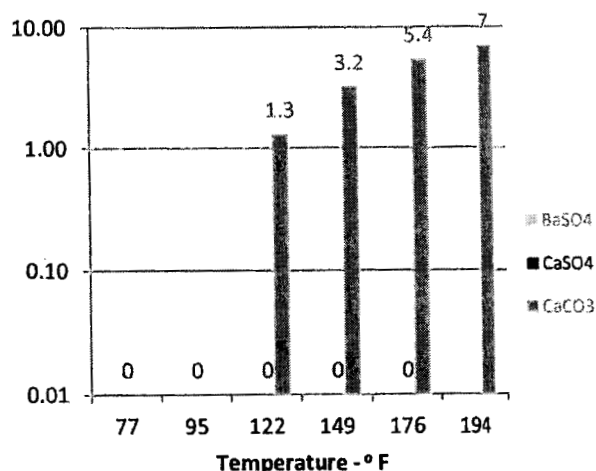
	17.0	0.00
	30.0	0.00
464	61.1	7.59
0	48.8	0.00
800	35.5	22.54
1,928		
2	18.2	0.08
400		

17.7340 OHM-METERS

**Composite
Kel-tech Scaling Index**



**Maximum
Amount of Scale in Pounds per 1000
BBLs**





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: FRESH WATER - L M P S U
Well No.: 10 - WW 600
Location: 0
Attention: ACCT. MANAGER

Date Sampled: 4/28/14
Date Analyzed: 4/29/14
Lab ID Number: 4/29/14LEGACYFRESH WATER10
Account Manager: B. STRUBE
Requested By: LAB
File Name: 4/29/14LEGACYFRESH WATER10
Note: L
COURTNEY

ANALYSIS

1 pH 7.1
2 Specific Gravity 1.002
3 CaCO₃ Saturation Index @80 F 0.45
@140 F 1.10

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

MG/L	EQ. WT	MEQ/L
0		
0		
NOT DETERMINED		

CATIONS

7 Calcium (Ca⁺⁺)
8 Magnesium (Mg⁺⁺)
9 Sodium (Na⁺) (Calculated)
10 Barium (Ba⁺⁺)

240	20.1	11.94
73	12.2	5.98
630	23.0	27.41
1	68.7	0.02

ANIONS

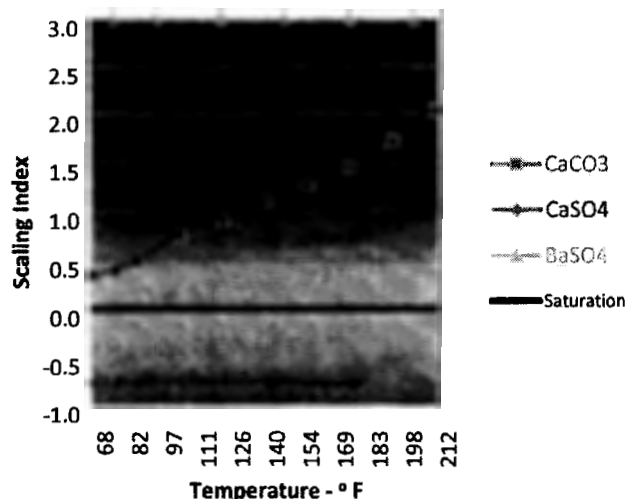
11 Hydroxyl (OH⁻)
12 Carbonate (CO₃⁻)
13 Bicarbonate (HCO₃⁻)
14 Sulfate (SO₄⁻)
15 Chloride (Cl⁻)
16 Total Dissolved Solids
17 Total Iron (Fe)

	17.0	0.00
	30.0	0.00
342	61.1	5.59
287	48.8	5.88
1,200	35.5	33.80
2,774		
1	18.2	0.07

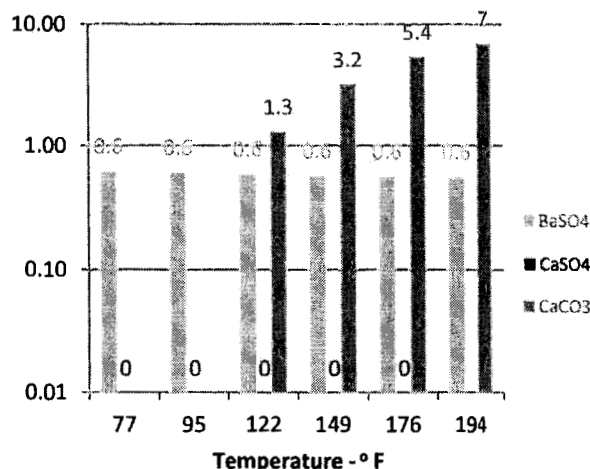
18 Total Hardness as CaCO₃
19 Resistivity-NaCl equivalent@ 70 °F

8.2342 OHM-METERS

**Composite
Kel-tech Scaling Index**



**Maximum
Amount of Scale in Pounds per 1000
BBLs**





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: FRESH WATER - *Lmpsu*
Well No.: 11 - *WW351*
Location: 0
Attention: ACCT. MANAGER

Date Sampled: 4/28/14
Date Analyzed: 4/29/14
Lab ID Number: 4/29/14LEGACYFRESH WATER11
Account Manager: B. STRUBE
Requested By: LAB

File Name: 4/29/14LEGACYFRESH WATER11

Note: L

COURTNEY

ANALYSIS

1 pH 7.4
2 Specific Gravity 1.002
3 CaCO₃ Saturation Index @80 F 0.05
@140 F 0.71

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

CATIONS

7 Calcium (Ca⁺⁺)
8 Magnesium (Mg⁺⁺)
9 Sodium (Na⁺⁺) (Calculated)
10 Barium (Ba⁺⁺)

ANIONS

11 Hydroxyl (OH⁻)
12 Carbonate (CO₃⁻)
13 Bicarbonate (HCO₃⁻)
14 Sulfate (SO₄⁻)
15 Chloride (Cl⁻)
16 Total Dissolved Solids
17 Total Iron (Fe)

18 Total Hardness as CaCO₃
19 Resistivity-NaCl equivalent@

70 °F

MG/L EQ. WT MEQ/L

0

0

NOT DETERMINED

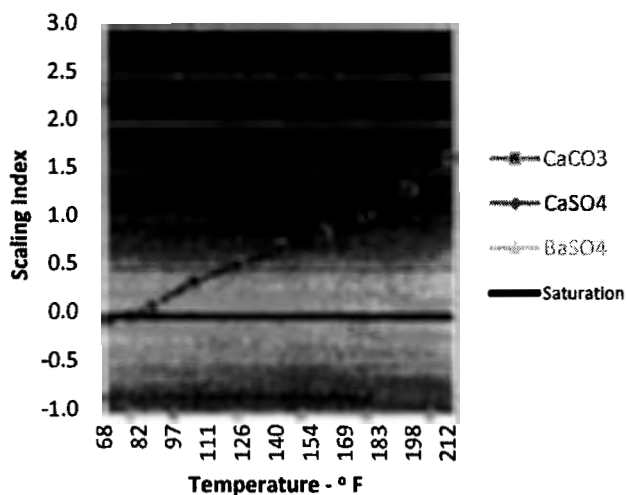
80	20.1	3.98
49	12.2	3.99
873	23.0	37.95
0	68.7	0.00

17.0	0.00
30.0	0.00
61.1	3.39
48.8	14.12
35.5	28.17
1,000	
2,902	
4	18.2
400	0.24

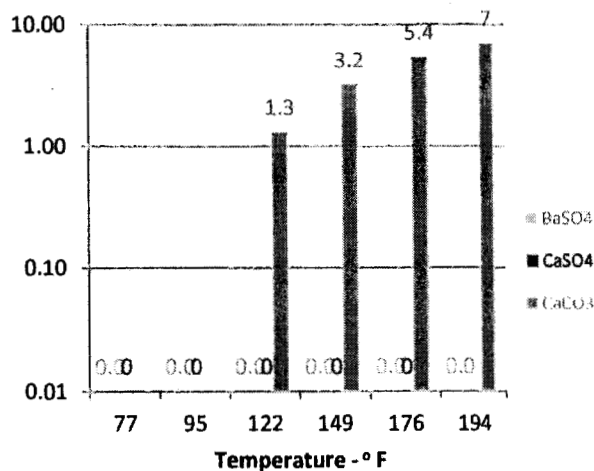
9.3995

OHM-METERS

Composite
Kel-tech Scaling Index



Maximum
Amount of Scale in Pounds per 1000
BBLs





WATER ANALYSIS REPORT

SAMPLE

Oil Co: LEGACY
Lease: FRESH WATER - *Lm psu*
Well No.: 12 - **WW372**
Location: 0
Attention: ACCT. MANAGER

Date Sampled: 4/28/14
Date Analyzed: 4/29/14
Lab ID Number: 4/29/14LEGACYFRESH WATER12
Account Manager: B. STRUBE
Requested By: LAB
File Name: 4/29/14LEGACYFRESH WATER12
Note: L
COURTNEY

ANALYSIS

1 pH 7.4
2 Specific Gravity 1.001
3 CaCO₃ Saturation Index @80 F 0.41
@140 F 1.05

DISSOLVED GASES

4 Hydrogen Sulfide
5 Carbon Dioxide
6 Dissolved Oxygen

CATIONS

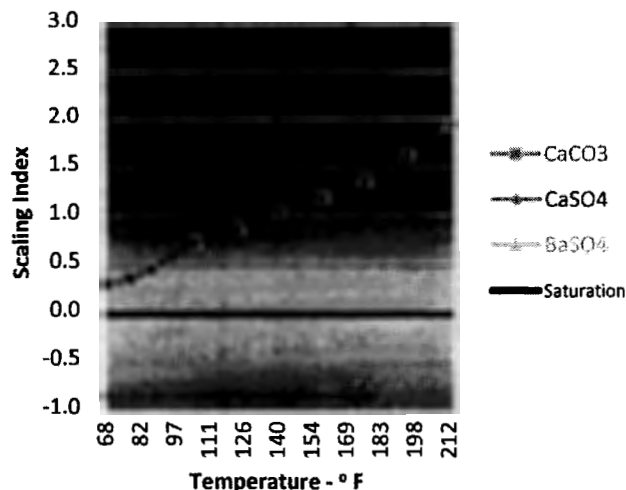
7 Calcium (Ca⁺⁺) 120
8 Magnesium (Mg⁺⁺) 49
9 Sodium (Na⁺⁺) (Calculated) 473
10 Barium (Ba⁺⁺) 21

ANIONS

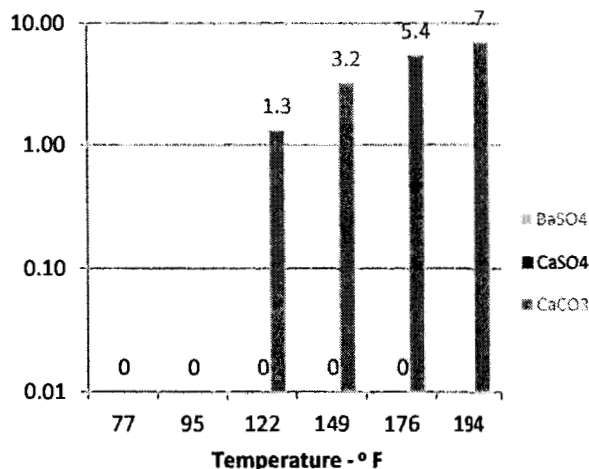
11 Hydroxyl (OH⁻) 17.0 0.00
12 Carbonate (CO₃⁻) 30.0 0.00
13 Bicarbonate (HCO₃⁻) 268 61.1 4.39
14 Sulfate (SO₄⁻) 184 48.8 3.77
15 Chloride (Cl⁻) 800 35.5 22.54
16 Total Dissolved Solids 1,917
17 Total Iron (Fe) 2 18.2 0.12
18 Total Hardness as CaCO₃ 500
19 Resistivity-NaCl equivalent@ 70 °F 7.9470 OHM-METERS

MG/L	EQ. WT	MEQ/L
0		
0		
NOT DETERMINED		

**Composite
Kel-tech Scaling Index**



**Maximum
Amount of Scale in Pounds per 1000
BBLs**



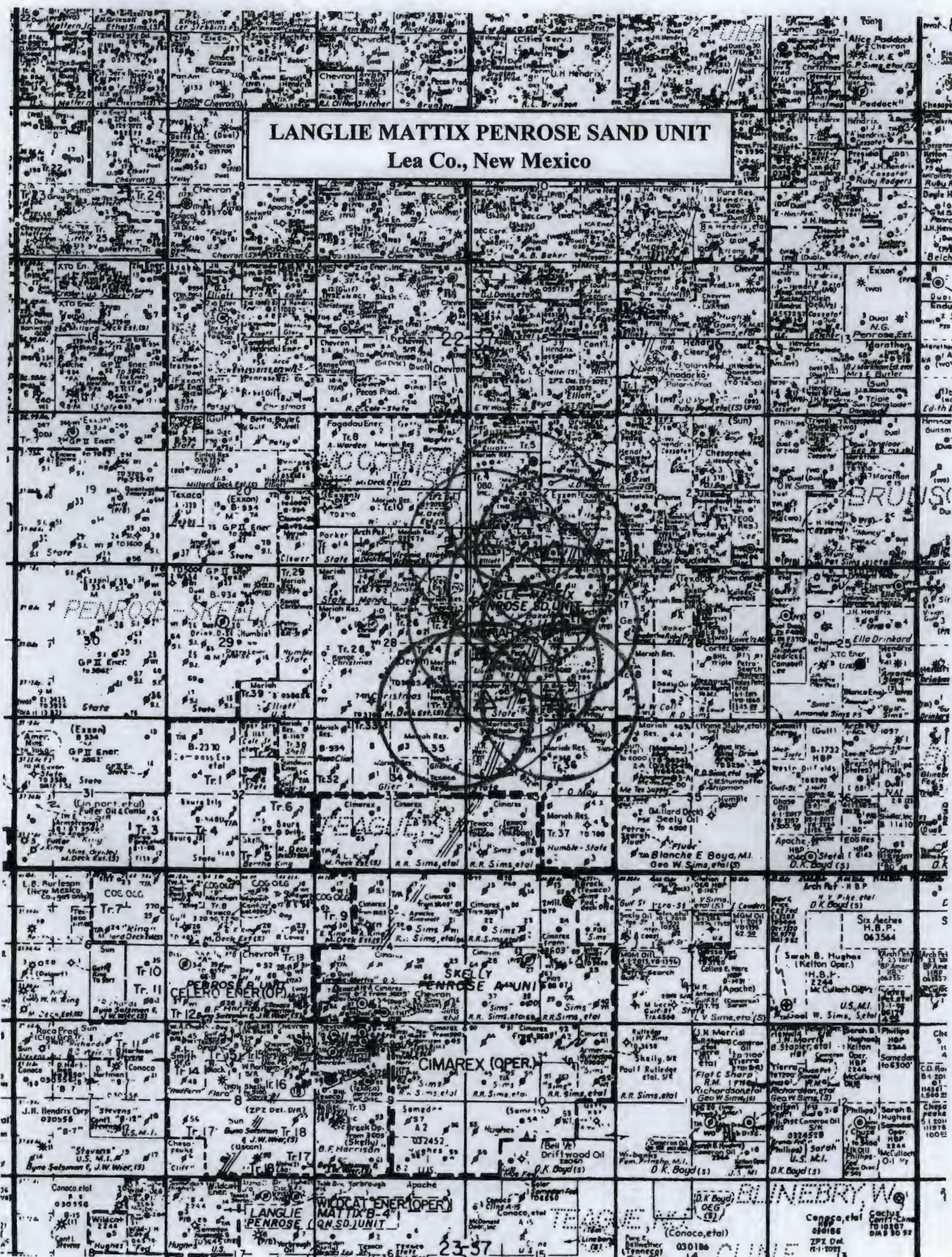
IR=POD has been replaced
and no longer serves this file.
(quarters are smallest to largest) (NAD83 UTM in meters)

* Information provide by Roswell District Office

										q	q	q							
										64	16	4							
WR File Nbr	Use	Diversion	Owner	County	Pod Number	Code Grant	Source			Sec	Tws	Rng	X	Y	Latitude	Longitude	Other		
1	CP 00199	PDL	3	LEO SIMS	LE	CP 00199	Shallow	2	4	2	25	37E	676237	3585714*	32°23'40.4"N	103°07'34.5"W			
2	CP 00555	SAN	0	NORTHERN NATURAL GAS CO	LE	CP 00555		2	2	2	25	37E	676130	3586017*	32°23'50.3"N	103°07'38.4"W			
3	CP 00581	SAN	3	NORTHERN NATURAL GAS CO.	LE	CP 00581	Shallow	2	2	2	25	37E	676229	3586116*	32°23'53.4"N	103°07'34.5"W			
4	CP-135	IRR/COMM/STK						SW	SW	SE							*		
5	CP-201	COMM						NW	SE	NE							*		
6	CP 00313	PLS	0	WILLIE P. SIMS	LE	CP 00313		3	3	3	25	37E	673237	3584659*	32°23'07.8"N	103°09'30.0"W			
7	CP 00662	DOL	3	GEORGE L SCHELLER	LE	CP 00662	Shallow	3	3	1	25	37E	673223	3585464*	32°23'34.0"N	103°09'30.0"W			
8	CP 00673	DOM	0	MARY HUGHES	LE	CP 00673			2	2	25	37E	674522	3585989*	32°23'50.3"N	103°08'39.9"W			
9	CP 00674	DOM	3	VERNA HUGHES	LE	CP 00674	Shallow		1	1	25	37E	673316	3585967*	32°23'50.2"N	103°09'26.1"W			
10	CP 00675	DOM	3	FRED FERBRACHE	LE	CP 00675		2	2	1	25	37E	673817	3586073*	32°23'53.4"N	103°09'06.8"W			
11	CP 00679	DOM	3	FRED FERBRACHE	LE	CP 00679	Shallow		3	3	25	37E	673338	3584760*	32°23'11.0"N	103°09'26.0"W			
12	CP 00684	MUL	3	WARREN HUGHES	LE	CP 00684	Shallow		1	1	25	37E	673316	3585967*	32°23'50.2"N	103°09'26.1"W			
13	CP 00699	DOM	3	MARTIN CARRASCO	LE	CP 00699	Shallow	1	1	1	25	37E	673215	3586066*	32°23'53.5"N	103°09'29.9"W			
14	CP 00708	DOL	3	ROBERT A. CUETO	LE	CP 00708	Shallow				25	37E	673941	3585363*	32°23'30.3"N	103°09'02.6"W			
15	CP 00709	DOM	3	JAMES D. SMITH	LE	CP 00709	Shallow		1	3	25	37E	673331	3585163*	32°23'24.1"N	103°09'26.1"W			
16	CP 01006	DOL	0	HOLLIS PHIFER	LE	CP 01006		3	3	3	25	37E	673923	3543803	32°01'01.2"N	103°09'30.5"W			
17	CP-314	IRR						W	SW	SW	15						*		
18	CP 00246	IND	53	VERSADO GAS PROCESSORS LLC	LE	CP 00246	Shallow	2	3	4	25	37E	672633	3584845*	32°23'14.2"N	103°09'53.0"W			
19	CP-271	IRR/COMM/STK						SW	NW	SE	16						*		
20	CP 00245	IND	64	VERSADO GAS PROCESSORS LLC	LE	CP 00245	Shallow	3	4	3	25	37E	672031	3584637*	32°23'07.8"N	103°10'16.1"W			
21	CP 00081	COM	115.6	WESLEY ABLE	LE	CP 00081	Shallow	2	4	4	25	37E	673064	3583243*	32°22'21.9"N	103°09'37.5"W			
22	CP 00503	DOL	3	TOMMY HENDERSON	LE	CP 00503	Shallow		4	4	25	37E	672965	3583144*	32°22'18.8"N	103°09'41.4"W			
23	CP 00911	DOM	3	WES ABLE	LE	CP 00911	Shallow	4	4	4	25	37E	673064	3583043*	32°22'15.5"N	103°09'37.7"W			
24	CP 01101	EXP	0	LOUISIANA ENERGY SERVICES, LP	LE	CP 01101		2	4	4	25	37E	673063	3583281	32°22'23.2"N	103°09'37.5"W			
25	CP-272	IRR/COMM/STK						NW	SE	NW	21						*		
26	CP-273	IRR/COMM/STK						SW	NE	SE	21						*		
27	CP-273-X	IRR/COMM/STK						SW	NE	SE	21						*		
28	CP-273-X-2	IRR/COMM/STK						NW	NE	SE	21						*		
29	CP-274	IRR/COMM/STK						SW	NE	NE	21						*		
30	CP-274-X	IRR/COMM/STK						SE	NE	NE	21						*		
31	CP 00256	IND	31	EDWIN JOHNSTON	LE	CP 00256		1	3	3	25	37E	673266	3583250*	32°22'22.1"N	103°09'29.8"W			
32	CP 00257	IND	32	EDWIN JOHNSTON	LE	CP 00257		3	3	3	25	37E	673266	3583050*	32°22'15.6"N	103°09'29.9"W			
33	CP 00381	PDL	5	WILLIAM E. JOHNSTON	LE	CP 00381	Shallow	3	1	4	25	37E	674063	3583467*	32°22'28.7"N	103°08'59.2"W			
34	CP 00382	PDL	5	WILLIAM E. JOHNSTON	LE	CP 00382	Shallow	3	3	4	25	37E	674070	3583065*	32°22'15.6"N	103°08'59.2"W			
35	CP 00383	PDL	5	WILLIAM E. JOHNSTON	LE	CP 00383	Shallow	3	1	4	25	37E	674063	3583467*	32°22'28.7"N	103°08'59.2"W			
36	CP 01055	MON	0	TETRA TECH, AGENT FOR GLENN	LE	CP 01055 POD1		1	1	1	25	37E	673540	3584358	32°22'57.9"N	103°09'18.6"W			
37				SPRINGS HOLDINGS, INC.	LE	CP 01055 POD2		1	2	1	25	37E	673580	3584319	32°22'56.6"N	103°09'17.1"W			
38					LE	CP 01055 POD3		2	1	1	25	37E	673523	3584421	32°22'60.0"N	103°09'19.2"W			
39	CP-3	PLANT						SE			22						*		
40	CP-5	PLANT						W	SW		22						*		
41	CP-257	IND						SW	SW	SW	22						*		
42	CP-315	IND						5	SW	NW	22						*		
43	CP-200	COMM						NE	SE	NE	23						*		
44	CP 00470	PRO	0	CAPTAIN DRILLING CO. INC.	LE	CP 00470	Shallow	2	1	2	26	37E	675886	3582892*	32°22'09.0"N	103°07'49.8"W			

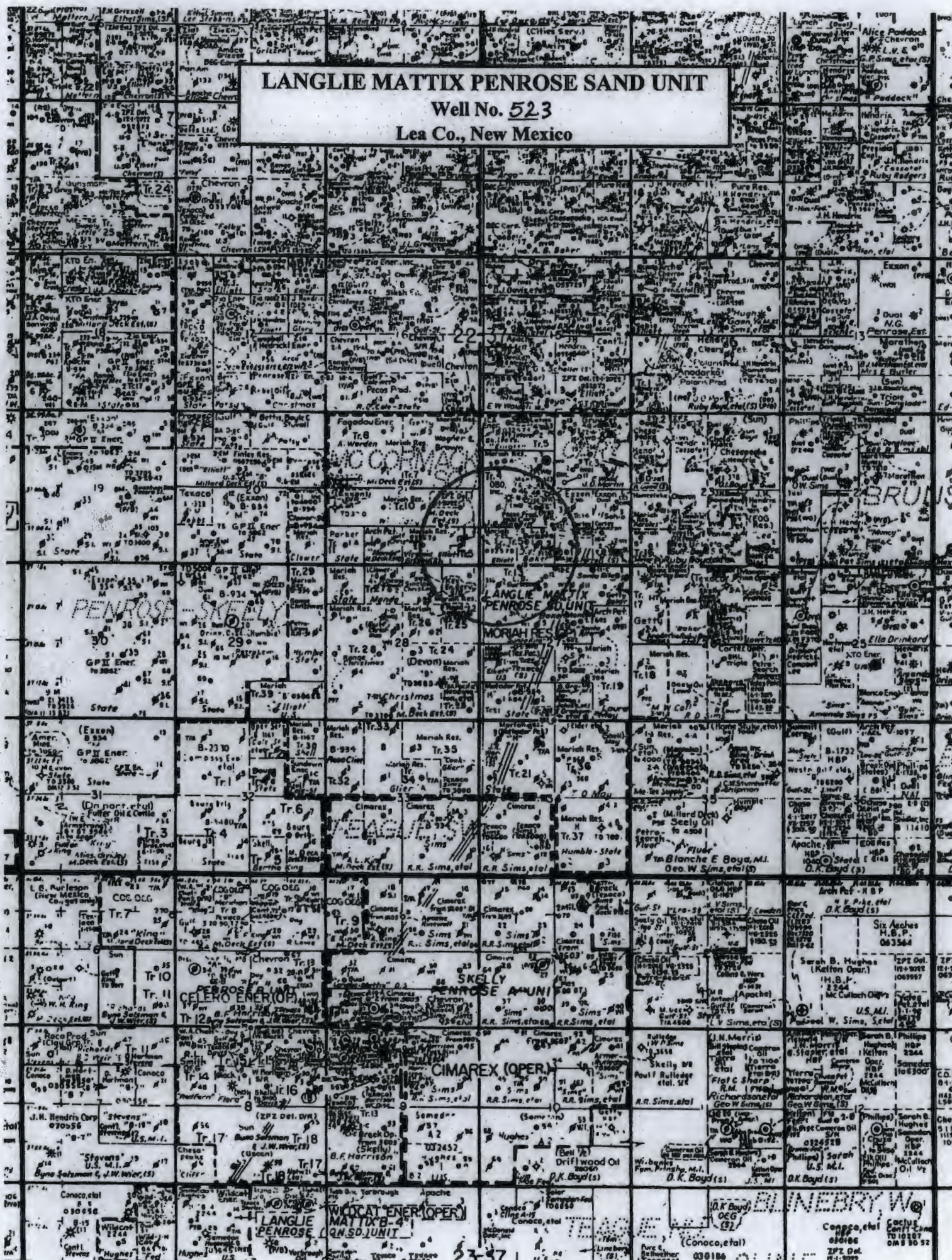
										q	q	q										
										64	16	4										
WR File Nbr	Use	Diversion	Owner	County	Pod Number	Code Grant	Source			Sec	Tws	Rng	X	Y	Latitude	Longitude	Other					
45	CP 01105	EXP	0	GEO MONITORING SERVICES	LE	CP 01105 POD1				26	225	37E	675698	3582294	32°21'49.7"N	103°07'57.4"W						
46	CP 00006	IND	48.39	VERSADO GAS PROCESSORS, LLC	LE	CP 00006				27	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W						
47	CP 00007	IND	32.26	VERSADO GAS PROCESSORS, LLC	LE	CP 00007				27	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W						
48	CP 00008	IND	24.2	SKELLY OIL COMPANY	LE	CP 00008				27	225	37E	673999	3582146*	32°21'45.8"N	103°09'02.5"W						
49	CP 00009	IND	40	VERSADO GAS PROCESSORS LLC	LE	CP 00009				27	225	37E	673597	3581744*	32°21'33.0"N	103°09'18.1"W						
50					LE	CP 00009 S	Shallow			27	225	37E	673883	3582253*	32°21'49.4"N	103°09'06.8"W						
51	CP 00010	IND	16.13	SKELLY OIL COMPANY	LE	CP 00010				27	225	37E	673999	3582146*	32°21'45.8"N	103°09'02.5"W						
52	CP 00141	PDM	3	R.D. SIMS	LE	CP 00141				27	225	37E	674701	3581464*	32°21'23.3"N	103°08'36.1"W						
53	CP 00231	IND	0	VERSADO GAS PROCESSORS LLC	LE	CP 00231				27	225	37E	673288	3581844*	32°21'36.4"N	103°09'29.9"W						
54					LE	CP 00231 S	Shallow			27	225	37E	673883	3582253*	32°21'49.4"N	103°09'06.8"W						
55	CP 00232	IND	14	VERSADO GAS PROCESSORS LLC LE	LE	CP 00232				27	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W						
56	CP 00233	IND	0	VERSADO GAS PROCESSORS LLC LE	LE	CP 00233				27	225	37E	673488	3581844*	32°21'36.3"N	103°09'22.2"W						
57					LE	CP 00233 S	Shallow			27	225	37E	673690	3582051*	32°21'42.9"N	103°09'14.4"W						
58	CP 00234	IND	0	VERSADO GAS PROCESSORS LLC LE	LE	CP 00234				27	225	37E	673288	3581844*	32°21'36.4"N	103°09'29.9"W						
59	CP 00243	IND	40	VERSADO GAS PROCESSORS LLC LE	LE	CP 00243	Shallow			27	225	37E	673281	3582246*	32°21'49.5"N	103°09'29.9"W						
60					LE	CP 00243 S	Shallow			27	225	37E	673690	3582051*	32°21'42.9"N	103°09'14.4"W						
61	CP 00244	IND	0	VERSADO GAS PROCESSORS LLC LE	LE	CP 00244				27	225	37E	673495	3581442*	32°21'23.3"N	103°09'22.2"W						
62					LE	CP 00244 S	Shallow			27	225	37E	673683	3582253*	32°21'49.5"N	103°09'14.5"W						
63	CP 00247	IND	32	VERSADO GAS PROCESSORS LLC LE	LE	CP 00247	Shallow			27	225	37E	673295	3581442*	32°21'23.4"N	103°09'29.9"W						
64	CP 00248	IND	16	VERSADO GAS PROCESSORS LLC LE	LE	CP 00248	Shallow			27	225	37E	673295	3581442*	32°21'23.4"N	103°09'29.9"W						
65	CP 00384	PLS	5	WILLIAM E. JOHNSON	LE	CP 00384	Shallow			27	225	37E	673875	3582855*	32°22'08.9"N	103°09'06.8"W						
66	CP 00445	PRO	6.5	HAROLD E. JOHNSON	LE	CP 00445	Shallow			27	225	37E	674277	3582863*	32°22'08.9"N	103°08'51.4"W						
67	CP 01131	MON	0	PLAINS ALL AMERICAN PIPELINE	LE	CP 01131 POD1				27	225	37E	673716	3582414	32°21'54.7"N	103°09'13.1"W						
68					LE	CP 01131 POD2				27	225	37E	673716	3582414	32°21'54.7"N	103°09'13.1"W						
69					LE	CP 01131 POD3				27	225	37E	673716	3582414	32°21'54.7"N	103°09'13.1"W						
70	CP 01410	MON	0	LEGACY RESERVES LP	LE	CP 01410 POD1	NON			27	225	37E	674272	3581721	32°21'31.9"N	103°08'52.3"W						
71	CP 00395	PLS	3	ROSS L. ROBINSON	LE	CP 00395	Shallow			28	225	37E	672282	3581822*	32°21'36.3"N	103°10'08.4"W						
72	CP 00400	PLS	3	E.F. KING	LE	CP 00400	Shallow			28	225	37E	671880	3582015*	32°21'42.8"N	103°10'23.6"W						
73	CP-148	WATERFLOODING								29							*					
74	CP-149	WATERFLOODING								29							*					
75	CP 01159	POL	0	TARGA MIDSTREAM SERVICES LP	LE	CP 01159 POD3	Shallow			32	225	37E	674265	3588993	32°25'27.9"N	103°08'47.7"W						
76	CP-277-X-3	DOM/SECONDARY REC								33							*					
77	CP 00142	PLS	15	R.D. SIMS	LE	CP 00142				34	225	37E	673704	3581247*	32°21'16.8"N	103°09'14.4"W						
78	CP 00143	PLS	1	R.D. SIMS	LE	CP 00143				34	225	37E	674121	3580450*	32°20'50.7"N	103°08'58.9"W						
79	CP 00561	STK	3	DELLA M. FERGUSON	LE	CP 00561	Shallow			34	225	37E	673324	3579834*	32°20'31.1"N	103°09'29.8"W						
80	CP 01157	DOM	1	GREG SKILES	LE	CP 01157 POD1	Shallow			34	225	37E	673324	3581348	32°21'20.3"N	103°09'28.8"W						
81	CP-156	WATERFLOODING								34							*					
82	CP-277-X-7	SECONDARY REC								34							*					
83	CP 00545	DOI	30	R.D. SIMS	LE	CP 00545	Shallow			35	225	37E	676117	676117	32°21'10.4"N	103°07'42.2"W						
84	CP-144	IRR/DOM								35							*					
85	CP-145	IRR/DOM/STK								35							*					
86	CP-146	OWD/COMM								35							*					
87	CP-275	DOM/COMM								35							*					

LANGLIE MATTIX PENROSE SAND UNIT
Lea Co., New Mexico



LANGLIE MATTIX PENROSE SAND UNIT

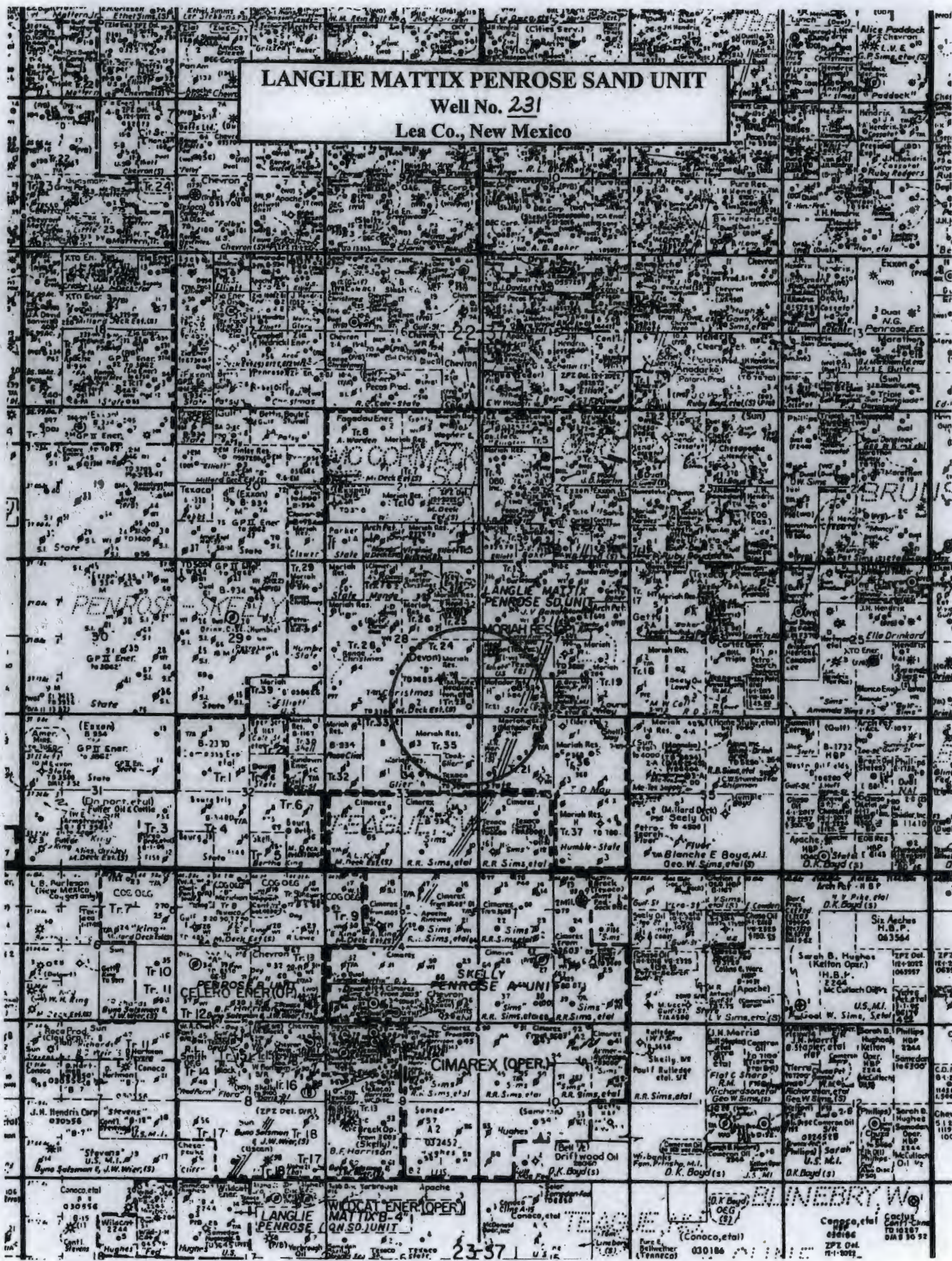
Well No. 523
Lea Co., New Mexico



LANGLIE MATTIX PENROSE SAND UNIT

Well No. 231

Lea Co., New Mexico





21S 35E

21S 36E

21S 37E

21S 38E

22S 35E

22S 36E

22S 37E

22S 38E

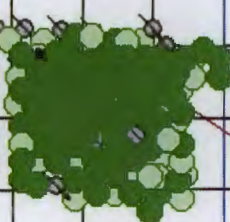
23S 35E

23S 36E

23S 37E

23S 38E

Eunice



Langlie Mattix Penrose Sand Unit
Lea County, New Mexico

PSL, BLK A30

PSL, BLK A29

PSL, BLK A3

PSL, BLK A39

PSL, BLK A40

PSL, BLK A50

PSL, BLK A51



Langlie Mattix Penrose Sand Unit
Lea County, New Mexico

22S37E



			Location		Construction																				
API #	Lease Name	Well #	Sec.	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf Csg	Set	Sx Cmt	TOC	Int Csg	Set	Sx Cmt	TOC	Prod. Csg.	Set	Sx Cmt	TOC	Perforations/OH		
For LMPSU #42:																									
1	30-025-10422	LMPSU	31	H 22	225 37E	1980 FNL & 860 FEL	8/15/1936	3/3/1937	WIW	A	3685	12.5	250	90	TOC Calc to Surf	8.25	1048	150		7	3380	410	TOC Calc to Surf	3380 - 3685 OH	
2	30-025-10417	LMPSU	32	G 22	225 37E	1980 FNL & 1980 FEL	6/7/1937	8/21/1937	OIL	A	3692	12.5	250	100	TOC Calc to Surf	8.25	1120	150		7	3383	250		930 3383 - 3692 OH	
3	30-025-10406	LMPSU	41	L 22	225 37E	1980 FSL & 660 FWL	10/9/1935	1/9/1936	WIW	A	3680	8.25	1069	75						7	3370	150		1500 3370 - 3680 OH	
4	30-025-10408	LMPSU	43	F 22	225 37E	1980 FNL & 660 FEL	4/16/1936	4/17/1937	WIW	A	3680	8.25	1150	275		538	7	3396	150			742		141 3463 - 3680 OH	
5	30-025-24033	LMPSU	44	E 22	225 37E	1650 FNL & 860 FWL	2/5/1932	2/15/1972	OIL	A	3710	8.625	330	250	TOC Calc to Surf					5.5	3710	275		2091 3480 - 3616	
6	30-025-36700	LMPSU	46	K 22	225 37E	2500 FSL & 1330 FWL	7/15/2004	7/26/2004	OIL	A	3795	8.625	1195	500	TOC Calc to Surf					5.5	3795	830	TOC Calc to Surf	3496 - 3637	
7	30-025-38230	LMPSU	48	K 22	225 37E	2240 FSL & 2265 FWL	5/30/2007	6/7/2007	OIL	A	3845	8.625	1230	525	TOC Calc to Surf					5.5	3845	975	TOC Calc to Surf	3480 - 3625	
8	30-025-31659	LMPSU	45	K 22	225 37E	1331 FSL & 1331 FWL	9/11/1992	10/29/1992	OIL	A	3790	13.375	385	190	TOC Calc to Surf	8.625	2700	1045		5.5	3790	400		1435 3512 - 3664	
9	30-025-36701	LMPSU	47	K 22	225 37E	1330 FSL & 2630 FWL	7/30/2004	8/25/2004	OIL	A	3790	8.625	1196	400		207	7	3350	200		7	3308	250		1461 3350 - 3636 OH
10	30-025-10383	LMPSU	101	I 21	225 37E	2310 FNL & 660 FEL	5/3/1936	6/28/1936	OIL	A	3636	8.625	1350	300		609				4.5	3308	250		1461 3375 - 3685 OH	
11	30-025-10414	LMPSU	131	N 22	225 37E	660 FSL & 1980 FWL	1/24/1936	3/17/1936	WIW	A	3695	13	260	240	TOC Calc to Surf					7	3347	400	TOC Calc to Surf	3347 - 3693 OH	
12	30-025-10416	LMPSU	142	J 22	225 37E	660 FSL & 660 FEL	4/10/1938	6/26/1938	WIW	A	3685	12.5	250	125	TOC Calc to Surf		7	3375	250		4.5	3275	245		1465 3375 - 3685 OH
13	30-025-10404	LMPSU	151	I 22	225 37E	1980 FSL & 660 FEL	7/31/1938	9/29/1938	OIL	PA	3666	10.75	163	65	TOC Calc to Surf	8.625	1128	150		7	3375	175		1193 3375 - 3666 OH	
14	30-025-28459	LMPSU	153	I 22	225 37E	2025 FSL & 550 FEL	12/16/1983	1/24/1984	OIL	A	3793	8.625	1104	565	TOC Calc to Surf					5.5	3792	950	TOC Calc to Surf	3436 - 3626	
15	30-025-38324	LMPSU	154	P 22	225 37E	1150 FSL & 1000 FEL	4/24/2007	5/11/2007	OIL	A	3840	8.625	1219	525	TOC Calc to Surf					5.5	3840	975	TOC Calc to Surf	3464 - 3631	
16	30-025-10479	LMPSU	133	C 27	225 37E	660 FNL & 1980 FWL	11/30/1936	1/10/1937	OIL	PA	3643	9.625	167	100	TOC Calc to Surf					7	3426	400	TOC Calc to Surf	3426 - 3643 OH	
17	30-025-23772	LMPSU	139	C 27	225 37E	760 FNL & 2080 FWL	5/22/1971	6/17/1971	OIL	A	3700	8.625	369	325	TOC Calc to Surf					5.5	3700	500		756 3508 - 3660	
18	30-025-23771	LMPSU	141	O 22	225 37E	460 FSL & 2180 FEL	5/29/1971	6/12/1971	OIL	A	3700	8.625	367	325	TOC Calc to Surf					5.5	3696	350		1635 3502 - 3640	
19	30-025-28460	LMPSU	312	C 27	225 37E	110 FNL & 2850 FWL	1/4/1984	2/21/1984	OIL	A	3702	8.625	1156	600	TOC Calc to Surf					5.5	3702	950	TOC Calc to Surf	3517 - 3599	
20	30-025-31660	LMPSU	313	C 27	225 37E	38 FNL & 1379 FEL	9/4/1992	10/27/1992	OIL	A	3800	13.375	380	280	TOC Calc to Surf	8.625	2790	1254	TOC Calc to Surf	5.5	3800	700	TOC Calc to Surf	3532 - 3687	
21	30-025-10397	LMPSU	512	C 22	225 37E	660 FSL & 1980 FWL	11/28/1936	2/9/1937	OIL	A	3622	8.625	1180	400		191				7	3382	200		1420 3382 - 3622 OH	
22	30-025-10401	LMPSU	523	M 22	225 37E	660 FSL & 660 FWL	3/19/1936	6/13/1936	OIL	A	3592	8.625	1129	200		327	6.625	3323	150		4.5	3383 - 365	100	Circ to Lint top	3495 - 3628
23	30-025-38327	LMPSU	525	M 22	225 37E	1120 FSL & 300 FWL	5/23/2007	6/21/2007	OIL	A	3835	8.625	1257	525	TOC Calc to Surf					5.5	3835	975	TOC Calc to Surf	3504 - 3650	
24	30-025-10394	E Wood	9	G 22	225 37E	1909 FNL & 1909 FEL	7/4/1948	9/23/1948	OIL	A	8025	13.375	174	200	TOC Calc to Surf	8.625	2753	1550	TOC Calc to Surf	5.5	8025	650		1340 5433 - 6346	
25	30-025-10395	E Wood	10	H 22	225 37E	1880 FNL & 860 FEL	10/3/1948	11/22/1948	OIL	A	7670	13.375	168	200	TOC Calc to Surf	8.625	2758	1550	TOC Calc to Surf	5.5	7476	650		1810 5660 - 5837	
26	30-025-38824	E Wood	11	G 22	225 37E	2160 FNL & 1765 FEL	7/31/2008	8/10/2008	OIL	A	6794	8.625	1310	681	TOC Calc to Surf					5.5	6794	1600	TOC Calc to Surf	5426 - 6556	
27	30-025-10402	HSOG	1	I 22	225 37E	2194 FSL & 479 FEL	12/31/1948	3/12/1949	OIL	A	7940	10.75	322	275	TOC Calc to Surf	7.625	2780	1500	TOC Calc to Surf	5.5	7883	775	TOC Calc to Surf	6326 - 6486	
28	30-025-34715	HSOG	2	P 22	225 37E	450 FSL & 940 FEL	10/8/1999	11/5/1999	OIL	A	7425	13.375	398	440	TOC Calc to Surf	8.625	3415	800		5.5	7423	850		3205 7096 - 7114	
29	30-025-10415	J V Baker	9	N 22	225 37E	766 FSL & 2086 FWL	10/2/1949	11/19/1949	OIL	A	7562	8.625	2790	1000		319	5.5	6450	1025	TOC Calc to Surf	4	6332-7130	Not rept	Liner top	6391 - 6425
30	30-025-37387	Santa Rita	3	N 22	225 37E	790 FSL & 1650 FWL	10/8/2005	1/1/2006	OIL	A	7220	8.625	1150	525	TOC Calc to Surf					5.5	7220	1065		950 6250 - 6438	
31	30-025-36482	Santa Rita	12	C 27	225 37E	330 FEL & 2310 FWL	12/1/2003	2/1/2004	OIL	A	7200	13.375	445	440	TOC Calc to Surf	8.625	3396	880		5.5	7200	1020		1195 6653 - 6939	
32	30-025-34497	Sarah Johnston	1	O 22	225 37E	800 FSL & 2040 FEL	9/14/1998	10/6/1998	OIL	A	7600	8.625	1164	550	TOC Calc to Surf					5.5	7360	1250		1	6645 - 7202
33	30-025-34611	Sarah Johnston	2	J 22	225 37E	1600 FSL & 2288 FEL	5/7/1999	7/23/1999	OIL	A	7475	13.375	397	440	TOC Calc to Surf	8.625	3400	800		5.5	7472	955		1850 6350 - 6493	
34	30-025-10403	W B Ferrell	3	J 22	225 37E	1880 FSL & 2180 FEL	10/8/1949	12/6/1949	OIL	PA	8190	10.75	331	250	TOC Calc to Surf	7.625	2830	1600	TOC Calc to Surf	5.5	7254	330	TOC Calc to Surf	7254 - 8190 OH	
35	30-025-10409	Will Cary	4	E 22	225 37E	1980 FNL & 660 FWL	8/20/1948	10/1/1948	OIL	A	7288	8.625	1146	300		405	7	3402	125		5	3251-7288	525	Liner top	6420 - 6460
36	30-025-10410	Will Cary	5	F 22	225 37E	1650 FNL & 2310 FWL	3/30/1948	6/15/1948	OIL	A	8086	10.75	177	125	TOC Calc to Surf					5.5	8070	800	TOC Calc to Surf	5468 - 5784	
37	30-025-10411	Will Cary	6	K 22	225 37E	1980 FSL & 2310 FWL	3/16/1949	4/27/1949	OIL	A	7130	10.75	219	135	TOC Calc to Surf	7.625	2767	1550	TOC Calc to Surf	5.5	7095	580		11	5410 - 5915
38	30-025-10412	Will Cary	7	F 22	225 37E	1874 FNL & 2086 FWL	12/19/1948	1/26/1949	OIL	PA	6467	10.75	192	135	TOC Calc to Surf	7.625	2762	1550	TOC Calc to Surf	5.5	6414	350		2505 6414 - 6467 OH	
39	30-025-10413	Will Cary	8	L 22	225 37E	2310 FSL & 990 FWL	10/31/1949	12/17/1949	OIL	A	7161	10.75	198	135	TOC Calc to Surf	7.625	2768	1500	TOC Calc to Surf	5.5	7130	93	Surf	6297 - 6386	
40	30-025-23724	Will Cary	9	E 22	225 37E	1650 FNL & 660 FWL	3/17/1971	4/29/1971	OIL	PA	7303	8.625	1140	695	TOC Calc to Surf					4.5	7303	750	2475-TS	7203 - 7249	
41	30-025-10421	W B Ferrell	1	O 22	225 37E	660 FSL & 1980 FEL	4/21/1936	6/28/1936	OIL	PA	3705	13	273	80		6	8.625	1152		7	3367	125		2141 3367 - 3705 OH	
42	30-025-10405	W B Ferrell	2	P 22	225 37E	330 FSL & 990 FEL	12/1/1938	4/8/1939	OIL	PA	3757	10	158	65	TOC Calc to Surf	8.625	1132	150	TOC Calc to Surf	7	3375	150		1505 3375 - 3757 OH	

PAIC Acc'd P total

42 38 2

		Location		Construction																				
API #	Lease Name	Well #	Sec.	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf. Csg.	Set	Sx Cmt	TOC	Int. Csg.	Set	Sx Cmt	TOC	Prod. Csg.	Set	Sx Cmt	TOC	Perforations/OH	
For LMP# 523:																								
→ 30-025-10406	LMP#SU	41	E 22	22S 37E	1980 FSL & 660 FWL	10/9/1935	1/9/1936	WTW	A	3680	8.25	1069	75	902					7	3370	150	1500	3370 - 3680 OH	
2 30-025-10407	LMP#SU	42	K 22	22S 37E	1980 FSL & 1980 FWL	1937 est			A	3685	8.625	1200	300	TOC Calc to Surf		7	3400	150	TOC Calc to Surf	5.5	3344	930	TOC Calc to Surf 3400 - 3685 OH	
3 30-025-31659	LMP#SU	45	K 22	22S 37E	1331 FSL & 1331 FWL	9/11/1992	10/29/1992	OIL	A	3790	13.375	385	190	TOC Calc to Surf	8.625	2700	1045		5.5	3790	400		1435 3512 - 3664	
→ 4 30-025-36700	LMP#SU	46	K 22	22S 37E	2500 FSL & 1330 FWL	7/15/2004	7/26/2004	OIL	A	3795	8.625	1195	500	TOC Calc to Surf					5.5	3795	830	TOC Calc to Surf 3496 - 3667		
→ 5 30-025-36701	LMP#SU	47	K 22	22S 37E	1330 FSL & 2630 FWL	7/30/2004	8/25/2004	OIL	A	3790	8.625	1196	400	207					5.5	3790	830	TOC Calc to Surf 3496 - 3635		
→ 6 30-025-38230	LMP#SU	48	K 22	22S 37E	2240 FSL & 2265 FWL	5/30/2007	6/7/2007	OIL	A	3845	8.625	1230	525	TOC Calc to Surf					5.5	3845	975	TOC Calc to Surf 3480 - 3625		
→ 7 30-025-10383	LMP#SU	101	I 21	22S 37E	2310 FNL & 660 FEL	5/3/1936	6/28/1936	OIL	A	3636	8.625	1350	300	609	7	3350	200		4.5	3308	250	1461 3350 - 3636 OH		
→ 8 30-025-10414	LMP#SU	131	N 22	22S 37E	660 FSL & 1980 FWL	1/24/1936	3/7/1936	WTW	A	3695	13	260	240	TOC Calc to Surf					7	3347	400	TOC Calc to Surf 3347 - 3695 OH		
9 30-025-10478	LMP#SU	132	D 27	22S 37E	660 FNL & 660 FWL	5/16/1936	7/14/1936	WTW	A	3696	13	220	150	TOC Calc to Surf	8.625	1139	150		7	3365	300	422 3365 - 3696 OH		
→ 10 30-025-10479	LMP#SU	133	C 27	22S 37E	660 FNL & 1980 FWL	11/30/1936	1/10/1937	OIL	PA	3643	9.625	167	100	TOC Calc to Surf					7	3426	400	TOC Calc to Surf 3426 - 3643 OH		
11 30-025-10480	LMP#SU	134	E 27	22S 37E	1980 FNL & 660 FEL	2/3/1937	4/10/1937	OIL	A	3675	8.625	367	325	TOC Calc to Surf		7	3305	400		5.5	3696	350	1635 3502 - 3640	
→ 12 30-025-23771	LMP#SU	141	O 22	22S 37E	460 FSL & 2180 FEL	5/29/1971	6/12/1971	OIL	A	3700	8.625	367	325	TOC Calc to Surf	8.625	2530	50		5.5	3800	430		1268 3512 - 3640	
→ 13 30-025-31658	LMP#SU	105	I 21	22S 37E	1390 FSL & 1339 FEL	10/9/1992	11/6/1992	OIL	A	3800	13.375	385	230	TOC Calc to Surf					5.5	3800	500		756 3508 - 3660	
→ 14 30-025-23772	LMP#SU	139	C 27	22S 37E	760 FNL & 2080 FWL	5/22/1971	6/17/1971	OIL	A	3700	8.625	369	325	TOC Calc to Surf					5.5	3700	500		3011 3350 - 3674 OH	
15 30-025-10498	LMP#SU	251	A 28	22S 37E	330 FNL & 330 FEL	2/26/1936	4/24/1936	OIL	A	3674	8.25	1120	65	975					7	3350	50		1388 3350 - 4064 OH	
16 30-025-10499	LMP#SU	252	H 28	22S 37E	990 FSL & 330 FEL	5/12/1937	8/5/1937	WTW	A	4066	13	245	200	TOC Calc to Surf	8.625	1178	250		7	3350	200		3522 - 3667	
17 30-025-38325	LMP#SU	254	A 28	22S 37E	211 FNL & 1314 FEL	5/15/2007	6/1/2007	OIL	A	3840	8.625	1219	525	TOC Calc to Surf					5.5	3828	1110	TOC Calc to Surf 3518 - 3670		
18 30-025-28108	LMP#SU	310	C 27	22S 37E	1170 FNL & 2630 FEL	12/31/1982	6/2/1983	OIL	A	3730	8.625	1146	659	TOC Calc to Surf					5.5	3730	1650	TOC Calc to Surf 3517 - 3599		
→ 19 30-025-28460	LMP#SU	312	C 27	22S 37E	110 FNL & 2850 FWL	1/4/1984	2/21/1984	OIL	A	3702	8.625	1156	600	TOC Calc to Surf					5.5	3702	950	TOC Calc to Surf 3517 - 3599		
→ 20 30-025-31660	LMP#SU	313	C 27	22S 37E	38 FNL & 1379 FEL	9/4/1992	10/27/1992	OIL	A	3800	13.375	380	280	TOC Calc to Surf	8.625	2790	1254	TOC Calc to Surf	5.5	3800	700	TOC Calc to Surf 3532 - 3687		
21 30-025-36699	LMP#SU	314	C 27	22S 37E	1395 FNL & 1373 FWL	8/9/2004	9/19/2004	OIL	A	3790	8.625	1200	500	TOC Calc to Surf					5.5	3790	1330	TOC Calc to Surf 3519 - 3677		
22 30-025-36853	LMP#SU	316	D 27	22S 37E	1103 FNL & 229 FWL	9/14/2004	10/4/2004	OIL	A	3805	8.625	1198	595	TOC Calc to Surf					5.5	3805	1140	TOC Calc to Surf 3530 - 3695		
23 30-025-10379	LMP#SU	521	P 21	22S 37E	660 FSL & 660 FEL	4/4/1939	4/18/1939	WTW	A	3648	13	111	75	TOC Calc to Surf	8.625	1125	200		7	3387	200		1425 3387 - 3648 OH	
24 30-025-08968	LMP#SU	522	O 21	22S 37E	660 FSL & 1980 FEL	4/27/1937	9/19/1937	OIL	A	3660	13	260	225	TOC Calc to Surf					7	3365	1350		867 3365 - 3660 OH	
25 30-025-38327	LMP#SU	525	M 22	22S 37E	1120 FSL & 300 FWL	5/23/2007	6/21/2007	OIL	A	3835	8.625	1257	525	TOC Calc to Surf					5.5	3835	975	TOC Calc to Surf 3504 - 3650		
→ 26 30-025-10415	J V Baker	9	N 22	22S 37E	766 FSL & 2086 FWL	10/2/1949	11/19/1949	OIL	A	7362	8.625	2790	1000	319	5.5	6450	1025	TOC Calc to Surf	4	6332-7130	Not report	Liner top	6391 - 6425	
→ 27 30-025-37387	Santa Rita	3	N 22	22S 37E	790 FSL & 1650 FWL	10/8/2005	1/1/2006	OIL	A	7220	8.625	1150	525	TOC Calc to Surf					5.5	7220	1065		950 6250 - 6438	
→ 28 30-025-36482	Santa Rita	12	C 27	22S 37E	330 FEL & 2310 FWL	12/1/2003	2/1/2004	OIL	A	7200	8.625	1164	550	TOC Calc to Surf					5.5	7200	1020		1195 6653 - 6929	
→ 29 30-025-34497	Sarah Johnston	1	O 22	22S 37E	800 FSL & 2040 FEL	9/14/1998	10/6/1998	OIL	A	7360	13.375	445	440	TOC Calc to Surf	8.625	3396	880		1221				1	6645 - 7202
→ 30 30-025-34611	Sarah Johnston	2	J 22	22S 37E	1600 FSL & 2288 FEL	5/7/1999	7/23/1999	OIL	A	7475	13.375	397	440	TOC Calc to Surf	8.625	3400	800		1423	5.5	7472	330	TOC Calc to Surf 7234 - 8190 OH	
→ 31 30-025-10403	W B Ferrell	3	J 22	22S 37E	1880 FSL & 2180 FEL	10/8/1949	12/6/1949	OIL	PA	8190	10.75	331	250	TOC Calc to Surf	7.625	2830	1600	TOC Calc to Surf	5.5	7254	330	TOC Calc to Surf 7254 - 8190 OH		
→ 32 30-025-10409	Will Cary	4	E 22	22S 37E	1980 FNL & 660 FWL	8/20/1948	10/1/1948	OIL	A	7288	8.625	1146	300	405	7	3402	125		5	8251-7288	525	Liner top	6420 - 6460	
→ 33 30-025-10411	Will Cary	6	K 22	22S 37E	1980 FSL & 2310 FWL	3/16/1949	4/27/1949	OIL	A	7130	10.75	219	135	TOC Calc to Surf	7.625	2768	1550	TOC Calc to Surf	5.5	7095	580		11	5410 - 5915
→ 34 30-025-10413	Will Cary	8	L 22	22S 37E	2310 FSL & 990 FWL	10/31/1949	12/17/1949	OIL	A	7161	10.75	198	135	TOC Calc to Surf	7.625	2768	1500	TOC Calc to Surf	5.5	7130	95	Surf	6297 - 6386	
→ 35 30-025-10421	W B Ferrell	1	O 22	22S 37E	660 FSL & 1980 FEL	4/21/1936	6/28/1936	OIL	PA	3705	13	273	80	6	8.625	1152	325	TOC Calc to Surf		3367	125		2141	3367 - 3705 OH

350000
Place Accrue R 14
35 32 (19) 3 (1-3), PA 14
Cann (A) 249 24m/19

			Location						Construction						Prod.									
API #	Lease Name	Well #	Sec	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf. Csg.	Set	Sx Cmt	TOC	Int Csg.	Set	Sx Cmt	TOC	Csg.	Set	Sx Cmt	TOC	Perforations/OH	
For LMP#SU # 141:																								
→1	30-025-10406	LMP#SU	41	L 22	225 37E	1980 FSL & 660 FWL	10/9/1935	1/9/1936	WTW	A	3680	8.25	1069	75	902				7	3370	150	1500	3370 - 3680 OH	
→2	30-025-10407	LMP#SU	42	K 22	225 37E	1980 FSL & 1980 FWL	1937 est	1937 est	OIL	A	3685	8.625	1200	300	TOC Calc to Surf	7	3400	150	TOC Calc to Surf	5.5	3344	930	TOC Calc to Surf	3400 - 3685 OH
→3	30-025-31659	LMP#SU	45	K 22	225 37E	1331 FSL & 1331 FWL	9/1/1992	10/29/1992	OIL	A	3790	13.375	385	190	TOC Calc to Surf	8.625	2700	1045		5.5	3790	400		1435 3512 - 3664
→4	30-025-36700	LMP#SU	46	K 22	225 37E	2500 FSL & 1330 FWL	7/15/2004	7/26/2004	OIL	A	3795	8.625	1195	500	TOC Calc to Surf				5.5	3795	830	TOC Calc to Surf	3496 - 3637	
→5	30-025-36701	LMP#SU	47	K 22	225 37E	1330 FSL & 2630 FWL	7/30/2004	8/25/2004	OIL	A	3790	8.625	1196	400	207				5.5	3790	830	TOC Calc to Surf	3496 - 3635	
6	30-025-38230	LMP#SU	48	K 22	225 37E	2240 FSL & 2265 FWL	5/30/2007	6/7/2007	OIL	A	3845	8.625	1230	525	TOC Calc to Surf				5.5	3845	975	TOC Calc to Surf	3480 - 3625	
7	30-025-10414	LMP#SU	131	N 22	225 37E	660 FSL & 1980 FWL	1/24/1936	3/7/1936	WTW	A	3695	13	260	240	TOC Calc to Surf				7	3347	400	TOC Calc to Surf	3347 - 3695 OH	
→8	30-025-10478	LMP#SU	132	D 27	225 37E	660 FNL & 660 FWL	5/16/1936	7/14/1936	WTW	A	3696	13	220	150	TOC Calc to Surf	8.625	1139	150		7	3365	300		422 3365 - 3696 OH
→9	30-025-10479	LMP#SU	133	C 27	225 37E	660 FNL & 1980 FWL	11/30/1936	1/10/1937	OIL	PA	3643	9.625	167	100	TOC Calc to Surf				7	3426	400	TOC Calc to Surf	3426 - 3643 OH	
10	30-025-10481	LMP#SU	135	F 27	225 37E	1980 FNL & 3300 FEL	7/26/1937	8/31/1937	WTW	PA	3620	9.625	1117	250	TOC Calc to Surf				7	3399	200		1790 3399 - 3620 OH	
11	30-025-10484	LMP#SU	138	A 27	225 37E	990 FNL & 990 FEL	4/20/1939	6/1/1939	OIL	A	3705	16	112	100	TOC Calc to Surf				7	3449	200		1487 3449 - 3705 OH	
→12	30-025-23772	LMP#SU	139	C 27	225 37E	760 FNL & 2080 FWL	5/22/1971	6/17/1971	OIL	A	3700	8.625	369	325	TOC Calc to Surf				5.5	3700	500		756 3508 - 3660	
→13	30-025-10416	LMP#SU	142	J 22	225 37E	660 FNL & 660 FEL	4/10/1938	6/26/1938	WTW	A	3685	12.5	250	125	TOC Calc to Surf				4.5	3275	245		1465 3375 - 3685 OH	
→14	30-025-10404	LMP#SU	151	I 22	225 37E	1980 FSL & 660 FEL	7/31/1938	9/29/1938	OIL	PA	3666	10.75	163	65	TOC Calc to Surf	8.625	1128	150		7	3375	175		1193 3375 - 3666 OH
15	30-025-23198	LMP#SU	152	P 22	225 37E	660 FSL & 660 FEL	6/24/1969	12/10/1969	WTW	A	3708	8.625	371	200	TOC Calc to Surf				4.5	3708	375		2029 3476 - 3618	
→16	30-025-28459	LMP#SU	153	I 22	225 37E	2025 FSL & 550 FEL	12/16/1983	1/24/1984	OIL	A	3793	8.625	1104	565	TOC Calc to Surf				5.5	3792	950	TOC Calc to Surf	3436 - 3626	
17	30-025-38324	LMP#SU	154	P 22	225 37E	1150 FSL & 1000 FEL	4/24/2007	5/11/2007	OIL	A	3840	8.625	1219	525	TOC Calc to Surf				5.5	3840	975	TOC Calc to Surf	3464 - 3631	
→18	30-025-28108	LMP#SU	310	C 27	225 37E	1170 FSL & 2630 FEL	12/31/1982	6/21/1983	OIL	A	3730	8.625	1146	659	TOC Calc to Surf				5.5	3730	1650	TOC Calc to Surf	3518 - 3670	
19	30-025-28088	LMP#SU	311	A 27	225 37E	150 FNL & 1310 FEL	1/20/1983	2/23/1983	OIL	A	3715	8.625	1132	650	TOC Calc to Surf				5.5	3715	700	TOC Calc to Surf	3502 - 3606	
20	30-025-28460	LMP#SU	312	C 27	225 37E	110 FNL & 2850 FWL	1/4/1984	2/21/1984	OIL	A	3702	8.625	1156	600	TOC Calc to Surf				5.5	3702	950	TOC Calc to Surf	3517 - 3599	
→21	30-025-31660	LMP#SU	313	C 27	225 37E	38 FNL & 1379 FEL	9/4/1992	10/27/1992	OIL	A	3800	13.375	380	280	TOC Calc to Surf	8.625	2790	1254	TOC Calc to Surf	5.5	3800	700	TOC Calc to Surf	3532 - 3687
→22	30-025-36699	LMP#SU	314	C 27	225 37E	1395 FNL & 1373 FWL	8/9/2004	9/19/2004	OIL	A	3790	8.625	1200	500	TOC Calc to Surf	6.625	3323	150		5.5	3790	1330	TOC Calc to Surf	3519 - 3677
→23	30-025-10401	LMP#SU	523	M 22	225 37E	660 FSL & 660 FWL	3/19/1936	6/13/1936	OIL	A	3592	8.625	1129	200	327				4.5	3383	365	100	Circ to Lat top	3495 - 3628
→24	30-025-38327	LMP#SU	525	M 22	225 37E	1120 FSL & 300 FWL	5/23/2007	6/21/2007	OIL	A	3835	8.625	1257	525	TOC Calc to Surf				5.5	3835	975	TOC Calc to Surf	3504 - 3654	
25	30-025-38328	LMP#SU	603	G 27	225 37E	1600FNL & 1525 FEL	4/16/2007	5/8/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf				5.5	3825	1600	TOC Calc to Surf	6326 - 6486	
26	30-025-38824	E Wood	11	G 22	225 37E	2160 FNL & 1765 FEL	7/31/2008	8/10/2008	OIL	A	6794	8.625	1310	681	TOC Calc to Surf				5.5	6794	1600	TOC Calc to Surf	6326 - 6486	
27	30-025-10402	HSCG	1	I 22	225 37E	2194 FSL & 479 FEL	12/31/1948	3/12/1949	OIL	A	7940	10.75	322	275	TOC Calc to Surf	7.625	2780	1500	TOC Calc to Surf	5.5	7883	775	TOC Calc to Surf	6326 - 6486
28	30-025-34715	HSCG	2	P 22	225 37E	450 FSL & 940 FEL	10/8/1999	11/5/1999	OIL	A	7425	13.375	398	440	TOC Calc to Surf	8.625	3415	800		5.5	7423	850		3205 7096 - 7114
29	30-025-10415	J V Baker	9	N 22	225 37E	766 FSL & 2086 FWL	10/2/1949	11/19/1949	OIL	A	7362	8.625	2790	1000	319	5.5	6450	1025	TOC Calc to Surf	4	6332-7131	Not report	Lat top	6391 - 6425
30	30-025-10485	J V Baker Batt 2	10	A 27	225 37E	660 FNL & 330 FEL	4/18/1957	5/24/1957	OIL	PA	6458	8.625	2700	1400	TOC Calc to Surf				5.5	6423	200	Surf	6385 - 6438	
31	30-025-10486	J V Baker	11	B 27	225 37E	660 FNL & 1650 FEL	7/18/1957	8/13/1957	OIL	PA	6452	8.625	2700	1400	TOC Calc to Surf				5.5	6429	800		1719 6429 - 6452 OH	
32	30-025-38813	O. L. Boyd	5	M 23	225 37E	990 FSL & 330 FWL	5/30/2008	6/26/2008	OIL	A	4309	8.625	450	300	TOC Calc to Surf				5.5	4309	1125	TOC Calc to Surf	3680 - 3905	
33	30-025-35883	Santa Rita	1	A 27	225 37E	330 FNL & 467 FEL	5/4/2002	6/1/2002	OIL	A	7180	8.625	1160	1520	TOC Calc to Surf				5.5	7180	1580	TOC Calc to Surf	6618 - 7076	
34	30-025-36825	Santa Rita	2	G 27	225 37E	1800 FNL & 1700 FEL	11/1/2004	3/1/2005	OIL	A	7200	8.625	1170	500	TOC Calc to Surf				5.5	7200	1450	TOC Calc to Surf	6620 - 7012	
35	30-025-37387	Santa Rita	3	N 22	225 37E	790 FSL & 1650 FWL	10/8/2005	1/1/2006	OIL	A	7220	8.625	1150	525	TOC Calc to Surf				5.5	7220	1065		950 6250 - 6438	
36	30-025-36027	Santa Rita	11	B 27	225 37E	330 FNL & 1656 FWL	10/22/2002	11/18/2002	OIL	A	7218	13.375	425	370	TOC Calc to Surf	8.625	3450	2165	TOC Calc to Surf	5.5	7128	1090		711 6652 - 7094
→37	30-025-36482	Santa Rita	12	C 27	225 37E	330 FNL & 2310 FWL	12/1/2003	2/1/2004	OIL	A	7200	8.625	1164	550	TOC Calc to Surf				5.5	7200	1020		1195 6653 - 6939	
→38	30-025-34497	Sarah Johnston	1	O 22	225 37E	800 FSL & 2040 FEL	9/14/1998	10/6/1998	OIL	A	7360	13.375	445	440	TOC Calc to Surf	8.625	3396	880		5.5	7360	1250		1 6645 - 7202
→39	30-025-34611	Sarah Johnston	2	J 22	225 37E	1600 FSL & 2288 FEL	5/7/1999	7/23/1999	OIL	A	7475	13.375	397	440	TOC Calc to Surf	8.625	3400	800		5.5	7472	955		1850 6350 - 6493
→40	30-025-10403	W B Ferrell	3	J 22	225 37E	1880 FSL & 2180 FEL	10/8/1949	12/6/1949	OIL	PA	8190	10.75	331	250	TOC Calc to Surf	7.625	2830	1600	TOC Calc to Surf	5.5	7254	330	TOC Calc to Surf	7254 - 8190 OH
41	30-025-10411	Will Cary	6	K 22	225 37E	1980 FSL & 2310 FWL	3/16/1949	4/27/1949	OIL	A	7130	10.75	219	135	TOC Calc to Surf	7.625	2767	1550	TOC Calc to Surf	5.5	7095	580		11 5410 - 5915
42	30-025-10413	Will Cary	8	L 22	225 37E	2310 FSL & 990 FWL	10/31/1949	12/17/1949	OIL	A	7161	10.75	198	135	TOC Calc to Surf	7.625	2768	1500	TOC Calc to Surf	5.5	7130	95	Surf	6297 - 6386
43	30-025-10421	W B Ferrell	1	O 22	225 37E	660 FSL & 1980 FEL	4/21/1936	6/28/1936	OIL	PA	3705	13	273	80	6	8.625	1152	325	TOC Calc to Surf	7	3367	125		2141 3367 - 3705 OH
→44	3																							

148 cpeats

PA

PA 3 7 45

Active 12 3 7 16 8 (1-3)

Active PA 2-1 5

CA 70 12

			Location				Construction																	
API #	Lease Name	Well #	Sec.	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf Csg.	Set	Sx Cmt	TOC	Int Csg.	Set	Sx Cmt	TOC	Prod. Csg.	Set	Sx Cmt	TOC	Perforations/OH	
For LMP&SU #139:																								
1	30-025-10414	LMP&SU	131	N 22	225 37E	660 FSL & 1980 FWL	1/24/1936	3/7/1936	WTW	A	3695	13	260	240	TOC Calc to Surf					7	3347	400	TOC Calc to Surf	3347 - 3695 OH
2	30-025-10478	LMP&SU	132	D 27	225 37E	660 FNL & 660 FWL	5/16/1936	7/14/1936	WTW	A	3696	13	220	150	TOC Calc to Surf					7	3365	300	TOC Calc to Surf	422 3365 - 3696 OH
3	30-025-10479	LMP&SU	133	C 27	225 37E	660 FNL & 1980 FWL	11/30/1936	1/10/1937	OIL	PA	3643	9.625	167	100	TOC Calc to Surf					7	3426	400	TOC Calc to Surf	3426 - 3643 OH
4	30-025-10481	LMP&SU	134	E 27	225 37E	1980 FNL & 660 FWL	2/3/1937	4/10/1937	OIL	A	3643	10.75	161	100	TOC Calc to Surf					5 3305 - 367	300	Circ to Lint top	3385 - 3645	
5	30-025-10481	LMP&SU	135	E 27	225 37E	1980 FNL & 3300 FEL	7/26/1937	8/31/1937	WTW	PA	3620	9.625	1117	250	TOC Calc to Surf					7	3399	200	TOC Calc to Surf	1790 3399 - 3620 OH
6	30-025-10482	LMP&SU	136	G 27	225 37E	1980 FNL & 1980 FEL	8/3/1938	9/15/1938	OIL	A	3660	16	159	100	TOC Calc to Surf					7	3403	200	TOC Calc to Surf	529 3403 - 3660 OH
7	30-025-10483	LMP&SU	137	B 27	225 37E	990 FNL & 1980 FEL	2/15/1939	3/29/1939	WTW	A	3655	16	122	100	TOC Calc to Surf					4.5	3449	660	TOC Calc to Surf	494 3449 - 3655 OH
8	30-025-10484	LMP&SU	138	A 27	225 37E	990 FNL & 990 FEL	4/20/1939	6/1/1939	OIL	A	3705	16	112	100	TOC Calc to Surf					7	3449	200	TOC Calc to Surf	1487 3449 - 3705 OH
9	30-025-23771	LMP&SU	141	O 22	225 37E	460 FSL & 2180 FEL	5/29/1971	6/12/1971	OIL	A	3700	8.625	367	325	TOC Calc to Surf					5.5	3696	350	TOC Calc to Surf	1635 3502 - 3640
10	30-025-10472	LMP&SU	141	J 27	225 37E	1980 FEL & 1980 FSL	4/4/1938	6/1/1938	OIL	PA	3659	15.5	115	100	TOC Calc to Surf					7	3360	150	TOC Calc to Surf	1490 3360 - 3639 OH
11	30-025-10475	LMP&SU	194	H 27	225 37E	2310 FNL & 990 FEL	8/18/1938	10/6/1938	WTW	A	3654	10	90	75	TOC Calc to Surf					7	3360	150	TOC Calc to Surf	1490 3360 - 3654 OH
12	30-025-21455	LMP&SU	195	J 27	225 37E	2210 FSL & 2210 FEL	4/7/1965	4/29/1965	WTW	PA	3692	7.625	300	150	TOC Calc to Surf					4.5	3682	240	TOC Calc to Surf	1909 3530 - 3664
13	30-025-38305	LMP&SU	196	J 27	225 37E	2440 FSL & 1700 FEL	3/24/2007	4/13/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf					5.5	3825	975	TOC Calc to Surf	3540 - 3713
14	30-025-10498	LMP&SU	222	K 27	225 37E	1980 FSL & 1980 FWL	6/13/1938	6/30/1938	OIL	A	3665	8	1138	400	TOC Calc to Surf					4.5	3340	250	TOC Calc to Surf	3366 - 3665 OH
15	30-025-10498	LMP&SU	251	A 28	225 37E	330 FNL & 330 FEL	2/26/1936	4/24/1936	OIL	A	3674	8.25	1120	65	TOC Calc to Surf					7	3350	50	TOC Calc to Surf	3011 3350 - 3674 OH
16	30-025-10499	LMP&SU	252	H 28	225 37E	990 FSL & 330 FEL	5/12/1937	8/5/1937	WTW	A	4006	13	245	200	TOC Calc to Surf					7	3350	200	TOC Calc to Surf	1388 3350 - 4006 OH
17	30-025-28108	LMP&SU	310	C 27	225 37E	1170 FNL & 2630 FEL	12/21/1982	6/2/1983	OIL	A	3730	8.625	1146	659	TOC Calc to Surf					5.5	3730	1650	TOC Calc to Surf	3518 - 3670
18	30-025-28088	LMP&SU	311	A 27	225 37E	150 FNL & 1310 FEL	1/20/1983	2/23/1983	OIL	A	3715	8.625	1132	650	TOC Calc to Surf					5.5	3715	700	TOC Calc to Surf	3517 - 3606
19	30-025-28460	LMP&SU	312	C 27	225 37E	110 FNL & 2850 FWL	1/4/1984	2/21/1984	OIL	A	3702	8.625	1156	600	TOC Calc to Surf					5.5	3702	950	TOC Calc to Surf	3517 - 3599
20	30-025-31660	LMP&SU	313	C 27	225 37E	38 FNL & 1379 FEL	9/4/1992	10/27/1992	OIL	A	3800	13.375	380	280	TOC Calc to Surf					5.5	3800	700	TOC Calc to Surf	3532 - 3687
21	30-025-36693	LMP&SU	314	C 27	225 37E	1395 FNL & 1373 FWL	8/9/2004	9/19/2004	OIL	A	3790	8.625	1200	500	TOC Calc to Surf					5.5	3790	1330	TOC Calc to Surf	3519 - 3677
22	30-025-36653	LMP&SU	316	D 27	225 37E	1103 FNL & 229 FWL	9/14/2004	10/4/2004	OIL	A	3805	8.625	1198	595	TOC Calc to Surf					5.5	3805	1140	TOC Calc to Surf	3530 - 3695
23	30-025-10401	LMP&SU	523	M 22	225 37E	660 FSL & 660 FWL	3/19/1936	6/13/1936	OIL	A	3592	8.625	1129	200	TOC Calc to Surf					4.5 3383 - 364	100	Circ to Lint top	3495 - 3628	
24	30-025-38327	LMP&SU	525	M 22	225 37E	1120 FSL & 300 FWL	5/23/2007	6/21/2007	OIL	A	3835	8.625	1257	525	TOC Calc to Surf					5.5	3835	975	TOC Calc to Surf	3504 - 3650
25	30-025-38275	LMP&SU	602	G 27	225 37E	2300FNL & 2375 FEL	4/4/2007	4/18/2007	OIL	A	3825	8.625	1218	500	TOC Calc to Surf					5.5	3825	975	TOC Calc to Surf	3321 - 3675
26	30-025-38328	LMP&SU	603	G 27	225 37E	1600FNL & 1525 FEL	4/16/2007	5/8/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf					5.5	3825	975	TOC Calc to Surf	3504 - 3654
27	30-025-21497	Eunice Gas Plant SWD	1	E 27	225 37E	2580 FSL & 1200 FWL	10/26/1961	11/12/1961	SWD	A	4550	10.75	300	300	TOC Calc to Surf					7	4010	1750	TOC Calc to Surf	772 4010 - 4550 OH
28	30-025-34715	HSOG	2	P 22	225 37E	450 FSL & 940 FEL	10/8/1999	11/5/1999	OIL	A	7455	13.375	398	440	TOC Calc to Surf					5.5	7423	850	TOC Calc to Surf	3205 7096 - 7114
29	30-025-10415	J V Baker	9	N 22	225 37E	766 FSL & 2086 FWL	10/2/1949	11/19/1949	OIL	A	7362	8.625	2790	1000	TOC Calc to Surf					4 6332-7136	Not report	Line top	6391 - 6425	
30	30-025-10485	J V Baker Batt. 2	10	A 27	225 37E	660 FNL & 330 FEL	4/18/1957	5/24/1957	OIL	PA	6458	8.625	2700	1400	TOC Calc to Surf					5.5	6423	200	Surf	6385 - 6458
31	30-025-35883	Santa Rita	1	A 27	225 37E	330 FNL & 467 FEL	5/4/2002	6/1/2002	OIL	A	7180	8.625	1160	1520	TOC Calc to Surf					5.5	7180	1580	TOC Calc to Surf	6618 - 7076
32	30-025-36825	Santa Rita	2	G 27	225 37E	1800 FNL & 1700 FEL	11/11/2004	3/1/2005	OIL	A	7200	8.625	1170	500	TOC Calc to Surf					5.5	7200	1450	TOC Calc to Surf	6620 - 7012
33	30-025-37387	Santa Rita	3	N 22	225 37E	790 FSL & 1650 FWL	10/8/2005	1/1/2006	OIL	A	7220	8.625	1150	525	TOC Calc to Surf					5.5	7220	1065	TOC Calc to Surf	950 6250 - 6438
34	30-025-36027	Santa Rita	11	B 27	225 37E	330 FNL & 1656 FEL	10/22/2002	11/18/2002	OIL	A	7218	13.375	425	370	TOC Calc to Surf					5.5	7128	1090	TOC Calc to Surf	711 6652 - 7094
35	30-025-36482	Santa Rita	12	C 27	225 37E	330 FEL & 2310 FWL	12/1/2003	2/1/2004	OIL	A	7200	8.625	1164	550	TOC Calc to Surf					5.5	7200	1020	TOC Calc to Surf	1195 6653 - 6939
36	30-025-34497	Sarah Johnston	2	J 22	225 37E	800 FSL & 2040 FEL	9/14/1998	10/6/1998	OIL	A	7360	13.375	445	440	TOC Calc to Surf					5.5	7360	1250	TOC Calc to Surf	16645 - 7202
37	30-025-34611	Sarah Johnston	2	J 22	225 37E	1600 FSL & 2288 FEL	5/7/1999	7/23/1999	OIL	A	7475	13.375	397	440	TOC Calc to Surf					5.5	7472	955	TOC Calc to Surf	1850 6350 - 6493
38	30-025-10411	Will Cary	6	K 22	225 37E	1980 FSL & 2310 FWL	3/16/1949	4/27/1949	OIL	A	7130	10.75	219	135	TOC Calc to Surf					5.5	7095	580	TOC Calc to Surf	11 5410 - 5915
39	30-025-10421	W B Ferrell	1	O 22	225 37E	660 FSL & 1980 FEL	4/21/1936	6/28/1936	OIL	PA	3705	13	273	80	TOC Calc to Surf					7	3367	125	TOC Calc to Surf	2141 3367 - 3705 OH
40	30-025-10405	W B Ferrell	2	P 22	225 37E	330 FSL & 990 FEL	12/1/1938	4/8/1939	OIL	PA	1861	8.625	1861	850	TOC Calc to Surf					7	3375	150	TOC Calc to Surf	1505 3375 - 3757 OH
41	30-025-13232	J V Baker LPG Sig.	1	E 27	225 37E	2310 FNL & 990 FWL	2/9/1952	2/14/1952	LPG Sig	PA	2075	8.625	1861	650	TOC Calc to Surf								No Data	
42	30-025-13231	J V Baker LPG Sig.	2	E 27	225 37E	2310 FNL & 330 FWL	7/28/1952	8/2/1952	LPG Sig	PA	2075	8.625	1861	650	TOC Calc to Surf								1848 - 2075 OH	
43	30-025-10486	J V Baker	11	B 27	225 37E	660 FNL & 1650 FEL	7/18/1957	8/13/1957	OIL	PA	6452	8.625	2700	1400	TOC Calc to Surf					5.5	6429	800	TOC Calc to Surf	1719 6429 - 6452 OH

Production 23
2301
Rate Active 12
43 33 (20) PFA 10 (35)
Active PFA 13
PFA 7
Cure 83
Cure 14

Shallow zone

		Location						Construction																	
API #	Lease Name	Well #	Sec	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf. Csg.	Set	Sx Cmt	TOC	Int. Csg.	Set	Sx Cmt	TOC	Prod. Csg.	Set	Sx Cmt	TOC	Perforations/OH		
For LMPSU #134:																									
1	30-025-10478	LMPSU	132	D 27	225 37E	660 FNL & 660 FWL	5/16/1936	7/14/1936	W1W	A	3696	13	220	150	TOC Calc to Surf	8.625	1139	150		7	3365	300	422	3365 - 3696 OH	
2	30-025-10479	LMPSU	133	C 27	225 37E	660 FNL & 1980 FWL	11/30/1936	1/10/1937	OIL	PA	3643	9.625	167	100	TOC Calc to Surf				7	3426	400		3426 - 3643 OH		
3	30-025-10481	LMPSU	135	F 27	225 37E	1980 FNL & 3300 FEL	7/26/1937	8/31/1937	W1W	PA	3620	9.625	1117	250	TOC Calc to Surf				7	3399	200	1790	3399 - 3620 OH		
4	30-025-10482	LMPSU	136	G 27	225 37E	1980 FNL & 1980 FEL	8/3/1938	9/15/1938	OIL	A	3660	16	159	100	TOC Calc to Surf	8.625	1143	150	7	3403	200	529	3403 - 3660 OH		
5	30-025-10483	LMPSU	137	B 27	225 37E	990 FNL & 1980 FEL	2/15/1939	3/29/1939	W1W	A	3655	16	122	100	TOC Calc to Surf		3410	200	4.5	3449	660	494	3449 - 3655 OH		
6	30-025-23772	LMPSU	139	C 27	225 37E	760 FNL & 2080 FWL	5/22/1971	6/17/1971	OIL	A	3700	8.625	369	325	TOC Calc to Surf				5.5	3700	500	756	3508 - 3660		
7	30-025-10472	LMPSU	191	J 27	225 37E	1980 FEL & 1980 FSL	4/4/1938	6/1/1938	OIL	PA	3639	15.5	115	100	TOC Calc to Surf	8.625	1145	150	7	3360	150	1490	3360 - 3639 OH		
8	30-025-21435	LMPSU	195	J 27	225 37E	2210 FSL & 2210 FEL	4/7/1965	4/29/1965	W1W	PA	3692	7.625	300	150	TOC Calc to Surf				4.5	3682	240		1909	3530 - 3664	
9	30-025-38305	LMPSU	196	J 27	225 37E	2440 FSL & 1700 FEL	3/24/2007	4/13/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf				5.5	3825	975	755	3825 - 3713		
10	30-025-09062	LMPSU	211	M 27	225 37E	660 FSL & 660 FWL	12/8/1937	12/31/1937	OIL	A	3670	10.75	425	250	TOC Calc to Surf				7	3397	410	615	3397 - 3670 OH		
11	30-025-10476	LMPSU	221	L 27	225 37E	1980 FSL & 660 FWL	5/21/1937	9/6/1937	W1W	A	3665	8.625	1167	500	TOC Calc to Surf				4.5	3378	150	1508	3378 - 3665 OH		
12	30-025-10477	LMPSU	222	K 27	225 37E	1980 FSL & 1980 FWL	6/13/1938	6/30/1938	OIL	A	3665	8	1138	400	TOC Calc to Surf	6.625	3366	150	7	3340	250		3366 - 3665 OH		
13	30-025-10495	LMPSU	241	T 28	225 37E	330 FSL & 330 FEL	11/6/1936	1/9/1937	OIL	PA	3610	15.5	124	150	TOC Calc to Surf	8.625	1152	300	7	3405	175	1223	3405 - 3610 OH		
14	30-025-22159	LMPSU	244	J 28	225 37E	1330 FSL & 1330 FEL	6/19/1967	6/27/1967	OIL	PA	3670	8.625	317	175	TOC Calc to Surf				4.5	3670	230		1971	3530 - 3647	
15	30-025-10498	LMPSU	251	A 28	225 37E	330 FNL & 330 FEL	2/26/1936	4/24/1936	OIL	A	3674	8.25	1120	65	TOC Calc to Surf	975			7	3350	50		3011	3350 - 3674 OH	
16	30-025-10499	LMPSU	252	H 28	225 37E	990 FSL & 330 FEL	5/12/1937	8/5/1937	W1W	A	4066	13	245	200	TOC Calc to Surf	8.625	1178	250	7	3350	200		1388	3350 - 4066 OH	
17	30-025-23212	LMPSU	253	B 28	225 37E	990 FNL & 1650 FEL	7/19/1969	7/26/1969	W1W	PA	3700	8.625	390	250	TOC Calc to Surf				4.5	3692	400		1901	3546 - 3654	
18	30-025-38325	LMPSU	254	A 28	225 37E	211 FNL & 1314 FEL	5/15/2007	6/1/2007	OIL	A	3840	8.625	1219	525	TOC Calc to Surf				5.5	3828	1110			3522 - 3667	
19	30-025-23617	LMPSU	262	G 28	225 37E	2310 FNL & 1650 FEL	12/5/1970	12/23/1970	OIL	A	3700	8.625	385	250	TOC Calc to Surf				5.5	3700	250		2228	3555 - 3664	
20	30-025-28108	LMPSU	310	C 27	225 37E	1170 FNL & 2630 FEL	12/31/1982	6/2/1983	OIL	A	3730	8.625	1146	659	TOC Calc to Surf				5.5	3730	1650			3518 - 3670	
21	30-025-28460	LMPSU	312	C 27	225 37E	110 FNL & 2850 FWL	1/4/1984	2/21/1984	OIL	A	3702	8.625	1156	600	TOC Calc to Surf				5.5	3702	950			3517 - 3599	
22	30-025-31660	LMPSU	313	C 27	225 37E	38 FNL & 1379 FEL	9/4/1992	10/27/1992	OIL	A	3800	13.375	380	280	TOC Calc to Surf	8.625	2790	1254	5.5	3800	700			3532 - 3687	
23	30-025-36699	LMPSU	314	C 27	225 37E	1395 FNL & 1373 FWL	8/9/2004	9/19/2004	OIL	A	3790	8.625	1200	500	TOC Calc to Surf				5.5	3790	1330			3519 - 3677	
24	30-025-36853	LMPSU	316	D 27	225 37E	1103 FNL & 229 FWL	9/14/2004	10/4/2004	OIL	A	3805	8.625	1198	595	TOC Calc to Surf				5.5	3805	1140			3530 - 3695	
25	30-025-10401	LMPSU	523	M 22	225 37E	660 FSL & 660 FWL	3/19/1936	6/13/1936	OIL	A	3592	8.625	1129	200		327	6.625	3323	150	4.5	3383	365	100	3383 - 3674	
26	30-025-38273	LMPSU	601	K 27	225 37E	1470 FSL & 2490 FWL	3/4/2007	3/26/2007	OIL	A	3818	8.625	1226	525	TOC Calc to Surf				5.5	3818	975			3536 - 3704	
27	30-025-38275	LMPSU	602	G 27	225 37E	2300FNL & 2375 FEL	4/4/2007	4/18/2007	OIL	A	3825	8.625	1218	500	TOC Calc to Surf				5.5	3825	975			3521 - 3675	
28	30-025-38329	LMPSU	604	M 27	225 37E	1000 FSL & 1200 FWL	5/3/2007	5/17/2007	OIL	A	3835	8.625	1218	500	TOC Calc to Surf				5.5	3825	900			3541 - 3699	
29	30-025-21497	Eunice Gas Plant SWD	1	L 27	225 37E	2580 FSL & 1200 FWL	10/26/1961	11/12/1961	SWD	A	4550	10.75	300	300	TOC Calc to Surf				7	4010	1750			772	4010 - 4550 OH
30	30-025-36825	Santa Rita	2	G 27	225 37E	1800 FNL & 1700 FEL	11/1/2004	3/1/2005	OIL	A	7200	8.625	1170	500	TOC Calc to Surf				5.5	7200	1450			1450	TOC Calc to Surf
31	30-025-36482	Santa Rita	12	C 27	225 37E	330 FEL & 2310 FWL	12/1/2003	2/14/2004	OIL	A	7200	8.625	1164	550	TOC Calc to Surf				5.5	7200				1195	6653 - 6939
32	30-025-13232	J V Baker LPG Sig.	1	E 27	225 37E	2310 FNL & 990 FWL	2/9/1952	2/14/1952	LPG Sig	PA	1861	8.625	1861	850	TOC Calc to Surf									No Data	
33	30-025-13231	J V Baker LPG Sig.	2	E 27	225 37E	2310 FNL & 330 FWL	7/28/1952	8/2/1952	LPG Sig	PA	2075	8.625	1848	650	TOC Calc to Surf	242								1848 - 2075 OH	

$\frac{N}{24}$ $\frac{PAGE}{33}$ $\frac{Active (K)}{25}$ $\frac{Pct}{(-7)} \frac{12}{8}$ $\frac{Active}{8}$ $\frac{Pct}{1}$ $\frac{Cum}{91}$ $\frac{Pct}{20}$

→ Shallow zone for 20% A

			Location				Construction																	
API #	Lease Name	Well #	Sec.	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf Csg.	Set	Sx Cmt	TOC	Int Csg.	Set	Sx Cmt	TOC	Prod. Csg.	Set	Sx Cmt	TOC	Perforations/OH	
For LMP/SU #136:																								
30-025-10478	LMP/SU	132	D 27	22S 37E	660 FNL & 660 FWL	5/16/1936	7/14/1936	W/TW	A	3696	13	220	150	TOC Calc to Surf	8.625	1139	150	768	7	3365	300	422	3365 - 3696 OH	
30-025-10479	LMP/SU	133	C 27	22S 37E	660 FNL & 1980 FWL	11/20/1936	1/10/1937	OIL	PA	3643	9.625	167	100	TOC Calc to Surf					7	3426	400	TOC Calc to Surf	3426 - 3643 OH	
30-025-10480	LMP/SU	134	E 27	22S 37E	1980 FNL & 660 FEL	2/3/1937	4/10/1937	OIL	A	3675	10.75	161	100	TOC Calc to Surf		7	3305	400	5	3305 - 367	300	Circ to Lnt top	3385 - 3645	
30-025-10481	LMP/SU	135	F 27	22S 37E	1980 FNL & 3300 FEL	7/26/1937	8/31/1937	W/TW	PA	3620	9.625	1117	250	TOC Calc to Surf					7	3399	200		3399 - 3620 OH	
30-025-10483	LMP/SU	137	B 27	22S 37E	990 FNL & 1980 FEL	2/15/1939	3/29/1939	W/TW	A	3655	16	122	100	TOC Calc to Surf				1448	4.5	3449	660		494 3449 - 3655 OH	
30-025-10484	LMP/SU	138	A 27	22S 37E	990 FNL & 990 FEL	4/20/1939	6/1/1939	OIL	A	3705	16	112	100	TOC Calc to Surf					7	3449	200		1487 3449 - 3705 OH	
30-025-23772	LMP/SU	139	C 27	22S 37E	760 FNL & 2080 FWL	5/22/1971	6/17/1971	OIL	A	3700	8.625	369	325	TOC Calc to Surf					5.5	3700	500		756 3508 - 3660	
30-025-23771	LMP/SU	141	O 22	22S 37E	460 FSL & 2180 FEL	5/29/1971	6/12/1971	OIL	A	3700	8.625	367	325	TOC Calc to Surf					5.5	3696	350		1635 3502 - 3640	
30-025-10464	LMP/SU	172	E 26	22S 37E	2310 FNL & 330 FWL	4/10/1939	5/28/1939	OIL	A	3669	16	105	100	TOC Calc to Surf					7	3400	200		1438 3400 - 3669 OH	
30-025-10461	LMP/SU	182	L 26	22S 37E	1980 FSL & 330 FWL	4/10/1939	5/28/1939	W/TW	PA	3646	15.5	100	150	TOC Calc to Surf	8.625	1135	100	734	7	3349	175		1167 3349 - 3646 OH	
30-025-10472	LMP/SU	191	J 27	22S 37E	1980 FEL & 1980 FSL	4/4/1938	6/1/1938	OIL	PA	3639	15.5	115	100	TOC Calc to Surf	8.625	1145	150	50	7	3360	150		1490 3360 - 3639 OH	
30-025-10474	LMP/SU	193	I 27	22S 37E	660 FNL & 330 FWL	10/8/1938	12/17/1938	OIL	A	3642	15.5	150	100	TOC Calc to Surf	8.625	1132	100	885	7	3345	100		2098 3345 - 3642 OH	
30-025-10475	LMP/SU	194	H 27	22S 37E	2310 FNL & 990 FEL	8/18/1938	10/6/1938	W/TW	A	3654	10	90	75	TOC Calc to Surf	8.625	1140	150	769	7	3360	150		1490 3360 - 3654 OH	
30-025-21455	LMP/SU	195	J 27	22S 37E	2210 FSL & 2210 FEL	4/7/1965	4/29/1965	W/TW	PA	3692	7.625	300	150	TOC Calc to Surf					4.5	3682	240		1909 3530 - 3664	
30-025-38305	LMP/SU	196	J 27	22S 37E	2440 FSL & 1700 FEL	3/24/2007	4/13/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf					5.5	3825	975		TOC Calc to Surf	3540 - 3713
30-025-10471	LMP/SU	201	O 27	22S 37E	660 FSL & 1980 FEL	10/16/1937	3/18/1938	OIL	A	3651	12.5	230	100	TOC Calc to Surf	8.625	1145	200	TOC Calc to Surf	5.5	3360	150		1490 3360 - 3651 OH	
30-025-38306	LMP/SU	204	J 27	22S 37E	1520 FSL & 1475 FEL	3/16/2007	4/16/2007	OIL	A	3825	8.625	1004	525	TOC Calc to Surf					5.5	3825	975		TOC Calc to Surf	3536 - 3688 OH
30-025-10477	LMP/SU	222	K 27	22S 37E	1980 FSL & 1980 FWL	6/13/1938	6/30/1938	OIL	A	3665	8	1138	400	TOC Calc to Surf	6.625	3366	150	1818	4.5	3340	250		TOC Calc to Surf	3366 - 3665 OH
30-025-28108	LMP/SU	310	C 27	22S 37E	1170 FNL & 2630 FEL	12/31/1982	6/2/1983	OIL	A	3730	8.625	1146	659	TOC Calc to Surf					5.5	3730	1650		TOC Calc to Surf	3518 - 3670
30-025-28088	LMP/SU	311	A 27	22S 37E	150 FNL & 1310 FEL	1/20/1983	2/23/1983	OIL	A	3715	8.625	1132	650	TOC Calc to Surf					5.5	3715	700		TOC Calc to Surf	3502 - 3606
30-025-28460	LMP/SU	312	C 27	22S 37E	110 FNL & 2850 FWL	1/4/1984	2/21/1984	OIL	A	3702	8.625	1156	600	TOC Calc to Surf					5.5	3702	950		TOC Calc to Surf	3517 - 3599
30-025-31660	LMP/SU	313	C 27	22S 37E	38 FNL & 1379 FEL	9/4/1992	10/27/1992	OIL	A	3800	13.375	380	280	TOC Calc to Surf	8.625	2790	1254	TOC Calc to Surf	5.5	3800	700		TOC Calc to Surf	3532 - 3687
30-025-36699	LMP/SU	314	C 27	22S 37E	1395 FNL & 1373 FWL	8/9/2004	9/19/2004	OIL	A	3790	8.625	1200	500	TOC Calc to Surf					5.5	3790	1330		TOC Calc to Surf	3519 - 3677
30-025-36853	LMP/SU	316	D 27	22S 37E	1103 FNL & 229 FWL	9/14/2004	10/4/2004	OIL	A	3805	8.625	1198	595	TOC Calc to Surf					5.5	3805	1140		TOC Calc to Surf	3530 - 3695
30-025-38275	LMP/SU	602	G 27	22S 37E	2300FNL & 2375 FEL	4/4/2007	4/8/2007	OIL	A	3825	8.625	1218	500	TOC Calc to Surf					5.5	3825	975		TOC Calc to Surf	3521 - 3675
30-025-38328	LMP/SU	603	G 27	22S 37E	1600FNL & 1525 FEL	4/16/2007	5/8/2007	OIL	A	3825	8.625	1218	500	TOC Calc to Surf					5.5	3825	975		TOC Calc to Surf	3504 - 3654
30-025-21497	Eunice Gas Plant SWD	1	L 27	22S 37E	2580 FSL & 1200 FWL	10/26/1961	11/12/1961	SWD	A	4550	10.75	300	300	TOC Calc to Surf					7	4010	1750		772 4010 - 4550 OH	
30-025-34715	HSOG	2	P 22	22S 37E	450 FSL & 940 FEL	10/8/1999	11/5/1999	OIL	A	7425	13.375	398	440	TOC Calc to Surf	8.625	3415	800	1438	5.5	7423	850		3205 7096 - 7114	
30-025-10485	J V Baker Batt. 2	10	A 27	22S 37E	660 FNL & 330 FEL	4/18/1957	5/24/1957	OIL	PA	6458	8.625	2700	1400	TOC Calc to Surf					5.5	6423	200		Surf	6385 - 6458
30-025-26480	Laura J. May	1	H 27	22S 37E	1830 FNL & 480 FEL	5/13/1980	6/16/1980	OIL	A	7200	8.625	1150	550	TOC Calc to Surf					5.5	6700	2100		TOC Calc to Surf	6700 - 7200 OH
30-025-33883	Santa Rita	1	A 27	22S 37E	330 FNL & 467 FEL	5/4/2002	6/1/2002	OIL	A	7180	8.625	1160	1520	TOC Calc to Surf					5.5	7180	1580		TOC Calc to Surf	6618 - 7076
30-025-36825	Santa Rita	2	G 27	22S 37E	1800 FNL & 1700 FEL	11/11/2004	3/1/2005	OIL	A	7200	8.625	1170	500	TOC Calc to Surf					5.5	7200	1450		TOC Calc to Surf	6620 - 7012
30-025-36027	Santa Rita	11	B 27	22S 37E	330 FNL & 1656 FEL	10/22/2002	11/18/2002	OIL	A	7218	13.375	425	370	TOC Calc to Surf	8.625	3450	2165	TOC Calc to Surf	5.5	7128	1090		711 6652 - 7094	
30-025-36482	Sarah Johnston	12	C 27	22S 37E	330 FEL & 2310 FWL	12/1/2003	2/1/2004	OIL	A	7200	8.625	1164	550	TOC Calc to Surf					5.5	7200	1020			1195 6653 - 6939
30-025-34497	W B Ferrell	1	O 22	22S 37E	800 FSL & 2040 FEL	9/14/1998	10/6/1998	OIL	A	7360	13.375	445	440	TOC Calc to Surf	8.625	3396	880	1221	5.5	7360	1250			1 6645 - 7202
30-025-10421	W B Ferrell	2	P 22	22S 37E	660 FSL & 1980 FEL	4/21/1936	6/28/1936	OIL	PA	3705	13	273	80	TOC Calc to Surf	6	8.625	1152	325	TOC Calc to Surf	7	3367	125		2141 3367 - 3705 OH
30-025-10405	W B Ferrell	2	P 22	22S 37E	330 FSL & 990 FEL	12/1/1938	4/8/1939	OIL	PA	3757	10	158	65	TOC Calc to Surf	8.625	1132	150	TOC Calc to Surf	7	3375	150			1505 3375 - 3757 OH
30-025-13232	J V Baker LPG Sig.	1	E 27	22S 37E	2310 FNL & 990 FWL	2/9/1952	2/14/1952	LPG Sig	PA	1861	8.625	1861	850	TOC Calc to Surf									No Data	
30-025-10486	J V Baker	11	B 27	22S 37E	660 FNL & 1650 FEL	7/18/1957	8/13/1957	OIL	PA	6452	8.625	2700	1400	TOC Calc to Surf					5.5	6429	800			1719 6429 - 6452 OH

$$\frac{R}{30} \quad \frac{Pass}{39} \quad \frac{Active}{29} \quad \frac{Psd}{10} \quad \frac{R}{(-12)} \quad \frac{Active}{17} \quad \frac{Pass}{17} \quad \frac{Psd}{2} \quad \frac{Active}{108} \quad \frac{Psd}{22}$$

④ 54,110,420m

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		Location				Construction																	
API #	Lease Name	Well #	Sec.	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf Csg.	Set	Sx Cmt	TOC	Int Csg.	Set	Sx Cmt	TOC	Prod Csg.	Set	Sx Cmt	TOC	Perforations/OH
For LMP&SU #222:																							
→1	30-025-10479	LMP&SU	133	C 27	225 37E	660 FNL & 1980 FWL	11/30/1936	1/10/1937	OIL	PA	3643	9.625	167	100	TOC Calc to Surf				7	3426	400	TOC Calc to Surf	3426 - 3643 OH
→2	30-025-10480	LMP&SU	134	E 27	225 37E	1980 FNL & 660 FEL	2/3/1937	4/10/1937	OIL	A	3675	10.75	161	100	TOC Calc to Surf				5	3305 - 367	300	Cire to Linr top	3385 - 3645
→3	30-025-10481	LMP&SU	135	F 27	225 37E	1980 FNL & 3300 FEL	7/26/1937	8/31/1937	WTW	PA	3620	9.625	1117	250	TOC Calc to Surf				7	3399	200		1790 3399 - 3620 OH
→4	30-025-10482	LMP&SU	136	G 27	225 37E	1980 FNL & 1980 FEL	8/3/1938	9/15/1938	OIL	A	3660	16	159	100	TOC Calc to Surf				7	3403	200		529 3403 - 3660 OH
→5	30-025-23772	LMP&SU	139	C 27	225 37E	760 FNL & 2080 FWL	5/22/1971	6/17/1971	OIL	A	3700	8.625	369	325	TOC Calc to Surf				5.5	3700	500		756 3508 - 3660 OH
→6	30-025-10472	LMP&SU	191	J 27	225 37E	1980 FEL & 1980 FSL	4/4/1938	6/1/1938	OIL	PA	3639	15.5	115	100	TOC Calc to Surf				7	3360	150		1490 3360 - 3639 OH
→7	30-025-10473	LMP&SU	192	P 27	225 37E	4620 FNL & 990 FEL	6/14/1938	8/3/1938	WTW	A	3669	12.25	125	75	TOC Calc to Surf				5.5	3669	425		1167 3347 - 3666
→8	30-025-10474	LMP&SU	193	I 27	225 37E	660 FNL & 330 FWL	10/8/1938	12/17/1938	OIL	A	3642	15.5	150	100	TOC Calc to Surf				7	3345	100		2098 3345 - 3642 OH
→9	30-025-21455	LMP&SU	194	H 27	225 37E	2310 FNL & 990 FEL	8/18/1938	10/6/1938	WTW	A	3654	10	90	75	TOC Calc to Surf				7	3360	150		1490 3360 - 3654 OH
→10	30-025-38305	LMP&SU	196	J 27	225 37E	2210 FSL & 2210 FEL	4/7/1965	4/29/1965	WTW	PA	3692	7.625	300	150	TOC Calc to Surf				4.5	3682	240		1909 3350 - 3664
→11	30-025-38305	LMP&SU	201	O 27	225 37E	660 FSL & 1700 FEL	3/24/2007	4/13/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf				5.5	3825	975	TOC Calc to Surf	3540 - 3713
→12	30-025-10471	LMP&SU	202	O 27	225 37E	90 FSL & 2520 FEL	8/23/2004	9/9/2004	OIL	A	3651	12.5	230	100	TOC Calc to Surf				7	3360	150		1490 3360 - 3651 OH
→13	30-025-36696	LMP&SU	203	O 27	225 37E	189 FSL & 1499 FEL	9/12/2004	9/15/2004	OIL	A	3820	8.625	1185	605	TOC Calc to Surf				5.5	3820	975	TOC Calc to Surf	3544 - 3701
→14	30-025-38306	LMP&SU	204	J 27	225 37E	1520 FSL & 1475 FEL	3/16/2007	4/16/2007	OIL	A	3825	8.625	1004	525	TOC Calc to Surf				5.5	3825	975	TOC Calc to Surf	3536 - 3688
→15	30-025-09062	LMP&SU	211	M 27	225 37E	660 FSL & 660 FWL	12/8/1937	12/31/1937	OIL	A	3670	10.75	425	250	TOC Calc to Surf				7	3397	410		615 3397 - 3670 OH
→16	30-025-10470	LMP&SU	212	N 27	225 37E	4620 FNL & 3300 FEL	3/6/1938	3/25/1938	WTW	A	3690	10.75	424	125		106			5.5	3272 - 369	60	Liner top	1589 3359 - 3660
→17	30-025-10570	LMP&SU	214	C 34	225 37E	660 FNL & 1980 FWL	10/27/1938	11/14/1938	OIL	PA	3660	9.625	440	135		178			5	3660	410		1113 3569 - 3680
→18	30-025-21810	LMP&SU	218	C 34	225 37E	810 FNL & 1980 FWL	7/2/1966	7/29/1966	OIL	A	3717	10.75	335	240	TOC Calc to Surf				5.5	3687	100		1508 3378 - 3665 OH
→19	30-025-10476	LMP&SU	221	I 27	225 37E	1980 FSL & 660 FWL	5/21/1937	9/6/1937	WTW	A	3665	8.625	1167	500	TOC Calc to Surf				7	3378	150		1508 3378 - 3665 OH
→20	30-025-10495	LMP&SU	241	I 28	225 37E	330 FNL & 330 FEL	11/6/1936	1/9/1937	OIL	A	3610	15.5	124	150	TOC Calc to Surf				7	3405	175		1223 3405 - 3610 OH
→21	30-025-28108	LMP&SU	310	C 27	225 37E	1170 FNL & 2630 FEL	12/31/1982	6/2/1983	OIL	A	3730	8.625	1146	659	TOC Calc to Surf				5.5	3730	1650	TOC Calc to Surf	3518 - 3670
→22	30-025-36699	LMP&SU	314	C 27	225 37E	1395 FNL & 1373 FWL	8/9/2004	9/19/2004	OIL	A	3790	8.625	1200	500	TOC Calc to Surf				5.5	3790	1330	TOC Calc to Surf	3519 - 3677
→23	30-025-38274	LMP&SU	600	C 34	225 37E	250 FNL & 1700 FWL	2/26/2007	3/15/2007	OIL	A	3815	8.625	1209	575	TOC Calc to Surf				5.5	3815	975	TOC Calc to Surf	3550 - 3706
→24	30-025-38273	LMP&SU	601	K 27	225 37E	1470 FSL & 2490 FWL	3/4/2007	3/26/2007	OIL	A	3818	8.625	1226	525	TOC Calc to Surf				5.5	3818	975	TOC Calc to Surf	3521 - 3675
→25	30-025-38275	LMP&SU	602	G 27	225 37E	2300FNL & 1325 FEL	4/4/2007	4/18/2007	OIL	A	3825	8.625	1218	500	TOC Calc to Surf				5.5	3825	975	TOC Calc to Surf	3521 - 3675
→26	30-025-38328	LMP&SU	603	G 27	225 37E	1600FNL & 1235 FEL	4/16/2007	5/8/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf				5.5	3825	975	TOC Calc to Surf	3504 - 3654
→27	30-025-38329	LMP&SU	604	M 27	225 37E	1000 FSL & 1200 FWL	5/3/2007	5/17/2007	OIL	A	3835	8.625	1218	500	TOC Calc to Surf				5.5	3835	900	TOC Calc to Surf	3541 - 3699
→28	30-025-21497	Bunice Gas Plant SWD	1	L 27	225 37E	2580 FSL & 1200 FWL	10/26/1961	11/12/1961	SWD	A	4550	10.75	300	300	TOC Calc to Surf				7	4010	1750		4010 - 4550 OH
→29	30-025-36825	Santa Rita	2	G 27	225 37E	1800 FNL & 1700 FEL	11/11/2004	3/1/2005	OIL	A	7200	8.625	1170	500	TOC Calc to Surf				5.5	7200	1450	TOC Calc to Surf	6620 - 7012
→30	30-025-10568	T. O. May (Elder)	1	B 34	225 37E	330 FNL & 2310 FEL	11/21/1948	1/20/1949	OIL	PA	6550	12.75	259	200	TOC Calc to Surf				8.625	2840	250		1014 2840 - 6550 OH
→31	30-025-13232	J V Baker LPG Stg.	1	E 27	225 37E	2310 FNL & 990 FWL	2/9/1952	2/14/1952	LPG Stg	PA	1861	8.625	1861	850	TOC Calc to Surf								No Data
→32	30-025-13231	J V Baker LPG Stg.	2	E 27	225 37E	2310 FNL & 330 FWL	7/28/1952	8/2/1952	LPG Stg	PA	2075	8.625	1848	650	TOC Calc to Surf								1848 - 2075 OH

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			Location			Construction																					
API #	Lease Name	Well #	Sec	Twn	Rng	Footages	Date Drilled	Date Comp	Well Type	Status	Depth	Surf Csg	Set	Sx Cmt	TOC	Int. Csg	Set	Sx Cmt	TOC	Prod. Csg	Set	Sx Cmt	TOC	Perforations/OH			
For LMP&SU #211:																											
30-025-10480	LMP&SU	134 E 27	225	37E	1980 FNL & 660 FEL	2/3/1937	4/10/1937	OIL	A	3675	10.75	161	100	TOC Calc to Surf		7	3305	400		88	5	3305 - 367	300	Circ to Lmr top	3385 - 3645		
30-025-21455	LMP&SU	195 J 27	225	37E	2210 FSL & 2210 FEL	4/7/1965	4/29/1965	WTW	PA	3692	7.625	300	150	TOC Calc to Surf						4.5	3682	240		1909	3530 - 3664		
30-025-10471	LMP&SU	201 O 27	225	37E	660 FSL & 1980 FEL	10/16/1937	3/18/1938	OIL	A	3631	12.5	230	100	TOC Calc to Surf		8.625	1145	200	TOC Calc to Surf		7	3360	150		1490	3560 - 3651 OH	
30-025-36696	LMP&SU	202 O 27	225	37E	90 FSL & 2520 FEL	8/23/2004	9/9/2004	OIL	A	3820	8.625	1185	605	TOC Calc to Surf						5.5	3820	975	TOC Calc to Surf	3544 - 3701			
30-025-10470	LMP&SU	212 N 27	225	37E	4620 FNL & 3300 FEL	3/6/1938	3/25/1938	WTW	A	3690	10.75	424	125		106		7	3404	410		6.22	5.5	3272 - 365	60	Lmr top	3568 - 3682	
30-025-10569	LMP&SU	213 D 34	225	37E	660 FNL & 660 FWL	5/14/1938	6/1/1938	WTW	PA	3664	9.625	438	125		31		7	3407	410		6.25	4.5	3322 - 365	200	Lmr top	3580 - 3639	
30-025-10570	LMP&SU	214 C 34	225	37E	660 FNL & 1980 FWL	10/27/1938	11/14/1938	OIL	PA	3660	9.625	440	135		178		7	3395	410		613	5	3660	410		1589	3595 - 3660
30-025-10572	LMP&SU	216 E 34	225	37E	1810 FNL & 341 FWL	10/27/1939	11/17/1939	OIL	A	3665	9.625	424	175		85					7	3429	410		647	3421 - 3665 OH		
30-025-21810	LMP&SU	218 C 34	225	37E	810 FNL & 1980 FWL	7/2/1966	7/29/1966	OIL	A	3717	10.75	335	240	TOC Calc to Surf		7	3706	350		1331	5.5	3687	100		1113	3569 - 3680	
30-025-28461	LMP&SU	219 F 34	225	37E	1425 FNL & 1425 FWL	1/15/1984	2/24/1984	OIL	A	3737	8.625	1158	600	TOC Calc to Surf						5.5	3737	3270	TOC Calc to Surf	3572 - 3694			
30-025-10476	LMP&SU	221 L 27	225	37E	1980 FSL & 660 FWL	5/21/1937	9/6/1937	WTW	A	3665	8.625	1167	500	TOC Calc to Surf						7	3378	150		1508	3378 - 3665 OH		
30-025-10477	LMP&SU	222 K 27	225	37E	1980 FSL & 1980 FWL	6/13/1938	6/30/1938	OIL	A	3665	8	1138	400	TOC Calc to Surf		6.625	3366	150		1818	4.5	3378	250	TOC Calc to Surf	3366 - 3665 OH		
30-025-10488	LMP&SU	221 P 28	225	37E	330 FSL & 330 FEL	5/28/1938	8/30/1938	OIL	A	3690	8.625	1175	400	TOC Calc to Surf						6.625	3393	150		1845	3393 - 3690 OH		
30-025-10495	LMP&SU	241 J 28	225	37E	330 FNL & 330 FEL	11/6/1936	1/9/1937	OIL	A	3610	15.5	124	150	TOC Calc to Surf		8.625	1152	300		411	7	3405	175		1223	3405 - 3610 OH	
30-025-22159	LMP&SU	244 J 28	225	37E	1330 FSL & 1330 FEL	6/19/1967	6/27/1967	OIL	PA	3670	8.625	317	175	TOC Calc to Surf						4.5	3670	230		1971	3530 - 3647		
30-025-10556	LMP&SU	351 A 33	225	37E	330 FNL & 330 FEL	1/25/1938	3/21/1938	OIL	A	3674	15.5	140	150	TOC Calc to Surf		8.625	1180	200		686	7	3385	150		1913	3385 - 3674 OH	
30-025-10565	LMP&SU	352 H 33	225	37E	1650 FNL & 330 FEL	2/11/1940	3/18/1940	WTW	PA	3700	15.5	150	100	TOC Calc to Surf		7	3450	150		1978	5.5	3276 - 376	240	Lmr top	3588 - 3692		
30-025-38274	LMP&SU	600 C 34	225	37E	250 FNL & 1700 FWL	2/26/2007	3/15/2007	OIL	A	3815	8.625	1209	575	TOC Calc to Surf						5.5	3815	975	TOC Calc to Surf	3550 - 3706			
30-025-38273	LMP&SU	601 K 27	225	37E	1470 FSL & 2490 FWL	3/4/2007	3/26/2007	OIL	A	3818	8.625	1226	525	TOC Calc to Surf						5.5	3818	975	TOC Calc to Surf	3536 - 3704			
30-025-38329	LMP&SU	604 M 27	225	37E	1000 FSL & 1200 FWL	5/3/2007	5/17/2007	OIL	A	3835	8.625	1218	500	TOC Calc to Surf						5.5	3825	900	TOC Calc to Surf	3541 - 3699			
30-025-21497	Emurice Gas Plant SWD	1 L 27	225	37E	2580 FSL & 1200 FWL	10/26/1961	11/12/1961	SWD	A	4550	10.75	300	300	TOC Calc to Surf						7	4010	1750		772	4010 - 4550 OH		
30-025-10568	T. O. May (Elder)	1 B 34	225	37E	330 FNL & 2310 FEL	11/21/1948	1/20/1952	OIL	PA	6550	12.75	259	200	TOC Calc to Surf						8.625			250		1014	2840 - 6550 OH	
30-025-13232	J V Baker LPG Sfg.	1 E 27	225	37E	2310 FNL & 990 FWL	2/9/1952	2/14/1952	LPG Sfg	PA	1861	8.625	1861	850	TOC Calc to Surf											No Data		
30-025-13231	J V Baker LPG Sfg.	2 E 27	225	37E	2310 FNL & 330 FWL	7/28/1952	8/2/1952	LPG Sfg	PA	2075	8.625	1848	650		242										1848 - 2075 OH		

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API #	Lease Name	Well #	Sec	Location		Date Drilled	Date Comp	Well Type	Status	Depth	Construction										Perforations/OH				
				Twn. Rng.	Footages						Surf Csg	Set	Sx Cmt	TOC	Int. Csg	Set	Sx Cmt	TOC	Prod. Csg	Set	Sx Cmt	TOC			
For LMPSU #201:																									
71	30-025-10482	LMPSU	136	G 27	22S 37E	1980 FNL & 1980 FEL	8/3/1938	9/15/1938	OIL	A	3660	16	159	100	TOC Calc to Surf	8.625	1143	150		541	7	3403	200	529 3403 - 3660 OH	
72	30-025-10461	LMPSU	182	L 26	22S 37E	1980 FSL & 330 FWL	4/10/1939	5/28/1939	WTW	PA	3646	15.5	100	150	TOC Calc to Surf	8.625	1135	100		734	7	3349	175	1167 3349 - 3646 OH	
73	30-025-10472	LMPSU	191	J 27	22S 37E	1980 FEL & 1980 FSL	4/4/1938	6/1/1938	WTW	PA	3639	15.5	115	100	TOC Calc to Surf	8.625	1145	150		50	7	3360	175	1490 3360 - 3639 OH	
74	30-025-10473	LMPSU	192	P 27	22S 37E	1980 FNL & 990 FEL	6/4/1938	8/3/1938	WTW	A	3669	12.25	125	75	TOC Calc to Surf		3347	150		1477	5.5	3669	425	1167 3347 - 3666	
75	30-025-10474	LMPSU	193	I 27	22S 37E	660 FNL & 330 FWL	10/8/1938	12/17/1938	OIL	A	3642	15.5	150	100	TOC Calc to Surf	8.625	1132	100		885	7	3345	100	2098 3345 - 3642 OH	
76	30-025-10475	LMPSU	194	H 27	22S 37E	12310 FNL & 990 FEL	8/18/1938	10/6/1938	WTW	A	3654	10	90	75	TOC Calc to Surf	8.625	1140	150		769	7	3360	150	1490 3360 - 3654 OH	
77	30-025-21455	LMPSU	195	J 27	22S 37E	2210 FSL & 2210 FEL	4/7/1965	4/29/1965	WTW	PA	3692	7.625	300	150	TOC Calc to Surf						4.5	3682	240	1909 3330 - 3664	
78	30-025-38305	LMPSU	196	J 27	22S 37E	2440 FSL & 1700 FEL	3/24/2007	4/13/2007	OIL	A	3825	8.625	1218	525	TOC Calc to Surf						5.5	3825	975	TOC Calc to Surf 3540 - 3713	
79	30-025-36696	LMPSU	202	O 27	22S 37E	90 FSL & 2520 FEL	8/23/2004	9/9/2004	OIL	A	3820	8.625	1185	605	TOC Calc to Surf						5.5	3820	975	TOC Calc to Surf 3544 - 3701	
80	30-025-36697	LMPSU	203	O 27	22S 37E	189 FSL & 1499 FEL	9/1/2004	9/15/2004	OIL	A	3820	8.625	1198	600	TOC Calc to Surf						5.5	3820	1080	TOC Calc to Surf 3540 - 3695	
81	30-025-38306	LMPSU	204	J 27	22S 37E	1520 FSL & 1475 FEL	3/16/2007	4/16/2007	OIL	A	3825	10.75	1004	525	TOC Calc to Surf						5.5	3825	975	TOC Calc to Surf 3536 - 3688	
82	30-025-09062	LMPSU	211	M 27	22S 37E	660 FSL & 660 FWL	12/8/1937	12/31/1937	OIL	A	3670	10.75	425	250	TOC Calc to Surf						7	3397	410	615 3397 - 3670 OH	
83	30-025-10470	LMPSU	212	N 27	22S 37E	4620 FNL & 3300 FEL	3/6/1938	3/25/1938	WTW	A	3690	10.75	424	125		7	3404	410		622	5.5 3272 - 365	60	Liner top	3568 - 3682	
84	30-025-10570	LMPSU	214	C 34	22S 37E	660 FNL & 1980 FWL	10/27/1938	11/14/1938	OIL	PA	3660	9.625	440	135		7	3395	410		613	5	3660	410	1589 3395 - 3660	
85	30-025-21810	LMPSU	218	C 34	22S 37E	810 FNL & 1980 FWL	7/2/1966	7/29/1966	OIL	A	3717	10.75	335	240	TOC Calc to Surf		7	3706	350		1331	5.5	3687	100	1113 3569 - 3680
16	30-025-28461	LMPSU	219	F 34	22S 37E	1425 FNL & 1425 FWL	1/15/1984	2/24/1984	OIL	A	3737	8.625	1158	400	TOC Calc to Surf						5.5	3737	3270	TOC Calc to Surf 3366 - 3694	
17	30-025-10477	LMPSU	222	K 27	22S 37E	1980 FSL & 1980 FWL	6/13/1938	6/30/1938	WTW	A	3665	8	1138	400	TOC Calc to Surf	6.625	3366	150		1818	4.5	3340	250	TOC Calc to Surf 3366 - 3665 OH	
18	30-025-10577	LMPSU	361	B 34	22S 37E	660 FNL & 1980 FEL	4/18/1938	5/23/1938	WTW	A	3700	15.5	1115	125		7	3364	150		1494	5.5 3251 - 356	450	Liner top	3566 - 3700 OH	
19	30-025-10578	LMPSU	362	A 34	22S 37E	330 FNL & 990 FEL	8/4/1938	11/23/1938	OIL	A	3692	10.75	80	30		4	8.625	1145	100		898	7	3352	100	2105 3352 - 3692 OH
20	30-025-12739	LMPSU	365	A 34	22S 37E	1310 FNL & 1310 FEL	8/2/1951	2/7/1952	OIL	A	3688	10.75	333	250	TOC Calc to Surf						5.5	3578	90	2479 3578 - 3688 OH	
21	30-025-28126	LMPSU	366	G 34	22S 37E	1330 FNL & 2490 FEL	2/2/1983	6/21/1983	OIL	PA	3712	8.625	1092	600	TOC Calc to Surf						5.5	3720	1600	TOC Calc to Surf 3549 - 3679	
22	30-025-28693	LMPSU	367	A 34	22S 37E	990 FNL & 10 FEL	4/23/1984	10/31/1985	WTW	A	3721	8.625	1125	650	TOC Calc to Surf						4.5	3720	9350	TOC Calc to Surf 3542 - 3672	
23	30-025-38271	LMPSU	368	G 34	22S 37E	1690 FNL & 1905 FEL	2/18/2007	3/15/2007	OIL	A	3800	8.625	1242	525	TOC Calc to Surf						5.5	3800	975	TOC Calc to Surf 3547 - 3707	
24	30-025-38274	LMPSU	600	C 34	22S 37E	250 FNL & 1700 FWL	2/26/2007	3/15/2007	OIL	A	3815	8.625	1209	575	TOC Calc to Surf						5.5	3815	975	TOC Calc to Surf 3550 - 3706	
25	30-025-38273	LMPSU	601	K 27	22S 37E	1470 FSL & 2490 FWL	3/4/2007	3/26/2007	OIL	A	3818	8.625	1226	525	TOC Calc to Surf						5.5	3818	975	TOC Calc to Surf 3521 - 3675	
26	30-025-38275	LMPSU	602	G 27	22S 37E	1000 FSL & 1200 FWL	4/4/2007	4/18/2007	OIL	A	3825	8.625	1218	500	TOC Calc to Surf						5.5	3825	975	TOC Calc to Surf 3541 - 3699	
27	30-025-38329	LMPSU	604	M 27	22S 37E	1000 FSL & 1200 FWL	5/3/2007	5/17/2007	OIL	A	3835	8.625	1218	500	TOC Calc to Surf						5.5	3825	900	TOC Calc to Surf 3541 - 3699	
28	30-025-21497	Ennace Gas Plant SWD	1	L 27	22S 37E	2580 FSL & 1200 FWL	10/26/1961	11/12/1961	SWD	A	4550	10.75	300	300	TOC Calc to Surf						7	4010	1750	772 4010 - 4550 OH	
29	30-025-10460	M.W. Coll	1	M 26	22S 37E	890 FSL & 330 FWL	8/8/1938	9/10/1938	OIL	PA	3685	10.75	203	175	TOC Calc to Surf						7	3356	250	239 3127 - 3256	
30	30-025-36825	Santa Rita	1	D 35	22S 37E	1800 FNL & 4950 FEL	11/1/2004	3/1/2005	OIL	A	7200	8.625	1170	500	TOC Calc to Surf						5.5	7200	1450	TOC Calc to Surf 6620 - 7012	
31	30-025-10586	T. O. May (Shell)	1	D 35	22S 37E	330 FNL & 4950 FEL	4/4/1939	4/30/1939	OIL	PA	3622	8.625	1182	500	TOC Calc to Surf						5.5	3419	125	2683 3419 - 3622 OH	
32	30-025-10568	T. O. May (Elder)	1	B 34	22S 37E	330 FNL & 2310 FEL	11/21/1948	1/20/1949	OIL	PA	6550	12.75	259	200	TOC Calc to Surf						8.625	2840	250	1014 2840 - 6550 OH	

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					Location		Construction																
API #	Lease Name	Well #	Sec.	Twn. Rng.	Footages	Date Drilled	Date Comp.	Well Type	Status	Depth	Surf. Csg.	Set	Sx Cmt	TOC	Int. Csg.	Set	Sx Cmt	TOC	Prod. Csg.	Set	Sx Cmt	TOC	Perforations/OH
For LMPSU #231																							
30-025-36696	LMPSU	202	O 27	22S 37E	90 FSL & 2520 FEL	8/23/2004	9/9/2004	OIL	A	3820	8.625	1185	605	TOC Calc to Surf					5.5	3820	975	TOC Calc to Surf	3544 - 3701
30-025-09062	LMPSU	211	M 27	22S 37E	660 FSL & 660 FWL	12/8/1937	12/31/1937	OIL	A	3670	10.75	425	250	TOC Calc to Surf					7	3397	410		615 3397 - 3670 OH
30-025-10470	LMPSU	212	N 27	22S 37E	4620 FNL & 3300 FEL	3/6/1938	3/25/1938	WTW	A	3690	10.75	424	125		7	3404	410		5.5 3272 - 365	60	Liner top	3568 - 3682	
30-025-10569	LMPSU	213	D 34	22S 37E	660 FNL & 660 FWL	5/14/1938	6/1/1938	WTW	PA	3664	9.625	438	125		7	3407	410		4.5 3322 - 365	200	Liner top	3580 - 3639	
30-025-10570	LMPSU	214	C 34	22S 37E	660 FNL & 1980 FWL	10/27/1938	11/14/1938	OIL	PA	3660	9.625	440	135	178	7	3395	410		5	3660	410		1589 3595 - 3660
30-025-10572	LMPSU	216	E 34	22S 37E	1980 FNL & 341 FWL	10/27/1939	11/17/1939	OIL	A	3665	9.625	424	175	85		7	3429	410	7	3429	410		647 3421 - 3665 OH
30-025-21810	LMPSU	218	C 34	22S 37E	810 FNL & 1980 FWL	7/2/1966	7/29/1966	OIL	A	3717	10.75	335	240	TOC Calc to Surf		7	3706	350	5.5	3687	100		1113 3569 - 3680
30-025-28461	LMPSU	219	F 34	22S 37E	1425 FNL & 1425 FWL	1/15/1984	2/24/1984	OIL	A	3737	8.625	1158	600	TOC Calc to Surf					5.5	3737	3270	TOC Calc to Surf	3572 - 3694
30-025-10476	LMPSU	221	L 27	22S 37E	1980 FSL & 660 FWL	5/21/1937	9/6/1937	WTW	A	3665	8.625	1167	500	TOC Calc to Surf					7	3378	150		1508 3378 - 3665 OH
30-025-10477	LMPSU	222	K 27	22S 37E	1980 FSL & 1980 FWL	6/13/1938	6/30/1938	OIL	A	3665	8	1138	400	TOC Calc to Surf					4.5	3340	250	TOC Calc to Surf	3366 - 3665 OH
30-025-10495	LMPSU	241	I 28	22S 37E	330 FNL & 330 FEL	11/6/1936	1/9/1937	OIL	A	3610	15.5	124	150	TOC Calc to Surf	8.625	1152	300		7	3405	175		1223 3405 - 3610 OH
30-025-10496	LMPSU	242	O 28	22S 37E	2310 FNL & 2310 FEL	7/6/1939	9/11/1939	OIL	A	3690	13	140	150	TOC Calc to Surf	8.625	1140	0						961 3414 - 3690 OH
30-025-10497	LMPSU	243	J 28	22S 37E	330 FNL & 2310 FEL	10/22/1939	12/11/1939	OIL	A	3675	13	126	150	TOC Calc to Surf					7	3415	250		298 3415 - 3675 OH
30-025-22159	LMPSU	244	J 28	22S 37E	1330 FSL & 1330 FEL	6/19/1967	6/27/1967	OIL	PA	3670	8.625	317	175	TOC Calc to Surf					4.5	3670	230		1971 3530 - 3647
30-025-10487	LMPSU	281	N 28	22S 37E	330 FSL & 2310 FWL	4/7/1939	5/24/1939	OIL	PA	3690	15.5	129	100	TOC Calc to Surf					7	3412	150		1542 3412 - 3690 OH
30-025-10490	LMPSU	282	K 28	22S 37E	1650 FSL & 2310 FWL	6/12/1939	7/26/1939	OIL	A	3690	15.5	140	100	TOC Calc to Surf					7	3425	150		1555 3425 - 3690 OH
30-025-10533	LMPSU	332	C 33	22S 37E	330 FNL & 2310 FWL	8/30/1939	10/7/1939	OIL	PA	3690	15.5	132	100	TOC Calc to Surf					7	3432	150		1562 3432 - 3690 OH
30-025-10558	LMPSU	341	G 33	22S 37E	1980 FNL & 1980 FEL	1/17/1938	3/26/1938	OIL	A	3700	8.625	1150	100		7	3390	150		4.5 3271 - 376	60	Liner top	3540 - 3651	
30-025-10556	LMPSU	351	A 33	22S 37E	330 FNL & 330 FEL	1/25/1938	3/21/1938	OIL	A	3674	15.5	140	150	TOC Calc to Surf	8.625	1180	200		7	3385	150		1913 3385 - 3674 OH
30-025-10565	LMPSU	352	H 33	22S 37E	1650 FNL & 330 FEL	2/11/1940	3/18/1940	WTW	PA	3700	15.5	150	100	TOC Calc to Surf					5.5 3276 - 376	240	Liner top	3588 - 3692	
30-025-10566	LMPSU	353	B 33	22S 37E	900 FNL & 1650 FEL	4/1/1940	5/14/1940	WTW	PA	3680	15.5	128	50	TOC Calc to Surf					4.5	3477	1000	TOC Calc to Surf	3477 - 3680 OH
30-025-38274	LMPSU	600	C 34	22S 37E	250 FNL & 1700 FWL	2/26/2007	3/15/2007	OIL	A	3815	8.625	1209	575	TOC Calc to Surf					5.5	3815	975	TOC Calc to Surf	3550 - 3706
30-025-38329	LMPSU	604	M 27	22S 37E	1000 FSL & 1200 FWL	5/3/2007	5/17/2007	OIL	A	3835	8.625	1218	500	TOC Calc to Surf					5.5	3825	900	TOC Calc to Surf	3541 - 3699
30-025-21497	Eunice Gas Plant SWD	1	L 27	22S 37E	2580 FSL & 1200 FWL	10/26/1961	11/12/1961	SWD	A	4550	10.75	300	300	TOC Calc to Surf					7	4010	1750		772 4010 - 4550 OH
30-025-13231	J V Baker LPG Sigs.	2	E 27	22S 37E	2310 FNL & 330 FWL	7/28/1952	8/2/1952	LPG Sigs	PA	2075	8.625	1848	650	242									1848 - 2075 OH

Percent

18

Page

25

Active

12

P&A

(2)

Active

Page

17

(-13)

8

(-5)

P&A

Page

3

44m

Active

133

44m

P&A

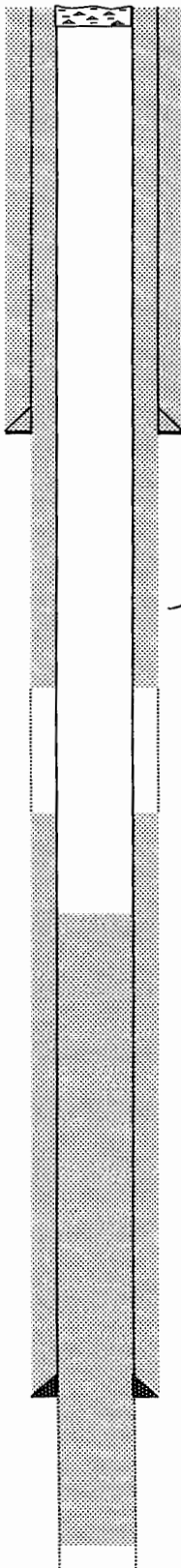
33

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 6/8/1971

GL @ 3341'

Lease & Well No. :	Langlie-Mattix Penrose Sand Unit #133		
Legal Description :	660' FNL & 1980' FWL, Sec C 27, T-22S, R-37E,		
County :	Lea	State :	New Mexico
Field :	Langlie-Mattix		
Date Spudded :	11/30/1936		
Date Completed :	1/11/1937		
API Number :	30-025-10479		



Plug #2
Cement Plug: 30' to Surface

11" Hole
9-5/8" OD Casing
Set @ 167'
Cemented with 100 sx
TOC: Surface (Circulated)

Cement - 2nd Stage at 1227' with 200 sx
TOC: Surface (Calculated @ 47% fillup)

Plug #1
Cement plug: 500 sx @ 3600' - 1900'
TOC: 1900' (tagged)

8-1/4" Hole
7" OD @ 3426'
Cemented 1st Stage: 200 sx
TOC: 1464' (Calculated @ 75% fillup)

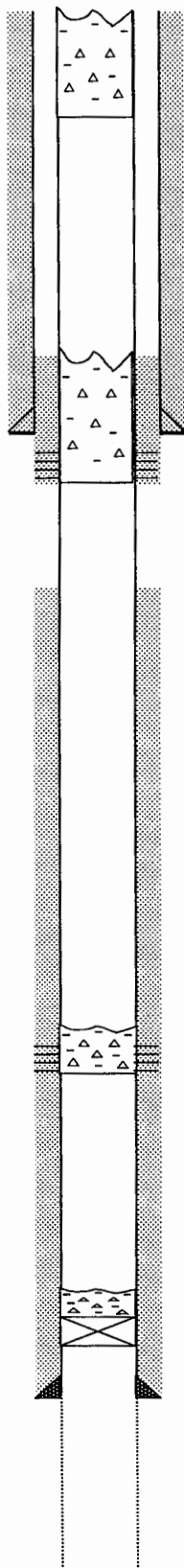
PBTD: 3643'
TD: 3643'

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 6/8/2007

GL @ 3336'

Lease & Well No. :	Langlie-Mattix Penrose Sand Unit #135		
Legal Description :	1980' FNL & 1980' FWL, Sec F 27, T-22S, R-37E,		
County :	Lea	State :	New Mexico
Field :	Langlie-Mattix		
Date Spudded :	7/26/1937		
Date Completed :	8/31/1937		
API Number :	30-025-10481		



Plug # 4
Cement Plug: 35 sx @ 400' - surface

11" Hole
9-5/8" OD Casing
Set @ 1117' ✓
Cemented with 250 sx.
TOC: Surface (Circulated)

Plug # 3
Cement Plug: 50 sx @ 1250 - 1000' - Tagged top
Perforated Casing @ 1250'

Plug # 2
Cement Plug: 35 sx @ 2496' - 2300' - Tagged top
Perforated Casing @ 2440'
Unable to establish rate @ 1400 psi

Plug # 1
Cement: 3306' - 3148'
CIBP @ 3306' with 25 sx on top

8-1/2" Hole
7" OD @ 3399'
Cemented with 200 sx
TOC: 1790' (Calculated @ 75% fillup)

PBTD: 3620'
TD: 3620'

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 7/26/1978

GL @ 3347'

Lease & Well No. : Langlie-Mattix Penrose Sand Unit #151

Legal Description : 1980' FSL & 660' FEL, Sec I 22, T-22S, R-37E,

County :

Lea

State :

New Mexico

Field :

Langlie-Mattix

Date Spudded :

7/31/1938

Date Completed :

9/29/1938

API Number :

30-025-10404

Plug #6

Cmt Plug: 35 sx @ 30' to Surf.

13-3/4" Hole (est.)

10-3/4" OD Surface Casing

Set @ 163'

Cemented with 65 sx

TOC: Surface (Calculated @ 75% Fillup)

Plug #5

Cement Plug: 80 sx @ 232' to 80'

10" Hole (Est.)

8-5/8" OD Intermediate Casing

Set @ 1128'

Cemented with 150 sx

TOC: 215' (Calculated @ 63% Fillup)

Shot and pulled @ 213' before P&A

Plug #4

Cement Plug: 50 sx @ 1262' to 1078'

Perforated 7" Csg @ 1212'

Plug #3

Cement Plug: 30 sx @ 2430' - 2330'

Perforated 7" Csg @ 2390'

8" Hole (Est.)

7" OD @ 3375'

Cemented with 175 sx

TOC: 1193' (Calculated @ 75% fillup)

Shot and pulled @ 1178' before P&A

Plug #2

CR @ 3347' with 20 ft cement on top

Plug #1

CR @ 3347' with 150 sx below in OH

PBTD: 3666'

TD: 3684'

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 12/19/1990

GL @ 3330' DF

Lease & Well No. : J. V. Baker # 10

Legal Description : 660' FNL & 330' FEL, Sec A 27, T-22S, R-37E

County : Lea

State : New Mexico

Field : Blinebry Oil & Gas

Date Spudded : 4/18/1957

Date Completed : 5/24/1957

API Number : 30-025-10485

Plug #7

Cement Plug: 10 sx @ 31' - Surf.

Plug #6

Cement Plug: 30 sx @ 1265' - 1154'

11" Hole

8-5/8" OD Surface Casing

Set @ 2700'

Cemented with 1400 sx

TOC: Surface (Calculated at 36% Fillup)

Plug #5

Cement Plug: 35 sx @ 2766' - 2610'

5-1/2" csg cut at 2660' and pulled

Cement: 450sx squeezed to repair hole at 4926'

TOC: 2710' by Temp. Survey

Plug #4

Cement Plug: 25 sx @ 4985' - 4695'

Plug #3

Cement Plug: 25 sx @ 5540' - 5250'

Plug #2

Cement Plug: 35 sx - Tag top @ 5540'

Plug #1

CIBP @ 6250' with 3sx cement to 6228'

Set 1/1984

7-7/8" Hole

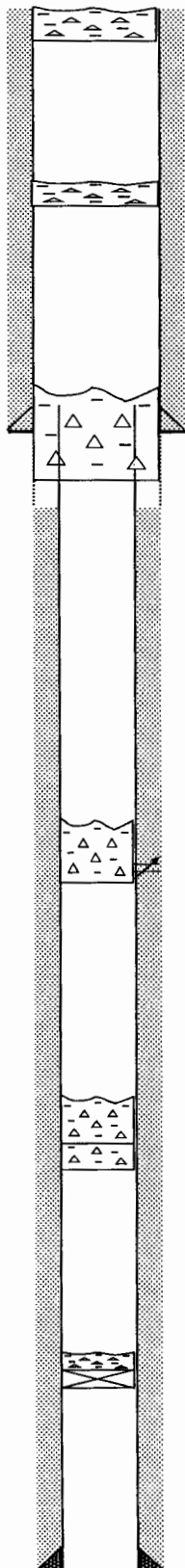
5-1/2" OD @ 6423'

Cemented with 200 sx

TOC: 4870' by Temp. Survey

PBTD: 6228'

TD: 6458'



LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 10/21/2000

GL @ 3342' DF

Lease & Well No. : J. V. Baker # 11

Legal Description : 660' FNL & 1650' FEL, Sec B 27, T-22S, R-37E

County : Lea

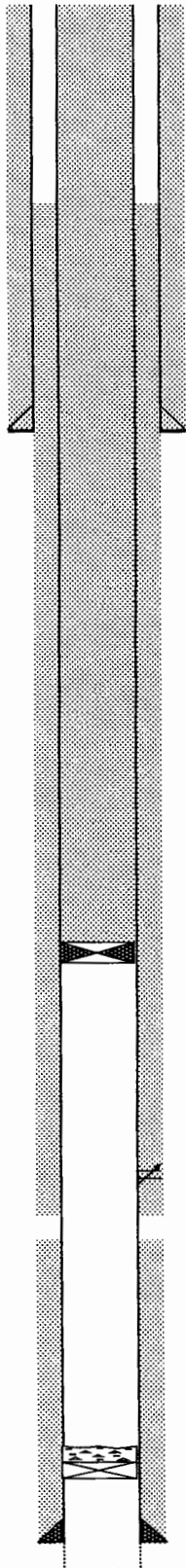
State : New Mexico

Field : Blinbry

Date Spudded : 7/18/1957

Date Completed : 8/13/1957

API Number : 30-025-10486



11" Hole

8-5/8" OD Intermediate Casing

Set @ 2700'

Cemented with 1400 sx

TOC: Surface (Calculated @ 36% Fillup)

CIBP @ 2905' with 260 sx cement circulated to surface

Perf @ 5000' and 5028'

Squeeze: 600sx @ 5000' and 5028'

TOC: 1495' (Calculated @ 75% fillup)

CIBP @ 5950' with 2 sx cement on top to 5920'

7-7/8" Hole

5-1/2" OD @ 6429'

Cemented with 200 sx

TOC: 5252' (Calculated @ 75% fillup)

PBTD: 5920'

TD: 6452'

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 10/10/1945

GL @ 3334

Lease & Well No. : W. B. Ferrell # 1

Legal Description : 660' FSL & 1980' FEL, Sec O 22, T - 22S, R - 37E

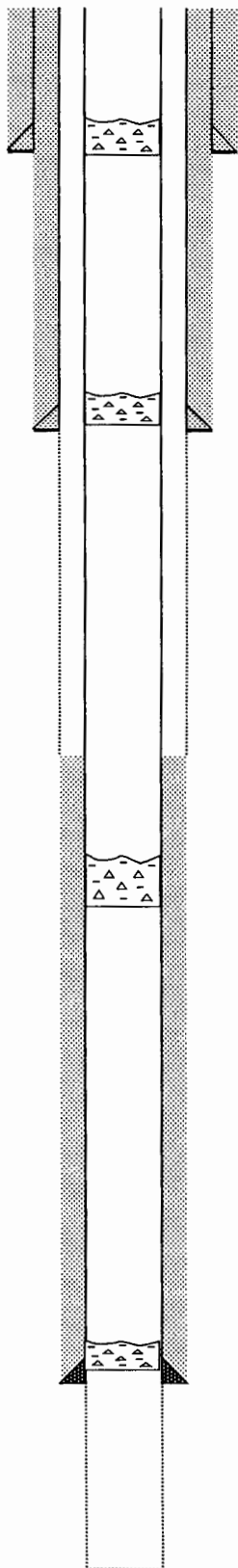
County : Lea

Field : Penrose State: New Mexico

Date Spudded : 4/21/1936

Date Completed : 6/28/1936

API Number : 30-025-10421



15" Hole

13" OD Surface Casing

Set @ 273'

Cemented with 80 sx

TOC: 6' (Calculated @ 75% fillup)

Plug #4

Cement plug: 10 sx @ 275'

10" Hole

8-5/8" OD Intermediate Casing

Set @ 1152'

Cemented with 325 sx

TOC: Surface (Calculated @ 36%)

Plug #3

Cement plug: 10sx @ 1150

Plug #2

Cement plug: 10 sx @ 2430'

8" Hole (est.)

7" OD @ 3367'

Cemented with 125 sx

TOC: 1809' (Calculated @ 75% fillup)

Plug #1

Cement plug: 5 sx @ 3650'

PBTD: 3705

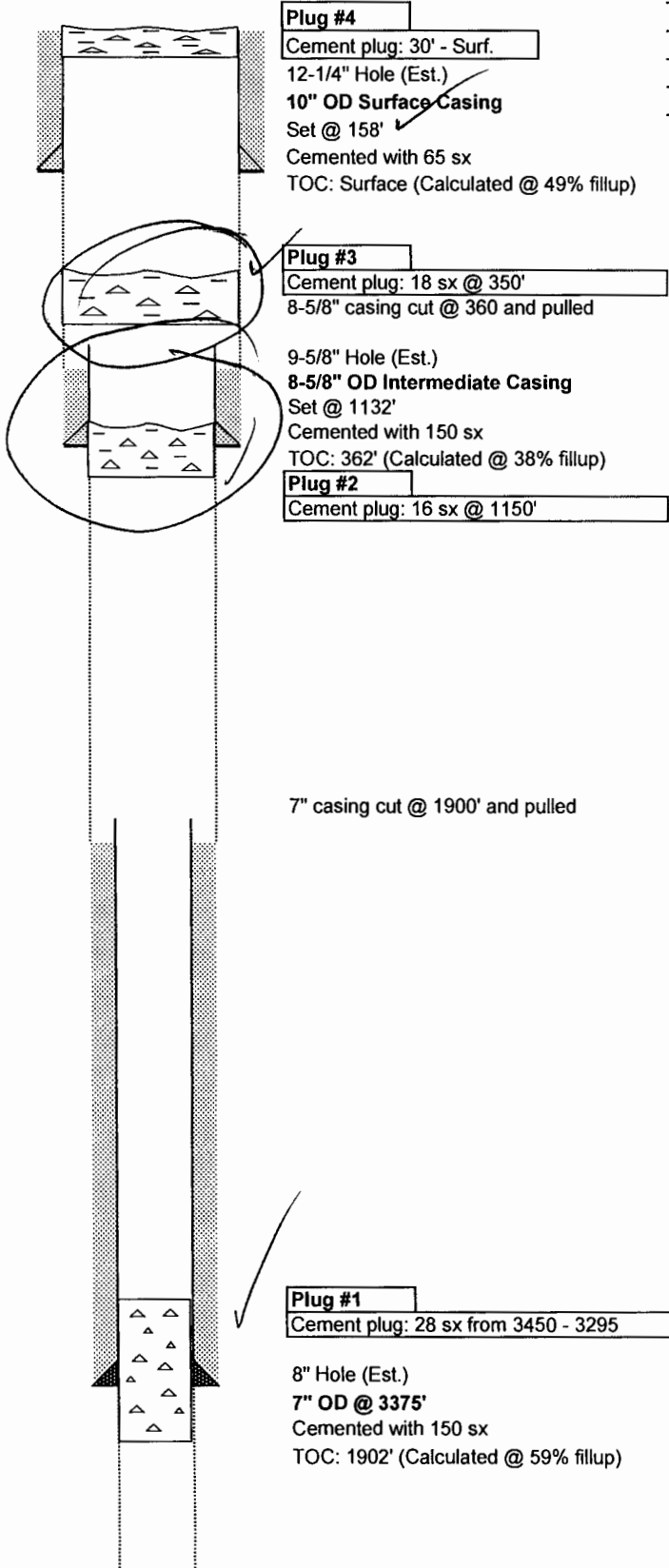
TD: 3705

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 5/4/1939

GL @ No Record

Lease & Well No.: W. B. Ferrell #2
 Legal Description: 330' FSL & 990' FEL, Sec P 22, T - 22S, R - 37E
 County: Lea
 Field: Penrose State: New Mexico
 Date Spudded: 12/1/1938
 Date Completed: 4/1/1939
 API Number: 30-025-10405



PBTD: 3757
 TD: 3757

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 11/27/1972

GL @ 3358' DF

Lease & Well No. : W. B. Ferrell #3

Legal Description : 1880' FSL & 2180' FEL, Sec J 22, T-22S, R-37E

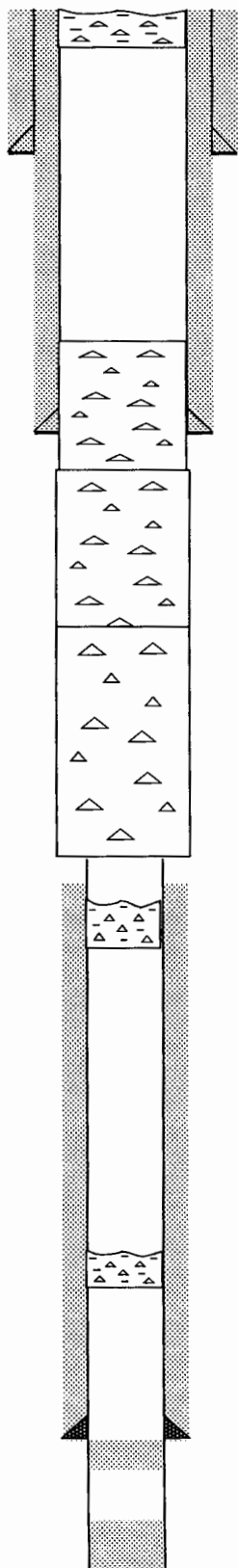
County : Lea State : New Mexico

Field : Drinkard

Date Spudded : 10/8/1949

Date Completed : 12/6/1949

API Number : 30-025-10403



Plug #6

Cement Plug: 10 sx at surface

13-3/4" Hole

10-3/4" OD Surface Casing

Set @ 331'

Cemented with 250 sx

TOC: Surface (Calculated @ 39% fillup)

9-7/8" Hole

7-5/8" OD Intermediate Casing

Set @ 2830'

Cemented with 1600 sx

TOC: Surface (Calculated @ 28% fillup)

Plug #5

Cement Plug: 75 sx @ 2883' - 2500'

Plug #4

Cement Plug: 100 sx @ 3100' - 2883'

Plug #3

Cement Plug: 200 sx @ 3502' - 3100'

5-1/2" Casing cut and pulled from 3502' during P&A

Plug #2

Cement Plug: 25 sx @ 3785' - 3585'

Plug #1

Cement Plug: 50 sx @ 6440' - 6000'

6-3/4" Hole

5-1/2" OD @ 7254'

Cemented with 330 sx

TOC: 3504' (Calculated @ 70% fillup)

Plug back: 45 sx 8190' - 7990'; 55 sx 7450' - 7254'
(Dec. 1949)

PBTD: 7254'

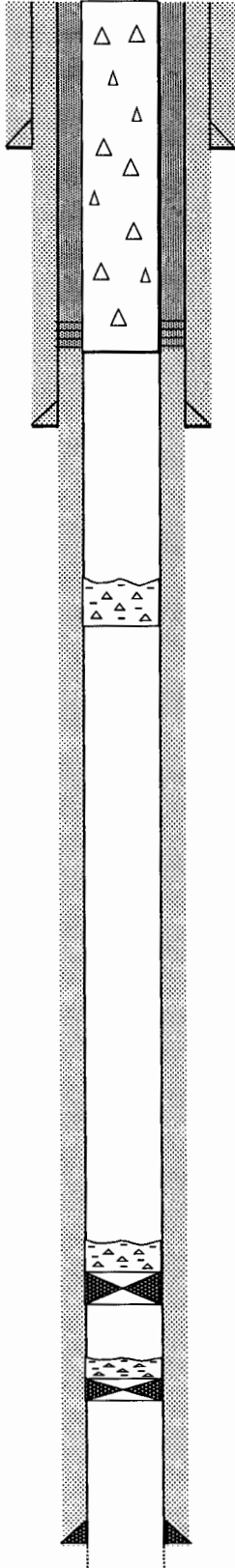
TD: 8190'

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 11/3/2005

GL @ 3359'

Lease & Well No. :	Will Cary #7		
Legal Description :	1874' FNL & 2086' FWL, Sec F 22, T-22S, R-37E		
County :	Lea	State :	New Mexico
Field :	Blinebry Oil		
Date Spudded :	12/19/1948		
Date Completed :	1/26/1949		
API Number :	30-025-10412		



13-3/8" Hole
10-3/4" OD Surface Casing
 Set @ 192'
 Cemented with 135 SX
 TOC: Surface (Calculated @ 42% fillup)

Plug #4
 Cement Plug: 475 sx @ 2300' - Surf, through perms in 5.5" casing

9-5/8" Hole
7-5/8" OD Intermediate Casing
 Set @ 2762'
 Cemented with 1550 sx
 TOC: Surface (Calculated @ 25% fillup)

Plug #3
 Cement Plug: 25sx @ 2812 - 2546'

Cement squeezed: 400 sx 3397 - 2505 (Sept. 1975)

Plug #2
 CIBP @ 5400' with 25 sx cement to 5153'

Plug #1
 CIBP @ 5950' with 1 sack cement on top (April, 1964)

6-3/4" Hole
5-1/2" OD @ 6414'
 Cemented with 350 sx
 TOC: 2139' (Calculated @ 75% fillup)

PBTD: 5950'
 TD: 6467'

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 11/17/2005

GL @ 3365'

Lease & Well No. : Will Cary #9

Legal Description : 1650' FNL & 660' FWL, Sec E 22, T-22S, R-37E

County : Lea

State : New Mexico

Field : South McCormack

Date Spudded : 3/17/1971

Date Completed : 4/29/1971

API Number : 30-025-23724

Plug #5

Cement Plug: 50 sx

Pumped from 502' - Surface

Perf @ 450'

Would not Circulate

12-1/4" Hole

8-5/8" OD Intermediate Casing

Set @ 1140'

Cemented with 695 sx

TOC: Surface (Circulated)

Plug #4

Cement Plug: 100 sx through perfs @ 1262'

Tagged top at 867'

Plug #3

CICR @ 2385'

Cement Plug: 100 sx through perms @ 2485'

2 barrels on top

Plug #2

Cement Plug: 50 barrels cement @ 3500'	
--	--

Plug #1

CICR @ 3701' with 300 sx cement below

2 barrels on top

Cement squeezed: 230 sx @ 3900' - 2475' (Temp Surv)
(June, 1971)

7-3/4" Hole

4-1/2" OD @ 7303'

Cemented with 750 sx

TOC @ 3945' (Calculated @ 75% fillup)

PBTD: 7269'

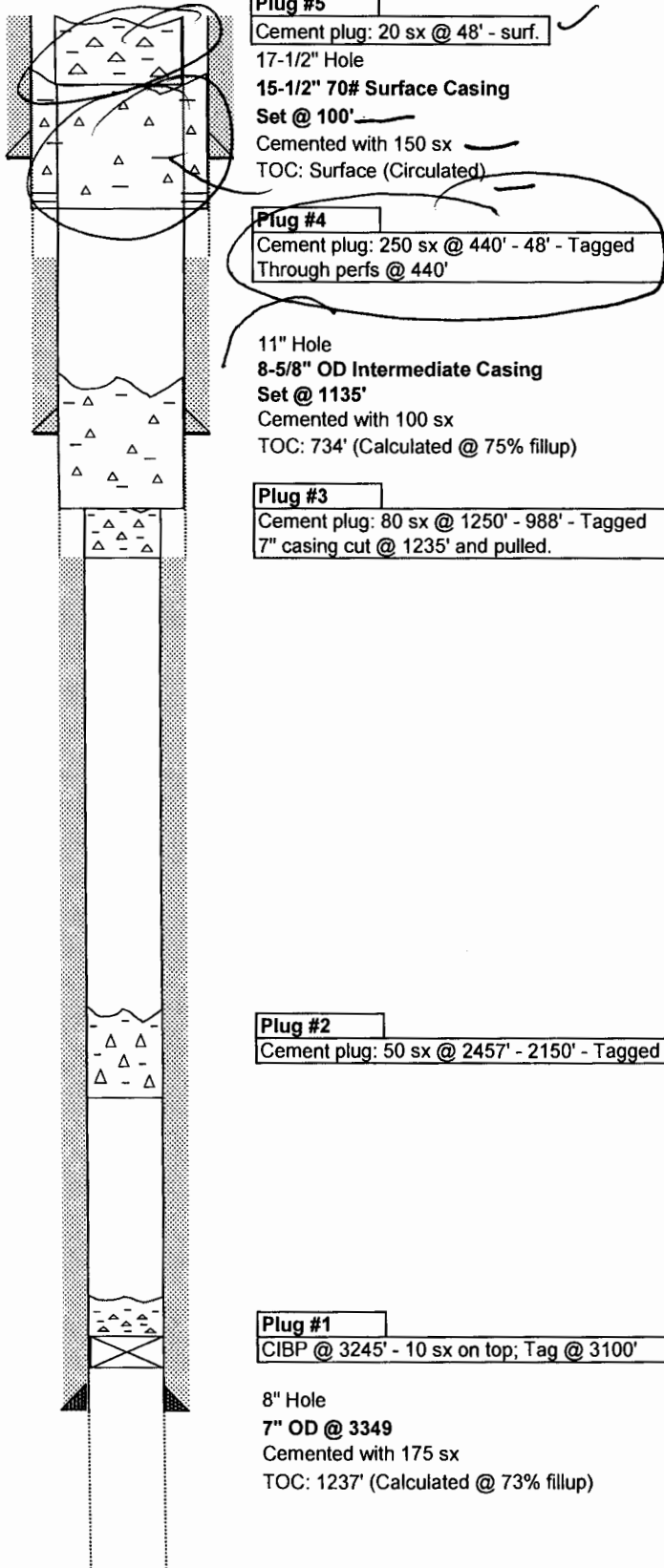
TD: 7303'

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 12/18/2008

GL @ 3322

Lease & Well No. :	Langlie-Mattix Penrose Sand Unit #182		
Legal Description :	1980' FSL & 330' FWL, Sec L 26, T-22-S, R-37-E		
County :	Lea		
Field :	Langlie-Mattix	State:	New Mexico
Date Spudded :	4/10/1939		
Date Completed :	5/28/1939		
API Number :	30-025-10461		



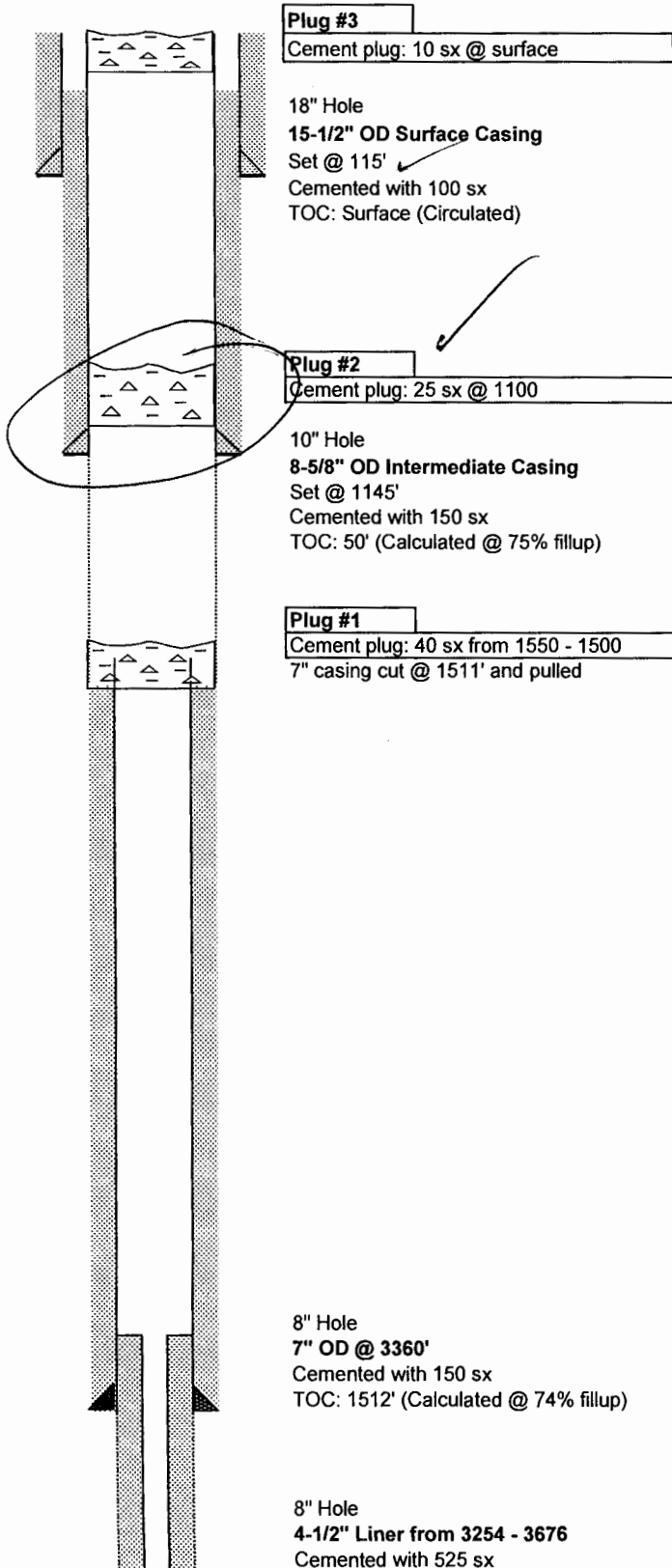
PBTD: 3646
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LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 7/7/1966

GL @ 3229

Lease & Well No. :	Langlie-Mattix Penrose Sand Unit #191		
Legal Description :	1980' FSL & 1980' FEL, Sec J 27, T - 22S, R - 37E		
County :	Lea	State:	New Mexico
Field :	Langlie-Mattix		
Date Spudded :	4/4/1938		
Date Completed :	6/1/1938		
API Number :	30-025-10472		



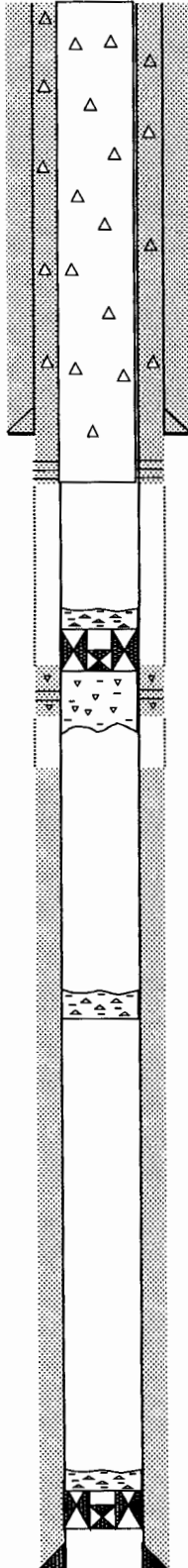
PBTD: 3676
TD: 3676

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 8/20/1997

GL @ 3332

Lease & Well No. :	Langlie-Mattix Penrose Sand Unit #195		
Legal Description :	2210' FSL & 2210' FEL, Sec J 27, T - 22S, R - 37E		
County :	Lea		
Field :	Langlie-Mattix	State:	New Mexico
Date Spudded :	4/7/1965		
Date Completed :	4/29/1965		
API Number :	30-025-21455		



Plug #4

Cement plug: 200 sx from 350' - Surface
Thru perfs @ 380'

9-7/8" Hole

7-5/8" OD Casing

Set @ 300'

Cemented with 150 sx

TOC: Surface (Circulated)

Perforated @ 350'

Plug #3

Dumped 10 sx Class C on top CICR

Top Cement at 1053'

CICR @ 1197'

Pumped 100 sx Class C under CICR

thru perfs at 1250'

Perforated at 1250'

Plug #2

Cement plug: 25 sx Class C Cmt

2457' to 2095'

Plug #1

CICR @ 3465'

Pumped 25 sx Class C cmt

Top Cmt @ 3103'

6-3/4" Hole

4-1/2" OD @ 3682'

Cemented with 240 sx

TOC: 1909' (Calculated @ 75% fillup)

PBTD: 3682

TD: 3682

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 2/20/2002

GL @ 3346

Lease & Well No. : LMPSU #213

Legal Description : 660' FNL & 660' FWL, Sec D 34, T - 22S, R - 37E

County : Lea

Field : Langlie-Mattix State: New Mexico

Date Spudded : 5/14/1938

Date Completed : 6/1/1938

API Number : 30-025-10569

Plug #5

Cement plug: 25 sx @ 65' - Surf

Plug #4

Cement plug: 25 sx @ 409' - 365'

12-1/4" Hole

9-5/8" OD Casing

Set @ 438' ✓

Cemented with 125 sx

TOC @ 31' (Calculated @ 75% fillup)

Plug #3

Cement plug: 100 sx @ 568' - 409'

Tagged plug top

Plug #2

Cement plug: 25 sx @ 2561' - 2417'

Tagged plug top

Plug #1

Cement plug: 25 sx @ 3262' - 3103'

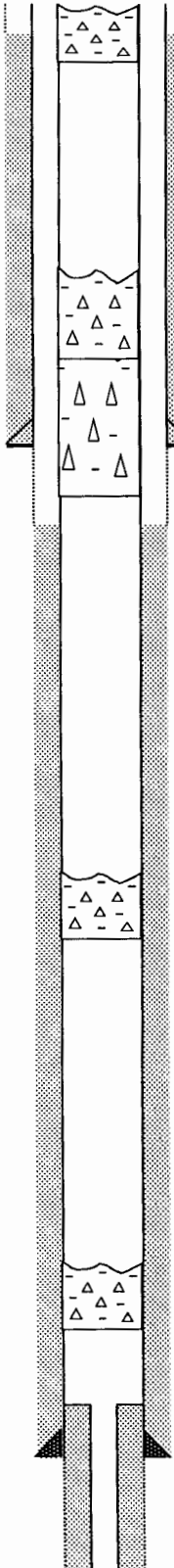
8-3/4" Hole

7" OD @ 3409'

Cemented with 410 sx

TOC: 625' (Calculated @ 75% fillup)

6-1/4" Hole



LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 7/28/1966

GL @ 3319

Lease & Well No. :	LMPSU #214		
Legal Description :	660' FNL & 1980' FWL, Sec C 34, T - 22S, R - 37E		
County :	Lea		
Field :	Langlie-Mattix	State:	New Mexico
Date Spudded :	10/27/1938		
Date Completed :	11/14/1938		
API Number :	30-025-10570		

Plug #3

Cement plug: 10 sx @ surface

13-3/4" Hole

9-5/8" OD Surface Casing

Set @ 440'

Cemented with 135 sx

TOC @ 178' (Calculated @ 75% fillup)

7" casing cut @ 400' and pulled

Plug #2

Cement plug: 40 sx from 425' - 375'

Plug #1

Cement plug: 325 sx 3660' - 3000'

8-3/4" Hole

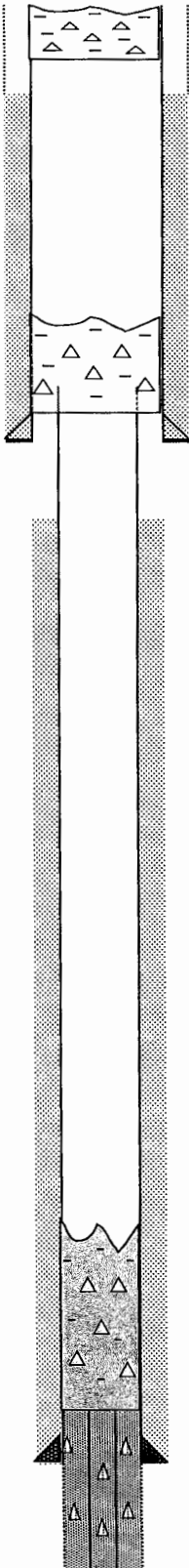
7" OD Casing

Set @ 3395'

Cemented with 410 sx

TOC: 613' (Calculated @ 75% fillup)

6-1/4" Hole



LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 3/15/2002

GL @ 3346

Lease & Well No. : LMPSU #244

Legal Description : 1330' FSL & 1330' FEL, Sec J 28, T - 22S, R - 37E

County : Lea

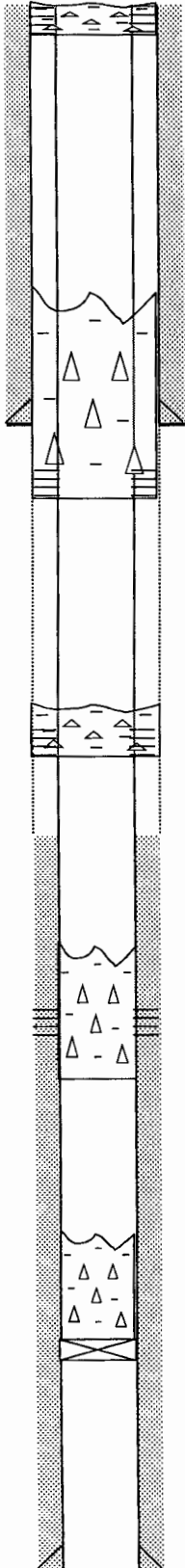
Field : Langlie-Mattix

State: New Mexico

Date Spudded : 6/19/1967

Date Completed : 6/27/1967

API Number : 30-025-22159



Plug #5

Cement plug: 25 sx

through perfs @ 60' - Surface

11" Hole

8-5/8" OD Surface Casing

Set @ 317'

Cemented with 175 sx

TOC: Surface (Calculated @ 34% fillup)

Plug #4

Cement plug: 133 sx from 367' - 200'

Tagged cement @ 200'

Through perfs @ 367'

Plug #3

Cement plug: 25 sx from 1280' - 1156'

Tagged cement @ 1156'

Through perfs @ 1280'

Plug #2

Cement plug: 25 sx from 2597' - 2160'

Tagged cement @ 2160'

Could not pump into perfs @ 2540'

Plug #1

CIBP @ 3431' w/ 25 sx on top

Tagged cement @ 2850'

6-3/4" Hole

4-1/2" OD @ 3670'

Cemented with 230 sx

TOC: 1971' (Calculated @ 75% fillup)

PBTD: 3670

TD: 3670

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 8/30/1997

GL @ 3348

Lease & Well No. : LMPSU #253

Legal Description : 990' FNL & 1650' FEL, Sec B 28, T - 22S, R - 37E

County : Lea

Field : Langlie-Mattix

State: New Mexico

Date Spudded : 7/19/1969

Date Completed : 12/13/1969

API Number : 30-025-23212

Plug #5

Cement plug: 60sx 440' - Surf.

Perfs @ 440' - no circulation
established behind 4-1/2" csg.

11" Hole
8-5/8" OD Surface Casing
Set @ 390'
Cemented with 250 sx
TOC: Surface (Circulated)

Plug #4

Cement plug: 10 sx from 1197' to 1052'

CICR @ 1197': squeezed 200 sx under

CICR through perfs at 1250'

Plug #3

Plug #2

Cement plug: 25 sx from 2497' - 2095'

Plug #1

Cement plug: 25 sx from 3491' to 3129'

CIBP @ 3491'

7-7/8" Hole
4-1/2" OD @ 3700'
Cemented with 400 sx
TOC: 1901' (Calculated @ 75% fillup)

PBTD: 3691
TD: 3700

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 5/18/1994

GL @ No Record

Lease & Well No. : LMPSU #281

Legal Description : 330' FSL & 2310' FWL, Sec N 28, T - 22S, R - 37E

County : Lea

Field : Langlie-Mattix

State: New Mexico

Date Spudded : 4/7/1939

Date Completed : 5/24/1939

API Number : 30-025-10487

Plug #6

Cement plug: 43 sx @ 180' - Surface

18" Hole

15-1/2" OD Surface Casing

Set @ 129'

Cemented with 100 SXS

TOC: Surface (Calculated @ 35% fillup)

Plug #5

Pumped 23 sx through perfs @ 180'

Plug #4

Cement plug: 25 sx @ 1135' - 987'

Plug #3

Cement plug: 25 sx @ 2843' - 2694'

8" Hole

7" OD @ 3412'

Cemented with 150 sx

TOC: 1542' (Calculated @ 75% fillup)

Plug #2

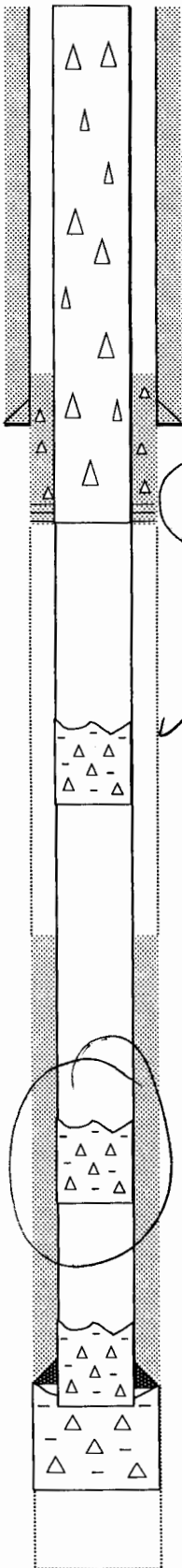
Cement plug: 25 sx @ 3452' - 3360'

Tagged plug top

Plug #1

Cement plug: 100 sx @ 3595' - 3452'

Tagged plug top



LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 8/19/1997

GL @ No Record

Lease & Well No. : LMPSU #332

Legal Description : 330' FNL & 2310' FWL, Sec C 33, T - 22S, R - 37E

County : Lea

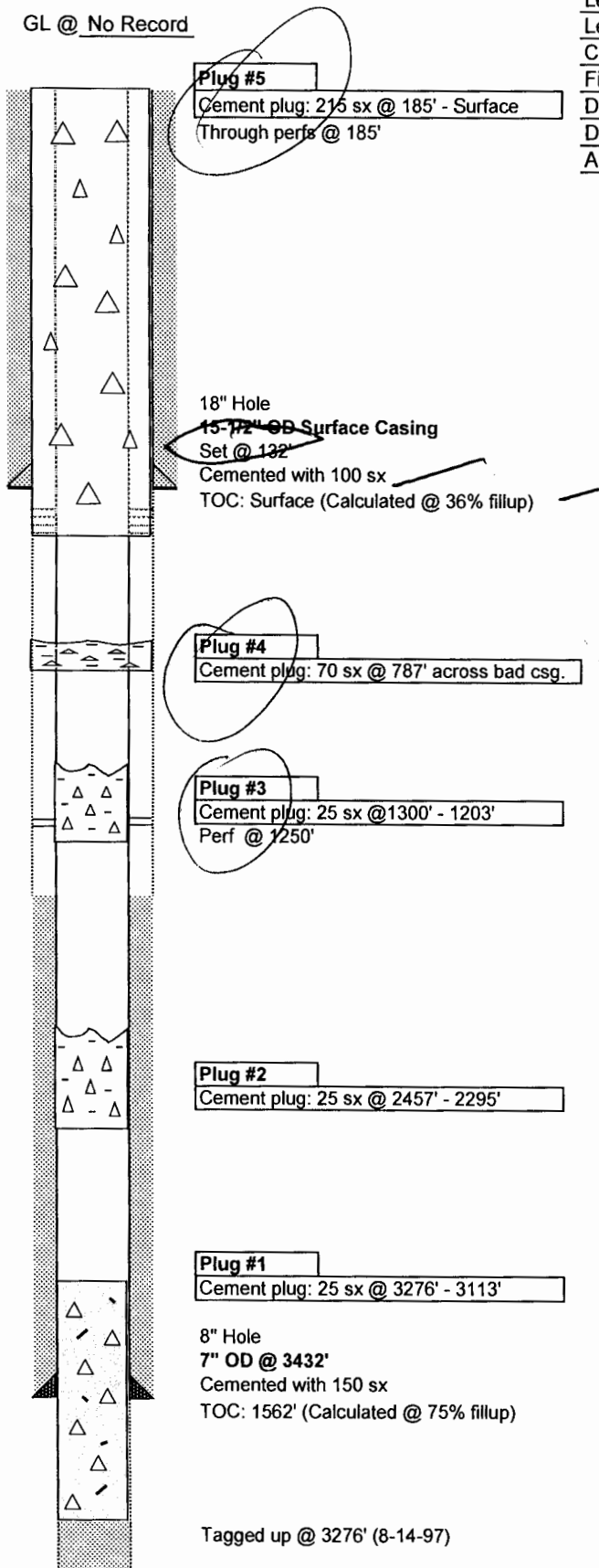
Field : Langlie-Mattix

State: New Mexico

Date Spudded : 8/30/1939

Date Completed : 10/7/1939

API Number : 30-025-10553



PBTD: 3680

TD: 3680

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 8/19/1997

GL @ 3343

Lease & Well No. : LMPSU #352

Legal Description : 1650' FNL & 330' FEL, Sec H 33, T - 22S, R - 37E

County : Lea

Field : Langlie-Mattix

State: New Mexico

Date Spudded : 2/11/1940

Date Completed : 3/18/1940

API Number : 30-025-10565

Plug #2

Cement plug: 40 sx @ 220' - Surf.

18" Hole

15-1/2" OD Surface Casing

Set @ 150'

Cemented with 100 sx

TOC: Surface (Calculated @ 41% fillup)

15-1/2" Hole, casing pulled

12" Hole, casing pulled

10" Hole

8" OD Intermediate Casing

Landed @ 1150' no cement

Plug #1

Pumped 10 sx on top of CICR

CICR set @ 1197'

Pumped 200 sx through perfs in 7" to surface

Perf @ 1250'

Tagged up at 1575'

8-1/4" Hole

7" OD @ 3450'

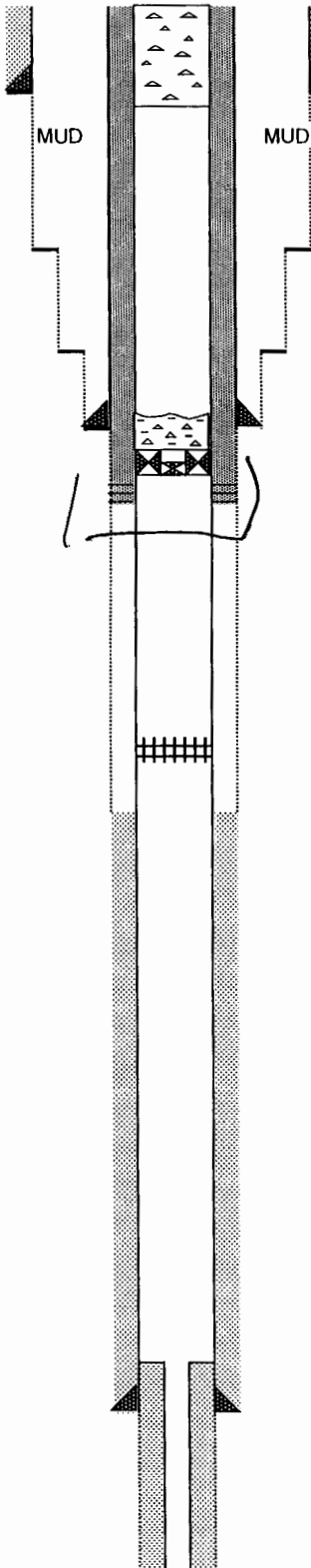
Cemented with 150 sx

TOC: 1978' (Calculated @ 75% fillup)

5-1/2" Liner from 3276 - 3700

Cemented with 240 sx

PBTD: 3700
TD: 3700

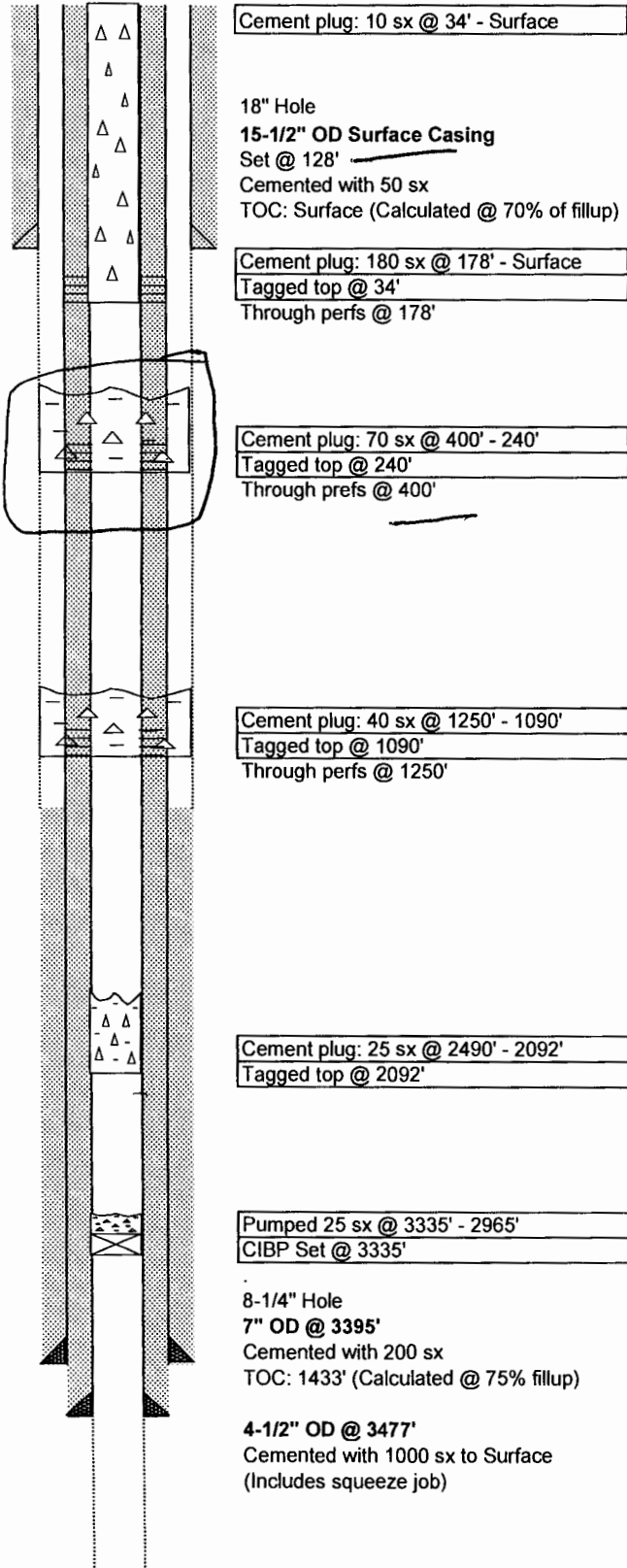


LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 2/13/2008

GL @ 3350

Lease & Well No. :	LMPSU #353		
Legal Description :	900' FNL & 1650' FEL, Sec B 33, T - 22S, R - 37E		
County :	Lea		
Field :	Langlie-Mattix	State:	New Mexico
Date Spudded :	4/1/1940		
Date Completed :	5/14/1940		
API Number :	30-025-10566		



PBTD: 3680
TD: 3680

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 12/26/2008

GL @ 3315

Lease & Well No. : LMPSU #367

Legal Description : 990' FNL & 10' FEL, Sec A 34, T - 22S, R - 37E

County : Lea

Field : Langlie-Mattix

State: New Mexico

Date Spudded : 4/23/1984

Date Completed : 10/31/1985

API Number : 30-025-28693

Plug #4

Cement plug: 50 sx from 440' - surface

12-1/4" Hole

8-5/8" OD Surface Casing

Set @ 1125'

Cemented with 650 sx

TOC: Surface (Calc. 47%)

Plug #3

Cement plug: 30 sx from 1350' - 980'

Tagged top at 980'

Plug #2

Cement plug: 35 sx from 2100' - 1927'

Tagged top at 1927'

Plug #1

CIBP @ 3500' with 25 sx on top

7-7/8" Hole

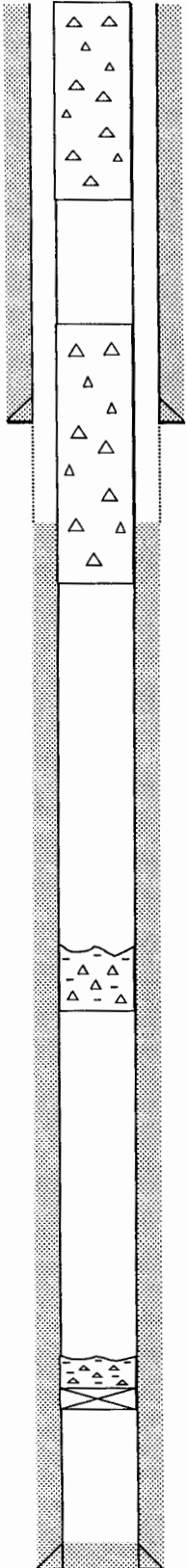
4-1/2" OD @ 3720'

Cemented with 9350 sx

TOC: 1244' (Top established by Cement Bond Log)

PBTD: 3721

TD: 3697



LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 3/6/1975

GL @ 3329

Lease & Well No. :	T. O. May #1 (Elder)		
Legal Description :	330' FNL & 2310' FEL, Sec B 34, T - 22S, R - 37E		
County :	Lea		
Field :	Drinkard	State:	New Mexico
Date Spudded :	11/21/1948		
Date Completed :	1/20/1949		
API Number :	30-025-10568		

Plug #3
Cement Plug: Pumped 350 sx @ 1900'
Tagged top @ 50'

10-3/4" OD Second Surface Casing

Set @ 220'
Cemented with 125 sx
TOC: Surface (Circulated)

15" Hole

12-3/4" OD Surface Casing

Set @ 259'
Cemented with 200 sx
TOC: Surface (Calculated @ 32% fillup)

7" casing cut @ 1702' and pulled

7" casing set @ 2013' with 35 sx
TOC: 1670' (Calculated @ 75% fillup)

8-5/8" casing cut @ 1904' and pulled

12-1/4" Hole (est.)

8-5/8" OD @ 2841'
Cemented with 250 sx
TOC: 2223' (Calculated @ 75% fillup)

Plug #2
Cement Plug: Pumped 450 sx @ 3711'
Tagged top @ 2314' (12-1974)

Plug #1
Cement Plug: Pumped 500 sx @ 6530'
Tagged top @ 3711' (12-1974)

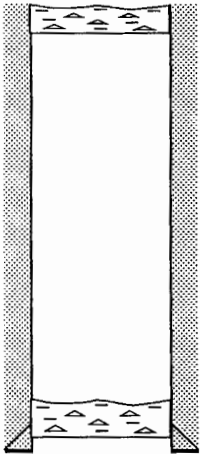
PBTD: 6550
TD: 6550

LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 4/30/1951

GL @ 3322

Lease & Well No. :	T. O. May #1 (Shell)		
Legal Description :	330' FNL & 4950' FEL, Sec D 35, T - 22S, R - 37E		
County :	Lea		
Field :	Penrose-Skelly	State:	New Mexico
Date Spudded :	4/4/1939		
Date Completed :	4/30/1939		
API Number :	30-025-10586		



Plug #3

Cement plug: 15 sx @ surface

Plug #2

Cement plug: 20 sx @ 1170'

11" Hole

8-5/8" OD Surface Casing

Set @ 1182'

Cemented with 500 sx

TOC: Surface (Calculated @ 72% fillup)

5-1/2" casing shot and pulled from 2650'

Plug #1

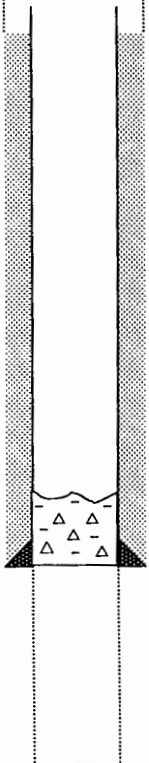
Cement plug: 60 sx from 3410' - 3310'

7-3/4" Hole

5-1/2" OD @ 3419'

Cemented with 125 sx

TOC: 2683' (Calculate @ 75% fillup)

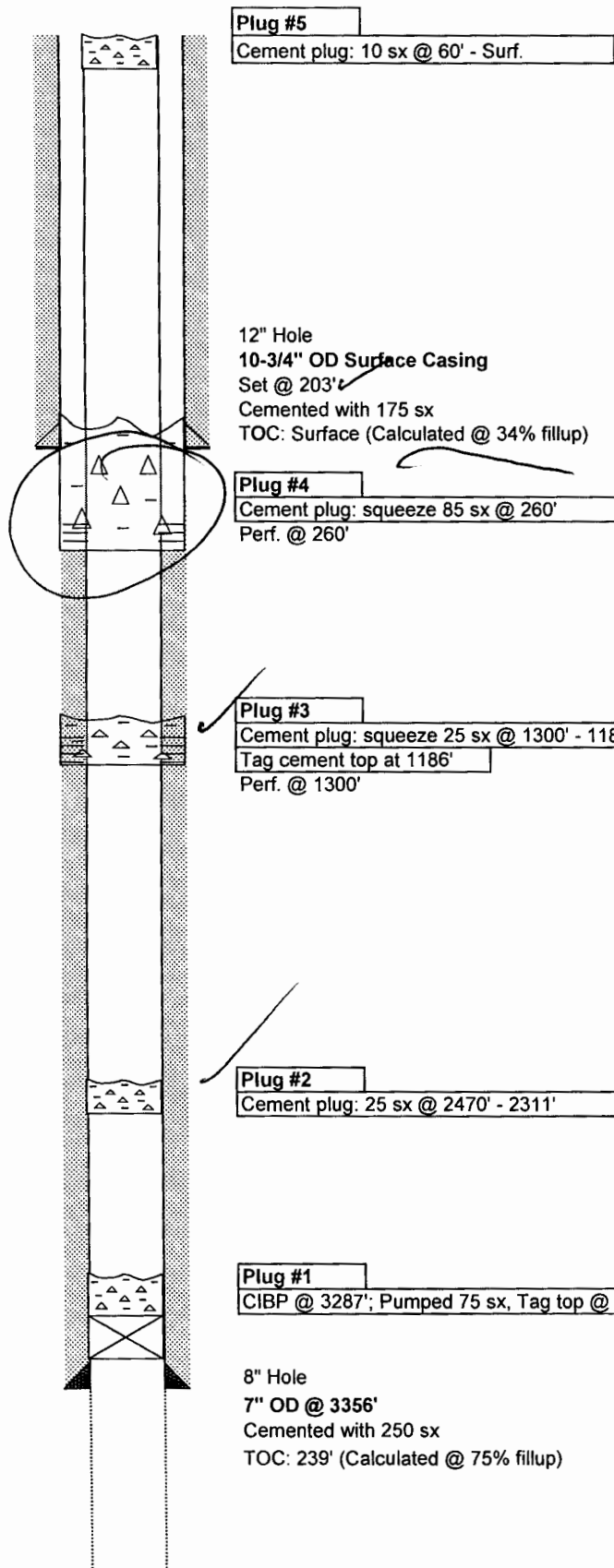


LEGACY RESERVES - WELLBORE SKETCH

Date of P&A: 4/10/2002

GL @ 3326

Lease & Well No. :	M. W. Coll #1 (formerly LMPSU #181)		
Legal Description :	890' FsL & 330' FEL, Sec M 26, T - 22S, R - 37E		
County :	Lea		
Field :	Langlie-Mattix	State:	New Mexico
Date Spudded :	8/8/1938		
Date Completed :	9/10/1938		
API Number :	30-025-10460		





December 1, 2014

LANGLIE MATTIX PENROSE SAND UNIT

SURFACE OWNER NOTIFICATION – CERTIFIED MAIL RECEIPTS

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Carlsbad, NM 88220
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LANGLIE MATTIX PENROSE SAND UNIT

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PATRICIA C HUCKABEE
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TULSA, OK 74136

Article Number

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Domestic Return Receipt

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FORT WORTH, TX 76199-

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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AVIS K MILLER TR #6530 00 RI
PO BOX 99084 TX1-1310
FORT WORTH, TX 76199-0084

PS Form 3800, August 2006

See Reverse for Instructions

DER: COMPLETE THIS SEC

Complete items 1, 2, and 3. Also
am 4 if Restricted Delivery is de
rint your name and address on
that we can return the card to
attach this card to the back of th
on the front if space permits.

Article Addressed to:

LORES JANE SMITH H
1 N MARKET AVE
NTON, OH 44714

icle Number

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To DOLORES JANE SMITH HILL RI

Street, Apt. No., 2204 N-MARKET-AVE
or PO Box No. CANION, OH 44714
City, State, Zip+4

PS Form 3800, August 2006 See Reverse for Instructions
Domestic Return Receipt

U.S. Postal ServiceTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To OIL AND GAS TRUST

Street, Apt. No., RACHEL GARRETT TRUSTEE
or PO Box No. 616, WOOLF COURT
City, State, Zip+4 ROCHELLE, IL 61068

PS Form 3800, August 2006 See Reverse for Instructions
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete
item 4 if Restricted Delivery is desired.
Print your name and address on the reverse
so that we can return the card to you.
Attach this card to the back of the mailing mailer
or on the front if space permits.

Article Addressed to:

DAVID NEWSOME HUEBNER
508 BERWICK
VICTORIA, TX 77904

Article Number

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To DAVID NEWSOME HUEBNER RI

Street, Apt. No., 508-BERWICK
or PO Box No. VICTORIA, TX 77904
City, State, Zip+4

PS Form 3800, August 2006 See Reverse for Instructions
Domestic Return Receipt

U.S. Postal ServiceTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To FOUNDATION INCOME ASSET RI

Street, Apt. No., MNGT LLC C/O THE TRUST
or PO Box No. PO BOX 3627
City, State, Zip+4 TULSA, OK 74101

PS Form 3800, August 2006 See Reverse for Instructions
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

MOST REVEREND THOMAS J
ARCHBISHOP OF MOBILE AL
PO BOX 1966
MOBILE, AL 36633

MTX

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

UW/O LELAND D DAVIS
BANK OF AMERICA NA
TEES JEFFREY FOLTZ
PO BOX 840738
DALLAS, TX 75284

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: MOST REVEREND THOMAS J RODI RI
Street, Apt. No.: ARCHBISHOP OF MOBILE ALABAMA
or PO Box No.: PO BOX 1966
City, State, ZIP+4: MOBILE, AL 36633

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: BANK OF AMERICA NA TTEE
Street, Apt. No.: TTEES JEFFREY FOLTZ W BYNUM
or PO Box No.: PO BOX 840738
City, State, ZIP+4: DALLAS, TX 75284

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

MARGARET DAVIDSON C
83 ROLLING HILLS
PANORAMA VILLAGE, TX

MTX

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

ALLIE GAYLE DAVISON T
BANK OF AMERICA NA T
CO-TTEES J FOLTZ W BY
PO BOX 840738
DALLAS, TX 75284

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: MARGARET DAVIDSON CARSON RI
Street, Apt. No.: 83 ROLLING HILLS
or PO Box No.:
City, State, ZIP+4: PANORAMA VILLAGE, TX 77304

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: ALLIE GAYLE DAVISON TR #2 RI
Street, Apt. No.: BANK OF AMERICA NA TTEE
or PO Box No.: CO-TTEES J FOLTZ W BYNUM
City, State, ZIP+4: DALLAS, TX 75284

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- 1 Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- 2 Print your name and address on so that we can return the card to you.
- 3 Attach this card to the back of the item or on the front if space permits.

Article Addressed to:

PHILLIP R GRANT JR RI
4959 WOOD BROOK CT
COLORADO SPRINGS, CO 80917-1033

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT

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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
PHILLIP R GRANT JR RI
Street, Apt. No., or PO Box No. 4959 WOOD BROOK CT
City, State, ZIP+4 COLORADO SPRINGS, CO 80917-1033

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- 1 Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- 2 Print your name and address on so that we can return the card to you.
- 3 Attach this card to the back of the item or on the front if space permits.

Article Addressed to:

ROLAND EUGENE SMITH
8223 LINDEN RD NW
MALVERN, OH 44644

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT

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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
ROLAND EUGENE SMITH RI
Street, Apt. No., or PO Box No. 8223 LINDEN RD NW
City, State, ZIP+4 MALVERN, OH 44644

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- 1 Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- 2 Print your name and address on so that we can return the card to you.
- 3 Attach this card to the back of the item or on the front if space permits.

Article Addressed to:

LELAND HAYES RI
32653 LILAC ROAD
VALLEY CENTER, CA 92082

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
LELAND HAYES RI
Street, Apt. No., or PO Box No. 32653 LILAC ROAD
City, State, ZIP+4 VALLEY CENTER, CA 92082

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- 1 Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- 2 Print your name and address on so that we can return the card to you.
- 3 Attach this card to the back of the item or on the front if space permits.

Article Addressed to:

SUSAN SMITH HAWK RI
PO BOX 66
MINERVA, OH 44657

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
SUSAN SMITH HAWK RI
Street, Apt. No., or PO Box No. PO BOX 66
City, State, ZIP+4 MINERVA, OH 44657

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- 1. Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired.
- 2. Print your name and address on so that we can return the card to you or on the front if space permits.

Article Addressed to:

ALTON C WHITE JR RI
3112 ABOVE STRATFORD
AUSTIN, TX 78746

Article Number
(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To
ALTON C WHITE JR RI

Street, Apt. No., or PO Box No. 3112 ABOVE STRATFORD PLACE
City, State, ZIP+4 AUSTIN, TX 78746

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- 1. Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired.
- 2. Print your name and address on so that we can return the card to you or on the front if space permits.

Article Addressed to:

SHARON TIEBOUT TSUTSUI
2538 9TH AVE WEST
SEATTLE, WA 98119

Article Number
(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- 1. Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired.
- 2. Print your name and address on so that we can return the card to you or on the front if space permits.

Article Addressed to:

MOON ROYALTY LLC RI
PO BOX 720070
OKLAHOMA CITY, OK 73171

Article Number
(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To
MOON ROYALTY LLC RI

Street, Apt. No., or PO Box No. PO BOX 720070
City, State, ZIP+4 OKLAHOMA CITY, OK 73172-0070

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- 1. Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired.
- 2. Print your name and address on so that we can return the card to you or on the front if space permits.

Article Addressed to:

HAZEL WOODS WELLS
PO BOX 816
COMSTOCK, TX 78837

Article Number
(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To
HAZEL WOODS WELLS, RI

Street, Apt. No., or PO Box No. PO BOX 816
City, State, ZIP+4 COMSTOCK, TX 78837

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to Attach this card to the back of the or on the front if space permits.

Article Addressed to:

BARBARA SUE SCHMIDT
401 BAY HILL DRIVE
NEWPORT BEACH, CA 92660

TX

Article Number
(Transfer from service label)

S Form 3811, July 2013

U.S. Postal ServiceTM
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OFFICIAL USE

For delivery information visit our website at www.usps.com

Postage	\$	Postmark	Here
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent To BARBARA SUE SCHMIDT RI

Street, Apt. No., or PO Box No. 401 BAY HILL DRIVE

City, State, Zip+4 NEWPORT BEACH, CA 92660

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to Attach this card to the back of the or on the front if space permits.

Article Addressed to:

CANYON PROPERTIES I
1500 BROADWAY SUITE
LUBBOCK, TX 79401

Article Number
(Transfer from service label)

S Form 3811, July 2013

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$	Postmark	Here
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent To CANYON PROPERTIES LLC RI

Street, Apt. No., or PO Box No. 1500 BROADWAY SUITE 1212

City, State, Zip+4 LUBBOCK, TX 79401

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to Attach this card to the back of the or on the front if space permits.

Article Addressed to:

ELLEN SKIPPER TOMY
1165 MARKA LANE
ALPHARETTA, GA 30004

MTX

Article Number
(Transfer from service label)

S Form 3811, July 2013

U.S. Postal ServiceTM
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Postage	\$	Postmark	Here
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent To ELLEN SKIPPER TOMY RI

Street, Apt. No., or PO Box No. 1165 MARKA LANE

City, State, Zip+4 ALPHARETTA, GA 30004

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to Attach this card to the back of the or on the front if space permits.

Article Addressed to:

GEORGE HAROLD SNOD
PO BOX 2816
SAN ANGELO, TX 76902

Article Number
(Transfer from service label)

S Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$	Postmark	Here
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent To GEORGE HAROLD SNODGRASS RI

Street, Apt. No., or PO Box No. PO BOX 2816

City, State, Zip+4 SAN ANGELO, TX 76902

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

KIRBY D SCHEENCK TRUST
PO BOX 1627
LOVINGTON, NM 88260

TX

Article Number
(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: KIRBY D SCHEENCK TRUST RI
Street, Apt. No.: PO BOX 1627
or PO Box No.:
City, State, Zip+4: LOVINGTON, NM 88260

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

U.S. Postal ServiceTM RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: DANIEL I O'CONNOR RI
Street, Apt. No.: 138 LORMAN LANE
or PO Box No.:
City, State, Zip+4: MADISON, MS 39110

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

ME-TEX SUPPLY CO INC
PO BOX 2070
HOBBS, NM 88240

MTX

Article Number
(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: ME-TEX SUPPLY CO INC RI
Street, Apt. No.: PO BOX 2070
or PO Box No.:
City, State, Zip+4: HOBBS, NM 88240

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

U.S. Postal ServiceTM RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: DANIEL I O'CONNOR RI
Street, Apt. No.: 138 LORMAN LANE
or PO Box No.:
City, State, Zip+4: MADISON, MS 39110

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

MARY DEBORA BRADY
1804 LAKE CREST LN
PLANO, TX 75023

Article Number

(Transfer from service label)

S Form 3811, July 2013

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: MARY DEBORA BRADY RI

Street, Apt. No., PO Box No.: 1804 LAKE CREST LN

City, State, ZIP+4: PLANO, TX 75023

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

ROUND HILL ROYALTY LP
PO BOX 25128
DALLAS, TX 75225

Article Number

(Transfer from service label)

S Form 3811, July 2013

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: ROUND HILL ROYALTY LP RI

Street, Apt. No., PO Box No.: PO BOX 25128

City, State, ZIP+4: DALLAS, TX 75225

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

PATRICIA ANN SMITH C
10015 LINDEN RD N W
MINERVA, OH 44657

Article Number

(Transfer from service label)

S Form 3811, July 2013

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: PATRICIA ANN SMITH CARNAHAN RI

Street, Apt. No., PO Box No.: 10015 LINDEN RD N.W.

City, State, ZIP+4: MINERVA, OH 44657

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

FRANK J TRAVERSI JR R
61 AVENUE OF THE OAKS
BEAUMONT, TX 77707-1801

Article Number

(Transfer from service label)

S Form 3811, July 2013

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: FRANK J TRAVERSI JR RI

Street, Apt. No., PO Box No.: 61 AVENUE OF THE OAKS

City, State, ZIP+4: BEAUMONT, TX 77707-1801

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

Article Addressed to:

H LEE WILLCOXON RI
PO BOX 7
EL CAMPO, TX 77437

Article Number:
(Transfer from service label)

PS Form 3811, July 2013.

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: H LEE WILLCOXON RI

Street, Apt. No., or PO Box No.: PO BOX 7

City, State, ZIP+4: EL CAMPO, TX 77437

PS Form 3800, August 2005

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

Article Addressed to:

ANNE H BEAMER RI
PO BOX 1024
NAVASOTA, TX 77868

Article Number:
(Transfer from service label)

PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

Article Addressed to:

ST THOMAS HIGH SCHOOL
4500 MEMORIAL
HOUSTON, TX 77007

Article Number:
(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: ST THOMAS HIGH SCHOOL FOUND. RI

Street, Apt. No., or PO Box No.: 4500 MEMORIAL

City, State, ZIP+4: HOUSTON, TX 77007

PS Form 3800, August 2005

See Reverse for Instructions

Domestic Return Receipt

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: GEODYNE RESOURCES INC RI

Street, Apt. No., or PO Box No.: TWO WEST SECOND ST

City, State, ZIP+4: TULSA, OK 74103-3104

PS Form 3800, August 2005

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of the mail or on the front if space permits.

Article Addressed to:

PETROTIGER ILTD RI
PO BOX 3166
TULSA, OK 74101

Article Number
(Transfer from service label) 7

PS Form 3811, July 2013

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)**

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
PETROTIGER ILTD RI
Street, Apt. No., or PO Box No. PO BOX 3166
City, State, ZIP+4 TULSA, OK 74101

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mail or on the front if space permits.

Article Addressed to:

WILLIAM GLENN HUEBNER RI
15019 DELBARTON DRIVE
HOUSTON, TX 77083

Article Number
(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)**

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
WILLIAM GLENN HUEBNER RI
Street, Apt. No., or PO Box No. 15019 DELBARTON DRIVE
City, State, ZIP+4 HOUSTON, TX 77083

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of the mail or on the front if space permits.

Article Addressed to:

HOMER A POTTER RESIDUARY TRUST RI
HOMER ALLEN POTTER III TRUSTEE
10627 PIPING ROCK LANE
HOUSTON, TX 77042

Article Number
(Transfer from service label) 7

PS Form 3811, July 2013

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)**

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
HOMER A POTTER RESIDUARY TRUST RI
Street, Apt. No., or PO Box No. HOMER ALLEN POTTER III TRUSTEE
City, State, ZIP+4 10627 PIPING ROCK LANE
HOUSTON, TX 77042

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mail or on the front if space permits.

Article Addressed to:

LOUISE MCMILLIN RI
21136 ROYAL SAINT GEORGE'S L
LEESBURG, FL 34748

Article Number
(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

**U.S. Postal Service™
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
LOUISE MCMILLIN RI
Street, Apt. No., or PO Box No. 21136 ROYAL SAINT GEORGE'S L
City, State, ZIP+4 LEESBURG, FL 34748

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

Article Addressed to:

BERT L HUEBNER RI
2232 AVE G
BAY CITY, TX 77414

MTX

Article Number
(Transfer from service label)
PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
BERT L HUEBNER RI
Street, Apt. No., or PO Box No.
2232 AVE G
BAY CITY, TX 77414
City, State, Zip+4

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

CHARLES R. WINNICK RI
23678 CARONA AVE
CORNING, CA 96021

MTX

Article Number
(Transfer from service label)
PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, August 2006

See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature		☐ Agent
B. Received by (Printed Name)	CHARLES R. WINNICK	☐ Addressee
C. Date of Delivery	10/27/14	
D. Is delivery address different from item 1?	☐ Yes	☐ No
If YES, enter delivery address below:		

3. Service Type	☒ Certified Mail [®]	☐ Priority Mail Express [™]
	☒ Registered	☐ Return Receipt for Merchandise
	☐ Insured Mail	☐ Collect on Delivery
4. Restricted Delivery? (Extra Fee)	☐ Yes	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

Article Addressed to:

FIRST PRESBYTERIAN CH
HOUSTON
ATTN: BUSINESS OFFICE
5300 MAIN ST
HOUSTON, TX 77004-6811

MTX

Article Number
(Transfer from service label)
PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
HOUSTON
Street, Apt. No., or PO Box No.
ATTN: BUSINESS OFFICE
5300 MAIN ST
HOUSTON, TX 77004-6811
City, State, Zip+4

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

Article Addressed to:

JOHNNY J HAYES RI
5707 RIDGE DRIVE
ARLINGTON, TX 76016

MTX

Article Number
(Transfer from service label)
PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
JOHNNY J HAYES RI
Street, Apt. No., or PO Box No.
5707 RIDGE DRIVE
ARLINGTON, TX 76016
City, State, Zip+4

SENDER: COMPLETE THIS SECTION
■ Complete items 1, 2, and 3. Attach item 4 if Restricted Delivery is required.
■ Print your name and address so that we can return the card or on the front if space permits.

1. Article Addressed to:

MICHAEL LOUIS JOHN
27222 LANA LANE
CONROE, TX 77385

2. Article Number
(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
Street, Apt. No., or PO Box No. 27222 LANA LANE
City, State, ZIP+4 CONROE, TX 77385

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION
■ Complete items 1, 2, and 3. Attach item 4 if Restricted Delivery is required.
■ Print your name and address so that we can return the card or on the front if space permits.

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
Street, Apt. No., or PO Box No. 27222 LANA LANE
City, State, ZIP+4 CONROE, TX 77302

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION
■ Complete items 1, 2, and 3. Attach item 4 if Restricted Delivery is required.
■ Print your name and address so that we can return the card or on the front if space permits.

1. Article Addressed to:

FRANCES S COMPTON
PO BOX 2458
MIDLAND, TX 79702

2. Article Number
(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
Street, Apt. No., or PO Box No. PO BOX 2458
City, State, ZIP+4 MIDLAND, TX 79702

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION
■ Complete items 1, 2, and 3. Attach item 4 if Restricted Delivery is required.
■ Print your name and address so that we can return the card or on the front if space permits.

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
Street, Apt. No., or PO Box No. 10134 MEMORIAL DRIVE
City, State, ZIP+4 HOUSTON, TX 77024

PS Form 3800, August 2006 See Reverse for Instructions

Domestic Return Receipt

1. Article Number
(Transfer from service label)

Domestic Return Receipt

PS Form 3811, July 2013

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

ROY G BARTON SR & OF
1919 N TURNER
HOBBS, NM 88240-2742

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To: ROY G BARTON SR & OPAL BARTON RI

Street, Apt. No., or PO Box No.: 1919 N TURNER

City, State, ZIP+4: HOBBS, NM 88240-2712

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

ROBERT A FULBRIGHT R
PROGRAM INC
7000 W OAKLAND PARK E
SUNRISE, FL 33313

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To: ROBERT A FULBRIGHT R
PROGRAM INC

Street, Apt. No., or PO Box No.: 7000 W OAKLAND PARK BLVD #20

City, State, ZIP+4: SUNRISE, FL 33313

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

ESTATE OF PERCY R H
FRITZ HOLT, TRUSTEE
12737 SILVER CREEK RD
DRIPPING SPRINGS, TX 76043

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To: FRITZ HOLT, TRUSTEE

Street, Apt. No., or PO Box No.: 12737 SILVER CREEK RD

City, State, ZIP+4: DRIPPING SPRINGS, TX 76620-6013

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also, item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

JM WELBORN TRUST RI
AMERICAN STATE BANK
1500 BROADWAY STE 1212
LUBBOCK, TX 79401

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To: JM WELBORN TRUST RI

Street, Apt. No., or PO Box No.: 1500 BROADWAY STE 1212

City, State, ZIP+4: LUBBOCK, TX 79401

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of it or on the front if space permits.

1. Article Addressed to:

ESTATE OF DAN M MOODY
MOODY CO EXECS
STORMS & CRITZ
1202A DAIRY ASHFORD
HOUSTON, TX 77079

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: MOODY CO EXECS
Street, Apt. No., or PO Box No.: 1202A, DAIRY ASHFORD
City, State, ZIP+4: HOUSTON, TX 77079

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of it or on the front if space permits.

1. Article Addressed to:

JAMES R TRAVERSI RI
1903 SEQUIN CT
ALLEN, TX 75013

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: JAMES R TRAVERSI RI
Street, Apt. No., or PO Box No.: 1903 SEQUIN CT
City, State, ZIP+4: ALLEN, TX 75013

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of it or on the front if space permits.

1. Article Addressed to:

LETA BELLE HUEBNER
1010 WALTON DRIVE
COLLEGE STATION, TX

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: LETA BELLE HUEBNER RI
Street, Apt. No., or PO Box No.: 1010 WALTON DRIVE
City, State, ZIP+4: COLLEGE STATION, TX 77840

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to you.
- Attach this card to the back of it or on the front if space permits.

1. Article Addressed to:

SISTERS OF CHARITY OF
INCARNATE WORD ATTN
ELIZABETH ANN HAYES
PO BOX 230969
HOUSTON, TX 77223-0969

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: SISTERS OF CHARITY OF THE RI
Street, Apt. No., or PO Box No.: INCARNATE WORD ATTN-SISTER
City, State, ZIP+4: ELIZABETH ANN HAYES
PO BOX 230969
HOUSTON, TX 77223-0969

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on the card so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

JAMES LEIGH SIMS RI
1720 SW 4TH AVE APT 13
PORTLAND, OR 97201-55

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: JAMES LEIGH SIMS RI

Street, Apt. No., or PO Box No. 1720 SW 4TH AVE APT 135
City, State, ZIP+4[®] PORTLAND, OR 97201-5527

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on the card so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

MARGARET R FARNHAM
296 CHERRYVILLE RD
SALEM, MO 65560

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: JAMES LEIGH SIMS RI

Street, Apt. No., or PO Box No. 1720 SW 4TH AVE APT 135
City, State, ZIP+4[®] PORTLAND, OR 97201-5527

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: MARGARET R FARNHAM RI

Street, Apt. No., or PO Box No. 296 CHERRYVILLE RD
City, State, ZIP+4[®] SALEM, MO 65560

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on the card so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

DANNY WATTS RI
5406 CHAPARRAL DR
WACO, TX 76710

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: DANNY WATTS RI

Street, Apt. No., or PO Box No. 5406 CHAPARRAL DRIVE
City, State, ZIP+4[®] WACO, TX 76710

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on the card so that we can return the card to you.
- Attach this card to the back of the envelope or on the front if space permits.

1. Article Addressed to:

ELIZABETH MAY BARKER
TRUST B BETTY C WISE
PO BOX 640
CHARLOTTE, TX 78011

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: DANNY WATTS RI

Street, Apt. No., or PO Box No. 5406 CHAPARRAL DRIVE
City, State, ZIP+4[®] WACO, TX 76710

PS Form 3800, August 2006

See Reverse for Instructions

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: ELIZABETH MAY BARKER-ESTATE RI

Street, Apt. No., or PO Box No. TRUST B BETTY C WISE, TRUSTEE
City, State, ZIP+4[®] CHARLOTTE, TX 78011

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address or so that we can return the card to or on the front if space permits.

1. Article Addressed to:

ELIZABETH F MYERS RI
14001 W 92ND STREET #303
LENEXA, KS 66215

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTMCERTIFIED MAILTM RECEIPT

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To ELIZABETH F MYERS RI

Street, Apt. No., or PO Box No. 14001 W 92ND STREET #303

City, State, ZIP+4 LENEXA, KS 66215

PS Form 3800, August 2006

Domestic Return Receipt

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

1. Article Addressed to:

JACK FINWICK RI
605 N LINCOLN
HAMILTON, MO 64644

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address or so that we can return the card to or on the front if space permits.

1. Article Addressed to:

BERTIE SIMS BOOTH R
4280 MANUELA AVENUE
PALO ALTO, CA 94306

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTMCERTIFIED MAILTM RECEIPT

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To BERTIE SIMS BOOTH R

Street, Apt. No., or PO Box No. 4280 MANUELA AVENUE

City, State, ZIP+4 PALO ALTO, CA 94306

PS Form 3800, August 2006

Domestic Return Receipt

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

1. Article Addressed to:

HAROLD E PARR FAMILY TRUST RI
H ERNIE PARR JR EXEC
636 S MAIN STREET
PRINCETON, IL 61356

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTMCERTIFIED MAILTM RECEIPT

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To HAROLD E PARR FAMILY TRUST RI

Street, Apt. No., or PO Box No. H ERNIE PARR JR EXECUTOR

City, State, ZIP+4 636 S MAIN STREET

PS Form 3800, August 2006

Domestic Return Receipt

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired.
- Print your name and address on so that we can return the card to or on the front if space permits.

1. Article Addressed to:

HAROLD E PARR FAMILY TRUST RI
H ERNIE PARR JR EXECUTOR
636 S MAIN STREET
PRINCETON, IL 61356

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To HAROLD E PARR FAMILY TRUST RI

Street, Apt. No., or PO Box No. H ERNIE PARR JR EXECUTOR

City, State, ZIP+4 636 S MAIN STREET

PS Form 3800, August 2006

Domestic Return Receipt

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

HAROLD E PARR FAMILY TRUST RI
H ERNIE PARR JR EXECUTOR
636 S MAIN STREET
PRINCETON, IL 61356

2. Article Number

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To HAROLD E PARR FAMILY TRUST RI

Street, Apt. No., or PO Box No. H ERNIE PARR JR EXECUTOR

City, State, ZIP+4 636 S MAIN STREET

PS Form 3800, August 2006

Domestic Return Receipt

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Attach item 4 if Restricted Delivery is desired.
- Print your name and address so that we can return the card so that we can return the card.
- Attach this card to the back of or on the front if space permits.

1. Article Addressed to:

GEORGE L HUEBNER
3599 DERBY CIRCLE
COLLEGE STATION, TX 77845

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, August 2006

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: GEORGE L HUEBNER III RI
Street, Apt. No.: 3599 DERBY CIRCLE
or PO Box No.: COLLEGE STATION, TX 77845
City, State, ZIP+4:

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DANIEL HAYES TRAVERSI RI
7157 AVIARA DRIVE
CARLSBAD, CA 92011

COMPLETE THIS SECTION ON DELIVERY

A. Signature	☐ Agent
B. Received by (Printed Name)	☐ Addressee
C. Date of Delivery	
D. Is delivery address different from item 1? If YES, enter delivery address below:	☐ Yes ☐ No

3. Service Type	☐ Priority Mail Express TM
☒ Certified Mail [®]	☐ Registered
☐ Insured Mail	☐ Return Receipt for Merchandise
4. Restricted Delivery? (Extra Fee)	☐ Yes ☐ No

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

7014 1200 0001 5292 5975

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Attach item 4 if Restricted Delivery is desired.
- Print your name and address so that we can return the card so that we can return the card.
- Attach this card to the back of or on the front if space permits.

1. Article Addressed to:

DURBIN G DOWNEY I
369B 3RD ST
SAN RAFAEL, CA 94901

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, August 2006

See Reverse for Instructions

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: DURBIN G DOWNEY RI
Street, Apt. No.: 369B 3RD ST
or PO Box No.: SAN RAFAEL, CA 94901
City, State, ZIP+4:

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GLORIA NIKOLAI SUCCE:
AGREEMENT
3560 CHURCHILL DRIVE
CARSON CITY, NV 89701

U.S. Postal ServiceTM
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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: GLORIA NIKOLAI SUCCESSOR RI
Street, Apt. No.: AGREEMENT
or PO Box No.: 3560 CHURCHILL DRIVE
City, State, ZIP+4: CARSON CITY, NV 89701

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

STEPHEN J WOODS RI
BOX 1139
SUTTER CREEK, CA 95685

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
B. Received by (Printed Name) ☐ Addressee
C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Signature: *Steve Woods*
Received by (Printed Name): *STEVE WOODS*
Date of Delivery: *7/5/14*
Is delivery address different from item 1? ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7014 1200 0001 5292 6101

PS Form 3811, July 2013

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHERYL P MOORE RI
5107 MISSION STREET
DALLAS, TX 75206

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: CHERYL P MOORE RI

Street, Apt. No., or PO Box No.: 5107 MISSION STREET

City, State, ZIP+4: DALLAS, TX 75206

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WILLIAM C WOODS RI
43 MESCALERO TR
SANTA FE, NM 87505

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
B. Received by (Printed Name) ☐ Addressee
C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Signature: *William Woods*
Received by (Printed Name): *William Woods*
Date of Delivery: *7/5/14*
Is delivery address different from item 1? ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7014 1200 0001 5292 6110

PS Form 3811, July 2013

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MARGARET HUEBNER WOODY RI
3144 WHITEHALL DRIVE
DALLAS, TX 75229

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
B. Received by (Printed Name) ☐ Addressee
C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Signature: *Margaret Woods*
Received by (Printed Name): *Margaret Woods*
Date of Delivery: *7/5/14*
Is delivery address different from item 1? ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

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Article Addressed to:

SUSAN DORSEY WHITE F
2727 REVERE #2101
HOUSTON, TX 77098

Article Number

(Transfer from service label)
PS Form 3811, July 2013

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: SUSAN DORSEY WHITE RI
Street, Apt. No., or PO Box No.: 2727 REVERE #2101
City, State, ZIP+4: HOUSTON, TX 77098

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on the back of the card so that we can return the card to you. Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

BBL OSBORN PRODUCTIONS
6211 AUGUSTA NATIONAL
AUSTIN, TX 78746

Article Number

(Transfer from service label)
PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on the back of the card so that we can return the card to you. Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

RUSSELL BRYAN MILLER
C/O FRANCESCA MILLER
3812 WILWOOD RD.
SAN DIEGO, CA 92107-3

Article Number

(Transfer from service label)
PS Form 3811, July 2013

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: C/O FRANCESCA MILLER
Street, Apt. No., or PO Box No.: 3812 WILWOOD RD
City, State, ZIP+4: SAN DIEGO, CA 92107-3750

Domestic Return Receipt

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: JOHN FREDERICK DORSEY RI
Street, Apt. No., or PO Box No.: 1909 CRESTLAND
City, State, ZIP+4: ANN ARBOR, MI 48104

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on the back of the card so that we can return the card to you. Attach this card to the back of the envelope or on the front if space permits.

Article Addressed to:

JOHN FREDERICK DORSEY
1909 CRESTLAND
ANN ARBOR, MI 48104

Article Number

(Transfer from service label)
PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: JOHN FREDERICK DORSEY RI
Street, Apt. No., or PO Box No.: 1909 CRESTLAND
City, State, ZIP+4: ANN ARBOR, MI 48104

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of it or on the front if space permits.

Article Addressed to:

MARY LOUISE GALBREY
37 SCARBOROUGH ROAD
MANCHESTER, CT 06041

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: MARY LOUISE GALBREY RI

Street, Apt. No.: 37 SCARBOROUGH ROAD
or PO Box No.
City, State, ZIP+4: MANCHESTER, CT 06040

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of it or on the front if space permits.

Article Addressed to:

SUSAN COREY RI
8151 E 310 RD
TALALA, OK 74080

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: SUSAN COREY RI

Street, Apt. No.: 8151 E 310 RD
or PO Box No.
City, State, ZIP+4: TALALA, OK 74080

PS Form 3800, August 2006

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Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

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Article Addressed to:

CLYDE NORRIS SPENCER (C)
JP MORGAN CHASE BANK
PO BOX 2558
HOUSTON, TX 77252

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: CLYDE NORRIS SPENCER GRANTOR RI

Street, Apt. No.: JP MORGAN CHASE BANK
or PO Box No.
City, State, ZIP+4: HOUSTON, TX 77252

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is desired. Print your name and address on so that we can return the card to you. Attach this card to the back of it or on the front if space permits.

Article Addressed to:

LEON HAYES RI
2104 PRESTONWOOD DR
ARLINGTON, TX 76012

Article Number

(Transfer from service label)

PS Form 3811, July 2013

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: LEON HAYES RI

Street, Apt. No.: 2104 PRESTONWOOD DRIVE
or PO Box No.
City, State, ZIP+4: ARLINGTON, TX 76012

PS Form 3800, August 2006

See Reverse for Instructions

Domestic Return Receipt