

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

CTB 756
Operator: DeVan Energy Production
Company, L.P.
wells: Ragin Cajon 12 Federal
+ 6
30-025-41188
POOL: JABALIN;
DELAWARE,
SOUTHWEST

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
Print or Type Name

Signature

Regulatory Compliance Prof
Title

05.24.15
Date

Erin.Workman@dvn.com
E-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

May 24, 2015

RECEIVED OCD

2015 MAY 27 A 11: 25

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Central Tank Battery
Ragin Cajun 12 Fed 1H, Ragin Cajun 12 Fed 2H, Ragin Cajun 12 Fed 3H, Ragin Cajun 13 Fed 1H, Ragin Cajun 13 Fed 2H, Ragin Cajun 14 Fed 1H, Rattlesnake 13 Fed 2H
Section, T, R: Sec 12, T26S, R34E, Sec 13, T26S, R34E, & Sec. 14, T26S, R34E
Lease: NMNM100567, NMNM100568, & NMNM094118
API: 30-025-41188, 30-025-42256, 30-025-42257, 30-025-41259, & 30-025-41273
30-025-41541, & 30-025-41247
Pool: Jabalina; Delaware SW
County: Lea Co., New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B application for a Central Tank Battery for the aforementioned wells.

A copy of this application has been submitted to the Bureau of Land Management, we will submit their approval upon receipt.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman
Regulatory Compliance Professional

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Coriolis Test Method)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Coriolis Test)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 05.24.15

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com

APPLICATION FOR A CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Ragin Cajun & Rattlesnake wells:

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery for the following wells:

Federal Lease NMNM100567 (12.5%)

| Well Name | Location | API # | Pool 97597 | BOPD | OG | MCFPD | BTU |
|-----------------------|---------------------------|--------------|-----------------------|------|------|-------|---------|
| Ragin Cajun 12 Fed 1H | Sec. 12, SWSE, T26S, R34E | 30-025-41188 | Jabalina; Delaware SW | 223 | 40.0 | 604 | 1222.1 |
| Ragin Cajun 12 Fed 2H | Sec. 12, SWSW, T26S, R34E | 30-025-42256 | Jabalina; Delaware SW | 223 | 40.0 | 604 | 1222.1* |
| Ragin Cajun 12 Fed 3H | Sec. 12, SWSW, T26S, R34E | 30-025-42257 | Jabalina; Delaware SW | 223 | 40.0 | 604 | 1222.1* |

Federal Lease NMNM100568 (12.5%)

| Well Name | Location | API # | Pool 97597 | BOPD | OG | MCFPD | BTU |
|-----------------------|---------------------------|--------------|-----------------------|------|------|-------|--------|
| Ragin Cajun 13 Fed 1H | Sec. 13, SESW, T26S, R34E | 30-025-41259 | Jabalina; Delaware SW | 199 | 40.8 | 271 | 1251.2 |
| Ragin Cajun 13 Fed 2H | Sec. 13, SWSW, T26S, R34E | 30-025-41273 | Jabalina; Delaware SW | 132 | 40.4 | 183 | 1204.1 |
| Rattlesnake 13 Fed 2H | Sec. 13, NWNE, T26S, R34E | 30-025-41247 | Jabalina; Delaware SW | 217 | 41.4 | 625 | 1277.0 |

Federal Lease NMNM094118 (12.5%)

| Well Name | Location | API# | Pool 97597 | BOPD | OG | MCFPD | BTU |
|-----------------------|---------------------------|--------------|-----------------------|------|------|-------|----------|
| Ragin Cajun 14 Fed 1H | Sec. 14, SESE, T26S, R34E | 30-025-41541 | Jabalina; Delaware SW | 199 | 40.8 | 271 | 1251.2.* |
| Ragin Cajun Battery | Sec. 14, SESE, T26S, R34E | | | | | | |

*Proposed number, oil gravity will be provided upon receipt.

Attached is a map that displays the federal leases and well locations in Sec.12, T26S, R34E, Sec. 13, T26S, R34E, & Sec. 14, T26S, 34E

The BLM's interest in all eight wells is 12.5%

Oil & Gas metering:

The central tank battery is located at the Ragin Cajun CTB Sec. 14, SESE, T26S, R34E in Lea County, New Mexico. The production from each well will flow through its own three phase metered separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Ragin Cajun Battery will have 4 oil tanks that all 7 wells will utilize, as well as a Ragin Cajun CTB Meter that will be used as BLM's point of royalty measurement (**number provided upon receipt**), after measurement the production will flow through a common Regency #57496 on location in the northeast corner of the battery. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators. Oil sold through a common Smith LACT Meters. LACT Meter #1343E10166 & LACT Meter #1413E10065.

The Ragin Cajun 12 Fed 1H flows into a production header then into its own three phase metering separator, where after separation gas is routed to the gas allocation meter #390-49-320, then combines with the gas from the other wells and is measured by the Ragin Cajun CTB Meter (**number provided upon receipt**), that will be utilized for BLM's royalty measurement, commingles with the production from the Mean Green 23 Fed 1H battery and the Mean Green 27 Fed 1H battery, then flows to the Regency #57496. Once the water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 14408680, commingles with the oil from all the other wells, along with the FWKO oil, and flows into one of the heater/treaters, then into a common production line which then flows to one of the 500 bbl. oil tanks. The water is metered using a turbine meter, flows to the FWKO, and then to one of the 500 bbl. water tanks, along with the water from the other wells.

The Ragin Cajun 12 Fed 2H flows into a production header then into its own three phase metering separator, where after separation gas is routed to the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Ragin Cajun CTB Meter (**number provided upon receipt**) that will be utilized for BLM's royalty measurement, commingles with the production from the Mean Green 23 Fed 1H battery and the Mean Green 27 Fed 1H battery, then flows to the Regency #57496. Once the water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**number provided upon receipt**), commingles with the oil from all the other wells, along with the FWKO oil, and flows into one of the heater/treaters, then into a common production line which then flows to one of the 500 bbl. oil tanks. The water is metered using a turbine meter, flows to the FWKO, and then to one of the 500 bbl. water tanks, along with the water from the other wells.

The Ragin Cajun 12 Fed 3H flows into a production header then into its own three phase metering separator, where after separation gas is routed to the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Ragin Cajun CTB Meter (**number provided upon receipt**) that will be utilized for BLM's royalty measurement,

commingles with the production from the Mean Green 23 Fed 1H battery and the Mean Green 27 Fed 1H battery, then flows to the Regency #57496. Once the water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**number provided upon receipt**), commingles with the oil from all the other wells, along with the FWKO oil, and flows into one of the heater/treaters, then into a common production line which then flows to one of the 500 bbl. oil tanks. The water is metered using a turbine meter, flows to the FWKO, and then to one of the 500 bbl. water tanks, along with the water from the other wells.

The Ragin Cajun 13 Fed 1H flows into a production header then into its own three phase metering separator, where after separation gas is routed to the gas allocation meter #390-49-317, then combines with the gas from the other wells and is measured by the Ragin Cajun CTB Meter (**number provided upon receipt**), that will be utilized for BLM's royalty measurement, commingles with the production from the Mean Green 23 Fed 1H battery and the Mean Green 27 Fed 1H battery, then to the Regency #57496. Once the water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 14405872, commingles with the oil from all the other wells, along with the FWKO oil, and flows into one of the heater/treaters, then into a common production line which then flows to one of the 500 bbl. oil tanks. The water is metered using a turbine meter, flows to the FWKO, and then to one of the 500 bbl. water tanks, along with the water from the other wells.

The Ragin Cajun 13 Fed 2H flows into a production header then into its own three phase metering separator, where after separation gas is routed to the gas allocation meter #390-49-318, then combines with the gas from the other wells and is measured by the Ragin Cajun CTB Meter (**number provided upon receipt**), that will be utilized for BLM's royalty measurement, commingles with the production from the Mean Green 23 Fed 1H battery and the Mean Green 27 Fed 1H battery, then to the Regency #57496. Once the water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 14410278, commingles with the oil from all the other wells, along with the FWKO oil, and flows into one of the heater/treaters, then into a common production line which then flows to one of the 500 bbl. oil tanks. The water is metered using a turbine meter, flows to the FWKO, and then to one of the 500 bbl. water tanks, along with the water from the other wells.

The Rattlesnake 13 Fed 2H flows into a production header then into its own three phase metering separator, where after separation gas is routed to the gas allocation meter #390-49-319, then combines with the gas from the other wells and is measured by the Ragin Cajun CTB Meter (**number provided upon receipt**), that will be utilized for BLM's royalty measurement, commingles with the production from the Mean Green 23 Fed 1H battery and the Mean Green 27 Fed 1H battery, then to the Regency #57496. Once the water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 14405888, commingles with the oil from all the other wells, along with the FWKO oil, and flows into one of the heater/treaters, then into a common production line which then flows to one of the 500 bbl. oil tanks. The water is metered using a turbine meter, flows to the FWKO, and then to one of the 500 bbl. water tanks, along with the water from the other wells.

The Ragin Cajun 14 Fed 1H flows into a production header then into its own three phase metering separator, where after separation gas is routed to the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Ragin Cajun CTB Meter (**number provided upon receipt**), commingles with the production from the Mean Green 23 Fed 1H battery and the Mean Green 27 Fed 1H battery, then to the Regency #57496. Once the water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**number provided upon receipt**), commingles with the oil from all the other wells, along with the FWKO oil, and flows into one of the heater/treaters, then into a common production line which then flows to one of the 500 bbl. oil tanks. The water is metered using a turbine meter, flows to the FWKO, and then to one of the 500 bbl. water tanks, along with the water from the other wells.

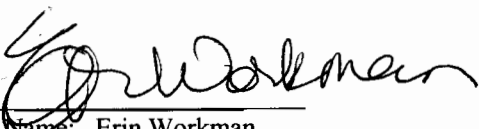
Oil production will be allocated on a daily basis based on the Micro Motion Coriolis Meter for each well. The gas production will be allocated based on the gas allocation meters. The gas from the VRU and from the gas allocation meters will commingle and flow to the Ragin Cajun CTB Meter, which will be utilized as the point of BLM royalty measurement, then to Regency #57496. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed Process Flow Diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: 
Printed Name: Erin Workman
Title: Regulatory Compliance Professional
Date: 05.24.15

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
AUG 18 2014
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|--|
| ¹ API Number 30-025-41188 | ² Pool Code 97597 | ³ Pool Name Jabalina; Delaware |
| ⁴ Property Code 39913 | ⁵ Property Name RAGIN CAJUN "12" FEDERAL | ⁶ Well Number 1H |
| ⁷ OGRID No. 6137 | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | ⁹ Elevation 3280.9 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 12 | 26 S | 34 E | | 10 | SOUTH | 1685.5 | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 12 | 26 S | 34 E | | 332 | NORTH | 1726 | EAST | LEA |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 150 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | |
|--|--|--|--|--|--|
| <p>S89°41'14"W 2639.57 FT</p> <p>NW CORNER SEC. 12 LAT. = 32.0651736°N LONG. = 103.4321776°W NMSP EAST (FT) N = 388613.22 E = 820492.31</p> | | <p>S89°41'53"W 2542.60 FT</p> <p>N O CORNER SEC. 12 LAT. = 32.0651523°N LONG. = 103.4236573°W NMSP EAST (FT) N = 388627.63 E = 823131.85</p> | | <p>NE CORNER SEC. 12 LAT. = 32.0651291°N LONG. = 103.4151272°W NMSP EAST (FT) N = 388641.56 E = 825774.41</p> | |
| <p>500°29'57"E 2541.88 FT</p> <p>W O CORNER SEC. 12 LAT. = 32.0579118°N LONG. = 103.4321745°W NMSP EAST (FT) N = 385971.44 E = 820515.33</p> | | <p>BOTTOM OF HOLE LAT. = 32.0642367°N LONG. = 103.4204521°W NMSP EAST (FT) N = 388302.92 E = 824127.57</p> | | <p>500°30'06"W 2641.09 FT</p> <p>E O CORNER SEC. 12 LAT. = 32.0578695°N LONG. = 103.4151251°W NMSP EAST (FT) N = 386000.57 E = 825797.54</p> | |
| <p>500°31'24"E 2642.06 FT</p> <p>SW CORNER SEC. 12 LAT. = 32.0506494°N LONG. = 103.4321678°W NMSP EAST (FT) N = 383329.50 E = 820539.46</p> | | <p>RAGIN CAJUN "12" FED #1H ELEV. = 3280.9' LAT. = 32.0506637°N (NAD83) LONG. = 103.4205626°W NMSP EAST (FT) N = 383364.89 E = 824135.11</p> | | <p>500°29'53"W 2639.39 FT</p> <p>SE CORNER SEC. 12 LAT. = 32.0506145°N LONG. = 103.4151235°W NMSP EAST (FT) N = 383361.28 E = 825820.48</p> | |
| <p>N89°31'43"E 2639.50 FT</p> | | <p>S O CORNER SEC. 12 LAT. = 32.0506483°N LONG. = 103.4236490°W NMSP EAST (FT) N = 383351.22 E = 823178.88</p> | | <p>N89°46°54"E 2541.62 FT</p> | |

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division.

Signature: *Gwyn Smith* Date: 4/16/14
Gwyn Smith - Regulatory Analyst

Printed Name: gwyn.smith@dvn.com
E-mail Address:

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 2014
Date of Survey: *4/16/14*

Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: 11616 MONTE JARAMILLO PLS 12797
SURVEY NO. 1172A

PP: 10' PSL & 1686' FEL

AUG 25 2014

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6170
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OGD

NOV 10 2014

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|--|---|---|
| ¹ API Number 30-025-42250 | ² Pool Code 97597 | ³ Pool Name Labalina | ⁴ Well Number 2H |
| ⁵ Property Code 39912 | ⁶ Property Name RAGIN CAJUN 12 FED | | ⁷ Elevation 3277.6 |
| ⁸ OGRID No. 6137 | ⁹ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | |

¹⁰ Surface Location

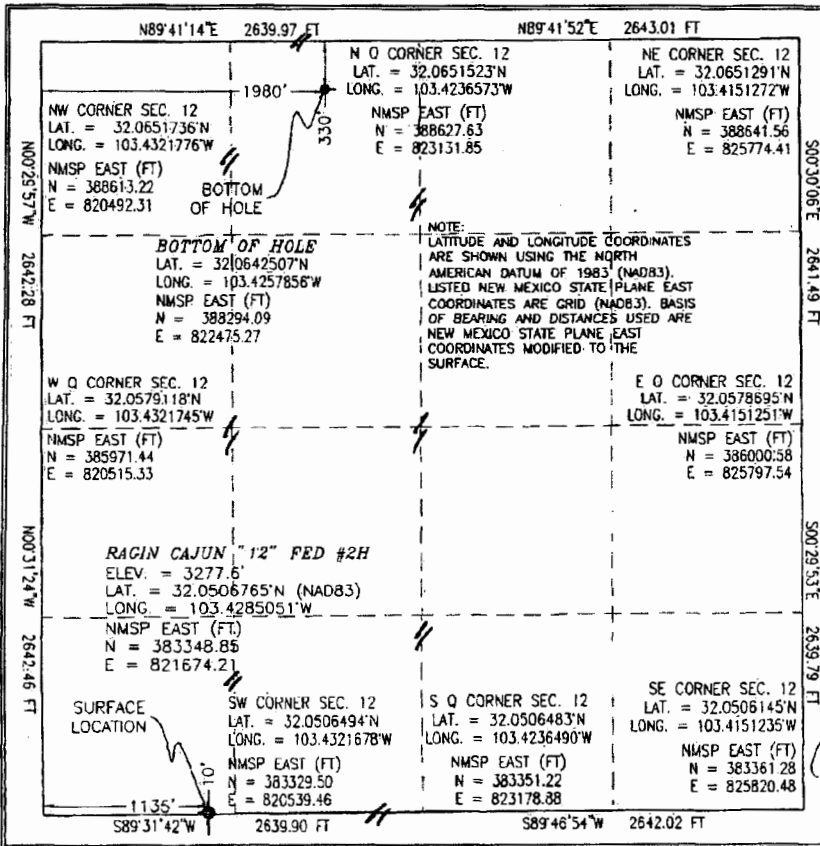
| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| M | 12 | 26 S | 34 E | | 10 | SOUTH | 1135 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| C | 12 | 26 S | 34 E | | 330 | NORTH | 1980 | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 160 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



"OPERATOR CERTIFICATION"
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order, heretofore entered by the division.

Signature: **David Cook** Date: **5/1/2014**
Printed Name: **David Cook**
E-mail Address: **david.cook@dvn.com**

"SURVEYOR CERTIFICATION"
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **APRIL 17, 2014**
Signature and Seal of Professional Surveyor: **[Signature]**
Certificate Number: **FILM 12797**
SURVEY NO. 2896

PP: 10 FSL & 1345 FWL

PM
NOV 11 2014
13

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

NOV 10 2014

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|--|
| ¹ API Number 30-025-42257 | ² Pool Code 97597 | ³ Pool Name Labatina BRUSHY CANYON; DELAWARE SW |
| ⁴ Property Code 39913 | ⁵ Property Name RAGIN CAJUN 12 FED | |
| ⁷ OGRID No. 6137 | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | ⁶ Well Number 3H ⁹ Elevation 3277.9 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 12 | 26 S | 34 E | | 10 | SOUTH | 1085 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 12 | 26 S | 34 E | | 330 | NORTH | 660 | WEST | LEA |

| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| 160 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | |
|--|--|---|--|---|
| <p>N89°41'14"E 2639.97 FT</p> <p>NW CORNER SEC. 12 LAT. = 32.0651736°N LONG. = 103.4321776°W NMSP EAST (FT) N = 388613.22 E = 820492.31</p> <p>660'</p> <p>330'</p> <p>BOTTOM OF HOLE</p> <p>BOTTOM OF HOLE LAT. = 32.0642614°N LONG. = 103.4300471°W NMSP EAST (FT) N = 388286.89 E = 821155.08</p> <p>W Q CORNER SEC. 12 LAT. = 32.0579118°N LONG. = 103.4321745°W NMSP EAST (FT) N = 385971.44 E = 820515.33</p> <p>RAGIN CAJUN 12" FED #3H ELEV. = 3277.9 LAT. = 32.0506766°N (NAD83) LONG. = 103.4286665°W NMSP EAST (FT) N = 383348.43 E = 821624.21</p> <p>SURFACE LOCATION</p> <p>SW CORNER SEC. 12 LAT. = 32.0506494°N LONG. = 103.4321678°W NMSP EAST (FT) N = 383329.50 E = 820539.46</p> <p>S89°31'42"W 2639.90 FT</p> | | <p>N89°41'52"E 2643.01 FT</p> <p>N O CORNER SEC. 12 LAT. = 32.0651523°N LONG. = 103.4236573°W NMSP EAST (FT) N = 388627.63 E = 823131.85</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>E Q CORNER SEC. 12 LAT. = 32.0578695°N LONG. = 103.4151251°W NMSP EAST (FT) N = 386000.58 E = 825797.54</p> <p>S00°30'06"E 2641.49 FT</p> | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 5/1/2014</p> <p>David H. Cook Printed Name</p> <p>david.cook@dvn.com E-mail Address</p> |
| <p>S00°31'24"W 2642.46 FT</p> <p>SE CORNER SEC. 12 LAT. = 32.0506145°N LONG. = 103.4151235°W NMSP EAST (FT) N = 383361.28 E = 825820.48</p> <p>S89°46'54"W 2642.02 FT</p> | | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 17, 2014</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 J. ARAMILLO, PLS 12797 REGISTERED LAND SURVEYOR NO. 2897</p> | | |

PP: 10 FSL & 1085 FWL

13
NOV 12 2014 P.M.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

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JUL 12 2014

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | | | | |
|---|---------------|--|---------------|-----------------------------------|--------------------------|---------------------------|----------------------------|------------------------|---------------|
| 1 API Number 30-025-41259 | | 2 Pool Code 97597 | | 3 Pool Name Jabalina; Delaware | | | | | |
| 4 Property Code 40007 | | 5 Property Name RAGIN CAJUN "13" FEDERAL | | | | 6 Well Number 1H | | | |
| 7 OGRID No. 6137 | | 8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | 9 Elevation 3244.7 | | | |
| 10 Surface Location | | | | | | | | | |
| UL or lot no. N | Section 13 | Township 26 S | Range 34 E | Lot Idn | Feet from the 330 | North/South line SOUTH | Feet from the 1345 | East/West line WEST | County LEA |
| 11 Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. C | Section 13 | Township 26 S | Range 34 E | Lot Idn | Feet from the 381 323 | North/South line NORTH | Feet from the 2024 1957 | East/West line WEST | County LEA |
| 12 Dedicated Acres 160 | | 13 Joint or Infill | | 14 Consolidation Code | | 15 Order No. | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|--|--|--|--|
| 58°31'45"W 2639.50 FT | | 58°46'54"W 2641.62 FT | |
| NW CORNER SEC. 13 LAT. = 32.0506494°N LONG. = 103.4321678°W NMSP EAST (FT) N = 383329.50 E = 820539.46 | | NE CORNER SEC. 13 LAT. = 32.0506145°N LONG. = 103.4151235°W NMSP EAST (FT) N = 383361.28 E = 825820.48 | |
| W O CORNER SEC. 13 LAT. = 32.0433883°N LONG. = 103.4321646°W NMSP EAST (FT) N = 380687.95 E = 820562.50 | | E O CORNER SEC. 13 LAT. = 32.0433463°N LONG. = 103.4151212°W NMSP EAST (FT) N = 380717.18 E = 825843.67 | |
| SW CORNER SEC. 13 LAT. = 32.0361362°N LONG. = 103.4321589°W NMSP EAST (FT) N = 378049.74 E = 820586.29 | | SE CORNER SEC. 13 LAT. = 32.0360868°N LONG. = 103.4151232°W NMSP EAST (FT) N = 378076.23 E = 825865.50 | |
| RAGIN CAJUN "13" FED #1H ELEV. = 3244.7 LAT. = 32.0370308°N (NAD83) LONG. = 103.4278199°W NMSP EAST (FT) N = 378386.45 E = 821928.12 | | BOTTOM OF HOLE LAT. = 32.0497417°N LONG. = 103.4257781°W NMSP EAST (FT) N = 383015.85 E = 822521.97 | |
| SURFACE LOCATION | | | |
| N89°42'45"E 2639.64 FT | | N89°42'45"E 2639.64 FT | |

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Megan Moravec 8/8/2014
Signature Date

Megan Moravec, Regulatory Analyst
Printed Name

Megan.Moravec@dvn.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 19, 2014
Date of Survey

James H. Campbell
Signature and Seal of Professional Surveyor

Certificate Number 12797
SURVEY NO. 1173

PP: 330' FSL & 1345' FWL, Sec 13, T26S, R34E

Project Area: ☐
Producing Area: ☐

SEP 10 2014

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. AUG 15 2014
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|---------------|--|---------------|---------------------------------------|--------------------------------|
| 1 API Number 30-025-41273 | | 2 Pool Code 97597 | | 3 Pool Name Delaware; Jabalina, SW | |
| 4 Property Code 40007 | | 5 Property Name RAGIN CAJUN "13" FEDERAL | | | 6 Well Number 2H |
| 7 OGRID No. 6137 | | 8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | 9 Elevation 3245.2 |
| 10 Surface Location | | | | | |
| UL or lot no. M | Section 13 | Township 26 S | Range 34 E | Lot Idn 330 | Feet from the SOUTH 1295 |
| | | | | North/South line WEST | County LEA |
| 11 Bottom Hole Location If Different From Surface | | | | | |
| UL or lot no. D | Section 13 | Township 26 S | Range 34 E | Lot Idn 341 | Feet from the NORTH 638 |
| | | | | North/South line WEST | County LEA |
| 12 Dedicated Acres 160 | | 13 Joint or Infill | | 14 Consolidation Code | |
| | | | | 15 Order | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | | | | |
|---|--|--|---|--|--|--|--|--|
| <p>S89°31'43"W 2639.50 FT</p> <p>NW CORNER SEC. 13 LAT. = 32.0506494°N LONG. = 103.4321678°W NMSP EAST (FT) N = 383329.50 E = 820539.46</p> <p>638'</p> <p>BOTTOM OF HOLE</p> <p>BOTTOM OF HOLE LAT. = 32.0497423°N LONG. = 103.4300376°W NMSP EAST (FT) N = 383004.99 E = 821202.22</p> <p>W O CORNER SEC. 13 LAT. = 32.0433883°N LONG. = 103.4321646°W NMSP EAST (FT) N = 380687.95 E = 820562.50</p> <p>SW CORNER SEC. 13 LAT. = 32.0361362°N LONG. = 103.4321589°W NMSP EAST (FT) N = 378049.74 E = 820586.29</p> <p>N89°42'45"E 2639.64 FT</p> | | | <p>S89°46'54"W 2641.62 FT</p> <p>N O CORNER SEC. 13 LAT. = 32.0506483°N LONG. = 103.4236490°W NMSP EAST (FT) N = 383351.22 E = 823178.88</p> <p>NE CORNER SEC. 13 LAT. = 32.0506145°N LONG. = 103.4151235°W NMSP EAST (FT) N = 383361.28 E = 825820.48</p> <p>E O CORNER SEC. 13 LAT. = 32.0433463°N LONG. = 103.4151212°W NMSP EAST (FT) N = 380717.18 E = 825843.67</p> <p>SE CORNER SEC. 13 LAT. = 32.0360888°N LONG. = 103.4151232°W NMSP EAST (FT) N = 378076.23 E = 825865.50</p> <p>N89°42'45"E 2639.64 FT</p> | | | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Megan Moravec 8/13/2014 Signature Date</p> <p>Megan Moravec, Regulatory Analyst Printed Name</p> <p>Megan.Moravec@dvn.com E-mail Address</p> | | |
| <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 19, 2012 Date of Survey</p> <p>FILIMON F. JARANTO Signature and Seal of Professional Surveyor</p> <p>Certificate Number FILIMON F. JARANTO, PLS 12797 Survey No. 1174</p> | | | | | | | | |

PP: 330' FSL & 1295' FWL, Sec 13, T26S, R34E Sec 13, T26S, R34E

Project Area: ☐
Producing Area: ☐

AUG 25 2014

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 391-6161 Fax: (505) 391-6172
District II
311 S. First St., Artesia, NM 88210
Phone: (505) 748-1233 Fax: (505) 748-9720
District III
1000 Rio Brueros Road, Aztec, NM 87412
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

JUN 27 2013

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|----------------------------------|---|---------------------------|---|
| API Number 30-025-4247 | | Pool Code 97597 | Pool Name Jabalina MADERA, DELAWARE, SW |
| Property Code 39984 | Property Name RATTLESNAKE "13" FEDERAL | | Well Number 2H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | Elevation 3281.3 |

Surface Location

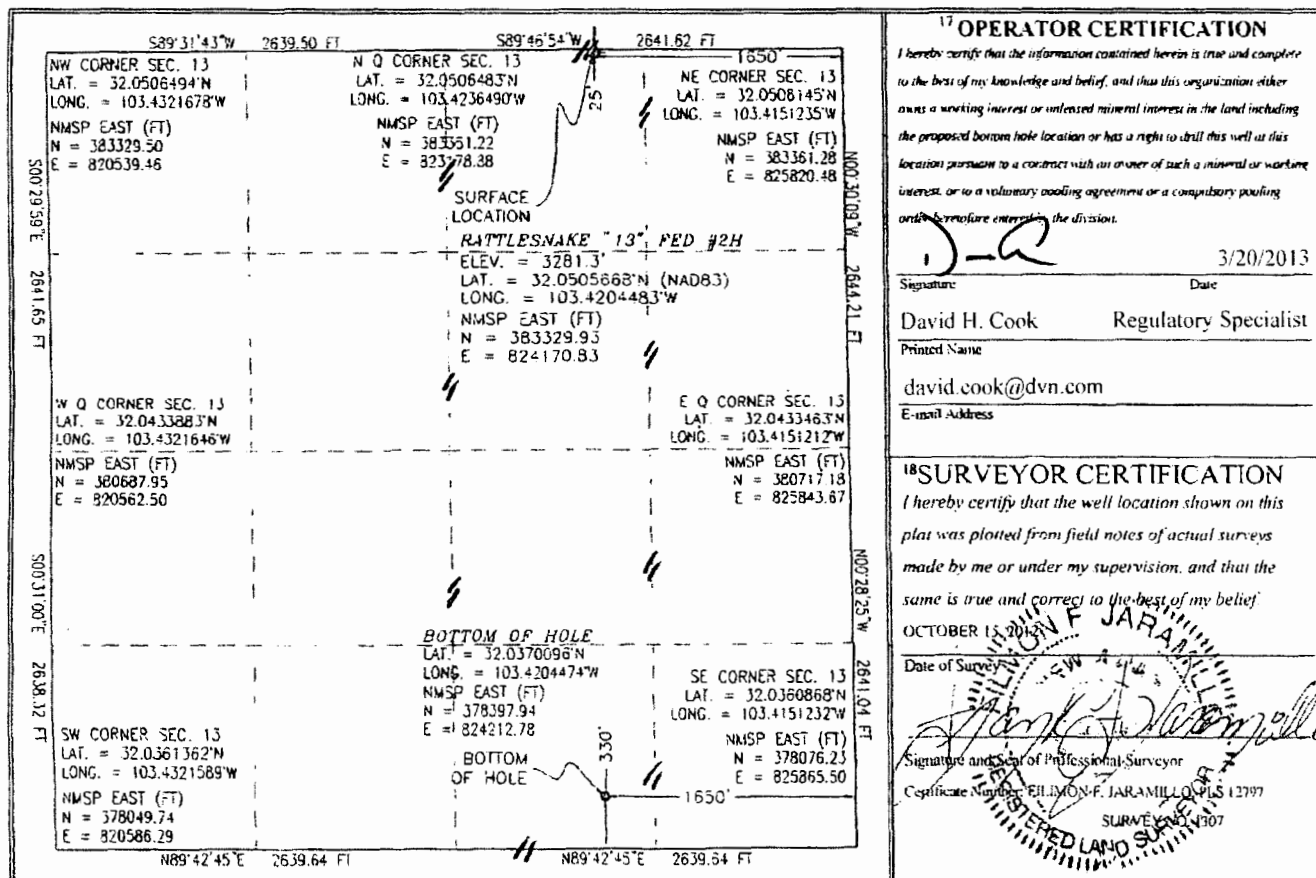
| U/L or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|----------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| B | 13 | 26 S | 34 E | | 25 | NORTH | 1650 | EAST | LEA |

Bottom Hole Location If Different From Surface

| U/L or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|----------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| O | 13 | 26 S | 34 E | | 330 | SOUTH | 1650 | EAST | LEA |

| | | | |
|-------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 160 | Joint or Infill | Consolidation Code | Order No. |
|-------------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order to be entered by the division.

Signature: **David H. Cook** Date: **3/20/2013**
Printed Name: **David H. Cook**
E-mail Address: **david.cook@dvn.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **OCTOBER 15, 2012**
Signature and Seal of Professional Surveyor: **ELIMON F. JARAMILLO**
Certificate Number: **ELIMON F. JARAMILLO 12797**
Surveyor's License Number: **12797**

PP: 25 FNL & 1650 FEL

ELG 7-2-2013

JUL 08 2013

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0701
 District II
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 District IV
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 Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBES OCD

DEC 09 2013

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State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-025-41541 | ² Pool Code 97597 | ³ Pool Name JABALINA, DELAWARE, SW |
| ⁴ Property Code 40279 | ⁵ Property Name RAGIN CAJUN 14 FEDERAL | |
| ⁷ OGRID No. 6137 | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | |
| | | ⁶ Well Number 1H |
| | | ⁹ Elevation 3223.7 |

¹⁰ Surface Location

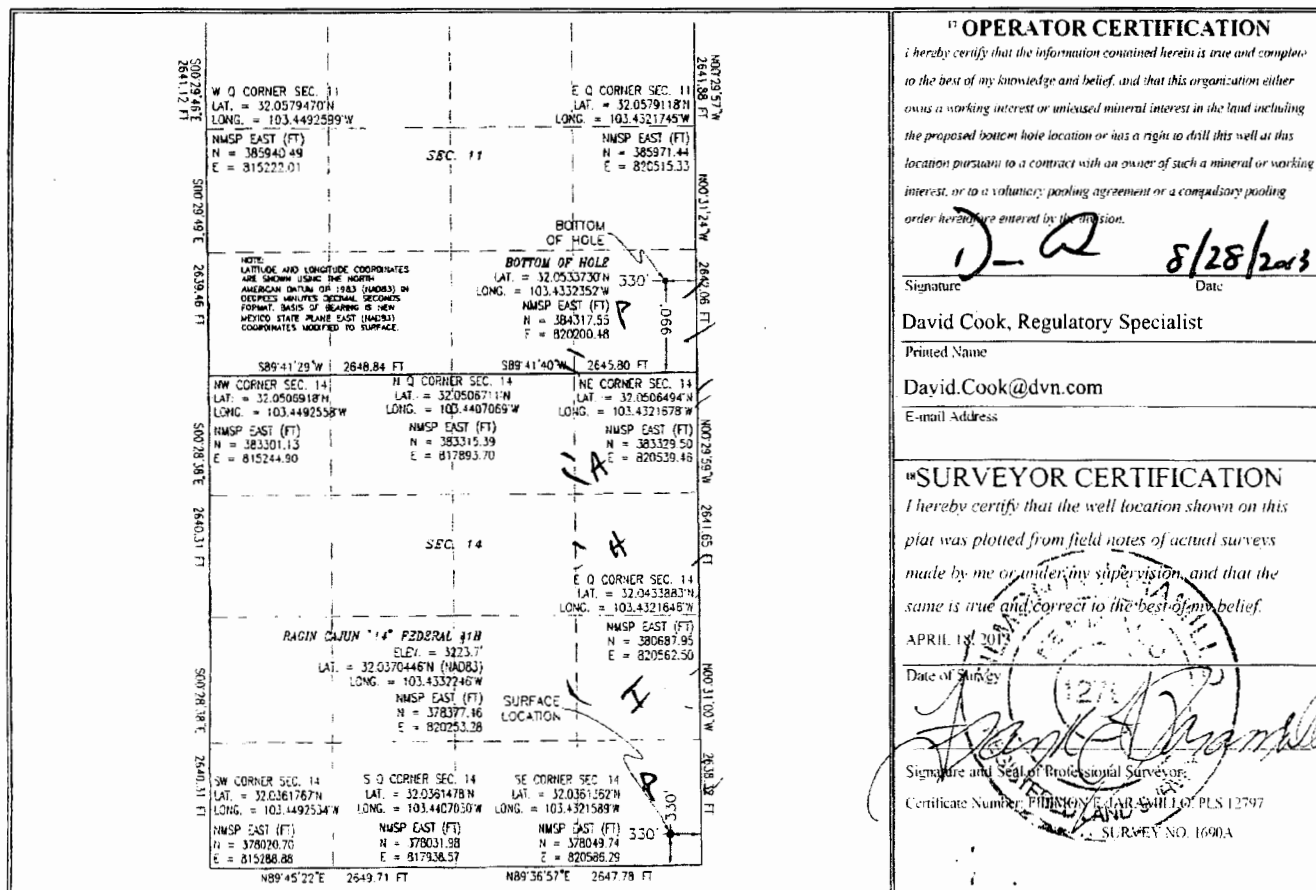
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| P | 14 | 26 S | 34 E | | 330 | SOUTH | 330 | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| P | 11 | 26 S | 34 E | | 990 | SOUTH | 330 | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 200 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DEC 10 2013 PM

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: **Ragin Cajun**

| <u>Repondent Name/Address:</u> | <u>E-Certified Mailing Number:</u> |
|---|------------------------------------|
| Lowe Partners LP P.O. Box 832 Midland, TX 79702 | 9171999991703565024824 |
| Chevron USA Inc. P.O. Box 730436 Dallas, TX 75373 | 9171999991703565024831 |
| Jared Partners LTD P.O. Box 51451 Midland, TX 79710 | 9171999991703565024848 |
| Penwell Employee Royalty Pool 310 W. Wall Ste. 1001 Midland, TX 79701 | 9171999991703565024855 |
| C. Mark Wheeler 24 Smith Rd. Ste. 405 Midland, TX 79705 | 9171999991703565024862 |
| John Lawrence Thoma P.O. Box 17656 Golden, CO 80402 | 9171999991703565024879 |
| Sandra Mary Thoma 8530 Mill Run Rd. Athens, TX 75751 | 9171999991703565024886 |
| Paul R. Barwis P.O. Box 230 Midland, TX 79702 | 9171999991703565024893 |
| ONRR P.O. Box 25627 Denver, CO 80225 | 9171999991703565024909 |



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

May 24, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
Ragin Cajun 12 Fed 1H, Ragin Cajun 12 Fed 2H, Ragin Cajun 12 Fed 3H, Ragin Cajun
13 Fed 1H, Ragin Cajun 13 Fed 2H, Ragin Cajun 14 Fed 1H, Rattlesnake 13 Fed 2H
Sec., T, R: Sec 12, T26S, R34E, Sec 13, T26S, R34E, & Sec. 14, T26S, R34E
Lease: NMNM100567, NMNM100568, & NMNM094118
API: 30-025-41188, 30-025-42256, 30-025-42257, 30-025-41259, & 30-025-41273
30-025-41541, & 30-025-41247
Pool: Jabalina; Delaware SW
County: Lea Co., New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") & Bureau of Land Management seeking approval for a Central Tank Battery for the above mentioned wells.

A copy of our application submitted is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

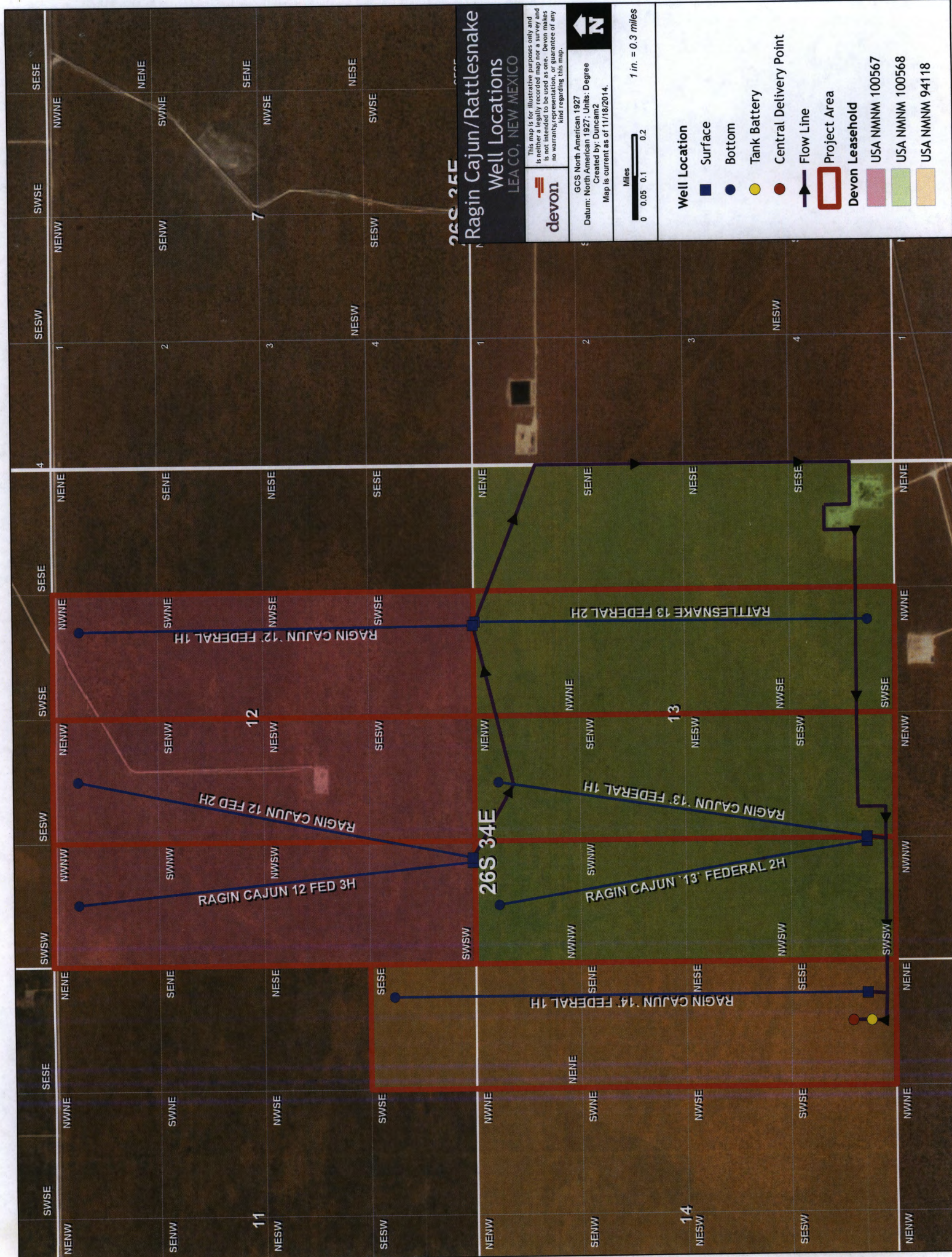
Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads 'Erin Workman'. The signature is fluid and cursive, with the first name 'Erin' and last name 'Workman' clearly distinguishable.

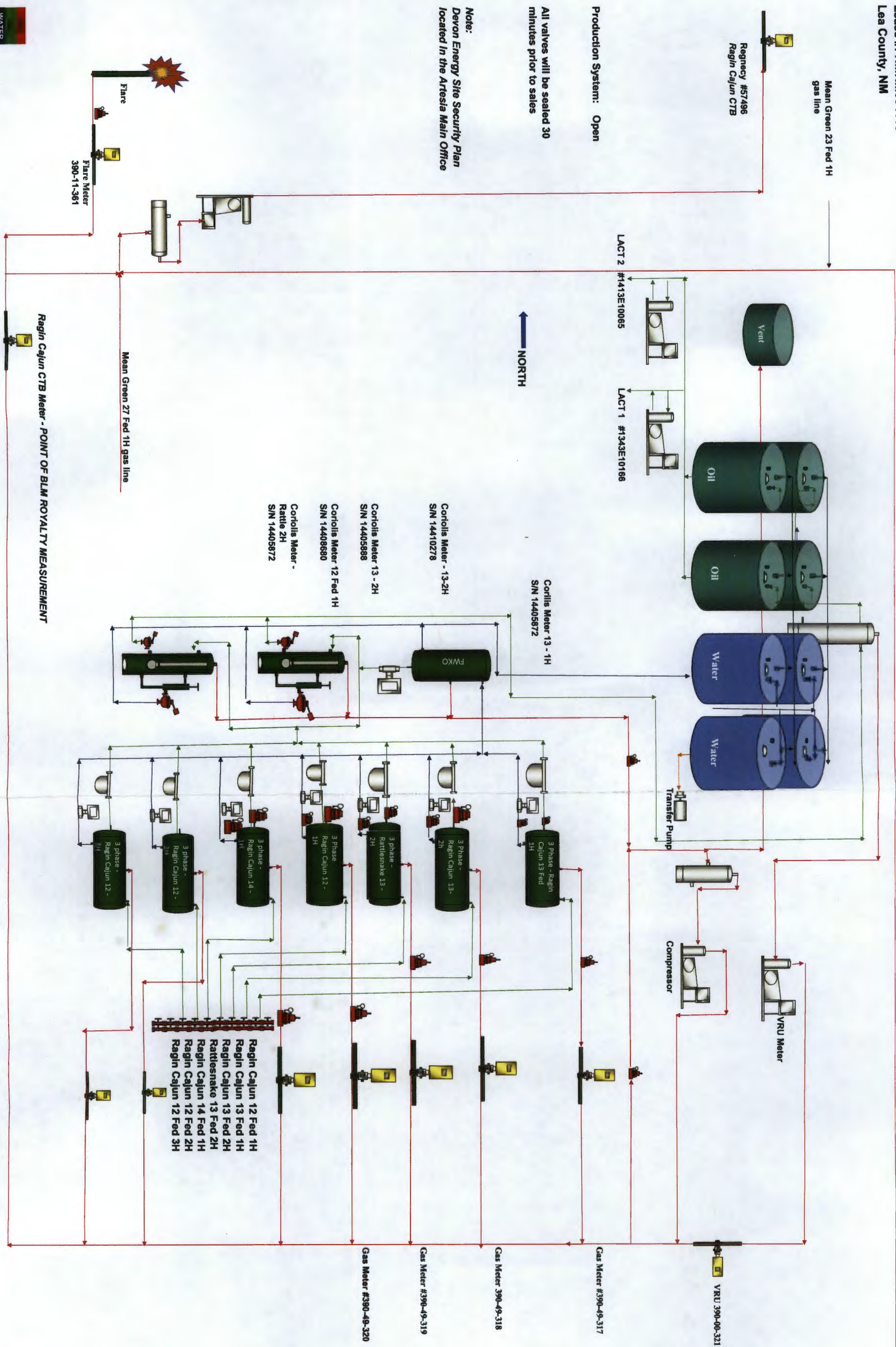
Erin Workman
Regulatory Compliance Professional

Enclosure



Ragin Cajun 14 CTB
Sec 14, SESE, T26S, R34E
Lease #: NMMNM094118
Lea County, NM

PROCESS FLOW DIAGRAM



| WC Name | Well API | Date | State | Field ID | Wtr Prod | Oil Prod | Gas Prod |
|---------------------------|--------------|------------|------------|----------|-----------|-----------|----------|
| RATTLESNAKE 13 FEDERAL 2H | 300254124700 | 9/30/2014 | NEW MEXICO | 712 | 0.00 | 0.00 | 0 |
| RAGIN CAJUN 12 FED 1H | 300254118800 | 9/30/2014 | NEW MEXICO | 712 | 0.00 | 0.00 | 0 |
| RAGIN CAJUN 13 FED 2H | 300254127300 | 9/30/2014 | NEW MEXICO | 712 | 0.00 | 6,463.21 | 0 |
| RAGIN CAJUN 13 FED 1H | 300254125900 | 9/30/2014 | NEW MEXICO | 942 | 0.00 | 8,502.89 | 0 |
| RAGIN CAJUN 13 FED 2H | 300254127300 | 10/31/2014 | NEW MEXICO | 712 | 0.00 | 7,832.18 | 9,923 |
| RAGIN CAJUN 13 FED 1H | 300254125900 | 10/31/2014 | NEW MEXICO | 942 | 0.00 | 11,937.03 | 12,633 |
| RATTLESNAKE 13 FEDERAL 2H | 300254124700 | 11/30/2014 | NEW MEXICO | 712 | 11,410.01 | 5,073.81 | 11,629 |
| RAGIN CAJUN 12 FED 1H | 300254118800 | 11/30/2014 | NEW MEXICO | 712 | 19,967.52 | 8,779.80 | 16,081 |
| RAGIN CAJUN 13 FED 2H | 300254127300 | 11/30/2014 | NEW MEXICO | 712 | 22,804.95 | 4,886.86 | 5,863 |
| RAGIN CAJUN 13 FED 1H | 300254125900 | 11/30/2014 | NEW MEXICO | 942 | 20,367.52 | 6,251.90 | 7,498 |
| RATTLESNAKE 13 FEDERAL 2H | 300254124700 | 12/31/2014 | NEW MEXICO | 712 | 17,092.27 | 6,884.61 | 22,164 |
| RAGIN CAJUN 12 FED 1H | 300254118800 | 12/31/2014 | NEW MEXICO | 712 | 22,827.31 | 7,693.27 | 21,020 |
| RAGIN CAJUN 13 FED 2H | 300254127300 | 12/31/2014 | NEW MEXICO | 712 | 23,047.80 | 5,107.11 | 7,541 |
| RAGIN CAJUN 13 FED 1H | 300254125900 | 12/31/2014 | NEW MEXICO | 942 | 24,454.62 | 6,367.10 | 10,832 |
| RATTLESNAKE 13 FEDERAL 2H | 300254124700 | 1/31/2015 | NEW MEXICO | 712 | 14,980.34 | 5,453.01 | 17,677 |
| RAGIN CAJUN 12 FED 1H | 300254118800 | 1/31/2015 | NEW MEXICO | 712 | 11,823.48 | 4,964.05 | 14,465 |
| RAGIN CAJUN 13 FED 2H | 300254127300 | 1/31/2015 | NEW MEXICO | 712 | 18,439.53 | 4,557.30 | 5,969 |
| RAGIN CAJUN 13 FED 1H | 300254125900 | 1/31/2015 | NEW MEXICO | 942 | 9,386.65 | 2,462.24 | 2,688 |
| RATTLESNAKE 13 FEDERAL 2H | 300254124700 | 2/28/2015 | NEW MEXICO | 712 | 15,505.77 | 4,825.54 | 14,551 |
| RAGIN CAJUN 12 FED 1H | 300254118800 | 2/28/2015 | NEW MEXICO | 712 | 11,165.46 | 5,082.19 | 14,865 |
| RAGIN CAJUN 13 FED 2H | 300254127300 | 2/28/2015 | NEW MEXICO | 712 | 8,039.85 | 2,500.46 | 3,270 |
| RAGIN CAJUN 13 FED 1H | 300254125900 | 2/28/2015 | NEW MEXICO | 942 | 9,557.92 | 2,433.79 | 2,604 |