Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283		30-045-32804
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		Federal NMNM114724, NMNM073204
87505		<u> </u>
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico 32 11 Com
PROPOSALS.)	_	8. Well Number 1C
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 10
2. Name of Operator		9. OGRID Number 289408
LOGOS Operating, LLC		
3. Address of Operator		10. Pool name or Wildcat
2010 Afton Place, Farmington, N	NM 87401	Basin Dakota / Blanco Mesaverde
4. Well Location		
Unit Letter L :	1920' feet from the FSL line and 8	05' feet from the _FWL line
Section 20	Township 32N Range 11W	NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	6639'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF	IN٦	TENTION TO:		SUBSEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING [MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	X				
CLOSED-LOOP SYSTEM [H more than		WEST CONTRACTOR
OTHER:				OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pre-approved Pool Division Order R-13122.

Pools to be commingled: Blanco Mesaverde (72319) and Basin Dakota (71599).

Perforated Intervals:

Blanco Mesaverde: 4821' - 5902' Basin Dakota: 7781' - 7998'

Fixed percentage allocation based upon production data Gas:82% Blanco Mesaverde and 18% Basin Dakota, Oil: 100% Blanco Mesaverde and 0% Basin Dakota. This is based upon the historic production of both the Mesaverde and Dakota production zones within the well.

Commingling will not reduce the value of reserves.

Interest owners in the spacing unit have been notified of the intent of the downhole commingle and no objection was received within 20 days of sending the notice. BLM has been notified on sundry notice form 3160-5.

I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	
SIGNATURE andersion	TITLE Regulatory Specialist	DATE 4/26/21
Type or print name <u>Tamra Sessions</u>	E-mail address: <u>tsessions@logosresourcesllc.com</u>	<u>n</u> PHONE: _505-324-4145
For State Use Only		
APPROVED BY:	TITLE	_DATE
Conditions of Approval (if any):		

Released to Imaging: 5/4/2021 8:03:26 AM



DOWNHOLE COMMINGLE PROCEDURE AND ALLOCATION-NMOCD (2021)

New Mexico 32-11 Com 1C 30-045-32804 1920' FSL & 805' FWL Section 20, T32N, R11W San Juan, New Mexico

<u>LAT</u>: 36.968691° N <u>LONG</u>: -107.016711° W Mesaverde/Dakota

PROJECT OBJECTIVE:

Remove packer and downhole commingle Mesaverde and Dakota.

WORKOVER PROCEDURE:

- 1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, and NMOCD rules and regulations.
- Lay flow lines. Check and record casing and tubing pressures. Rig up blow lines from casing valves to rig pit. Kill well if necessary.
- Nipple down wellhead and nipple up BOP.
- 4. Release Mesaverde tubing string. Trip out of hole with Mesaverde tubing string and lay down.
- 5. Release Dakota tubing string. Trip out of hole with Dakota tubing string and lay down.
- 6. Run in hole with packer plucker to retrieve Model D Packer at 6000'. Trip out of hole with packer plucker assembly and string.
- 7. Run in hole with single 2-3/8" production tubing string.
- 8. Return to production as a Mesaverde/Dakota commingle.

TOC @ 7650'

PBTD - 8030' TD - 8069'



Wellbore Schematic

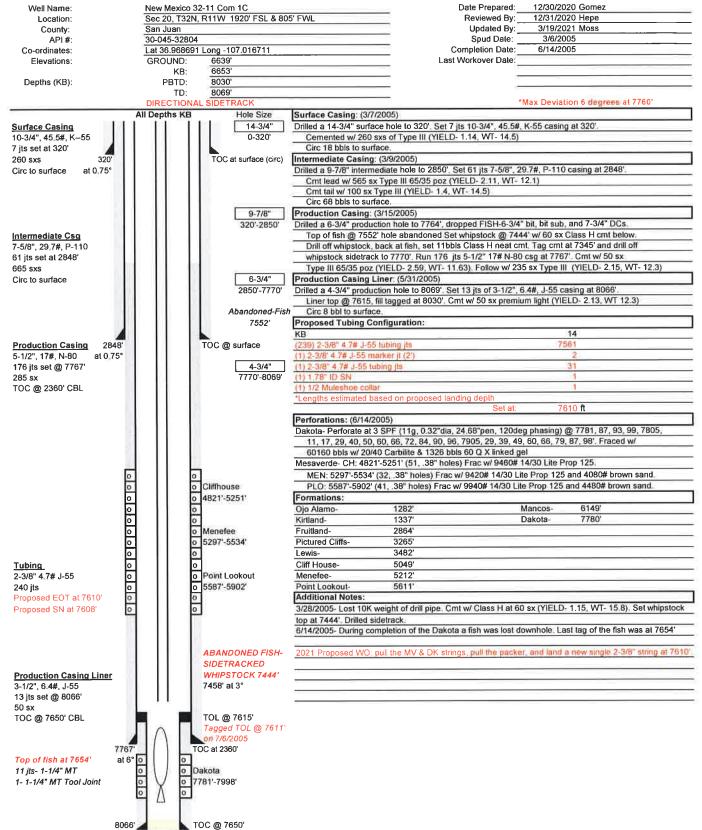
Well Name:	New Mexico 32-11	Com 1C		Date Prepared:	12/30/2020 Gomez
Location:		W 1920' FSL & 805' FW	/L	Reviewed By:	12/31/2020 Hespe
County:	San Juan 30-045-32604			Spud Date:	3/6/2005
API #: Co-ordinates:	Lat 36.968691 Lon	g -107 016711		Completion Date: Last Workover Date:	6/14/2005
Elevations:	GROUND:	6639'		Last Workover Date.	
	KB:	6653'		50	
Depths (KB):	PBTD:	8030'		5)	
	TD:	8069'		28 1 9	WINNAME
	DIRECTIONAL	The same of the sa	T2		'Max Deviation 6 degrees at 7760'
Surface Cooling	All Depths KB	Hole Size	Surface Casing: (3/7/200		# 1/ ff
Surface Casing 10-3/4", 45,5#, K-55		14-3/4" 0-320'		nole to 320'. Set 7 jts 10-3/4", 45.5 of Type III (YIELD- 1.14, WT- 14.5	
7 jls set at 320'		0-520	Circ 18 bbls to surface		
260 sxs 320'		TOC at surface (circ)	Intermediate Casing: (3/		
Circ to surface at 0.75°		(4,14,		ate hole to 2850', Set 61 jts 7-5/8",	29.7#, P-110 casing at 2848',
		0	Cmt lead w/ 565 sx Ty	pe III 65/35 poz (YIELD- 2.11, WT	- 12.1)
				e III (YIELD- 1.4, WT- 14.5)	
			Circ 68 bbls to surface		
	1111 1	9-7/8" 320'-2850'	Production Casing: (3/1	5/2005) 1 hole to 7764', dropped FISH-6-3/	4" bit bit aub and 7.2/4" DCs
Intermediate Csq		320-2650		ole abandoned Set whipstock @ 74	
7-5/8", 29.7#, P-110				k at fish, set 11bbls Class H neat	
61 jts set at 2848'				7770'. Run 176 jts 5-1/2" 17# N-8	
665 sxs					235 sx Type III (YIELD- 2.15, WT- 12.3)
Circ to surface		6-3/4"	Production Casing Line	r: (5/31/2005)	
10,00		2850'-7770'		n hole to 8069'. Set 13 jts of 3-1/2".	
1199		Abandana Cial		agged at 8030'. Cmt w/ 50 sx pren	nium light (YIELD- 2.13, WT 12.3)
1040		Abandoned-Fish 7552'	Circ 8 bbl to surface. MV Tubing: (7/22/2005)		Longth (A)
4		7552	KB		Length (ft)
Production Casing 2848'		TOC @ surface	(186) 2-1/16" 3.25#, J-55	IJ tubing its	5876
5-1/2", 17#, N-80 at 0.75°			(1) Seating Nipple		1
176 jts set @ 7767'	1111 1	4-3/4"	1	Set at:	5890 ft
285 sx		7770'-8069'	DK Tubing: (7/20/2005)		
TOC @ 2360' CBL			KB	Ta + 2016 estimate on	14
			(190) 2-1/16" 3.25#, J-55. (5) Seal assembly	, IJ tubing its	5959 6
			(50) 2-1/16" 3.25#, J-55,	II tubing its	1570
100			(1) 1.25" ID SN		1
	1111 1		(1) 1/2 Muleshoe		1
MV-Tubing				Set at:	7551 ft
2-1/16", 3.25#, J-55		,	Perforations: (6/14/2005		
186 jts 0		01144			eg phasing) @ 7781, 87, 93, 99, 7805,
EOT at 5890' 0 Seat Nipple at 5883' 0		Cliffhouse 4821'-5251'		66, 72, 84, 90, 96, 7905, 29, 39, 4 arbilite & 1326 bbls 60 Q X linked	
Seat Nipple at 3003	1111	4021-3231		251' (51, .38" holes) Frac w/ 9460#	
o		1			ite Prop 125 and 4080# brown sand.
0	0	Menefee			ite Prop 125 and 4480# brown sand.
o	0	5297'-5534'	Formations:		
0	0		Ojo Alamo-	1282'	Mancos- 6149'
DK-Tubing o	0	L	Kirtland-	1337'	Dakota- 7780'
2-1/16", 3.25#, J-55 240 jts	0		Fruitland-	2864'	
240 jts 0 EOT at 7551' 0		5587'-5902'	Pictured Cliffs- Lewis-	3265' 3482'	
Seat Nipple at 7550'		1	Cliff House-	5049'	
oddi imppio di 1000	II F	•	Menefee-	5212'	
		Model 'D' Packer	Point Lookout-	5611'	
	$\neg \neg \neg \neg$	6000'	Additional Notes:		
		ABANDONED FISH-	3/28/2005- Lost 10K weig	tht of drill pipe. Cmt w/ Class H at 6	60 sx (YIELD- 1.15, WT- 15.8). Set whipstock
	11 1	SIDETRACKED	top at 7444'. Drilled sidet		
Production Casing Liner 3-1/2", 6.4#, J-55		WHIPSTOCK 7444' 7458' at 3°	6/14/2005- During comple	etion of the Dakota a fish was lost o	downhole. Last tag of the fish was at 7654'
13 jts set @ 8066'		ו אט מנט			
50 sx	- A - A - A				
TOC @ 7650' CBL		TOL @ 7615'			
		Tagged TOL @ 7611			
7767		an 7/6/2005			
7767' Top of fish at 7654' at 6" o		OC at 2360'			
11 jts- 1-1/4" MT	red limited	akota			
1- 1-1/4" MT Tool Joint	0.7	781'-7998'			



PBTD - 8030 TD - 8069



PROPOSED Wellbore Schematic



Released to Imaging: 5/4/2021 8:03:26 AM

LOGOS Operating, LLC New Mexico 32 11 Com 1C Commingle Page 2 of 2

PRODUCTION ALLOCATION

Historic production data from both zones in this well was gathered and analyzed. Cumulative production was used to determine allocations and allocations were verified with recent production history.

• Gas Production

Total Cumulative Gas Production 1,115 MMcf Cumulative MV Gas Production 919 MMcf Cumulative DK Gas Production 196 MMcf

MV allocation = MV cumulative/total cumulative = 919/1,115 = 82% DK allocation = DK cumulative /total cumulative = 196/1,115 = 18%

• Oil Production

Total Cumulative Oil Production 725 bbl Cumulative MV Oil Production 725 bbl Cumulative DK Oil Production 0 bbl

MV allocation = MV cumulative/total cumulative = 725/725 = 100%

• Water Production

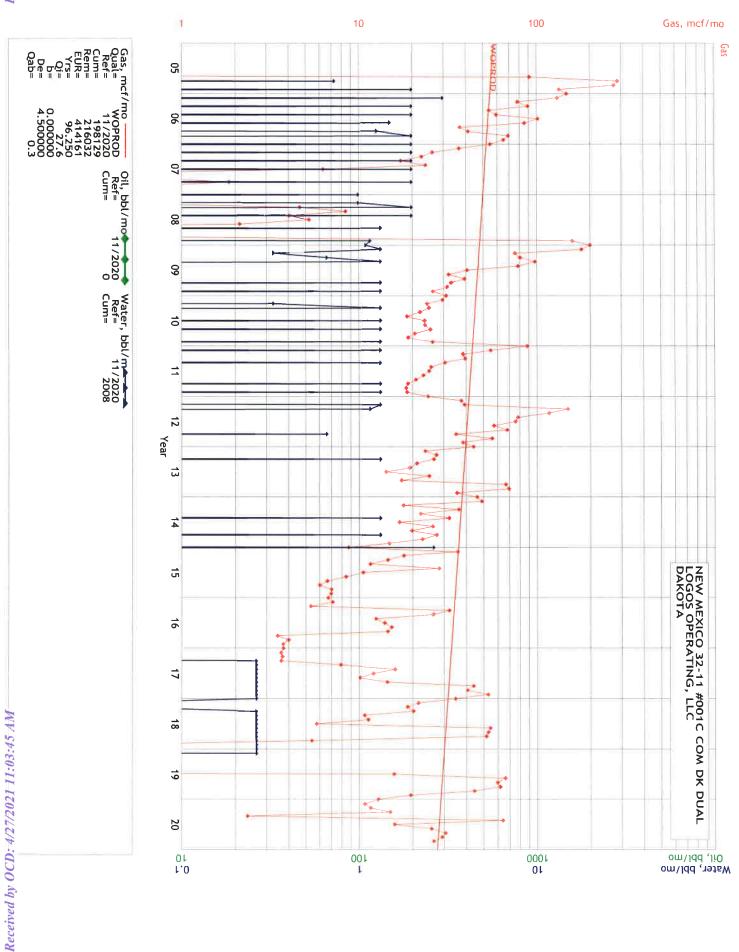
Total Cumulative Water Production 3412 bbl Cumulative MV Water Production 1404 bbl Cumulative DK Water Production 2008

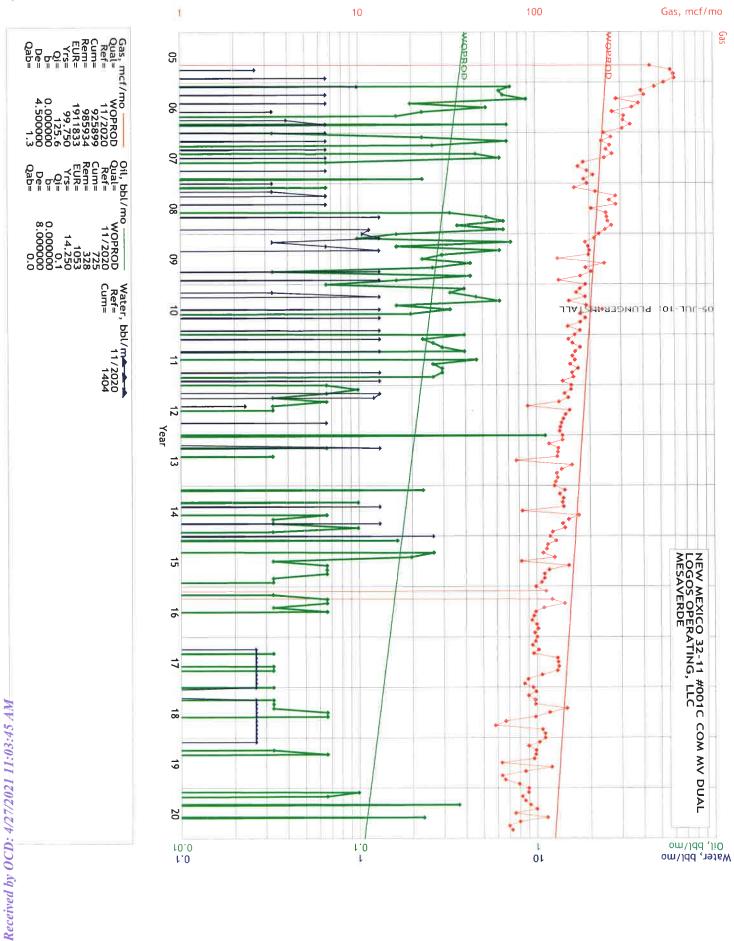
MV allocation = MV cumulative/total cumulative = 1404/3412 = **41%** DK allocation = DK cumulative /total cumulative = 2008/3412 = **59%**

Prod Date | Ctr No 11/1/2020 371K 10/1/2020 371K 12/1/2019 371K 11/1/2019 371K 10/1/2019 371K 12/1/2020 371k 11/1/2020 371K 10/1/2020 371K 12/1/2019 371K 11/1/2019 371K 10/1/2019 371K 8/1/2020 371K 9/1/2020 371K 9/1/2020 371k 4/1/2020 371K 9/1/2019 371K 9/1/2019 371K 8/1/2019 371K 8/1/2019 371K 6/1/2019 371K 6/1/2019 371K 5/1/2019 371K 8/1/2020 371K 6/1/2020 371K 6/1/2020 371K 5/1/2020 371K 5/1/2020 371K 4/1/2020 371K 3/1/2020 371K 3/1/2020 371K 2/1/2020 371K 2/1/2020 371K 1/1/2020 371K 7/1/2019 371K 5/1/2019 371K 7/1/2020 371K 7/1/2020 371K 1/1/2020 371K 7/1/2019 371K LOGOS OPERATING, LLC LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LLC LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC LOGOS OPERATING, LLC 1151264 LOGOS OPERATING, LLC 1151264 Contract Party Name FC , [, [5 E 1151264 Ctr Party ID 36613A 36612A 36612A 36613A 36613A 36612A 36612A 36613A 36613A 36612A 36612A 36612A 36613A 36613A 36612A 36613A 36612A 36613A 36612A 36612A 36613A Meter No 36612A 36613A 36613A 36612A 36612A 36612A NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C M\ NM 32-11 COM #1C DK NM 32-11 COM #1C DK NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C MV NM 32-11 COM #1C DK NM 32-11 COM #1C DK NM 32-11 COM #1C MV VM 32-11 COM #1C MV Meter Name 1151264 Operator ID LOGOS LOGOS rogos rogos FOGOS FOGOS FOGOS FOGOS FOGOS 10608 10608 10608 1060S LOGOS LOGOS LOGOS LOGOS LOGOS 1060S **LOGOS** LOGOS LOGOS LOGOS LOGOS LOGOS TOGOS LOGOS LOGOS **LOGOS LOGOS** LOGOS TOGOS TOGOS TOGOS LOGOS LOGOS LOGOS **LOGOS** Operator 0608 Name FOUR System Name KUTZ **KUTZ** KUTZ **KUTZ** KUTZ KUTZ KUTZ KUTZ KUT2 KUTZ KUZ KU7Z KUTZ KU7Z KUTZ KUTZ KUTZ KUTZ KUT2 KUTZ KUTZ KUTZ Sub-System N COYOTE COYOTI COYOTE COYOTE COYOTE COYOTE COYOTI COYOTE COYOTI Gathering System Z Z State Meter PSIG 26.60742 25.97876 24.98624 26.61913 26.18945 27.84278 27.34859 28.63246 27.97143 28.35895 27.61127 29.13898 28.67099 27.62939 28.25634 25.59657 26.25991 23.34435 24.93486 23.09934 24.16332 25.09549 25.93479 25.09576 26.05453 24.98421 25.73346 28.13146 28.69316 29.41443 42.14763 43.03683 45.03525 42.33905 11.47613 41.32516 25.30475 27.2778 27.6477 41.9746 26.271 44.127 Well BTU 1.189409 1.173837 1.180104 1.203998 1.180104 1.180104 1.203998 1.203998 1.186579 1.186579 1.203998 1.186579 1.203998 1.186579 1.186579 1.195097 1.173837 1.173837 1.189409 1.189409 1.173837 1.173837 1.189409 1.173837 1.173837 1.180104 1.203998 1.203998 1.180104 1.203998 1.180104 1.203998 1.203998 1.195097 1.195097 1.189409 1.195097 1.173837 1.173837 1.189409

Monthly	0 32-11 00	1C COM M	NEW MEXICO 32-11 001C COM MV Tank MASTER : 6547 Monthly	R : 6547							
	Тор	Ending	- Beginning		Oii	Bottom	Ending	- Beginning	+ Water	Water	
Month	Gauge	O.	01	+ Dispositions	Production	Gauge	Water	Water	Dispositions	Production	Calculation Type
Feb, 2021		33.76	33.76	0		0	6.41	6.41			0 System Calculated
Jan, 2021		33.76	33.76	0		0	6.41	6.41		0	0 System Calculated
Dec, 2020		33.76		0		0	6.41	6.41			0 System Calculated
Nov, 2020		33.76	33.76			0	6.41	6.41			0 System Calculated
Oct, 2020		33.76				0	6.41	6.41			0 System Calculated
Sep, 2020		33.76	33.76	0		0	6.41	6.41			0 System Calculated
Aug, 2020		33.76	33.76	0		0	6.41	6.41	ä		0 System Calculated
Jul, 2020		33.76	27.07	0	6.69	Φ	6.41	6.41			0 System Calculated
Jun, 2020		27.07	27.07	0		0	6.41	6.41			0 System Calculated
May, 2020		27.07	27.07	0		0	6.41	6.41			0 System Calculated
Apr, 2020		27.07	16.3	0	10.77	7	6.41	6.41			0 System Calculated
Mar, 2020		16.3		0		0	6.41	6.41			0 System Calculated
Feb, 2020		16.3		0	2.04	4	6.41	6.41			0 System Calculated
Jan, 2020		14.27	11.65	0	2.62	2	6.41	6.41			0 System Calculated
Dec, 2019		11.65	11.65	0		0	6.41	6.41			0 System Calculated
Nov, 2019		11.65	11.65	0		0	6.41	6.41			0 System Calculated
Oct, 2019		11.65	11.65	0		0	6.41	6.41			0 System Calculated
Sep, 2019		11.65	11.65	0		0	6.41	6.41			0 System Calculated
Aug, 2019		11.65	11.65	0		0	6.41	6.41			0 System Calculated
Jul, 2019		11.65	11.65	0		0	6.41	6.41			0 System Calculated
Jun, 2019		11.65	11.65	0		0	6.41	6.41			0 System Calculated
May, 2019		11.65	135.34	123.97	0.28	8	6.41	6.12		0 0.29	
Apr, 2019		135.34	133.6	0	1.74	42	6.12	6.12			0 System Calculated
Mar, 2019		133.6	133.02	0	0.58	8	6.12	6.12			0 System Calculated
Feb, 2019		133.02	133.02	0		0	6.12	6.12			0 System Calculated
Jan, 2019		133.02	133.02	0		0	6.12	6.12			0 System Calculated
Dec, 2018		133.02	133.02	0		0	6.12	6.12			0 System Calculated
Nov, 2018		133.02	137.65	4.78	0.15	G	6.12	6.12			0 System Calculated
Oct, 2018		137.65	137.65	0		0	6.12	6.12			0 System Calculated
Sep, 2018		137.65	137.65	0		0	6.12	6.12			0 System Calculated
Aug, 2018		137.65	137.65	0	0	J	6.12	6.12			0 System Calculated
Jul, 2018		137.65	136.49	0	1.16	O.	6.12	6.12			0 System Calculated
Jun, 2018		136.49	134.18	0	2.31	_	6.12	6.12			0 System Calculated
May, 2018		134.18	133.02	0	1.16	on	6.12	6.12			0 System Calculated
Apr, 2018		133.02	131.87	0	1.16	Gi	6.12	6.12			O System Calculated
Mar, 2018		131.87	131	0	0.87	7	6.12	6.12		0	0 System Calculated

51.4	Corr.	<u>Q</u>	Ticket Type	Transaction	NEW MEXI
	BS&W	5/8/2019	Record Date	2	CO 32-11 00
10' 1 2/4"	Top Top Gauge Gauge Open Close	5/8/2019 4442235 123.12	Ticket Record Date Number Net Oil		NEW MEXICO 32-11 001C COM MV Tank MASTER: 6547
1'30/4"		123.12			I ank MASI
10'12/4" 1'30/4" 0'51/4" 0'51/4"	Bottom Gauge Open		Free Water		ER:654/
0'51/4"	Bottom Gauge Open Bottom Gauge Close	NEW MEXICO 32-11 001C COM MV 10464	Free Water Source Tank or Meter		
	Open Ten	123	Gross Volume		
64	Open Temp Close Temp	123.4 System Calculated	Calculation		
64 51.8	Observed		Disposition		
64	Observed	Crude Oil	Product		1
4 123.97	Statement Volume Use Statement	Sales to truck			
17	Use Statement	WESTERN REFINING			
1 123.97	Volume to be Allocated				







2010 Afton Place Farmington, NM 87401 Phone: (505) 278-8720 Fax: (505) 326-6112

Released to Imaging: 5/4/2021 8:03:26 AM

April 26, 2021

Bureau of Land Management Farmington Field Office 6251 College Blvd, Suite A Farmington, NM 87402

RE: NEW MEXICO 32 11 COM 1C, 30-045-32804 DOWNHOLE COMMINGLE REQUEST

LOGOS, as operator of the referenced well intends to downhole commingle production from the Blanco Mesaverde and Basin Dakota pools.

Attached production plots indicate both zones are capable of producing in paying quantities; however, the DK zone is particularly hampered by the sub-standard tubing size and the reduced annular space caused by the packer both of which inhibit the ability to plunger lift. Both zones will benefit from the installation of a shared 2-3/8" tubing string which will allow plunger lift and full annular space for plunger operations. The average monthly production for the DK over the past 12-month period is 566 mcf/month. MV average monthly production is 2,668 mcf/month. That being said, the DK is producing below its historically demonstrated production potential.

Sincerely,

Tamra Sessions Regulatory Specialist 505-324-4145

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 25809

COMMENTS

Ope	rator:			OGRID:	Action Number:	Action Type:
	LOGOS OPERATING, LLC	2010 Afton Place	Farmington, NM87401	289408	25809	C-107A

Created By	Comment	Comment Date
kpickford	KP GEO Review 5/4/2021	05/04/2021

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 25809

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
LOGOS OPERATING, LLC	2010 Afton Place	Farmington, NM87401	289408	25809	C-107A

OCD Reviewer	Condition
kpickford	None