

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA INC NQOBA WELLS

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Chevron USA Inc.  
OPERATOR ADDRESS: 6301 Deauville Blvd, Midland, TX 79706

APPLICATION TYPE:  
 Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and B.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE: Cindy Herrera-Murillo TITLE: Snr HSE Regulatory Affairs Coordinator DATE: 02/10/2021  
TYPE OR PRINT NAME Cindy Herrera-Murillo TELEPHONE NO.: 575-263-0431  
E-MAIL ADDRESS: eeof@chevron.com



**Cindy Herrera-Murillo**  
Senior HSE Regulatory  
Affairs Coordinator  
Midcontinent BU

**Chevron North America**  
**Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
1616 W. Bender Blvd Room 134  
Hobbs FMT, Hobbs, NM 88240  
Tel 575-263-0431  
Cherreramurillo@chevron.com

February 9, 2021

Oil Conservation Division  
Attn: Engineering Department  
1220 St. Francis Drive  
Santa Fe, NM87505

Application for surface commingle, NM O ST 1 39, NM Q ST 12, STATE BA 08 V, STATE BA 14 DHC, and STATE BA 15 H Lea County NM (T17S, R34E, Section 36)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil and water production from the NQOBA Central Tank Battery through Chevron's VGWU Central Tank Battery. The produced gas at the NQOBA battery will continue to be sold to Targa at the NQOBA metering station. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The current producing wells at the VGWU battery are in Sections 1,6, 24, 25, 26, 30, 31, 35, and 36, in T 17S, and Range 34E and 35E in Lea County, New Mexico. The commingling of the NQOBA oil production will have no change how the wells producing to the VGWU battery are metered and allocated.

The working interest owners vary in the zones, detailed below. These wells were completed in the 1964, 1996, 1997 & 2001. The NM O ST 1 39, NM Q ST 12, STATE BA 08 V, STATE BA 14 DHC, and STATE BA 15 H wells will be continued to be tested and metered routinely through the test separator at the NQOBA Battery, and there will be no change to how any of these wells are allocated.

Sincerely,

A handwritten signature in blue ink that reads "Cindy Herrera-Murillo".

Cindy Herrera-Murillo

**APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON  
CENTRAL TANK BATTERY**

Proposal for commingling all oil and water for the NQOBA wells to VGWU Battery.

Proposal for NQOBA Central Tank Battery

Chevron USA Inc. is requesting approval for the commingling of oil for the following wells:

<b>NQOBA Wells</b>						
<b>Well Names</b>	<b>Status</b>	<b>Locations</b>	<b>API Numbers</b>	<b>Pool</b>	<b>Oil BOPD</b>	<b>Gas MCFPD</b>
NM O ST 1 39	Active	34-17S- 36E	30-025- 33569	DHC - North Vacuum Abo, Vacuum Wolfcamp, Vacuum Upper Penn	10	50
NM Q ST 1 12	Shut-In	34-17S- 25E	30-025- 33850	DHC - North Vacuum Abo, Vacuum Wolfcamp, Vacuum Upper Penn	35	70
STATE BA 08 V	Active	34-17S- 36E	30-025- 20986	DHC - North Vacuum Abo, Vacuum Wolfcamp, Vacuum Upper Penn	4	20
STATE BA 14 DHC	TA	34-17S- 36E	30-025- 33570	DHC - North Vacuum Abo, Vacuum Wolfcamp, Vacuum Upper Penn	0	0
STATE BA 15 H	Shut-In	34-17S- 36E	30-025- 34945	DHC - North Vacuum Abo, Vacuum Wolfcamp, Vacuum Upper Penn	25	150

<b>VGWU Wells</b>						
<b>Well Names</b>	<b>Status</b>	<b>Locations</b>	<b>API Numbers</b>	<b>Pool</b>	<b>Oil BOPD</b>	<b>Gas MCFPD</b>
VGWU 003	Shut-in	34-17S- 24E	30-025- 21866	Vacuum Glorieta	16	0
VGWU 006	Active	34-17S- 24E	30-025- 02094	Vacuum Glorieta	6	0
VGWU 007	Active	34-17S- 24E	30-025- 02091	Vacuum Glorieta	14	0
VGWU 013 H	Active	34-17S- 25E	30-025- 21364	Vacuum Glorieta	13	0
VGWU 014 H	Active	34-17S- 25E	30-025- 21649	Vacuum Glorieta	9	0
VGWU 015 H	TA	34-17S- 25E	30-025- 32262	Vacuum Glorieta	0	0
VGWU 017	TA	34-17S- 25E	30-025- 31781	Vacuum Glorieta	0	0
VGWU 018	Active	34-17S- 25E	30-025- 31782	Vacuum Glorieta	9	5

VGWU 022 H	Active	34-17S- 25E	30-025- 20873	Vacuum Glorieta	11	0
VGWU 023 H	Active	34-17S- 25E	30-025- 21675	Vacuum Glorieta	8	0
VGWU 032 H	Active	34-17S- 26E	30-025- 20148	Vacuum Glorieta	7	0
VGWU 034	Shut-in	34-17S- 25E	30-025- 20143	Vacuum Glorieta	21	0
VGWU 044 H	Active	34-17S- 26E	30-025- 20068	Vacuum Glorieta	20	15
VGWU 045	Active	34-17S- 25E	30-025- 20050	Vacuum Glorieta	38	13
VGWU 047	Active	34-17S- 25E	30-025- 27913	Vacuum Glorieta	7	10
VGWU 048 H	Shut-in	34-17S- 25E	30-025- 30970	Vacuum Glorieta	16	6
VGWU 055 H	TA	34-17S- 25E	30-025- 31817	Vacuum Glorieta	0	0
VGWU 056 H	Active	34-17S- 35E	30-025- 20329	Vacuum Glorieta	24	7
VGWU 057	TA	34-17S- 35E	30-025- 20510	Vacuum Glorieta	0	0
VGWU 059 H	Shut-in	34-17S- 36E	30-025- 30971	Vacuum Glorieta	16	9
VGWU 060 H	Active	34-17S- 36E	30-025- 30716	Vacuum Glorieta	15	24
VGWU 061 H	Active	34-17S- 36E	30-025- 21432	Vacuum Glorieta	22	20
VGWU 070 H	TA	34-17S- 35E	30-025- 32270	Vacuum Glorieta	0	0
VGWU 071	Active	34-17S- 35E	30-025- 20665	Vacuum Glorieta	10	6
VGWU 072 Y	Active	34-17S- 36E	30-025- 30779	Vacuum Glorieta	97	20
VGWU 073 H	TA	34-17S- 36E	30-025- 30714	Vacuum Glorieta	0	0
VGWU 074	Shut-in	34-17S- 36E	30-025- 30968	Vacuum Glorieta	4	5
VGWU 083 H	Active	34-17S- 35E	30-025- 20781	Vacuum Glorieta	23	15
VGWU 084 H	Active	34-17S- 35E	30-025- 20778	Vacuum Glorieta	21	54
VGWU 085 H	TA	34-17S- 36E	30-025- 20236	Vacuum Glorieta	0	0
VGWU 086 H	Active	34-17S- 36E	30-025- 20179	Vacuum Glorieta	22	35
VGWU 087	Active	34-17S- 36E	30-025- 21637	Vacuum Glorieta	9	40
VGWU 088 H	Shut-in	34-17S- 36E	30-025- 30206	Vacuum Glorieta	4	36
VGWU 090 H	Active	35-17S- 31E	30-025- 20270	Vacuum Glorieta	19	122
VGWU 098 H	Active	34-17S- 35E	30-025- 32263	Vacuum Glorieta	15	22

VGWU 099 H	Shut-in	34-17S- 36E	30-025- 29919	Vacuum Glorieta	17	131
VGWU 100	Active	34-17S- 36E	30-025- 30476	Vacuum Glorieta	24	60
VGWU 102	Active	34-17S- 36E	30-025- 30126	Vacuum Glorieta	51	50
VGWU 114 H	Shut-in	34-18S- 1E	30-025- 31132	Vacuum Glorieta	39	52
VGWU 115 H	Active	34-18S- 1E	30-025- 31131	Vacuum Glorieta	12	495
VGWU 116 H	Active	35-18S- 6E	30-025- 20753	Vacuum Glorieta	7	9
VGWU 117	Shut-in	35-18S- 6E	30-025- 20754	Vacuum Glorieta	6	5
VGWU 118 H	Shut-in	35-18S- 6E	30-025- 31129	Vacuum Glorieta	51	61
VGWU 126 H	Active	35-18S- 6E	30-025- 21031	Vacuum Glorieta	20	187
VGWU 127 H	TA	35-18S- 6E	30-025- 21292	Vacuum Glorieta	0	0
VGWU 189	Active	34-17S- 36E	30-025- 32450	Vacuum Glorieta	23	40

#### Oil & Gas metering:

Production from the NQOBA central tank battery is proposed to be commingled with production at the VGWU central tank battery; the test separator at the NQOBA battery will be continued to be used for individual well tests for each well producing at NQOBA. All wells will be routinely tested to quantify oil, water, and gas via meters installed off the test separator. The produced gas at the NQOBA battery will continue to be sold to a third party at the NQOBA metering station. The produced oil and water will be sent through a common existing line to tie into the VGWU production header. The liquid production from the NQOBA Battery will go into a common production separator at the VGWU Battery. The produced oil will go to common oil tanks at VGWU where it will be transferred to a third party via a lease automatic custody transfer unit. The produced water will go to common water tanks at VGWU.

These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

#### Process and Flow Descriptions:

The flow of production is shown in detail on the facility diagram maps which show the flow line location, CTB, and gas sales meter. The proposed commingling of this production is the most effective economical means of producing the reserves, and there will be no changes to how the wells are currently metered and allocated due to the commingling. The proposed commingling will reduce the footprint, reduce traffic, and lower overall emissions. Chevron U.S.A. Inc. understands that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

All royalty and overriding interest owners have been notified.

Printed Name: Drew Smith

Title: Facilities Engineer

Date: 1/07/2021

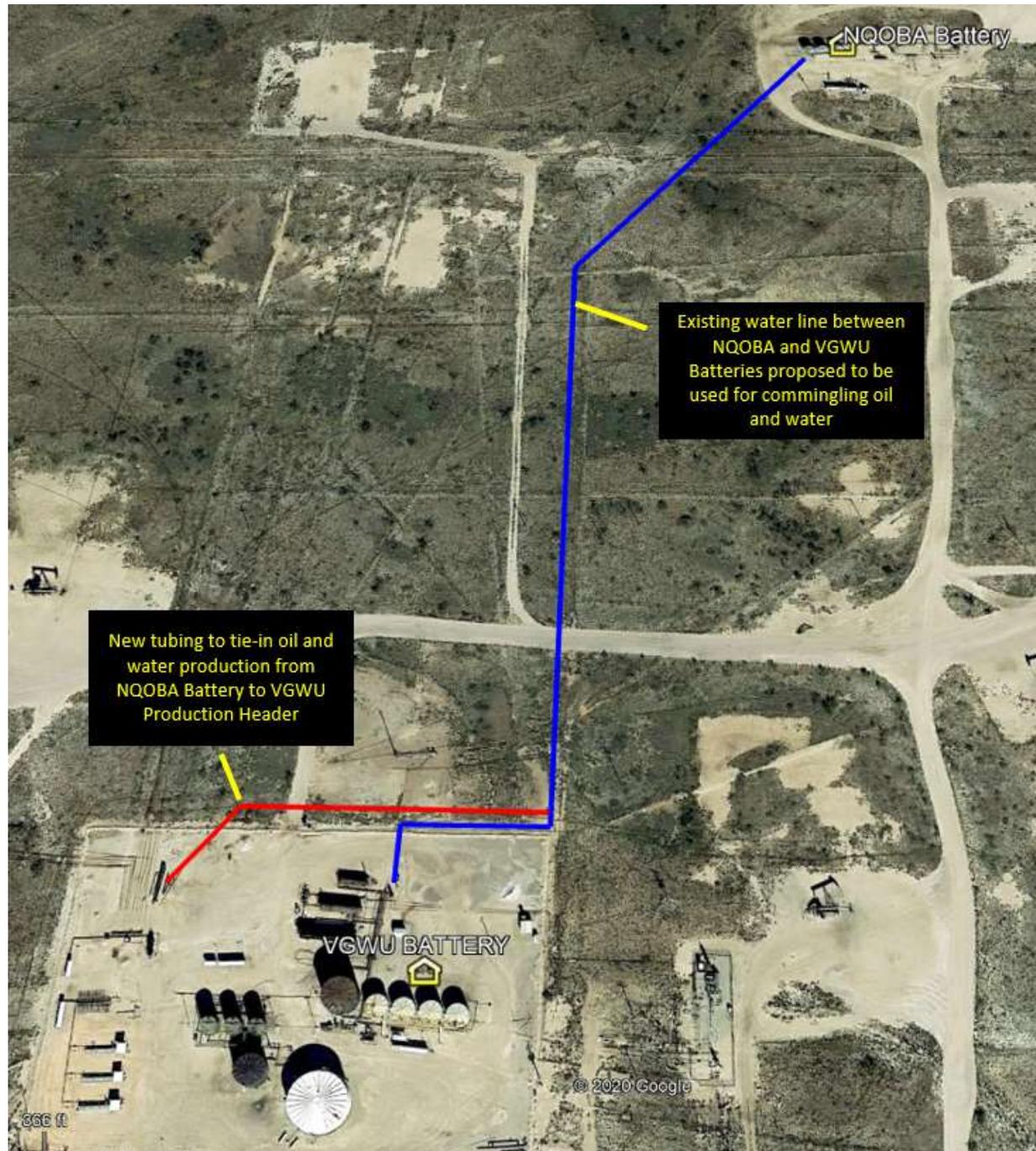
Well Names	Royalty Rate	Federal Tract Percentage of Total Unit Area	Oil BOPD	Oil Gravity	Value per BBL	Gas MCFPD	Dry BTU	Value per MCF
NM O ST 1 39 DHC - Abo, Wolfcamp, Upper Penn	12.5%	0.0%	10	37.5	\$ 32.51	50	1369	\$ 0.46
NM Q ST 1 12 DHC - Abo, Wolfcamp, Upper Penn	12.5%	0.0%	35	37.5	\$ 32.51	70	1369	\$ 0.46
STATE BA 08 V DHC - Abo, Wolfcamp, Upper Penn	12.5%	0.0%	4	37.5	\$ 32.51	20	1369	\$ 0.46
STATE BA 14 DHC DHC - Abo, Wolfcamp, Upper Penn	12.5%	0.0%	0	37.5	\$ 32.51	0	1369	\$ 0.46
STATE BA 15 H DHC - Abo, Wolfcamp, Upper Penn	12.5%	0.0%	25	37.5	\$ 32.51	150	1369	\$ 0.46
<b>Economic combined production</b>			<b>Oil BOPD</b>	<b>Oil Gravity</b>	<b>Value per BBL</b>	<b>Gas MCFPD</b>	<b>Dry BTU</b>	<b>Value per MCF</b>
			820	38.7	\$ 36.20	290	1369	\$ 0.46
<b>NOTE: Gas will not be commingled and will continue to be sold at the NQOBA battery.</b>								

Printed Name: Jerry Poole  
 Title: Petroleum Engineer  
 Date: 02/09/2021

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA INC NQOBA WELLS







APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA  
INC NQOBA WELLS

## CERTIFIED MAILING LIST

<u>Respondant Name/Address:</u>	<u>Certified Receipt #</u>
CHRISTINE CAMPOS 32772 JONATHAN CIRCLE DANA POINT CA 92629-6001	7019 2280 0000 4794 6908
JOEL KERRY JOYCE 1104 SANDIA VISTA NE RIO RANCHO NM 87124	7018 2290 0000 5659 1944
JERRY C BURNS REV TRST PO BOX 521116 TULSA OK 74152-1116	7018 2290 0000 5659 1951
BREITBURN ENERGY PARTNERS LP /MAV 1111 BAGBY ST STE 1600 HOUSTON TX 77002-2547	7018 2290 0000 5659 1937
State of NM Land Office PO BOX 1148 Santa Fe, NM 87594	7018 2290 0000 5659 1913
MARY SHANNON HICKOK 15677 OLD JAPANESE RD LOS GATOS CA 95033	7018 2290 0000 5659 1838
STEPHANIE ALDEMIR 26 IRONWOOD MISSION VIEJO CA 92692	7018 2290 0000 5659 1869
VERSADO GAS PROCESSORS LLC 1900 DALROCK RD ROWLETT TX 75088	7018 2290 0000 5659 1876
MILTON L BURNS ESTATE 11830 CEDAR PASS DR HOUSTON TX 77077	7019 2280 0000 4794 6854
DEBORAH CONWAY 22725 TORERO CT SALINAS CA 93908	7019 2280 0000 4794 6892
MOBIL PROD TEXAS & NEW MEXICO INC PO BOX 840780 DALLAS, TX, 75284-0780	7018 2290 0000 5659 1883
ZPZ DELAWARE I LLC 2000 POST OAK BLVD STE 100 HOUSTON TEXAS, 77056	7018 2290 0000 5659 1920
JUDITH ANDERSON PO BOX 128 CEDAR CREST NM 87008	7018 2290 0000 5659 1906
CROSS TIMBERS ENERGY LLC PO BOX 161987 AUSTIN TX 78716	7018 2290 0000 5659 1890
MARTIN KEEL JOYCE P O BOX 2142 ROSWELL NM 88202	7018 2290 0000 5659 1852
VENDERA MANAGEMENT III LLC & VEND 2602 MCKINNEY AVE - SUITE 20 DALLAS, TX, 75204	7019 2280 0000 4794 6878

RONALD ROBBINS  
215 6TH ST  
PETALUMA CA 94952

7019 2280 0000 4794 6922

CHEYENNE PARTNERS V LTD  
206 NORTH MAIN STREET  
AZTEC, NM, 87410

7019 2280 0000 4794 6861

JANNE G MURPHY  
2711 GAYE DRIVE  
ROSWELL NM 88201

7019 2280 0000 4794 6847

CHARLES KENDALL JOYCE  
1805 WEST COUNTRY CLUB RD  
ROSWELL NM 88201

7019 2280 0000 4794 6830

SANDRA D GIPSON REV TRST  
3415 E 96TH PL  
TULSA OK 74137

7018 2290 0000 5659 1821

NORMAN KENT JOYCE  
5509 50TH ST APT 1203  
LUBBOCK TX 79414-1624

7018 2290 0000 5659 1845



**Drew Smith**  
Facilities Engineer  
Midcontinent BU

**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
3301 Deauville Blvd Room 4301  
Midland, TX 79705  
Tel 432-202-8951  
Drewsmith@chevron.com

April 14, 2021

Oil Conservation Division  
Attn: Engineering Department  
1220 St. Francis Drive  
Santa Fe, NM87505

Application for surface commingle, NM O ST 1 39, NM Q ST 12, STATE BA 08 V, STATE BA 14 DHC, and STATE BA 15 H Lea County NM (T17S, R34E, Section 36)

Dear Sirs,

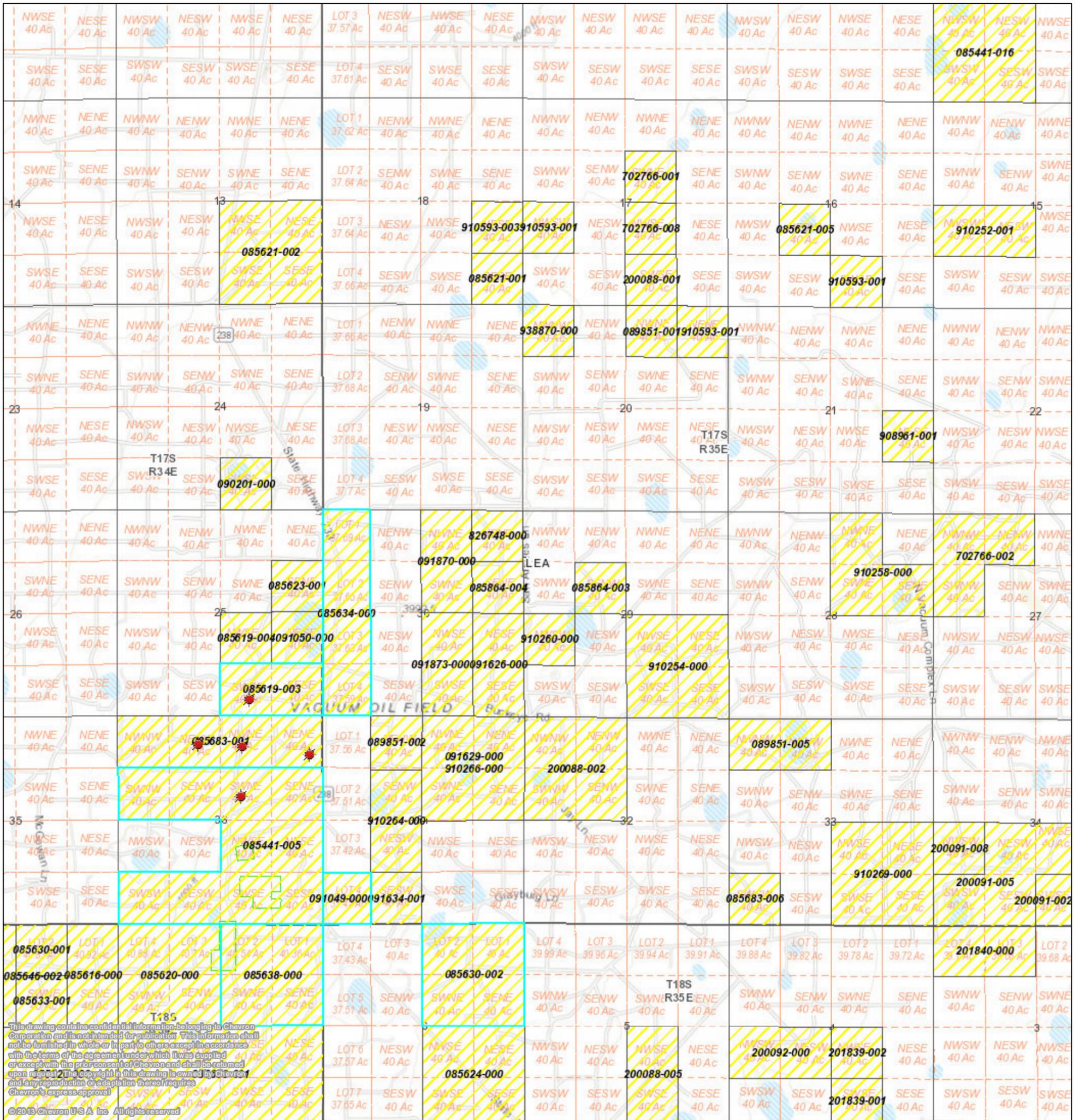
Chevron U.S.A. Inc. expects no decrease in production due to the proposed method to commingle production from the NQOBA Central Tank Battery to the VGWU Central Tank Battery outlined in surface commingling application PLC-742. All wells at both batteries will be continued to be produced in the same manner as prior to commingling, and all equipment and piping is sized to handle the current production.

Sincerely,

*Drew M Smith*

Drew M. Smith  
Facilities Engineer

# Land Web Map



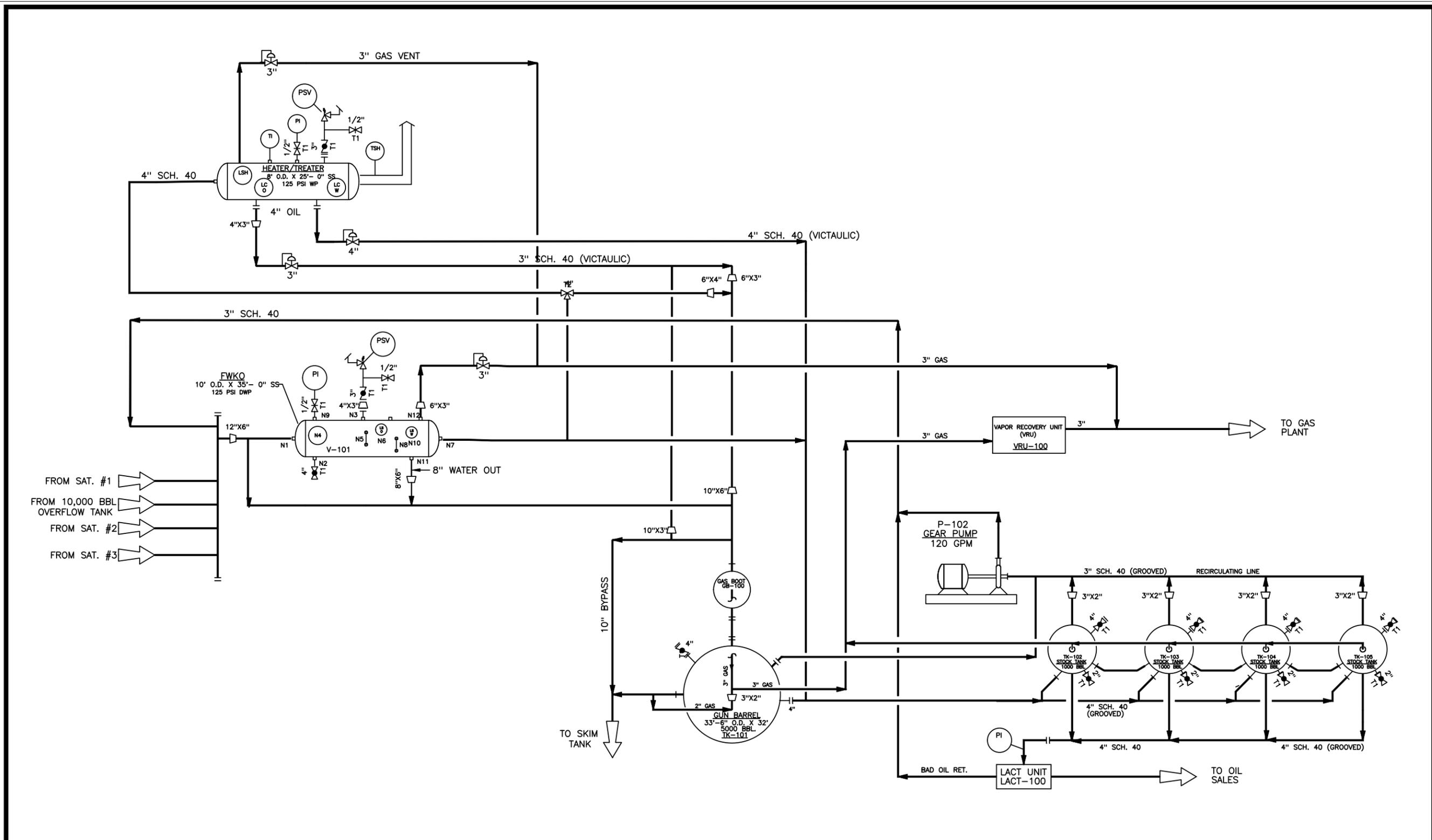
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1:36,112

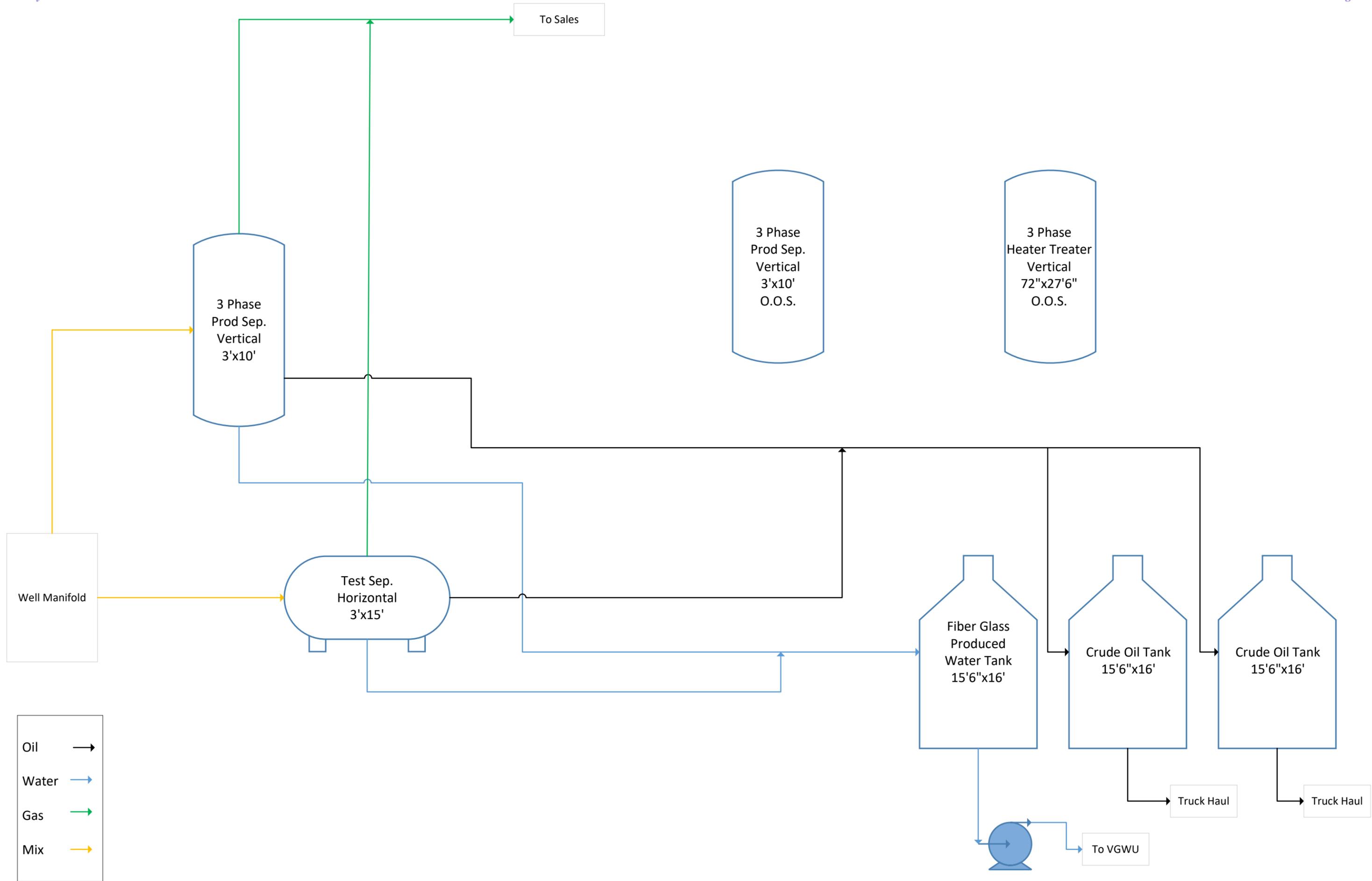
- Land Agreement Query \_Query result\_7 Lease - Agriculture/Grazing
- Land Agreement Query \_Query result\_6 New Mexico Lots & Tracts
- Land Agreement Query \_Query result\_5
- Land Agreement Query \_Query result\_4
- Land Agreement Query \_Query result\_3
- Land Agreement Query \_Query result\_2
- WPH Well Query \_Query result\_5
- WPH Well Query \_Query result\_4
- WPH Well Query \_Query result\_3
- WPH Well Query \_Query result\_2
- WPH Well Query \_Query result
- Lease - Oil and Gas
- Lease - Surface

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 Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community

CNAEP Land



<b>GENERAL NOTES:</b> ——— WATER ——— CRUDE ——— GAS	<b>REVISIONS</b>				<b>REFERENCE DRAWINGS</b>				<b>NOTICE</b> THIS DRAWING HAS NOT BEEN PUBLISHED AND IS THE SOLE PROPERTY OF CHEVRON AND IS LENT TO THE BORROWER FOR HIS CONFIDENTIAL USE ONLY. IN CONSIDERATION OF THE LOAN OF THIS DRAWING, THE BORROWER PROMISES AND AGREES TO RETURN IT UPON REQUEST AND AGREES THAT IT SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY NOR USED FOR ANY PURPOSE OTHER THAN THAT FOR WHICH IT IS SPECIFICALLY FURNISHED.	MidContinent Alaska Business Unit <b>VACUUM UNIT</b> GLORIETA WEST PROCESS FLOW DIAGRAM																							
	<table border="1"> <thead> <tr> <th>MK</th> <th>DESCRIPTION</th> <th>DATE</th> <th>BY</th> <th>APPR</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>ISSUED FOR BID</td> <td>10/15/93</td> <td>KAH</td> <td>REB</td> </tr> </tbody> </table>	MK	DESCRIPTION	DATE	BY	APPR	A	ISSUED FOR BID			10/15/93	KAH	REB	<table border="1"> <thead> <tr> <th>DRAWING NO.</th> <th>TITLE</th> <th>DRAWING NO.</th> <th>TITLE</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	DRAWING NO.	TITLE	DRAWING NO.	TITLE					<table border="1"> <tr> <td>APPROVED:</td> <td>DATE:</td> <td>TITLE:</td> </tr> <tr> <td>CHECKED:</td> <td> </td> <td> </td> </tr> <tr> <td>DESIGNED:</td> <td> </td> <td> </td> </tr> <tr> <td>REB</td> <td> </td> <td> </td> </tr> </table>	APPROVED:	DATE:	TITLE:	CHECKED:			DESIGNED:			REB
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Oil	→
Water	→
Gas	→
Mix	→



**Drew Smith**  
Facilities Engineer  
Midcontinent BU

**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
3301 Deauville Blvd Room N4301  
Midland, TX 79705  
Tel 432-202-8951  
drewsmith@chevron.com

July 14, 2021

Oil Conservation Division  
Attn: Engineering Department  
1220 St. Francis Drive  
Santa Fe, NM87505

Application for surface commingle, NM O ST 1 39, NM Q ST 12, STATE BA 08 V, STATE BA 14 DHC, and STATE BA 15 H Lea County NM (T17S, R34E, Section 36)

Dear Sirs,

Chevron U.S.A. Inc.'s proposal to commingle production from the N, Q, O, BA Central Tank Battery to the VGWU Central Tank Battery outlined in surface commingling application PLC-742 is not expected to result in any significant decrease in the value of the production of oil sold at the lease automate custody transfer unit at Chevron's VGWU battery. The oil gravity at sixty degrees for the NQOBA production is 37.5 and the oil gravity of the production at VGWU is 39.0. The combined production will have an oil gravity of 38.7.

Gas production from the NQOBA will continue to be separated and sold at the NQOBA Battery, and it will not impact the value of the gas sold at the VGWU Battery.

Sincerely,

*Drew M Smith*

Drew M. Smith  
Facilities Engineer

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated  
May 25, 2021  
and ending with the issue dated  
May 27, 2021.

  
\_\_\_\_\_  
Publisher

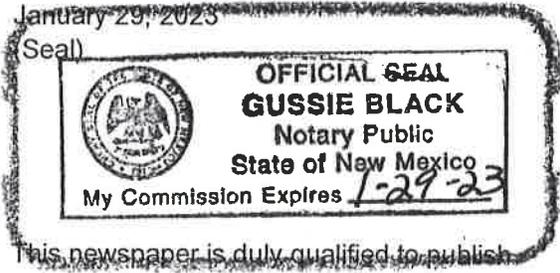
Sworn and subscribed to before me this  
27th day of May 2021.

  
\_\_\_\_\_  
Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGALS

### LEGAL NOTICE May 25, 26 and 27 2021

Notice is hereby given of this application of Chevron USA Inc. 6301 Deauville Blvd, Midland, TX 79706, to the Oil conservation of the State of New Mexico, and the Commissioner of Public Lands, State of New Mexico for approval to Surface Commingle oil, gas and water production from the NQOBA Central Tank Battery through Chevron's VGWU Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The current producing wells at the VGWU battery are in Sections 1, 6, 24, 25, 26, 30, 31, 35, and 36, in T 17S, and Range 34E and 35E in Lea County, New Mexico. The commingling of the NQOBA oil production will have no change how the wells producing to the VGWU battery are metered and allocated. Interest parties should file objections or requests for hearing with the Oil Conservation Division, 1220 South Francis Dr. Santa Fe, New Mexico 87505, within 15 days. Inquiries regarding this application should be directed to Chevron North America, Attn: Candace LaBron-Howard, 6301 Deauville Blvd, Midland, TX 79706 #36510

01102480

00254395

CHEVRON USA INC.  
6301 DEAUVILLE BLVD.  
MIDLAND, TX 79706



**MAILED**  
5/27/21 A

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [eeof@chevron.com](mailto:eeof@chevron.com); [Smith, Drew](#); [Herrera-Murillo, Cindy O](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Holm, Anchor E.](#); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order PLC-742  
**Date:** Tuesday, August 3, 2021 11:22:43 AM  
**Attachments:** [PLC742 Order.pdf](#)

NMOCD has issued Administrative Order PLC-742 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
			61760
30-025-33569	New Mexico O State NCT 1 #39	G-36-17S-34E	62320
			62340
30-025-33850	New Mexico Q State #12	O-25-17S-34E	62320
			62340
30-025-20986	State BA #8	B-36-17S-34E	61760
			62320
			62340
30-025-33570	State BA #14	A-36-17S-34E	61760
			62320
			62340
30-025-34945	State BA #15H	C-36-17S-34E	61760
			62320
			62340
30-025-21866	Vacuum Glorieta West Unit #3	K-24-17S-34E	62160
30-025-02094	Vacuum Glorieta West Unit #6	M-24-17S-34E	62160
30-025-02091	Vacuum Glorieta West Unit #7	N-24-17S-34E	62160
30-025-21364	Vacuum Glorieta West Unit #13	C-25-17S-34E	62160
30-025-21649	Vacuum Glorieta West Unit #14	B-25-17S-34E	62160
30-025-32262	Vacuum Glorieta West Unit #15	A-25-17S-34E	62160
30-025-31781	Vacuum Glorieta West Unit #17	C-25-17S-34E	62160
30-025-31782	Vacuum Glorieta West Unit #18	F-25-17S-34E	62160
30-025-20873	Vacuum Glorieta West Unit #22H	E-25-17S-34E	62160
30-025-21675	Vacuum Glorieta West Unit #23	F-25-17S-34E	62160
30-025-20148	Vacuum Glorieta West Unit #32H	I-26-17S-34E	62160
30-025-20143	Vacuum Glorieta West Unit #34	K-25-17S-34E	62160
30-025-20068	Vacuum Glorieta West Unit #44	P-26-17S-34E	62160
30-025-20050	Vacuum Glorieta West Unit #45	M-25-17S-34E	62160
30-025-27913	Vacuum Glorieta West Unit #47	O-25-17S-34E	62160
30-025-30970	Vacuum Glorieta West Unit #48	P-25-17S-34E	62160
30-025-31817	Vacuum Glorieta West Unit #55H	P-25-17S-34E	62160
30-025-20329	Vacuum Glorieta West Unit #56H	B-35-17S-34E	62160
30-025-20510	Vacuum Glorieta West Unit #57	A-35-17S-34E	62160
30-025-30971	Vacuum Glorieta West Unit #59	C-36-17S-34E	62160

30-025-30716	Vacuum Glorieta West Unit #60	B-36-17S-34E	62160
30-025-21432	Vacuum Glorieta West Unit #61H	A-36-17S-34E	62160
30-025-32270	Vacuum Glorieta West Unit #70	G-35-17S-34E	62160
30-025-20665	Vacuum Glorieta West Unit #71	H-35-17S-34E	62160
30-025-30779	Vacuum Glorieta West Unit #72Y	E-36-17S-34E	62160
30-025-30714	Vacuum Glorieta West Unit #73H	F-36-17S-34E	62160
30-025-30968	Vacuum Glorieta West Unit #74	G-36-17S-34E	62160
30-025-20781	Vacuum Glorieta West Unit #83H	J-35-17S-34E	62160
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30-025-20236	Vacuum Glorieta West Unit #85	L-36-17S-34E	62160
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30-025-29919	Vacuum Glorieta West Unit #99H	M-36-17S-34E	62160
30-025-30476	Vacuum Glorieta West Unit #100	N-36-17S-34E	62160
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30-025-21031	Vacuum Glorieta West Unit #126	E-06-18S-35E	62160
30-025-21292	Vacuum Glorieta West Unit #127	F-06-18S-35E	62160
30-025-32450	Vacuum Glorieta West Unit #189	I-36-17S-34E	62160

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Herrera-Murillo, Cindy O](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXT] FW: surface commingling application PLC-742  
**Date:** Wednesday, April 14, 2021 6:05:48 PM  
**Attachments:** [NQOBA Commingle Confirmation of Production.pdf](#)  
[VCM-NQOBABAT-PRO-PFD.pdf](#)  
[VCM-VGWUBAT-PRO-PFD-MCB-0001.pdf](#)

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Dean,

Please see attached information requested on the NQOBA Commingle application.



*Cindy Herrera-Murillo*

Senior HSE Regulatory Affairs Coordinator  
1616 W. Bender Blvd  
Hobbs, NM 88240  
575-263-0431  
[Cherreramurillo@chevron.com](mailto:Cherreramurillo@chevron.com)

Thanks,

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**From:** Smith, Drew <drewsmith@chevron.com>  
**Sent:** Wednesday, April 14, 2021 3:54 PM  
**To:** Herrera-Murillo, Cindy O <CHerreraMurillo@chevron.com>  
**Cc:** LaBron - Howard, Candace <candacelabron@chevron.com>  
**Subject:** RE: surface commingling application PLC-742

Hi Cindy,

Attached and below is the info requested for the NMOCD.

- Facility diagrams (attached)
- Statement confirming no decrease of production (attached)
- VGWU Gravity 39.5 from the 13 Jan 2021 run ticket
- NQOBA State CTB Unit D, Sec. 25-T175-R34E (32°47'58.32"N, 103°30'45.68"W) & VGWU Unit C, Sec. 36-T17S-R34E (32°47'45.05"N, 103°30'51.38"W)

As for the gas, Dean is correct that the gas does not need to be included as part of the commingling permit. The gas will continue to be separated at NQOBA and sold at the Targa NQOBA sales meter just like it is now.

Let me know if there are any other items I can help with!

Thank you,  
Drew

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**From:** Herrera-Murillo, Cindy O <[CHerreraMurillo@chevron.com](mailto:CHerreraMurillo@chevron.com)>  
**Sent:** Monday, April 12, 2021 7:02 AM  
**To:** Smith, Drew <[drewsmith@chevron.com](mailto:drewsmith@chevron.com)>

**Subject:** FW: surface commingling application PLC-742

*Drew and Candace,*

*Please see email below from NM OCD. They are needing additional information on the Surface Commingle application for the VGWU and NQOBA wells.*

*Please send to me and I will forward to Dean McClure.*

*Thanks,*



*Cindy Herrera-Murillo*

Senior HSE Regulatory Affairs Coordinator  
1616 W. Bender Blvd  
Hobbs, NM 88240  
575-263-0431  
[Cherreramurillo@chevron.com](mailto:Cherreramurillo@chevron.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Friday, April 09, 2021 10:08 AM  
**To:** Herrera-Murillo, Cindy O <[CHerreraMurillo@chevron.com](mailto:CHerreraMurillo@chevron.com)>  
**Subject:** [\*\*EXTERNAL \*\*] surface commingling application PLC-742

Ms. Herrera-Murillo,

I am reviewing surface commingling application PLC-742 involving the VGWU and NQOBA batteries operated by Chevron USA, Inc. (4323).

Please provide the following:

- Facility diagrams for these batteries
- A statement confirming that the value of the production will not be decreased due to this commingling
- A gravity of the oil being produced by the VGWU wells
- Locations to the quarter/quarter for these two batteries

Is it correct to assume that the commingling of gas does not need to be included within this commingling permit?

Please confirm that notice has been provided for the following persons:

<b>1/23/2021</b>	<b>JOEL KERRY JOYCE</b>	<b>7018 2290 0000 5659 1944</b>	<b>Alert</b>
<b>1/23/2021</b>	<b>BREITBURN ENERGY PARTNERS LP /MAV</b>	<b>7018 2290 0000 5659 1937</b>	<b>No Access</b>
<b>1/27/2021</b>	<b>STEPHANIE ALDEMIR</b>	<b>7018 2290 0000 5659 1869</b>	<b>In-Transit</b>

<b>1/27/2021</b>	<b>ZPZ DELAWARE I LLC</b>	<b>7018 2290 0000 5659 1920</b>	<b>In-Transit</b>
<b>2/11/2021</b>	<b>CROSS TIMBERS ENERGY LLC</b>	<b>7018 2290 0000 5659 1890</b>	<b>In-Transit</b>
<b>2/1/2021</b>	<b>CHEYENNE PARTNERS V LTD</b>	<b>7019 2280 0000 4794 6861</b>	<b>In-Transit</b>
<b>2/5/2021</b>	<b>NORMAN KENT JOYCE</b>	<b>7018 2290 0000 5659 1845</b>	<b>In-Transit</b>

I will continue my review and if anymore questions arise will reach out again.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Notice**

Order: PLC-742

Operator: Chevron USA, Inc. (4323)

Publication Date: 5/25/2021

Date Sent:

**Noticed Persons**

Date	Person	Certified Tracking Number	Status
1/23/2021	JOEL KERRY JOYCE	7018 2290 0000 5659 1944	Alert
1/23/2021	BREITBURN ENERGY PARTNERS LP /MAV	7018 2290 0000 5659 1937	No Access
1/27/2021	STEPHANIE ALDEMIR	7018 2290 0000 5659 1869	In-Transit
1/27/2021	ZPZ DELAWARE I LLC	7018 2290 0000 5659 1920	In-Transit
2/11/2021	CROSS TIMBERS ENERGY LLC	7018 2290 0000 5659 1890	In-Transit
2/1/2021	CHEYENNE PARTNERS V LTD	7019 2280 0000 4794 6861	In-Transit
2/5/2021	NORMAN KENT JOYCE	7018 2290 0000 5659 1845	In-Transit
1/25/2021	CHRISTINE CAMPOS	7019 2280 0000 4794 6908	Delivered
1/27/2021	JERRY C BURNS REV TRST	7018 2290 0000 5659 1951	Delivered
1/22/2021	State of NM Land Office	7018 2290 0000 5659 1913	Delivered
1/23/2021	MARY SHANNON HICKOK	7018 2290 0000 5659 1838	Delivered
1/22/2021	VERSADO GAS PROCESSORS LLC	7018 2290 0000 5659 1876	Delivered
1/23/2021	MILTON L BURNS ESTATE	7019 2280 0000 4794 6854	Delivered
1/23/2021	DEBORAH CONWAY	7019 2280 0000 4794 6892	Delivered
1/25/2021	MOBIL PROD TEXAS & NEW MEXICO INC	7018 2290 0000 5659 1883	Delivered
1/23/2021	JUDITH ANDERSON	7018 2290 0000 5659 1906	Delivered
1/22/2021	MARTIN KEEL JOYCE	7018 2290 0000 5659 1852	Delivered
1/25/2021	VENDERA MANAGEMENT III LLC & VEND	7019 2280 0000 4794 6878	Delivered
1/25/2021	RONALD ROBBINS	7019 2280 0000 4794 6922	Delivered
1/22/2021	JANNE G MURPHY	7019 2280 0000 4794 6847	Delivered
1/26/2021	CHARLES KENDALL JOYCE	7019 2280 0000 4794 6830	Delivered
2/1/2021	SANDRA D GIPSON REV TRST	7018 2290 0000 5659 1821	Delivered

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY CHEVRON USA, INC.**

**ORDER NO. PLC-742**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12 NMAC, and 19.15.23 NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) and (6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring oil production and for the wells identified in Exhibit A, this Order supersedes Order PLC-357.
3. The oil production for each well identified in Exhibit A shall be allocated by conducting a minimum of one (1) well test per month.

Applicant shall conduct a well test by separating and measuring the oil production from that well for a minimum of twenty-four (24) consecutive hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than thirty (30) days until the well commences production.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
6. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



\_\_\_\_\_  
**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 8/02/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-742

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Vacuum Glorieta West Unit Central Tank Battery  
 Central Tank Battery Location (NMPM): Unit C, Section 36, Township 17 South, Range 34 East  
 Central Tank Battery: NQOBA Central Tank Battery  
 Central Tank Battery Location (NMPM): Unit D, Section 25, Township 17 South, Range 34 East  
 Central Tank Battery: Vacuum Glorieta West Unit Production Satellite 1  
 Central Tank Battery Location (NMPM): Unit C, Section 36, Township 17 South, Range 34 East  
 Central Tank Battery: Vacuum Glorieta West Unit Production Satellite 2  
 Central Tank Battery Location (NMPM): Unit C, Section 25, Township 17 South, Range 34 East  
 Central Tank Battery: Vacuum Glorieta West Unit Production Satellite 3  
 Central Tank Battery Location (NMPM): Unit B, Section 1, Township 18 South, Range 34 East  
 Central Tank Battery: Vacuum Glorieta West Unit Production Satellite 4  
 Central Tank Battery Location (NMPM): Unit F, Section 6, Township 18 South, Range 35 East  
 Gas Custody Transfer Meter Location (NMPM):

### Pools

Pool Name	Pool Code
VACUUM; GLORIETA	62160
VACUUM; ABO, NORTH	61760
VACUUM; UPPER PENN	62320
VACUUM; WOLFCAMP	62340

### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
Vacuum Glorieta West Unit 300078	G H 1 2 3 4	Sec 1-T18S-R34E
	1	Sec 2-T18S-R34E
	F G H 1 2 3 4	Sec 6-T18S-R35E
	E K L M N O	Sec 24-T17S-R34E
	All	Sec 25-T17S-R34E
	I P	Sec 26-T17S-R34E
	1 2 3 4	Sec 30-T17S-R35E
	1 2 3 4	Sec 31-T17S-R35E
	A B G H I J P	Sec 35-T17S-R34E
	All	Sec 36-T17S-R34E
BO 1557	E F G H I J M N O P	Sec 36-T17S-R34E
BO 156512	A B C D	Sec 36-T17S-R34E
BO 10563	J O P	Sec 25-T17S-R34E

### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-33569	New Mexico O State NCT 1 #39	G-36-17S-34E	61760	
			62320	
			62340	

30-025-33850	New Mexico Q State #12	O-25-17S-34E	62320 62340
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30-025-32450	Vacuum Glorieta West Unit #189	I-36-17S-34E	62160

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 17860

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 17860
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/3/2021