Received by QCD i 8/25/2021 11:48:0	7 AM State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-045-24837
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEDERAL: NMSF047020B
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name Congress
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	4E
2. Name of Operator HILCORP ENERGY COMPA	NV	9. OGRID Number
3. Address of Operator	INI	372171 10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87	410	Chacra /Dakota
4. Well Location		
Unit Letter E:	feet from the North line and	
Section 35	1 0	1W NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, 6	GR, etc.)
	5645' GL	
12 Check A	Appropriate Box to Indicate Nature of No	otice Report or Other Data
		•
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐		AL WORK ALTERING CASING NCE DRILLING OPNS. P AND A
TEMPORARILY ABANDON PULL OR ALTER CASING		CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
		ails, and give pertinent dates, including estimated date
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multip	ple Completions: Attach wellbore diagram of
proposed completion of fee	ompiction.	
	ect well by opening the sliding sleeve to allow co	
	Dakota (pool 71599). The production will be con	
	anagement has been notified in writing of this a	pleted. Commingling will not reduce the value of the
production. The Bareau of Land W	magement has seen nothied in writing of this t	pprouton.
Proposed perforations are: CH - 278	84' - 2906'; DK - 6216' - 6328' These perfora	ations are in TVD.
Interest is common, no notification i	c necessary	
interest is common, no notification i	s necessary.	
Sand Date.	Dia Dalassa Datas	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my kno	owledge and belief.
All light		T. 1
SIGNATURE AWW	TITLE Operations/Regulatory	7 Technician – Sr. DATE 6/22/2021
Type or print name Amanda	Walker E-mail address: <u>mwalker@hi</u>	ilcorp.com PHONE: _(346) 237-2177
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DAIL
- · · · · · · · · · · · · · · · · · · ·		

Received by OCD: 8/25/2021 11:48:07 AM NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 4-E SUPRON ENERGY CORPORATION CONGRESS Township Hange County Unit Letter WEST 11 SAN JUAN 29 NORTH E Actual Fastage Location of Well: WEST 1015 NORTH 1725 feet from the line feet from the line and Ground Level Elev. **Producing Formation** BLOOMFIELD EXTENSION 5645 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ∏ N₀ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Rudy D. Motto Position Area Superintendent 1015 Supron Energy Corporation October 7, 1980 Date Surveyed September 30. Registered Professional Engineer James Crititicate No.

2000

1500

1000

500

1463

1320 1650

Released to Imaging: 8/27/2021 11:54:03 AM

Report Printed: 6/22/2021

Schematic - Current

Well Name: CONGRESS #4E

Hilcorp Energy Company

Well Configuration Type OTERO (CHACRA) GAS 035-029N-011W-E **NEW MEXICO** 3004524837 Original KB/RT Elevation (ft) 5,658.00 PBTD (All) (ftKB) Original Hole - 6,464.0 KB-Ground Distance (ft) Rig Release Date Total Depth All (TVD) (ftKB) Original Spud Date 3/3/1981 00:00 13.00 Most Recent Job

Actual Start Date ob Category Primary Job Type Secondary Job Type TD: 6,508.2 Original Hole MD (ftKB) Vertical schematic (actual) Casing Joints, 8 5/8in; 13.00-314.89; 301.89; 1-13.1 1; 8 5/8; 8.10 315.0 Guide Shoe, 8 5/8in; 314.89-315.89; 1.00; 1-2; 8 5/8; 8.10 315.9 336.0 690.0 OJO ALAMO (OJO ALAMO (final)) KIRTLAND (KIRTLAND (final)) 819.9 Casing Joints, 4 1/2in; 13.00-2,976.00; 2,963.00; 1,549.9 FRUITLAND (FRUITLAND (final)) 2-1; 4 1/2; 4.05 PICTURED CLIFFS (PICTURED CLIFFS (final)) 1.776.9 2,768.0 CHACRA (CHACRA (final)) 2,784.1 2,784.0-2,906.0ftKB on 5/2/1981 00:00 (Chacra); 2,784.00-2,906.00; 1981-05-02 2,905.8 DV Tool, 4 1/2in; 2,976.00-2,978.00; 2.00; 2-2; 4 2,976.0 1/2: 4.05 2,978.0 2 3/8in, Tubing Joints; 12.98-6,155.97; 6,142.99; 1-1; 2 3/8; 2.00 3,355.0 ·CLIFFHOUSE (CLIFFHOUSE (final)) Casing Joints, 4 1/2in; 2,978.00-4,486.00; 3,709.0 1,508.00; 2-3; 4 1/2; 4.05 4,128.0 POINT LOOKOUT (POINT LOOKOUT (final)) 4,485.9 DV Tool, 4 1/2in; 4,486.00-4,488.00; 2.00; 2-4; 4 1/2; 4.05 4,487.9 Casing Joints, 4 1/2in; 4,488.00-6,464.00; 5,148.0 1,976.00; 2-5; 4 1/2; 4.05 5,355.0 GALLUP (GALLUP (final)) 2 3/8in, Sliding Sleeve; 6,155.97-6,165.49; 9.52; -6,155.8 1-2; 2 3/8; 1.89 2 3/8in, Tubing Pup Joint; 6,165.49-6,171.49; 6,165.4 6.00; 1-3; 2 3/8; 2.00 6,171.6 2 3/8in, F-Nipple (1.81" ID); 6,171.49-6,172.49; 1.00; 1-4; 2 3/8; 1.81 6,172.6 6,172.9 6,179.1 2 3/8in, Tubing Joint; 6,172.49-6,203.53; 31.04; 6,182.1 BASE GREENHORN (BASE GREENHORN (f... 1-5; 2 3/8; 2.00 6,203.4 6,210.0 DAKOTA (DAKOTA (final)) 6,215.9 6,216.0-6,328.0ftKB on 5/3/1981 00:00 (Dakota); 6,216.00-6,328.00; 1981-05-03 6,328.1 Float Collar, 4 1/2in; 6,464.00-6,466.00; 2.00; 2-6,463.9 6; 4 1/2; 4.05 Casing Joint, 4 1/2in; 6,466.00-6,507.17; 41.17; 6,465.9 2-7; 4 1/2; 4.05 6,507.2 Guide Shoe, 4 1/2in; 6,507.17-6,508.17; 1.00; 2-8; 4 1/2; 4.05 6,508.2 www.peloton.com

Page 1/1

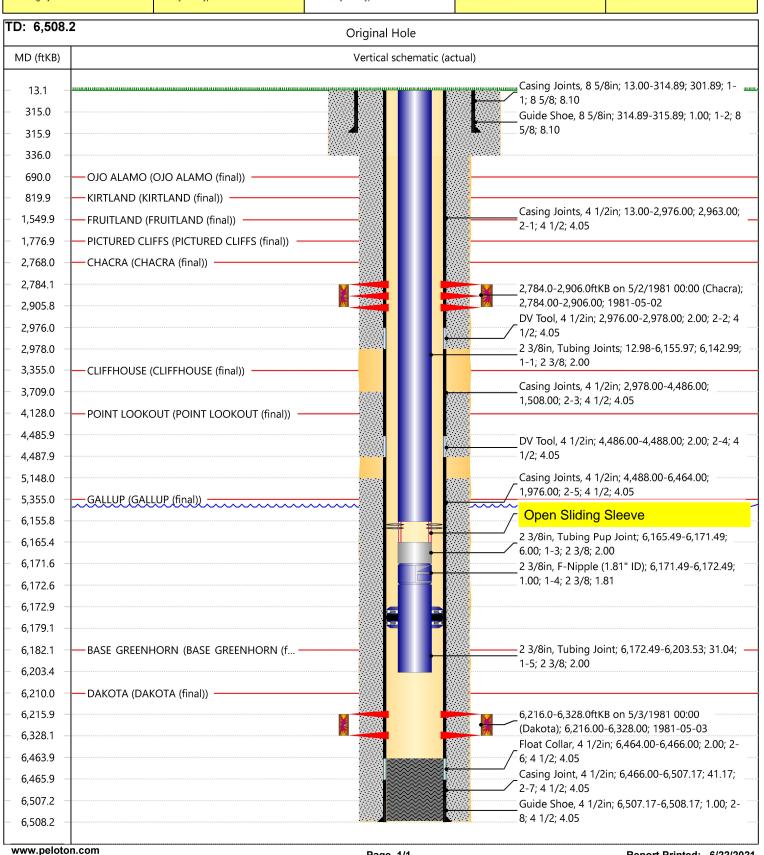
Hilcorp Energy Company

Schematic - Proposed

Well Name: CONGRESS #4E

Well Configuration Type OTERO (CHACRA) GAS 035-029N-011W-E **NEW MEXICO** 3004524837 Original KB/RT Elevation (ft) 5,658.00 PBTD (All) (ftKB) Original Hole - 6,464.0 KB-Ground Distance (ft) Rig Release Date Total Depth All (TVD) (ftKB) Original Spud Date 3/3/1981 00:00 13.00

Most Recent Job ob Category Primary Job Type Secondary Job Type Actual Start Date



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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 44372

COMMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	44372
	Action Type:
	[C-107] Down Hole Commingle (C-107A)

COMMENTS

Created By	Comment	Comment Date
kpickford	DHC-5155	8/27/2021

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CONDITIONS

Action 44372

CONDITIONS

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	Action Type:
	[C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	None	8/27/2021