

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Marathon Oil Permian LLC **OGRID Number:** 372098  
**Well Name:** Charlie Murphy 6 TB Fed Com 14H; WXY Fed Com 12H; WXY Fed Com 18H **API:** 30-025-46484; 30-025-46486; 30-025-46487  
**Pool:** WC-025 G-08S2535340; Bone Spring & WC-025 G-09 S263504N; Wolfcamp **Pool Code:** 97088 & 98117

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☒ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Adrian Covarrubias

Print or Type Name

Signature

9/2/2021

Date

713-296-3368

Phone Number

acovarrubias@marathonoil.com

e-mail Address

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. Multiple
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Charlie Murphy 6 Federal Com
8. Well Number Multiple
9. OGRID Number 372098
10. Pool name or Wildcat Multiple
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Marathon Oil Permian LLC	
3. Address of Operator 5555 San Felipe St., Houston, TX 77056	
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section 6 Township 26S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: SURFACE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian LLC is requesting to Surface Commingle Production from the following wells:

Name	API	CA Lease	Pool
Charlie Murphy 6 TB Fed Com 14H	30-025-46484	Pending	WC-025 G-08S253534O; Bone Spring & WC-025 G-09 S263504N; Wolfcamp
Charlie Murphy 6 WXY Fed Com 12H	30-025-46486	NMNM141288	WC-025 G-09 S263504N; Wolfcamp
Charlie Murphy 6 WXY Fed Com 18H	30-025-46487	NMNM141288	WC-025 G-09 S263504N; Wolfcamp

The Charlie Murphy 6 TB Fed Com 14H has a Downhole Commingle Permit (Admin Order DHC-5084).

All wells are located at a common central trunk battery located in NENE-Sec6-T-26S-R35E. The Approval of this commingle request will not affect the value of oil and gas. Well production will be accurately measured with daily measurement at separation.

Please see attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Professional DATE 9/2/2021

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

SURFACE COMMINGLING  
CHARLIE MURPHY 6 FED COM 12H 14H 18H

Marathon Oil Permian LLC is requesting to surface commingle which will fall under 19.15.12.10(B) NMAC for Commingling with Identical Ownership.

Please see below for details:

**19.15.12.10(B)(1) – Measurement and Allocation Methods**

Marathon Oil Permian LLC will be using the metering method to measure and allocate production. Please see below for Method of Allocation.

**19.315.12.10(B)(2)(a) - List of Leases and Pools to be Commingled:**

Well Name	API	CA Lease	Pool
Charlie Murphy 6 TB Federal Com 14H	30-025-46484	Pending Approval	WC-025 G-08S253534O; Bone Spring & WC-025 G-09 S263504N;Wolfcamp
Charlie Murphy 6 WXY Federal Com 12H	30-025-46486	NMNM141288	WC-025 G-09 S263504N;Wolfcamp
Charlie Murphy 6 WXY Federal Com 18H	30-025-46487	NMNM141288	WC-025 G-09 S263504N;Wolfcamp

**19.15.12.10(B)(2)(b) – Method of Allocation**

**OIL ALLOCATION METHODOLOGY**

Each well has a Coriolis meter at the three-phase separator that measures oil produced by the well. This volume is used to determine the theoretical percentage each well produced and is used to allocate Calculated Production and Total Sales Volumes back to each well.

- a) Theoretical % of production for each well is calculated by dividing each oil meter volume by the sum of the oil meters.
- b) Total Production of the facility is calculated by adding Ending Inventory plus LACT Sales Meter (FMP) minus Beginning Inventory.
- c) Total Available Sale is calculated by adding Total Production plus Beginning Inventory.
- d) Theoretical % for each well is multiplied by the Total Production and Total Available Sales.
- e) Total Oil Sales is oil measured through the LACT Sales (FMP) meter. Volumes are verified with the LACT tickets.
- f) Beginning Inventory comes from previous accounting period's Closing Inventory for each well.
- g) Ending Inventory is calculated by measuring the height of oil in the tanks. Ending Inventory for each well is calculated by multiplying the Theoretical % of Production by total of ending inventory.

SURFACE COMMINGLING  
CHARLIE MURPHY 6 FED COM 12H 14H 18H

## **GAS ALLOCATION**

Each well has an orifice meter and a gas lift meter. The facility has a Sales meter (FMP) that measures volume of gas before it leaves the facility.

- a) Net Well Production is base amount of production not used for gas lift and is calculated by subtracting Gas Lift (GL) metered volume from the Orifice meter readings.
- b) Theoretical % used for the allocation is calculated by dividing the Net Well Production Volume for each well into the sum of the total Net Well Production.
- c) Net Facility Gas (FMP) is volume of gas sold for royalty purposes and is measured with a meter as it leaves the facility. This volume is verified with purchaser statements.
- d) Theoretical % for each well is multiplied by the Net Facility Gas (FMP) to determine Sales, Lease Fuel for each well.
- e) Lease Use is the volume of gas used by the equipment on the facility.
- f) Gas used to run other equipment is measured via an orifice meter. Total Lease Use gas is allocated to the well based on the wells Theoretical %.
- g) HP Flare is volume of gas flared from the facility, allocated to wells by Theoretical % for each well times the Flare Meter volume.
- h) Individual Compressor usage is based on manufacturer's usage rate applied to compressor run time. Total Compressor Use is calculated by adding Individual Compressor Usage and allocated to wells by Theoretical %.
- i) Allocated Production is all gas produced by the facility and is calculated by adding Net Facility Gas plus HP Flare plus Lease Use.

## **WATER ALLOCATION**

Each well has a mag meter at the three-phase separator that measures the volume of water produced by the well.

- a) Water Production is the volume of water measured at the mag meter.



SURFACE COMMINGLING  
CHARLIE MURPHY 6 FED COM 12H 14H 18H

**19.15.12.10(B)(2)(c) – Certification by a licensed attorney or qualified petroleum landman that ownership in the pools and leases to be commingled are identical.**

Marathon Oil Permian LLC ("Marathon") is submitting the application with the New Mexico Oil Conservation Division ("Division") for administrative approval to commingle production according to the provisions of NMAC 19.15.12.10.C from the Charlie Murphy 6 TB Fed Com 14H well (API# 30- 025-46484), the Charlie Murphy 6 WXY Fed Com 12H well (API# 30-025-46486), and the Charlie Murphy 6 WXY Fed Com 18H well (API# 30-025-46487) located in Section 6, T26S-R35E, Lea County, New Mexico. The interest in all three wells is identical.

Should you have any questions please do not hesitate to contact me at 713-296-3159 or by email at jbroussard1@marathonoil.com.

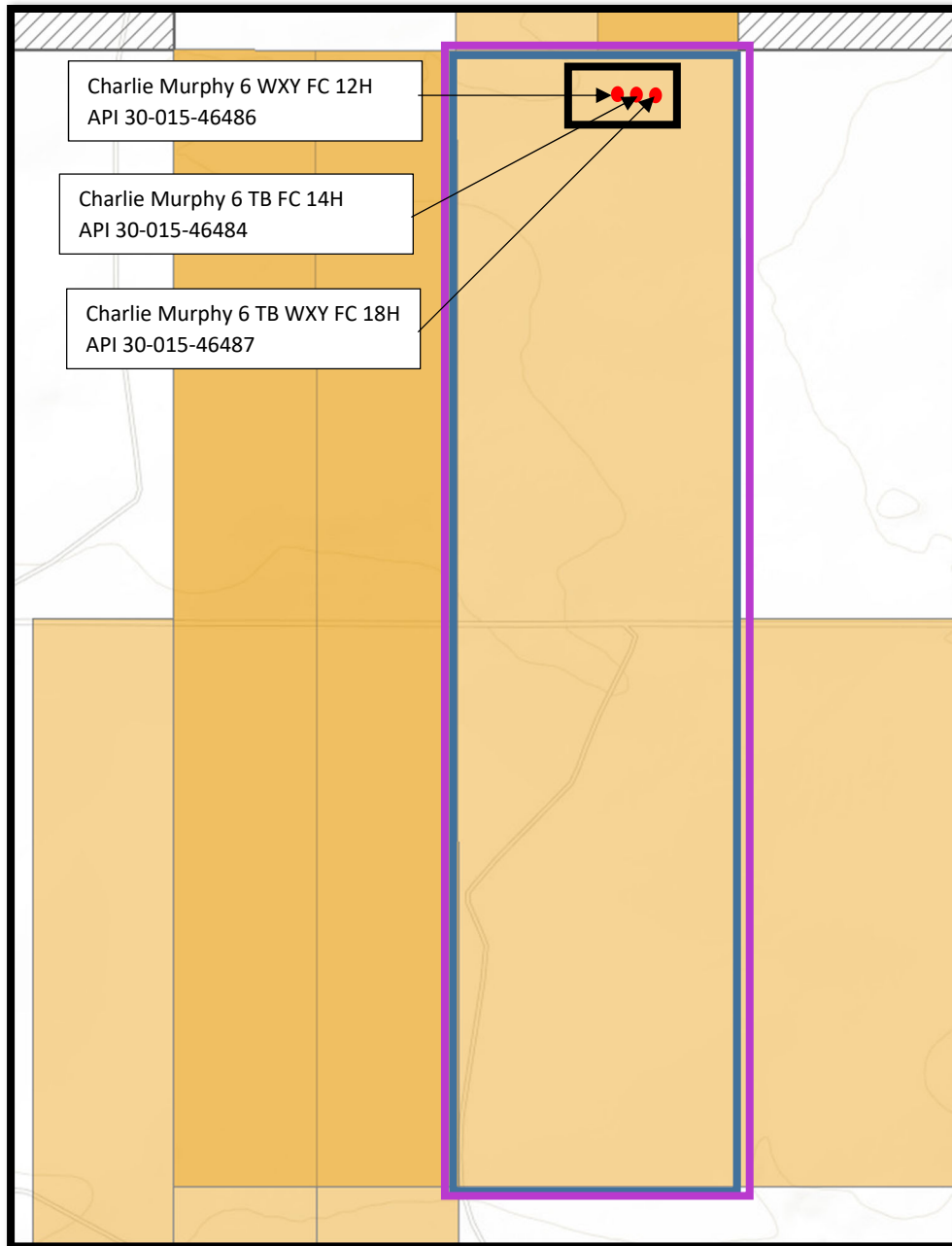
Sincerely,


A handwritten signature in blue ink, appearing to read 'J. Broussard', with a stylized flourish at the end.

Jeff Broussard  
Land Professional  
Lea County, New Mexico


SURFACE COMMINGLING  
CHARLIE MURPHY 6 FED COM 12H 14H 18H

1) Topographic Map




CA NMNM141288 (Wolfcamp) 

CA Pending (Bone Spring) 

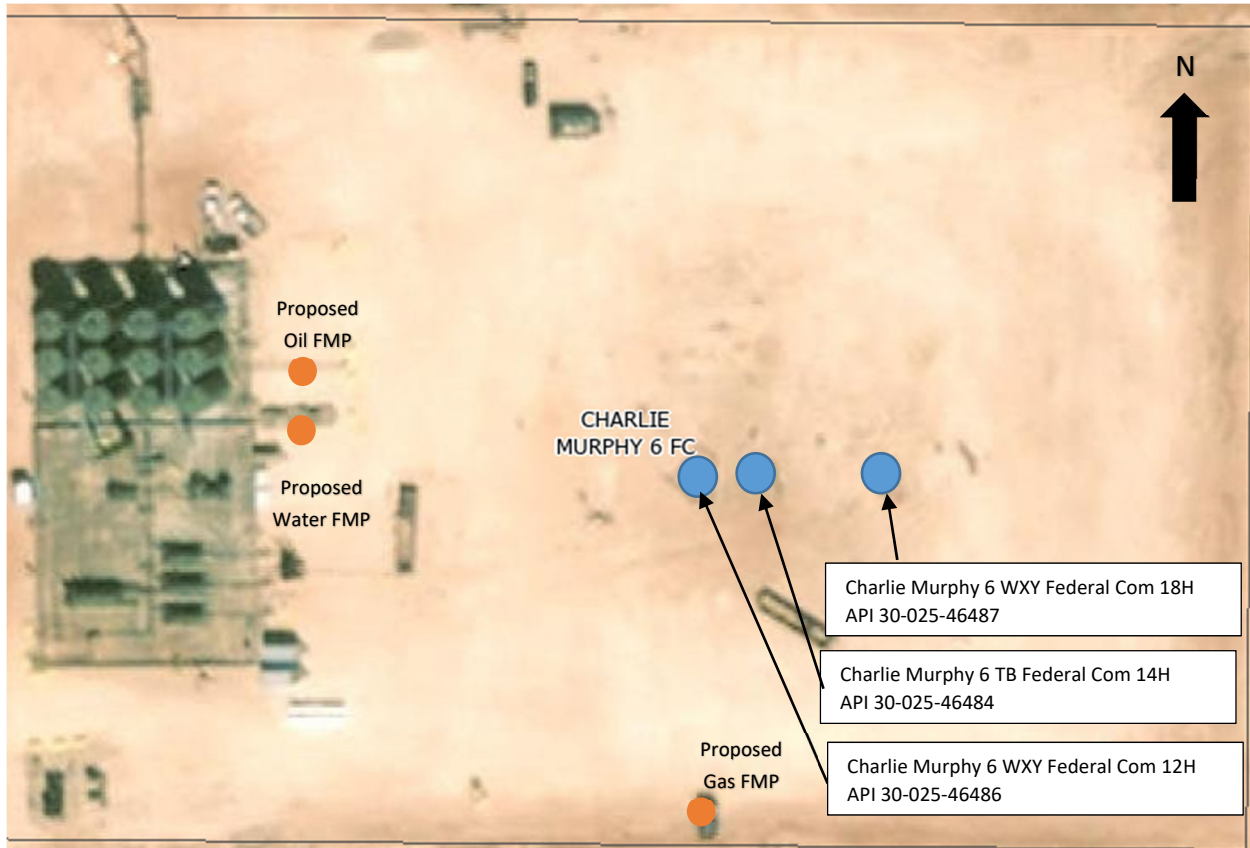
Charlie Murphy 6 Fed Com 12H 14H 18H 

Please see next page for closer look of well pad with Proposed FMPs

Wells 

SURFACE COMMINGLING  
CHARLIE MURPHY 6 FED COM 12H 14H 18H

Close-up of Charlie Murphy 6 Fed Com 12H 14H 18H CTB



District I

1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

## Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

<sup>1</sup> API Number 30-025-46484	<sup>2</sup> Pool Code 97088	<sup>3</sup> Pool Name WC-025 G-08 S2535340; BONE SPRING
<sup>4</sup> Property Code 326318	Property Name CHARLIE MURPHY 6 TB FED COM	
<sup>7</sup> OGRID No. 372098	<sup>8</sup> Operator Name MARATHON OIL PERMIAN LLC	<sup>6</sup> Well Number 14H
		<sup>9</sup> Elevation 3270'

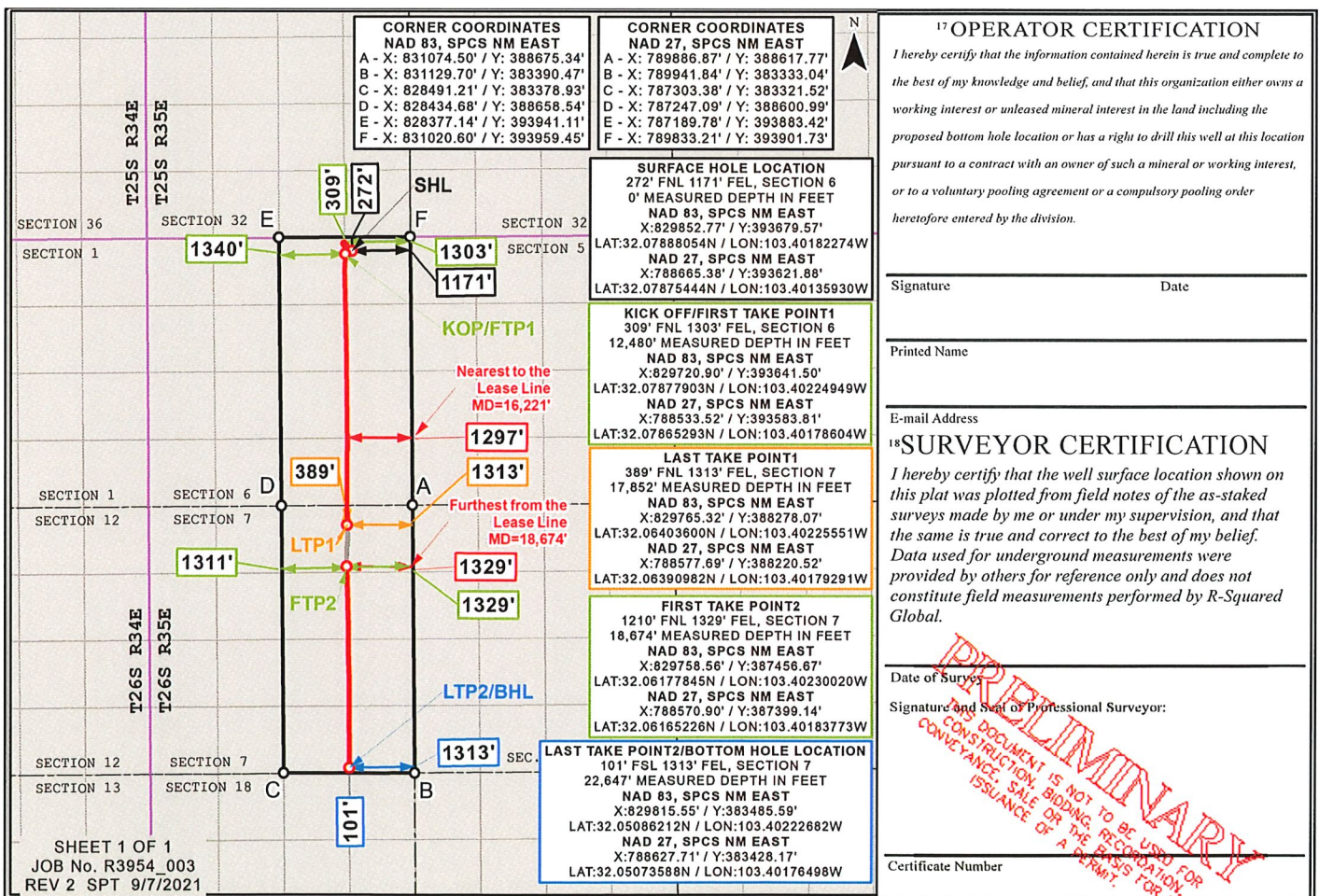
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	26S	35E		272	NORTH	1171	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	26S	35E		101	SOUTH	1313	EAST	LEA

<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

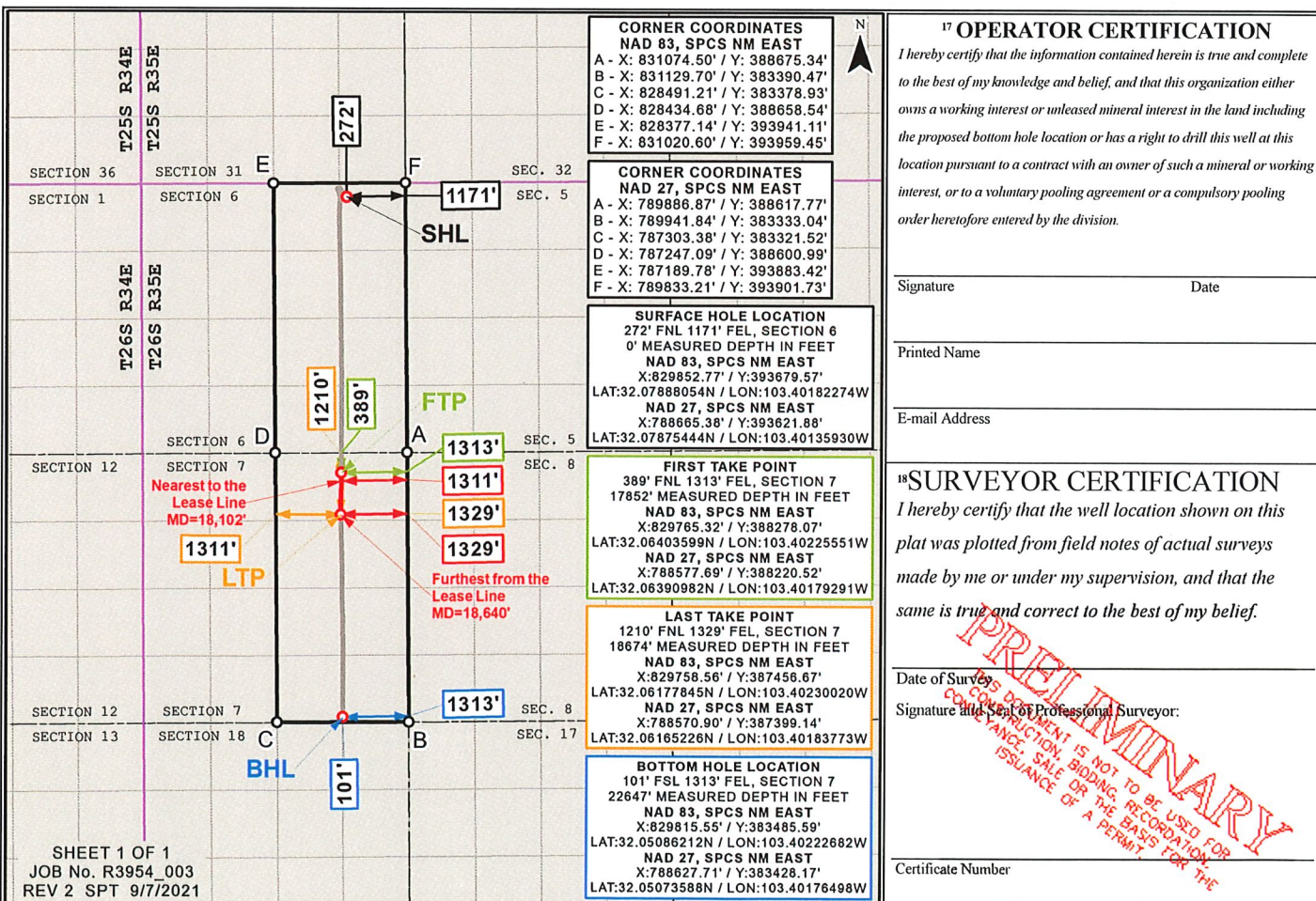
<sup>1</sup> API Number 30-025-46484	<sup>2</sup> Pool Code 98117	<sup>3</sup> Pool Name WC-025 G-09 S263504N; WOLFCAMP
<sup>4</sup> Property Code 326318	<sup>5</sup> Property Name CHARLIE MURPHY 6 TB FED COM	<sup>6</sup> Well Number 14H
<sup>7</sup> GRID No. 372098	<sup>8</sup> Operator Name MARATHON OIL PERMIAN LLC	<sup>9</sup> Elevation 3270'

<sup>10</sup> Surface Location									
UL or lot no. A	Section 6	Township 26S	Range 35E	Lot Idn	Feet from the 272	North/South line NORTH	Feet from the 1171	East/West line EAST	County LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 7	Township 26S	Range 35E	Lot Idn	Feet from the 101	North/South line SOUTH	Feet from the 1313	East/West line EAST	County LEA

<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99985058 Convergence Angle: 00°29'34.8000"

☐ Horizontal Spacing Unit

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CHARLIE	18H	3002546487	NMNM13647	NMNM13647	MARATHON OIL
CHARLIE	12H	3002546486	NMNM13647	NMNM13647	MARATHON OIL
CHARLIE	14H	3002546484	NMNM13647	NMNM13647	MARATHON OIL

#### Notice of Intent

Sundry ID: 2632994

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/07/2021

Time Sundry Submitted: 01:15

Date proposed operation will begin: 09/06/2021

Procedure Description: Marathon Oil Permian LLC is requesting to surface commingle which will fall under 43 CFR 3173.14(a)(1). Please see attached for details.

#### Surface Disturbance

Is any additional surface disturbance proposed?: No

#### NOI Attachments

##### Procedure Description

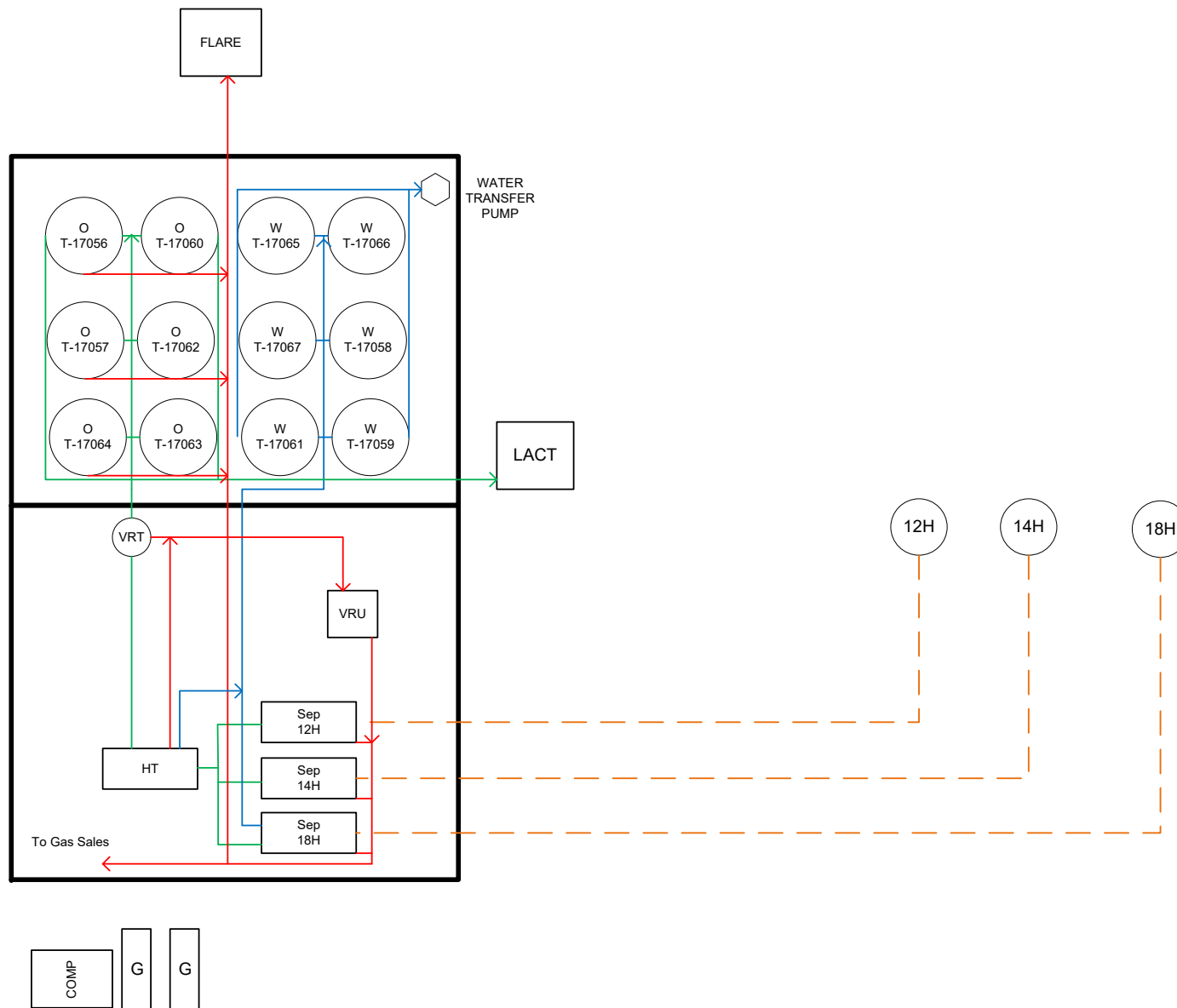
BLM\_\_Charlie\_Murphy\_14H\_12H\_18H\_\_Commingle\_Submittal\_20210907131439.pdf

**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** ADRIAN COVARRUBIAS**Signed on:** SEP 07, 2021 01:14 PM**Name:** MARATHON OIL PERMIAN LLC**Title:** regulatory Compliance Representative**Street Address:** 5555 SAN FELIPE ST.**City:** HOUSTON**State:** TX**Phone:** (713) 296-3368**Email address:** acovarrubias@marathonoil.com**Field Representative****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**





## KEY/NOTES

SEP – SEPARATORS  
 HT – HEATER TREATER  
 O – OIL TANKS (1000 BBL)  
 W – WATER TANKS (1000 BBL)  
 COMP – COMPRESSOR  
 G – GENERATOR



FIGURE TITLE

**CHARLIE MURPHY 6 FED COM 12H 14H 18H**

API

**30-025-46486 30-025-46487  
 30-025-46484**

LEASE

CA #

**CA NMNM 141288  
 BONE SPRING CA -PENDING**

OPERATOR

**MARATHON OIL PERMIAN, LLC  
 5555 SAN FELIPE ST, HOUSTON, TX 77056**

LOCATION

**LEA COUNTY, NM**

**NENE-06-T26S-R35E  
 271 FNL & 1201 FEL**

**LAT  
 LONG**

**32.0788815  
 -103.40191987**

DATE SEP 2021

SCALE NOT TO SCALE

DRAWN BY AC

APPROVED BY

**Federal Communitization Agreement**

**Contract No. \_\_\_\_\_**

THIS AGREEMENT, entered into as of the 12th of March 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

**W I T N E S S E T H:**

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico:

Section 6: E/2

Section 7: E/2

Containing 640.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands and the natural gas and associated liquid hydrocarbons or oil hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Page 14 of 34

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Marathon Oil Permian LLC, 5555 San Felipe St., Houston, TX, 77056. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding-or-step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said



communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 12, 2020 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Marathon Oil Permian LLC

8-26-21  
Date

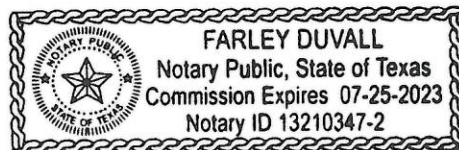
By:   
Clayton Rule, Attorney-in-fact

#### ACKNOWLEDGEMENT

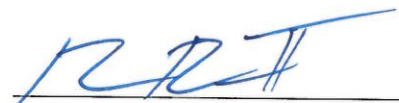
STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 26th day of August, 2021, before me, a Notary Public for the State of Texas, personally appeared Clayton Rule, known to me to be the Attorney-in-fact for **Marathon Oil Permian LLC**, a Delaware limited liability company, the company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



\_\_\_\_\_  
My Commission Expires

  
Notary Public



## OPERATOR/WORKING INTEREST OWNER

I, the undersigned, hereby certify, on behalf of **Marathon Oil Permian LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8-26-21  
Date

By:   
Clayton Rule, Attorney-in-fact

## ACKNOWLEDGEMENT

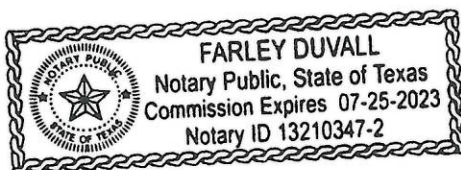
STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 26th day of August, 2021, before me, a Notary Public for the State of Texas, personally appeared Clayton Rule, known to me to be the Attorney-in-fact for **Marathon Oil Permian LLC**, a Delaware limited liability company, the company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

  
Notary Public



LESSEE OF RECORD/WORKING INTEREST OWNER

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

2/5/2021  
Date

By:

Name:

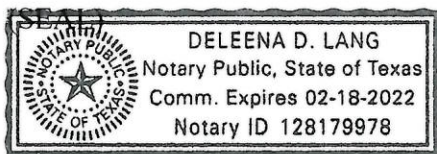
Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS )

COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me on this the 11<sup>th</sup> day of February, 2021, by John V. Schneider, Attorney-in-Fact of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.



My Commission Expires

[Signature]

Notary Public in and for the State of Texas



3/3/2020  
Date

By: Catherine Lebsack  
Name: Catherine Lebsack  
Title: Vice President

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

(SEAL)

10/21/23  
My Commission Expires



  
\_\_\_\_\_  
Notary Public

## LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

3/25/2021  
Date

By: [Signature]

Name: Josh P. Gautreau

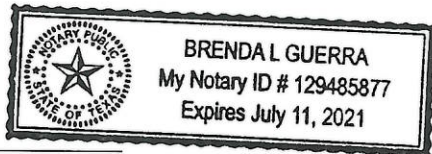
Title: Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 25<sup>th</sup> day of March, 2021, before me, a Notary Public for the State of Texas, personally appeared Josh P. Gautreau, known to me to be Attorney-in-Fact for **Chevron U.S.A. Inc. , a Pennsylvania corporation, on behalf of said corporation.**, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



07/11/2021  
My Commission Expires

Brenda L. Guerra  
Notary Public

**WORKING INTEREST OWNER**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be \_\_\_\_\_ for **Pintail Production Company**, the company that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**EXHIBIT "A"**

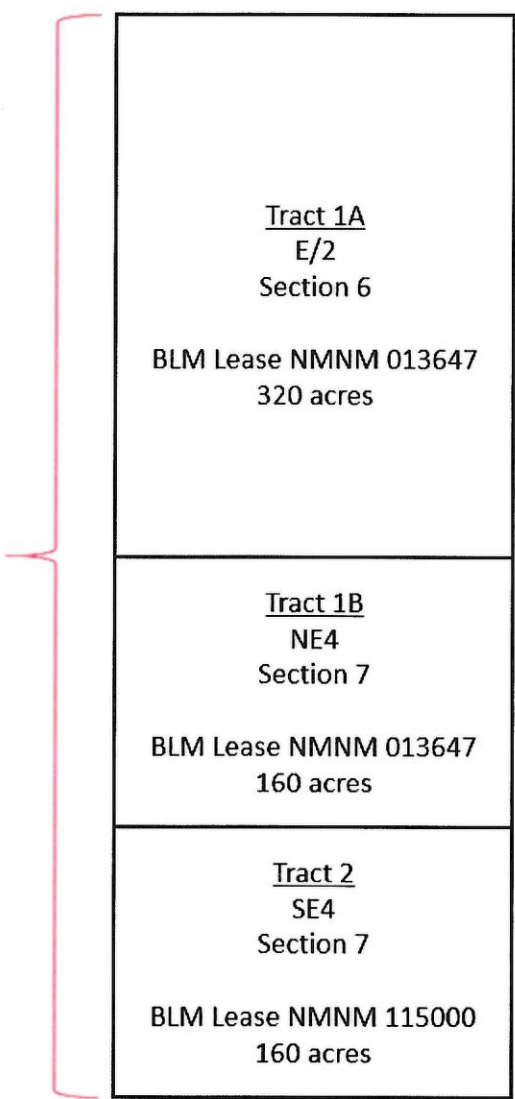
Attached to the Communitization Agreement dated March 12, 2020.

Plat of communitized area covering 640 acres in Township 26 South, Range 35 East, N.M.P.M.,  
Lea County, New Mexico  
Section 6: E/2  
Section 7: E/2

**WELL NAME/ NO.**

- Charlie Murphy 6 TB FC 14H

Communitized Area  
E/2 Section 6  
&  
E/2 Section 7  
T26S-R35E – 640 acres



<p><u>Tract 1A</u> E/2 Section 6</p> <p>BLM Lease NMNM 013647 320 acres</p>
<p><u>Tract 1B</u> NE4 Section 7</p> <p>BLM Lease NMNM 013647 160 acres</p>
<p><u>Tract 2</u> SE4 Section 7</p> <p>BLM Lease NMNM 115000 160 acres</p>

**EXHIBIT "B"**

Attached to the Communitization Agreement dated March 12, 2020 embracing the E/2 of Section 6 and the E/2 of Section 7, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

**OPERATOR OF COMMUNITIZED AREA:**

**Marathon Oil Permian LLC**

**DESCRIPTION OF LEASES COMMITTED**

**Tract No. 1A**

Lease Serial No.:	NMNM 013647
Lessor:	Bureau of Land Management
Name of Lessee of Record:	Occidental Permian Limited Partnership
Description of Land Committed:	<b><u>Township 26 South, Range 35 East, N.M.P.M.</u></b> Section 6: E/2 Lea County, New Mexico
Number of Acres:	320.00
Name of Working Interest Owners:	Pintail Production Company.....100.000000%
Name of ORRI Owners:	Rolla R. Hinkle.....0.666666% Madison M. Hinkle.....0.666667% Morris E. Schertz and Holly K. Schertz.....0.666667% Bryan Bell Family, LLC.....0.125000% Robert N. Enfield Revocable Living Trust.....0.062500% Lisa M. Enfield, Trustee of Lisa M. Enfield Trust.....0.031250% MLE, LLC .....0.031250% DMA, Inc.....0.083333% Charmar, LLC.....0.058333% Richard C. Deason .....0.029167% Thomas D. Deason .....0.029167% Ronald H. Mayer, Trustee of Ronald H. Mayer and Martha M. Mayer Revocable Trust.....0.025000% SAP, LLC .....0.025000% Jerune Allen.....0.500000%

**Tract No. 1B**

Lease Serial No.: NMNM 013647

Lessor: Bureau of Land Management

Name of Lessee of Record: Occidental Permian Limited Partnership

Description of Land Committed: **Township 26 South, Range 35 East, N.M.P.M.**  
Section 7: NE4  
Lea County, New Mexico

Number of Acres: 160.00

Name of Working Interest Owners: Marathon Oil Permian LLC.....75.000000%  
Occidental Permian Limited Partnership .....25.000000%  
100.000000%

Name of ORRI Owners: Madison Hinkle.....0.666666%  
Rolla R. Hinkle.....0.666666%  
Morris E. Schertz.....0.666666%  
Bryan Bell Family, LP.....0.125000%  
Mona L. Coffield.....0.062500%  
Robert N. Enfield Revocable Living Trust.....0.062500%  
DMA, Inc.....0.083334%  
Charmar, LLC.....0.058334%  
Richard C. Deason .....0.029167%  
Thomas D. Deason .....0.029167%  
Ronald H. Mayer, Trustee of Ronald H. Mayer and Martha  
M. Mayer Revocable Trust.....0.025000%  
SAP, Inc.....0.025000%  
Jerune Allen.....0.500000%



**Tract No. 2**

Lease Serial No.: NMNM 115000

Lessor: Bureau of Land Management

Name of Lessee of Record: Chevron USA, Inc.....50.00%  
Devon Energy Production Co. LP.....50.00%

Description of Land Committed: **Township 26 South, Range 35 East, N.M.P.M.**  
Section 7: SE4  
Lea County, New Mexico

Number of Acres: 160.00

Name of Working Interest Owners: Marathon Oil Permian LLC.....50.000000%  
Chevron USA, Inc .....50.000000%  
100.000000%

Name of ORRI Owners: None of record.



**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1A	<u>320.00</u>	<u>50.0000%</u>
Tract No. 1B	<u>160.00</u>	<u>25.0000%</u>
Tract No. 2	<u>160.00</u>	<u>25.0000%</u>
Total	640.00	100.0000%

**From:** [Covarrubias, Adrian \(MRO\)](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Cc:** [Castaneda, Jinni A. \(MRO\)](#)  
**Subject:** RE: surface commingling application PLC-785  
**Date:** Thursday, September 9, 2021 12:37:09 PM  
**Attachments:** [Charlie Murphy - Fed Com Agreement - Bone Spring E2 \(2021-Submitted\).pdf](#)  
[Facility Diagram - Charlie Murphy 14H 12H 18H.pdf](#)

---

Hi Dean,

Attached is a facility diagram and the CA Packet for the BS that has been sent to the BLM. Thanks again for taking action on this one so we can hopefully have the approval by next week.

Let us know if you have any other question.

Regards,

**Adrian Covarrubias**

Regulatory Professional | Permian Asset  
Marathon Oil Company | 5555 San Felipe, Houston, TX 77056  
O: 713.296.3368 | M: 713.962.7591

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**From:** McClure, Dean, EMNRD <Dean.McClure@state.nm.us>  
**Sent:** Wednesday, September 8, 2021 4:37 PM  
**To:** Covarrubias, Adrian (MRO) <acovarrubias@marathonoil.com>  
**Subject:** [External] surface commingling application PLC-785

**Beware of links/attachments.**

Mr. Covarrubias,

I am reviewing surface commingling application PLC-785 which involves the Charlie Murphy 6 Fed Com 12H 14H 18H CTB operated by Marathon Oil Permian, LLC (372098).

I am not seeing the new CA application for presumably the BS for this tract of land within the BLM system. As such please submit the CA packet being prepared.

Additionally, please submit the facility diagram.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Covarrubias, Adrian \(MRO\)](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-785  
**Date:** Friday, September 17, 2021 3:58:15 PM  
**Attachments:** [PLC785 Order.pdf](#)

NMOCD has issued Administrative Order PLC-785 which authorizes Marathon Oil Permian, LLC (372098) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-46484	Charlie Murphy 6 TB Federal Com #14H	E/2	6-26S-35E	97088
		E/2	7-26S-35E	98117
30-025-46486	Charlie Murphy 6 WXY Federal Com #12H	E/2	6-26S-35E	98117
		E/2	7-26S-35E	
30-025-46487	Charlie Murphy 6 WXY Federal Com #18H	E/2	6-26S-35E	98117
		E/2	7-26S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MARATHON OIL PERMIAN, LLC**

**ORDER NO. PLC-785**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Marathon Oil Permian, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 9/14/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-785**

Operator: **Marathon Oil Permian, LLC (372098)**

Central Tank Battery: **Charlie Murphy 6 Fed Com 12H 14H 18H CTB**

Central Tank Battery Location: **Unit A, Section 6, Township 26 South, Range 35 East**

Gas Title Transfer Meter Location: **Unit A, Section 6, Township 26 South, Range 35 East**

### Pools

Pool Name	Pool Code
<b>WC-025 G-08 S253534O; BONE SPRING</b>	<b>97088</b>
<b>WC-025 G-09 S263504N; WOLFCAMP</b>	<b>98117</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>CA Wolfcamp NMNM 141288</b>	<b>E/2</b>	<b>6-26S-35E</b>
	<b>E/2</b>	<b>7-26S-35E</b>
<b>NMNM 013647</b>	<b>E/2</b>	<b>6-26S-35E</b>
<b>NMNM 013647</b>	<b>NE/4</b>	<b>7-26S-35E</b>
<b>NMNM 115000</b>	<b>SE/4</b>	<b>7-26S-35E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-46484</b>	<b>Charlie Murphy 6 TB Federal Com</b>	<b>E/2</b>	<b>6-26S-35E</b>	<b>97088</b>
	<b>#14H</b>	<b>E/2</b>	<b>7-26S-35E</b>	<b>98117</b>
<b>30-025-46486</b>	<b>Charlie Murphy 6 WXY Federal Com</b>	<b>E/2</b>	<b>6-26S-35E</b>	<b>98117</b>
	<b>#12H</b>	<b>E/2</b>	<b>7-26S-35E</b>	
<b>30-025-46487</b>	<b>Charlie Murphy 6 WXY Federal Com</b>	<b>E/2</b>	<b>6-26S-35E</b>	<b>98117</b>
	<b>#18H</b>	<b>E/2</b>	<b>7-26S-35E</b>	



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-785**  
Operator: **Marathon Oil Permian, LLC (372098)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	E/2	6-26S-35E	640	A
	E/2	7-26S-35E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 013647	E/2	6-26S-35E	320	A
NMNM 013647	NE/4	7-26S-35E	160	A
NMNM 115000	SE/4	7-26S-35E	160	A

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 46891

**CONDITIONS**

Operator: MARATHON OIL PERMIAN LLC 5555 San Felipe St. Houston, TX 77056	OGRID: 372098
	Action Number: 46891
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/17/2021