

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Dugan Production Corp

OPERATOR ADDRESS: 709 East Murray Drive

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attached Spreadsheets					

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

See attached map and diagrams

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

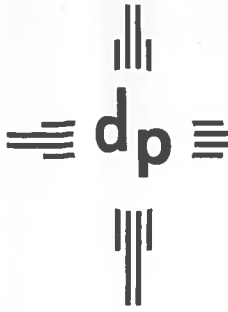
SIGNATURE: Kevin Smaka TITLE: Engineer

DATE: 7-8-21

TYPE OR PRINT NAME Kevin Smaka

TELEPHONE NO.: 505-325-182

E-MAIL ADDRESS: Kevin.Smaka@duganproduction.com



dugan production corp.

July 12, 2021

Ms. Adrienne Sandoval, Director
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Ms. Stephanie Garcia Richard
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Mr. Dave Mankiewicz, Acting Field Manager
Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

Re: Application to add two wells
Dugan Production's
Goodtimes Gathering System
San Juan County, New Mexico

Dear Ms. Sandoval, Ms. Garcia Richard, and Mr. Mankiewicz,

Dugan Production Corp. (DPC) is applying for administrative approval to add two wells to Dugan's Goodtimes Gathering System. The wells were added previously but as Encana further developed their infrastructure the wells were placed in Encana's system (now DJR Operating LLC) and disconnected from DPC's system.

The GTGS was last approved by the BLM on 9/11/12, the NMOCD on 9/17/12 (PLC-149-F), and the NMSLO on 8/16/12, and currently has 245 wells (260 completions) approved for operation on the GTGS. The two wells being added are operated by DJR Operating, LLC (DJR). Production from each of these pools is currently authorized for operation on the GTGS and our last application dated 8/6/12. All leasehold interest for the two wells to be added is State of New Mexico and includes the following leases: V-8941, and V-7918. The two wells to be operated by DJR are located upon leases currently held by DPC and will be jointly owned by Dugan and DJR.

DJR has requested, and DPC has agreed to reconnect their two wells to the GTGS. Gas produced from DJR's wells will be treated the same as the gas produced from all other wells, i.e., it will be measured by DPC prior to entering the GTGS and the allocation procedures used for all other wells will be used for the wells to be added. This addition should have little to no effect upon the interest of any well currently operating on the GTGS.

The following attachments are included as part of the documents needed to approve this action:

Attachment 1: A map showing the wells, the leases, and the pipelines of the Goodtimes Gathering System.

Attachment 2: A breakdown of well information and production.

Attachment 3: Identifies the interest owners in the wells being added to the system.

Attachment 4: A list of the leases included in the gathering system as well as the production from the pools included in the system.

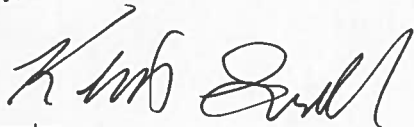
Attachment 5: Describes the allocation procedure that will be used to allocate production back to each well.

Attachment 6: Provides breakdown of the equipment used to power the compression and SWD equipment on the system.

Attachment 7: As part of the rules, DPC has provided a copy of the newspaper ad and copy of the affidavit of publication.

In summary, DPC will be adding two wells to the Goodtimes Gathering System. DPC and DJR will be commingling gas and water from the various pools included in the gathering system. Gas will be measured with on lease allocation meters and that information in turn will be used as part of the allocation process to ensure accurate payment of royalty. DPC and DJR will not be commingling oil as part of this action.

Sincerely,



Kevin Smaka
Regulatory Engineer

KS/tmf

attachments

xc: NMOCD – Aztec
Working & royalty interest owners – wells to be added

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Dugan Production Corp. OGRID Number: 006515
 Well Name: Escrito P16-2409 #01H API: 30-045-35313
 Pool: various Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kevin Smaka

Print or Type Name

Kevin Smaka

Signature

July 12, 2021

Date

505-325-1821

Phone Number

Kevin.Smaka@duganproduction.com

e-mail Address

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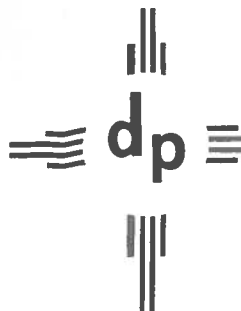
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SIGNATURE: Kevin Smaka TITLE: EngineerDATE: 7-8-21TYPE OR PRINT NAME Kevin SmakaTELEPHONE NO.: 505-325-182E-MAIL ADDRESS: Kevin.Smaka@duganproduction.com



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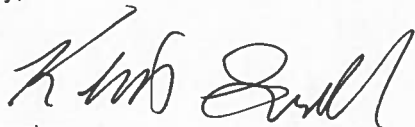
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attachments

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Working & royalty interest owners – wells to be added

ATTACHMENT NO. 2
 DUGAN PRODUCTION CORP.
 GOODTIMES GAS GATHERING SYSTEM (7/12/21)
 CENTRAL DELIVERY SALES METER NO. 1 (ELM RIDGE METER #31103) SESE 22, T24N-R8W
 CENTRAL DELIVERY SALES METER NO. 2 (ENTERPRISE FIELD SERVICE METER #97228) SEINE 12, T-24N, R-10W
 SAN JUAN COUNTY, NEW MEXICO

Well Name	API #	Well Location			Lease No.	Lease Type	Communication Agreement No. (If Established)	Pool	Completion Date	Current Status	BTU @ 15,025	Current Average Production (2)			Spacing Unit	Dates for SC, OLM & S (3)		APPROVAL		
		1/4	1/2	3/4								BPD	MCFD	BWPD		Application	BLM		NMOCD	NMSLO
WELLS TO BE ADDED (2 WELLS LOCATIONS)																				
DJR's Escrito P16-2409 #01H (15)	35313	SESE	16-24N-09W		V8941	STATE		Bisti Lower Gallup	---	Note 13(3)	1400	6	70	2	S/2	8/6/12				
DJR's Blanco Wash Unit #328H* (15)	35362	NESE	16-24N-09W		V7918	STATE		Blanco Wash Mancos	---		1355	13	81	5	S/2	8/6/12				
WELLS PREVIOUSLY APPROVED FOR SYSTEM (245 WELLS, 280 COMPLETIONS)																				
Adobe A-1	21872	SE NW	29-24N-08W		SF078888	FED		Cuervo Gallup	11/3/75	PA 11/19/07	---	---	---	---		6-22-98	8-12-98	12-4-98		
Angel's Gate 90	29394	SW NE	21-24N-08W		NM93774	FED		Basin FR Coal	9/11/96	P	1065	0.0	7.0	30.0	E/2	6-22-98	8-12-98	7-20-98		
April Surprise 2 DK	23882	NW SW	30-24N-09W		NM4958	FED		Basin Dakota	3/27/80	PA 7/13/201	---	---	---	---	W/2	1-16-84	1-18-84	A		
April Surprise 2 GA	23882	NW SW	30-24N-09W		NM4958	FED		Bisti Lower GA	5/23/96	PA 7/13/20	---	---	---	---	N/2 SW/4	6-22-98	8-12-98	7-20-98		
April Surprise 3	25122	NW NW	19-24N-09W		NM4958	FED		Bisti Lower GA	8/19/82	P	1482	1.0	0.0	1.0	N/2 NW/4	1-16-84	1-18-84	A		
April Surprise 4 DK	25487	NW SW	19-24N-09W		NM4958	FED		Basin Dakota	12/16/82	P-DHC	1634	0.0	0.0	0.0	S/2	1-16-84	1-18-84	A		
April Surprise 4 GA	25487	NW SW	19-24N-09W		NM4958	FED		Bisti Lower GA	12/16/82	P-DHC	1482	0.0	0.0	0.0	N/2 SW/4	1-16-84	1-18-84	A		
April Surprise 5	25947	NW NE	07-23N-09W		NM4958	FED		Bisti Gallup So.	7/9/84	P	1546	0.0	0.0	0.0	W/2 NE/4	7-1-85	7-11-85	A		
April Surprise 6	26515	SE NE	07-23N-09W		NM4958	FED		Bisti Gallup So.	11/13/85	P	1546	1.0	1.0	1.0	E/2 NE/4	11-12-85	11-21-85	A		
April Surprise 7	29293	NW NE	31-24N-09W		NM4958	FED		Bisti Lower GA	4/18/96	P	1482	2.0	50.0	1.0	W/2 NE/4	6-22-98	8-12-98	7-20-98		
April Surprise 8	29419	SE SE	30-24N-09W		NM4958	FED		Bisti Lower GA	3/4/97	P	1482	1.0	3.0	1.0	S/2 SE/4	6-22-98	8-12-98	7-20-98		
April Surprise 9	33101	NW SE	31-24N-09W		NM4958	FED		Bisti Gallup So.	12/27/05	P	1546	1.0	3.0	1.0	W/2 SE/4	6-22-98	8-12-98	7-20-98		
April Surprise 90	29188	NW SW	19-24N-09W		NM4958	FED		Basin FR Coal	6/19/96	P	1027	0.0	3.0	0.0	W/2	6-22-98	8-12-98	7-20-98		
Arviso 1	33943	NW SW	05-24N-08W		NM97837	FED		Potwin PC	2/1/07	P	1048	0.0	1.0	10.0	SW/4	9-24-07	12-13-07	11-21-07		
August 90	20184	NW SW	35-24N-10W		NM43443	FED		Basin FR Coal	11/28/94	P	1039	0.0	45.0	17.0	W/2	6-22-98	8-12-98	7-20-98		
August 1	26520	SW SW	35-24N-10W		NM43443	FED		Bisti Gallup So.	10/22/85	P	1420	0.3	0.0	0.0	W/2 SW/4	11-12-85	11-21-85	A		
Big Eight 1	21996	NW SW	08-24N-09W		NM25440	FED		Bisti Lower GA	5/14/76	P	1573	1.0	5.0	1.0	NW/4 SW/4	12-5-86	12-5-86	A		
Big Eight 1E	25221	SW SE	08-24N-09W		NM25440	FED		Bisti Lower GA	7/20/82	P	1573	1.0	0.0	0.0	S/2 SE/4	12-5-86	12-5-86	A		
Big Yazzie 1	33149	NW NE	06-23N-09W		NOG-0502-1715	NAV ALLTD		Bisti Gallup So.	1/13/06	P	1585	2.0	4.0	0.0	W/2 NE/4	9-24-07	12-13-07	11-21-07		
Billary 90	30248	SW SW	31-25N-08W		NM-56311	FED		Basin FR Coal	6/24/05	P	1020	0.0	0.0	0.0	W/2	7-23-03	8-29-03	8-17-03		
Bistili 1	33186	SW NE	19-24N-09W		NOG-0103-1462	NAV ALLTD		Bisti Lower GA	1/30/06	P	1459	0.8	3.0	0.0	S/2 NE/4	9-24-07	12-13-07	11-21-07		
Bistili Com 90	33187	SW NE	19-24N-09W		NOG-0103-1462	NAV ALLTD		Basin FR Coal	11/21/05	LOC	1015	0.0	33.0	52.0	E/2	9-24-07	12-13-07	11-21-07		
Bistili Com 90S		SE	19-24N-09W		NM24661	FED		Basin FR Coal				*	*	*	E/2	9-24-07	12-13-07	11-21-07		
Blanco Wash 1 MADK	22473	NW SE	02-24N-09W		142006031404	NAV ALLTD		White Wash MADK	3/25/78	P-DHC	1556	1.0	0.0	0.0	NW/4 SE/4	6-22-98	8-12-98	7-20-98		
Blanco Wash 1 MV	22473	NW SE	02-24N-09W		142006031404	NAV ALLTD		White Wash MV	5/3/96	P-DHC	1556	1.0	0.0	0.0	NW/4 SE/4	6-22-98	8-12-98	7-20-98		
Blanco Wash 2 FR - P&A'd	22482	SE NW	02-24N-09W		142006031403	NAV ALLTD		Basin FR Coal	9/20/87	PA 11/15/96	---	---	---	---	N/2	12-5-86	12-5-86	A		
Blanco Wash 2 FC - P&A'd	22482	SE NW	02-24N-09W		142006031403	NAV ALLTD		Potwin PC	9/20/87	PA 11/15/96	---	---	---	---	N/2	12-5-86	12-5-86	A		
Blanco Wash 3 - P&A'd	22939	NW SE	02-24N-09W		142006031406	NAV ALLTD		Basin FR Coal/Indes PC	9/18/97	PA 3/20/82	---	---	---	---	S/2	12-5-86	12-5-86	A		
Blanco Wash 4	22938	NE NE	02-24N-09W		142006031405	NAV ALLTD		White Wash MADK	4/20/78	P	1556	0.0	2.0	0.0	NE/4 NE/4	12-5-86	12-5-86	A		
Blanco Wash 5	22937	NW SW	01-24N-09W		142006031402	NAV ALLTD		White Wash MADK	5/22/78	P	1556	0.0	2.0	0.0	NW/4 SW/4	12-5-86	12-5-86	A		
Blanco Wash 7 - P&A'd	22940	SW NW	11-24N-09W		142006031408	NAV ALLTD		Undes. FR & PC	10/20/78	PA 4/28/88	---	---	---	---	NW/4	12-5-86	12-5-86	A		
Bowers 1	25486	NE NE	17-24N-08W		NM26047	FED		Potwin PC	6/12/85	P	1046	0.0	35.0	2.0	NE/4	12-5-86	12-5-86	A		
Bowers 90 - P&A'd	29194	SW SE	17-24N-08W		NM26047	FED		Basin FR Coal	4/10/85	PA 12/4/01	---	---	---	---	S/2	6-22-98	8-12-98	7-20-98		
Bowers 91	31408	SW NE	17-24N-08W		NM-26047	FED		Basin FR Coal	7/22/03	P	1046	0.0	11.0	5.0	N/2	7-23-03	8-29-03	8-17-03		
Bowers 91S	31723	NE NW	17-24N-08W		NM-26047	FED		Basin FR Coal	11/25/03	P	1046	0.0	135.0	12.0	N/2	7-23-03	8-29-03	8-17-03		
Bright Angel 1	25035	NW SW	27-24N-08W		NOOC14204312	NAV ALLTD		Lybrook Gallup	7/25/81	P	1439	0.1	1.0	6.0	NW/4 SW/4	12-5-86	12-5-86	A		
Bronze Medal 1	26435	NW NW	03-23N-10W		NOOC14207307	NAV ALLTD		Bisti Gallup So.	10/3/85	P	1379	0.2	2.0	0.0	N/2 NW/4	7-1-85	7-11-85	A		
Bronze Medal 2	26925	SW NW	03-23N-10W		NOOC14207307	NAV ALLTD		Bisti Gallup So.	1/13/89	P	1379	0.2	2.0	0.0	S/2 NW/4	9-6-88	9-27-88	A		
Buddha Temple 1 - P&A'd	26752	NE SE	30-24N-08W		NM54680	FED		Potwin PC	8/10/87	PA 7/1/04	---	---	---	---	SE/4	12-5-86	12-5-86	A		
Buddha Temple 90	29239	NE NE	30-24N-08W		NM54680	FED		Basin FR Coal	5/31/95	P	1150	0.0	42.0	7.0	N/2	6-22-98	8-12-98	7-20-98		
Bumble 2 - P&A'd	25163	NW NW	06-23N-10W		NOOC14204311	NAV ALLTD		Cuervo Mesaverde	11/12/81	PA 5/14/80	---	---	---	---	NW/4 NW/4	12-5-86	12-5-86	A		
Calgary 2	26821	SW NE	06-23N-10W		NM32124	FED		Bisti Gallup So.	2/5/88	P	1454	0.7	0.0	0.1	W/2 NE/4	2-5-88	2-19-88	A		
Calgary 3	27404	NE NW	06-23N-10W		NM32124	FED		Bisti Gallup So.	8/17/89	P	1454	0.7	0.0	0.1	E/2 NW/4	1-17-90	2-12-90	A		
Calgary 4	27418	SW NW	06-23N-10W		NM32124	FED		Bisti Gallup So.	11/28/89	P	1454	0.7	0.0	0.1	W/2 NW/4	1-17-90	2-12-90	A		
Calgary 5	27405	NE SE	06-23N-10W		NM32124	FED		Bisti Gallup So.	8/8/89	P	1454	0.7	0.0	0.1	E/2 SE/4	1-17-90	2-12-90	A		
Calgary 6	27822	NE SW	06-23N-10W		NM32124	FED		Bisti Gallup So.	11/29/90	P	1454	0.7	0.0	0.1	E/2 SW/4	6-15-90	6-27-90	A		
Calgary 7	28639	SW SE	06-23N-10W		NM32124	FED		Bisti Gallup So.	1/24/92	P	1454	0.7	0.0	0.1	W/2 SE/4	1-23-92	1-31-92	A		
Calgary 8	28638	SW SW	06-23N-10W		NM32124	FED		Bisti Gallup So.	1/21/92	P	1454	0.7	0.0	0.1	W/2 SW/4	1-23-92	1-31-92	A		
Calgary 88	26784	NE NE	06-23N-10W		NM32124	FED		Bisti Gallup So.	7/9/87	P	1454	0.7	0.0	0.1	E/2 NE/4	6-11-87	6-16-87	A		
Chaco 3 - P&A'd	22472	SE NW	01-24N-09W		NM2337	FED		White Wash MADK	4/4/78	PA 1/30/14	---	---	---	---	SE/4 NW/4	12-5-86	12-5-86	A		
Chaco 5	32272	SE SE	06-24N-08W		NM2337	FED		Potwin PC	6/8/05	P	1031	0.0	0.1	0.0	SE/4	9-24-07	11-21-07	11-7-07		
Chaco 90	32273	SE NW	06-24N-08W		NM-2337	FED		Basin FR Coal	6/13/05	P	1031	0.0	5.0	3.0	N/2	7-23-03	8-29-03	8-17-03		
Champ 1	26891	NE NW	05-23N-10W		NM42059	FED		Bisti Gallup So.	6/24/88	P	1462	0.5	0.0	7.0	N/2 NW/4	9-6-88	9-27-88	A		
Champ 2	26892	SW NW	05-23N-10W		NM42059	FED		Bisti Gallup So.	9/24/88	P	1462	0.5	0.0	7.0	S/2 NW/4	9-6-88	9-27-88	A		

Champ 3	28890	NE NE	05-23N-10W	NM42059	FED		Bisti Gallup So.	9/29/88	P	1462	0.5	0.0	7.0	9-6-88	9-27-88	A	A
Champ 4	26945	SW NE	05-23N-10W	NM42059	FED		Bisti Gallup So.	10/3/88	P	1462	0.5	0.0	7.0	S/Z NE/4	9-6-88	A	A
Champ 5	27145	NE SE	05-23N-10W	NM42059	FED		Bisti Gallup So.	12/27/88	P	1462	0.4	0.0	0.1	N/Z SE/4	5-30-89	7-31-89	A
Champ 6	27146	SW SE	05-23N-10W	NM42059	FED		Bisti Gallup So.	4/25/89	P	1462	0.4	0.0	0.1	S/Z SE/4	5-30-89	7-31-89	A
Champ 7	28241	NE SW	05-23N-10W	NM42059	FED		Bisti Gallup So.	5/8/91	P	1462	0.4	0.0	0.1	N/Z SW/4	1-23-92	1-31-92	A
Champ 8	28637	SW SW	05-23N-10W	NM42059	FED		Bisti Gallup So.	9/19/94	P	1462	0.4	0.0	0.1	S/Z SW/4	6-22-98	8-12-98	12-4-98
Champ 9	28287	SW SE	01-23N-10W	NM42059	FED		Bisti Gallup So.	4/3/96	P	1462	1.0	4.0	1.0	W/Z SE/4	6-22-98	8-12-98	12-4-98
Champ 10	—	NE SE	01-23N-10W	NM42059	FED		Bisti Gallup So.	6/13/05	LOC	—	*	*	*	E/Z NE/4	7-1-85	7-11-85	A
December Dream 1	25862	NE NW	07-23N-09W	NM19816	FED		Bisti Gallup So.	1/19/84	P	1565	1.0	3.7	0.0	N/Z NW/4	6-22-98	8-12-98	12-4-98
December Dream 2	29360	SW NW	07-23N-09W	NM19816	FED		Bisti Gallup So.	8/15/96	P	1565	1.0	3.7	0.0	S/Z NW/4	6-22-98	8-12-98	12-4-98
December Dream 3	29408	NE SW	07-23N-09W	NM19816	FED		Bisti Gallup So.	3/11/97	P	1565	1.0	3.7	0.0	N/Z SW/4	6-22-98	8-12-98	12-4-98
Elwood P. Dowd 1 - P&A'd	23502	SE SE	10-24N-09W	NM9520	FED		Basin FR Coal	4/23/83	PA 1/22/01	—	—	—	—	SE/4	12-5-86	12-5-86	A
Elwood P. Dowd 2	24905	SE SE	10-24N-09W	NM9520	FED		White Wash M&DK	5/5/81	P	1550	0.0	11.0	0.0	SE/4 SE/4	12-5-86	12-5-86	A
Elwood P. Dowd Com 90	29634	SE SW	12-24N-09W	NM9520	FED		Basin FR Coal	5/6/09	PA 1/14/16	—	—	—	—	W/Z	7-23-03	8-29-03	8-17-03
Elwood P. Dowd Com 90S - P&A'd	32271	SE NW	12-24N-09W	NM100303	FED		Basin FR Coal	5/6/09	PA 1/14/16	—	—	—	—	W/Z	7-23-03	8-29-03	8-17-03
Fabulous Feb 1	25920	NW NW	31-24N-09W	NM51000	FED		Bisti Lower GA	7/10/84	P	1516	1.0	3.0	3.0	N/Z NW/4	7-1-85	7-11-85	A
Fairway 1	26182	SW SW	01-23N-10W	NM23470	FED		Bisti Gallup So.	2/1/85	P	1265	1.0	0.0	1.0	SW/4 SW/4	1-17-90	2-12-90	A
Flo-Jo 1	27463	NE NE	01-23N-11W	NM36952	FED		Bisti Gallup So.	11/22/89	P	1574	0.3	0.0	0.0	E/Z NE/4	6-11-87	6-16-87	A
Flo-Jo 2	27441	NE NW	01-23N-11W	NM36952	FED		Bisti Gallup So.	4/23/90	P	1574	1.0	0.0	0.0	E/Z NW/4	1-17-90	2-12-90	A
Flo-Jo 4	26645	NE SE	01-23N-11W	NM36952	FED		Bisti Gallup So.	11/8/93	P	1574	0.3	0.0	0.0	E/Z SE/4	6-22-98	8-12-98	12-4-98
Flo-Jo 5	29133	SW SE	01-23N-11W	NM36952	FED		Bisti Gallup So.	11/1/94	P	1574	0.2	0.0	0.0	W/Z SE/4	6-22-98	8-12-98	12-4-98
Flo-Jo 6	29288	NE SW	01-23N-11W	NM36952	FED		Bisti Gallup So.	5/23/97	P	1574	0.0	0.0	0.0	E/Z SW/4	6-22-98	8-12-98	12-4-98
Flo-Jo 7	29368	SW SW	01-23N-11W	NM36952	FED		Bisti Gallup So.	5/30/97	P	1574	0.0	0.0	0.0	E/Z NE/4	6-22-98	8-12-98	12-4-98
Gold Medal 1 - P&A'd	25035	SE NE	34-24N-10W	NM22044	FED		Bisti Gallup So.	8/29/84	PA 10/28/16	—	—	—	—	E/Z NE/4	7-1-85	7-11-85	A
Gold Medal 2	26519	NE SW	33-24N-10W	NM22044	FED		Bisti Gallup So.	12/18/85	P	1444	0.2	0.4	0.6	N/Z SW/4	11-12-85	11-21-85	A
Gold Medal 3	26822	NE SE	31-24N-10W	NM22044	FED		Bisti Gallup So.	1/16/88	P	1444	0.4	0.7	0.3	E/Z SE/4	2-5-88	2-19-88	A
Gold Medal 4	26779	SW SW	33-24N-10W	NM22044	FED		Bisti Gallup So.	7/25/87	P	1444	0.4	0.4	0.6	S/Z SW/4	6-11-87	6-16-87	A
Gold Medal 5	26823	NE SW	31-24N-10W	NM22044	FED		Bisti Gallup So.	12/20/87	P	1444	0.4	0.7	0.3	W/Z SE/4	2-5-88	2-19-88	A
Gold Medal 6	26852	SW SE	31-24N-10W	NM22044	FED		Bisti Gallup So.	1/12/88	P	1444	0.2	0.4	0.6	E/Z SW/4	2-5-88	2-19-88	A
Gold Medal 7	27864	SW SW	31-24N-10W	NM22044	FED		Bisti Gallup So.	—	LOC	—	*	*	*	W/Z SW/4	6-15-90	6-27-90	A
Good Times A06-2310 1H	35319	NENE	06-23N-10W	NM32124	FED		Bisti Gallup So.	9/14/03	P	1353	2.0	2.0	0.0	Note 7	4/11/12	5/18/12	5/11/12
Good Times P32-2410 1H - P&A'd	35315	SE SE	32-24N-10W	V1509	ST		Bisti Gallup So.	4/22/12	PA 5/21/21	—	—	—	—	Note 8	4/11/12	5/18/12	5/11/12
Harvey 2 DK	24420	SE NW	20-24N-09W	NM10755	FED		Basin Dakota	6/6/81	P-DHC	1414	1.0	1.0	6.0	N/Z	12-5-86	12-5-86	A
Harvey 2 GA	24420	SE NW	20-24N-09W	NM10755	FED		Basin Lower GA	11/8/96	P-DHC	1414	1.0	1.0	6.0	S/Z NW/4	6-12-98	8-12-98	12-4-98
Helsinki 52	27392	NE SW	09-23N-10W	NM36951	FED		Bisti Gallup So.	8/5/89	P	1724	0.3	0.0	1.0	E/Z SW/4	1-17-90	2-12-90	A
Holly 1 DK - P&A'd	25149	NW SW	16-24N-09W	LG1035	ST		Basin Dakota	11/20/81	PA 2/15/05	—	—	—	—	S/Z	12-5-86	12-5-86	A
Holly 1 GA - P&A'd	25149	NW SW	16-24N-09W	LG1035	ST		Basin Lower GA	8/5/82	PA 2/15/05	—	—	—	—	N/Z SW/4	12-5-86	12-5-86	A
Holly Com 90	35279	SWSW	16-24N-09W	V8491	ST		Basin FR Coal	9/28/11	(4)	1020	0.0	10.0	60.0	S/Z	4/11/12	5/18/12	5/11/12
Honeybee 1	29376	NE SW	16-24N-09W	V-7918	STATE		Bisti Lower GA	—	LOC A	—	*	*	*	—	—	—	—
Hoss 1	29376	SE NE	11-23N-11W	NM96800	FED		Bisti Gallup So.	8/12/96	P	1769	0.4	0.0	2.0	N/Z SW/4	9-24-07	12-13-07	11-21-07
Hoss Com 90	31360	NE NE	11-23N-11W	NM96800	FED		Basin FR Coal	05/19/03	(12)	1493	1.0	3.0	0.0	E/Z NE/4	6-22-98	8-12-98	12-4-98
Ivy League 1	26530	NE NE	17-24N-09W	NM45208	FED		Bisti Lower GA	7/4/86	P	1554	3.0	10.0	0.0	N/Z NE/4	12-5-86	12-5-86	A
January Jamboree 1	31229	NW SW	31-24N-09W	NM-91522	FED		Bisti Gallup So.	2/18/04	P	1493	1.0	3.0	0.0	N/Z SW/4	7-23-03	8-29-03	8-17-03
Jim Thorpe 1	26587	SW NE	03-23N-10W	NOOC14205825	I		Bisti Gallup So.	12/21/85	P	1468	1.0	3.0	3.0	W/Z NE/4	11-12-85	11-21-85	A
July Jubilee 1 - DK P&A'd	25051	SW NE	30-24N-09W	NM24661	FED		Basin Dakota	8/31/81	PA 8/23/20	—	—	—	—	E/Z	1-16-84	1-18-84	A
July Jubilee 1 - GA P&A'd	25051	SW NE	30-24N-09W	NM24661	FED		Basin Lower GA	8/31/81	PA 8/23/20	—	—	—	—	S/Z NE/4	1-16-84	1-18-84	A
July Jubilee 2 - P&A'd	25123	NW NW	29-24N-09W	NM24661	FED		Basin Lower GA	8/25/82	PA 1/15/19	—	—	—	—	N/Z NW/4	1-16-84	1-18-84	A
July Jubilee 3 - P&A'd	25904	NW SW	29-24N-09W	NM24661	FED		Basin Lower GA	7/19/84	PA 2/10/09	—	—	—	—	N/Z SW/4	4-25-86	4-30-86	A
June Joy 2 DK - P&A'd	23893	NW NE	25-24N-10W	NM5991	FED		Undes. Dakota	4/21/80	PA 1/25/19	—	—	—	—	NW/4 NE/4	1-16-84	1-18-84	A
June Joy 2 GA - P&A'd	23893	NW NE	25-24N-10W	NM5991	FED		Basin Lower GA	4/21/80	PA 1/25/19	—	—	—	—	NW/4 NE/4	1-16-84	1-18-84	A
June Joy 90	31585	SE NE	25-24N-10W	NM-5991	FED		Basin FR Coal	05/19/03	P	1026	0.0	10.0	1.0	E/Z	7-23-03	8-29-03	8-17-03
Kalibab Trail 1	25034	SW SW	20-24N-09W	NOOC14204310	I		Cuervo Gallup	7/25/81	P	1045	1.0	11.0	1.0	SW/4 SW/4	12-5-86	12-5-86	A
Kalibab Trail 90	29393	SE SW	20-24N-09W	NOOC14204310	I		Basin FR Coal	9/5/96	P	1045	0.0	34.0	6.0	W/Z	6-22-98	8-12-98	12-4-98
Kalibab Trail Com 90S	31806	NE NW	20-24N-09W	NM-83507	FED		Basin FR Coal	12/30/04	P	1038	0.0	44.0	3.0	W/Z	7-23-03	8-29-03	8-17-03
Lake Placid 1	26628	NE SE	04-23N-10W	NOOC14207311	I		Bisti Gallup So.	1/20/86	P	1412	0.5	0.1	0.1	E/Z SE/4	11-12-85	11-21-85	A
Largo Federal B 1 - P&A'd	05103	NE NE	22-24N-09W	SF078860	FED		Bisti Lower GA	3/23/58	PA 8/4/15	—	—	—	—	NE/4 NE/4	12-5-86	12-5-86	A
Largo Federal B 2	33173	NE NW	22-24N-09W	SF078860	FED		Bisti Lower GA	12/2/05	P	1336	1.0	8.0	1.0	N/Z NW/4	9-24-07	12-13-07	11-21-07
Largo Federal B 90 - P&A'd	29428	NE NE	25-24N-09W	SF078860	FED		Basin FR Coal	10/26/88	PA 1/17/02	—	—	—	—	E/Z	6-22-98	8-12-98	12-4-98
Largo Federal B 91 - P&A'd	31407	NE SE	24-24N-09W	SF-078860	FED		Basin FR Coal	7/16/83	PA 2/25/13	—	—	—	—	S/Z	7-23-03	8-29-03	8-17-03
Lava Falls 1	25164	NW SE	27-24N-09W	NOOC14204313	I		Lybrook Gallup	11/2/81	P	1399	1.0	5.0	1.0	NW/4 SE/4	12-5-86	12-5-86	A
Lee's Ferry 1	26408	NW SW	19-24N-09W	NM41650	FED		Cuervo Gallup	12/6/85	P	1552	0.0	0.0	0.0	NW/4 SW/4	12-5-86	12-5-86	A
Lee's Ferry 90 - P&A'd	29336	NW SE	19-24N-09W	NM41650	FED		Basin FR Coal	4/30/86	PA 9/11/17	—	—	—	—	E/Z	6-22-98	8-12-98	12-4-98
Louie Louie 1	26769	NW SW	08-23N-09W	NOG85051062	I		Bisti Gallup So.	6/25/87	P	1505	0.5	1.0	0.0	W/Z SW/4	6-11-87	6-16-87	A
Luna 2	28522	NE NE	16-23N-09W	LG9801	ST		Bisti Gallup So.	5/22/81	P	1586	0.3	0.0	0.0	E/Z NE/4	1-23-92	1-31-92	A
Luna 3	29215	NE NW	16-23N-09W	LG9801	ST		Bisti Gallup So.	4/1/86	P	1586	2.0	3.0	0.0	E/Z NW/4	6-22-98	8-12-98	12-4-98
Marathon 1	26436	NE NE	04-23N-10W	NOOC14207308	I		Bisti Gallup So.	10/19/85	P	1370	0.5	2.0	1.0	W/Z NE/4	9-6-88	9-27-88	A
Marathon 2	26927	SW NE	04-23N-10W	NOOC14207308	I		Bisti Gallup So.	7/6/88	P	1370	0.5	2.0	1.0	E/Z NE/4	9-6-88	9-27-88	A
March On 1	26997	SE NW	32-24N-09W	LG5685	ST		Bisti Lower GA	9/13/88	P	1621	0.4	2.0	0.0	E/Z NW/4	9-6-88	9-27-88	A
Mary Anne 1 - P&A'd	05121	SW SW	09-24N-09W	NM10089	FED		Bisti Lower GA	10/10/87	PA 10/1/04	—	—	—	—	S/Z SW/4	12-5-86	12-5-86	A

Sapp 92 - P&A'd	29290	NE SW	28-24N-08W	SF078868	FED		Basin FR Coal	11/17/95	PA 11/7/02	---	---	---	S/2	6-22-98	8-12-98	12-4-98	7-20-98	
Sapp 93 - P&A'd	29289	SW NE	28-24N-08W	SF078868	FED		Basin FR Coal	3/6/96	PA 11/7/02	---	---	---	N/2	6-22-98	8-12-98	12-4-98	7-20-98	
Seoul 88	26630	NE NE	09-23N-10W	NOOC14207312	I		Bisti Gallup So.	2/10/86	P	1552	0.0	0.0	E/2 NE/4	6-22-98	11-21-85	A	A	
September 15 DK	26518	NE NE	24-24N-10W	NM54983	FED	NM015P3586C51	Basin Dakota	3/8/86	P-DHC	1527	0.0	0.0	N/2	4-25-86	4-30-86	A	A	
September 15 GA	26518	NE NE	24-24N-10W	NM54983	FED		Bisti Lower GA	7/1/97	P-DHC	1527	0.0	0.0	N/2 NE/4	6-22-98	8-12-98	12-4-98	7-20-98	
Sheba Temple 1 - P&A'd	26802	NE SW	30-24N-08W	NM54981	FED		Unders FR PC	10/21/87	PA 8/31/06	---	---	---	SW/4	6-22-98	8-12-98	12-4-98	7-20-98	
Silver Medal 1	26804	SW SW	27-24N-10W	NM21741	FED		Bisti Gallup So.	9/1/84	P	1533	0.1	0.0	W/2 SW/4	7-1-85	7-11-85	A	A	
Sixteen G's 1	21995	SW NW	07-24N-09W	NM25433	FED		Bisti Lower GA	8/7/76	P	1597	1.0	6.0	0.0	S/2 NW/4	12-5-86	12-5-86	A	A
Sixteen G's 3	24560	NE NW	07-24N-09W	NM25433	FED		Bisti Lower GA	8/6/81	P	1597	1.0	6.0	0.0	N/2 NW/4	12-5-86	12-5-86	A	A
Sixteen G's 4	29440	NE SW	07-24N-09W	NM25433	FED		Bisti Lower GA	6/20/87	P	1597	1.0	6.0	0.0	N/2 SW/4	6-22-98	8-12-98	12-4-98	7-20-98
Sixteen G's 90	29709	SW NE	07-24N-09W	NM25433	FED		Basin FR Coal	10/6/99	P	1028	0.0	14.0	18.0	N/2	12-1-99	12-14-99	12-23-99	12-18-00
Sixteen G's 90S	35143	NW NW	07-24N-09W	NM25433	FED		Basin FR Coal	2/16/11	(4)	1028	0.0	31.0	56.0	N/2	4/11/12	5/18/12	5/11/12	5/8/12
Sixteen G's Corn 91	35144	SW SW	07-24N-09W	NM25433	FED	NMNM112629	Basin FR Coal	3/25/11	(4)	1021	0.0	21.0	40.0	S/2	4/11/12	5/18/12	5/11/12	5/8/12
Sixteen G's Corn 91S	35145	SW SE	07-24N-09W	NM25433	FED	NMNM112629	Basin FR Coal	3/22/11	(4)	1021	0	3.7	45.8	S/2	4/11/12	5/18/12	5/11/12	5/8/12
So Huertano Federal 1X - P&A'd	5107	SW SW	15-24N-09W	SF078859	FED		Bisti Lower GA	09/87	PA 12/13/86	---	---	---	S/2 SW/4	12-5-86	12-5-86	A	A	
Squash Blossom AFU State 1 (10)	27053	SW SE	36-24N-10W	LG-5686	STATE		Bisti Gallup So.	10/31/88	NC	1420	0.4	0.0	0.1	W/2 SE/4	9-24-07	12-13-07	11-21-07	11-7-07
Squaw Valley 1	26629	NE SW	04-23N-10W	NOOC14207310	I		Bisti Gallup So.	2/6/86	P	1369	0.6	1.0	1.0	E/2 SW/4	11-12-85	11-21-85	A	A
Squaw Valley 2	26928	SW SW	04-23N-10W	NOOC14207310	I		Bisti Gallup So.	3/31/90	P	1369	0.6	1.0	1.0	W/2 SW/4	6-15-90	6-27-90	A	A
St. Louis 12	26631	NE NW	09-23N-10W	NOOC14207313	I		Bisti Gallup So.	2/20/86	P	1542	0.0	0.0	0.0	E/2 NW/4	11-12-85	11-21-85	A	A
St. Moritz 1 - P&A'd	28584	SW SW	26-24N-10W	NM78060	FED		Bisti Gallup So.	4/21/92	PA 2/4/19	---	---	---	S/2 SW/4	6-22-98	8-12-98	12-4-98	7-20-98	
Supai Point 1	28996	NE NE	20-24N-08W	NM83507	FED		Basin FR Coal	1/7/94	P	1070	0.0	184.0	1.0	E/2	6-22-98	8-12-98	12-4-98	7-20-98
Supai Point 91 - APD rescinded	29637	NW NE	20-24N-08W	NM83507	FED		Basin FR Coal	8/25/03	P	1070	0.0	1.0	16.0	E/2	7-23-03	8-29-03	8-17-03	7-30-03
Supai Point 92	31414	SW SE	18-24N-08W	NM-83507	FED		Basin FR Coal	11/24/03	P	1070	0.0	55.0	10.0	E/2	7-23-03	8-29-03	8-17-03	7-30-03
Supai Point 92S	31724	SE NE	18-24N-08W	NM-83507	FED		Basin FR Coal	11/24/03	P	1070	0.0	55.0	10.0	E/2	7-23-03	8-29-03	8-17-03	7-30-03
Target 90	29635	NE SW	20-24N-10W	NM43442	FED		Basin FR Coal		LOC				W/2	6-22-98	8-12-98	12-4-98	7-20-98	
Wac 1 - P&A'd	25918	NW NW	17-24N-09W	NM36473	FED		Bisti Lower GA	7/23/84	PA 7/21/20	---	---	---	N/2 NW/4	12-5-86	12-5-86	A	A	
Werito #1	33382	NW SE	08-23N-09W	NOG-0502-1714	NAV ALL TD		Bisti Gallup So.	1/22/07	P	1462	1.0	1.0	1.0	W/2 SE/4	9-24-07	12-13-07	11-21-07	11-7-07
Wit's End 1	25677	SW SE	02-23N-10W	LH1896	ST		Bisti Gallup So.	6/22/85	P	1537	0.3	1.6	0.1	S/2 SE/4	7-1-85	7-11-85	A	A
Wit's End 2	25981	NE SE	02-23N-10W	LH1896	ST		Bisti Gallup So.	6/28/85	P	1537	0.3	1.6	0.1	N/2 SE/4	7-1-85	7-11-85	A	A
Wit's End 3	26043	NE SW	02-23N-10W	LH1896	ST		Bisti Gallup So.	6/18/85	P	1537	0.3	1.6	0.1	N/2 SW/4	7-1-85	7-11-85	A	A
Wit's End 4	26042	SW SW	02-23N-10W	LH1896	ST		Bisti Gallup So.	6/13/85	P	1537	0.3	1.6	0.1	S/2 SW/4	7-1-85	7-11-85	A	A
Wit's End 6	31010	SE SE	02-23N-10W	LH-1896	ST		Witty Springs PC	6/11/02	P	1028	0.0	0.0	0.0	SE/4	7-23-03	8-29-03	8-17-03	7-30-03
Witly 1	25677	SW SW	12-23N-10W	NM16762	FED		Witty Springs PC	8/19/83	P	1027	0.0	59.0	2.0	SW/4	7-1-85	7-11-85	A	A
Witly 2	25981	SW NE	12-23N-10W	NM16762	FED		Bisti Gallup So.	7/11/84	P	1462	0.6	2.0	0.3	S/2 NE/4	7-1-85	7-11-85	A	A
Witly 3	26043	SW NW	12-23N-10W	NM16762	FED		Bisti Gallup So.	7/28/85	P	1462	0.6	2.0	0.3	S/2 NW/4	7-1-85	7-11-85	A	A
Witly 4	26042	NE NW	12-23N-10W	NM16762	FED		Bisti Gallup So.	9/10/84	P	1462	0.6	2.0	0.3	N/2 NW/4	7-1-85	7-11-85	A	A
Witly 5	26545	NE NE	12-23N-10W	NM16762	FED		Bisti Gallup So.	11/5/85	P	1462	0.6	2.0	0.3	N/2 NE/4	11-12-85	11-21-85	A	A
Witly 6	26767	NE SW	12-23N-10W	NM16762	FED		Bisti Gallup So.	8/25/87	P	1462	0.6	2.0	0.3	E/2 SW/4	11-12-85	11-21-85	A	A
Location A		SW	05-24N-08W	NM-97837	FED		Basin FR Coal		LOC									
Location B		NE	06-24N-08W	NM-2337	FED		Basin FR Coal		LOC									
Location C		NE	07-24N-08W	NM-2337	FED		Basin FR Coal		LOC									
Location D		NW	07-24N-08W	NM-19567	FED		Basin FR Coal		LOC									
Location E		SE	07-24N-08W	NM-19567	FED		Basin FR Coal		LOC									
Location F		NE	08-24N-08W	NM-19567	FED		Basin FR Coal		LOC									
Location G		NW	08-24N-08W	NM-19567	FED		Basin FR Coal		LOC									
Location H		SW	08-24N-08W	NM-19567	FED		Basin FR Coal		LOC									
Location I		SE	09-24N-08W	NM-16589	FED		Basin FR Coal		LOC									
Location J		SW	09-24N-08W	NM-16589	FED		Basin FR Coal		LOC									
Location K		NW	15-24N-08W	NM-16589	FED		Basin FR Coal		LOC									
Location L		SE	15-24N-08W	NM-16589	FED		Basin FR Coal		LOC									
Location M		SW	15-24N-08W	NM-16589	FED		Basin FR Coal		LOC									
Location N		SE	17-24N-08W	NM-26047	FED		Basin FR Coal		LOC									
Location O		SW	17-24N-08W	NM-26047	FED		Basin FR Coal		LOC									
Location P		SE	19-24N-08W	NM-41650	FED		Basin FR Coal		LOC									
Location Q		SE	20-24N-08W	NM-83507	FED		Basin FR Coal		LOC									
Location R		NW	21-24N-08W	NM-83507	FED		Basin FR Coal		LOC									
Location S		NE	01-24N-09W	NM-2337	FED		Basin FR Coal		LOC									
Location T		SE	12-24N-09W	NM-100303	FED		Basin FR Coal		LOC									
Location U		SW/4	09-24N-09W	NM10069	FED		Basin FR Coal		Loc									
Location V		SW/4	28-24N-09W	NM12374	FED		Basin FR Coal		Loc									
WELLS OPERATED BY OTHERS																		
DJR's Escrito 124-2409 1H (15)	35322	NE SE	24-24N-09W	SF078860	FED		Bisti Lower GA		LOC B				S/2	4/11/12	5/18/12	5/11/12	5/8/12	
DJR's Escrito P16-2409 1H (15)	35313	SE SE	16-24N-09W	V8941	ST		Bisti Lower GA	6/16/92	(9)				S/2	4/11/12	5/18/12	5/11/12	5/8/12	
QEP - Fed. D CDP (4 wells) (16)		NE NE	16-23N-09W	NM8005	FED													
Federal D 3	28455	SW SE	03-23N-09W	NM8005	FED		Bisti Gallup So.	7/22/91	P	1471	2.1	11.8	0.1	W/2 SE/4	6-22-98	8-12-99	12-4-98	7-20-98
Federal D 4	28376	NE NE	10-23N-09W	NM8005	FED		Bisti Gallup So.	7/11/91	P	1471	0.2	0.9	0.3	E/2 NE/4	6-22-98	8-12-99	12-4-98	7-20-98
Federal D 5	28456	SW NW	10-23N-09W	NM8005	FED		Bisti Gallup So.	5/1/91	P	1471	2.9	1.0	0.5	W/2 NW/4	6-22-98	8-12-99	12-4-98	7-20-98
Federal D 6	28377	SW SW	10-23N-09W	NM8005	FED		Bisti Gallup So.	6/25/91	P	1471	2.7	1.1	0.5	S/2 SW/4	6-22-98	8-12-99	12-4-98	7-20-98
WATER DISPOSAL WELLS																		
Frazzle 1 SWD (10)	33865	NE NW	30-24N-10W	NM15654	FED		Entrada SWD	2/9/07	SWD									

Herry Monster 3 SWD	(N)	33217	SE NW	11-24N-11W	NM17015	FED	Entrada SWD	11/14/05	SWD
Mary Lou 1 SWD	(N)	26460	NE NE	32-24N-10W	V-1509	STATE	Mesaverde SWD	9/23/03	SWD
Mesa 4 SWD	(N)	32086	NE SE	16-24N-08W	LG-1719	STATE	Mesaverde SWD	6/12/04	SWD
Sanchez O'Brien 1 SWD	(N)	25298	NWSW	06-24N-09W	NM97108	FED	Mesaverde SWD	12/5/97	SWD
St. Moritz 2 SWD	(N)	35281	NW SE	26-24N-10W	NM78060	FED	Entrada SWD	(N)	COMPL

Notes:

N/A = Not Applicable

NR = None Reported

1 - Status of completed interval 2/1/12

LOC = proposed general location

LOC A = proposed location - staked

LOC B = proposed location - APD submitted

NC = not connected to gathering system

P = producing, includes wells temporarily shut in but able to produce

P-DHC = producing downhole commingled

PA = plugged & abandoned

TA = temporarily abandoned

SWD = Active water disposal well

2 - Production during December, 2011 & January, 2012. BPD = bbl of condensate or oil produced per day, MCFD = MCF of gas produced per day, BWPD = bbl of water per day.

* = well not producing 2/1/12. For wells not completed, rates represent anticipated production: Basin Fruitland Coal = 150 mcf/d + 150 BWPD and no oil or condensate. Bisti Lower Gallup & Bisti Gallup, South = 20 BOPD + 30 mcf/d + 0.5 BWPD.

Potvin Pictured Cliffs = 45 mcf/d + 1.0 BWPD

3 - Dates of application and approval for permission to use Dugan's Goodtimes Gas Gathering System to facilitate gas sales which typically requires the surface commingling (SC)

plus off-lease measurement (OLM) and sales (S) of produced natural gas. (A) = Prior to 6/22/98, all applications solicited only BLM approval with the NMOCD and NMSLO receiving

informational copies. The NMOCD initially considered the allocation meters to meet the OGD requirements for measurement on lease and prior to commingling. The application dated 6-22-98 did solicit

NMOCD and NMSLO approvals for surface commingling and off-lease measurement, not only for the wells being added to the gathering system, but also all wells currently on the system.

The 6/22/98 application was approved by the NMOCD on 12/4/98 and the NMSLO on 7/20/98. The wells operated by Questar E&P did have BLM approval for off-lease measurement at the

Federal D CDP (allocation meter) located in NE 16, T-23N, R-9W, obtained by application dated 4/15/92 and submitted by BCO, Inc. The current NMOCD approval is under Order PLC-149-E dated 5/11/12.

4 - Well Name Date of 1st Delivery Cumulative Production 1-1-12

	MCF	BQ	BW
Holly Com 90	72	0	1,150
Sanchez O'Brien 90S	1,341	0	14,283
Sixteen G's 90S	8,918	0	19,202
Sixteen G's 91	2,086	0	22,200
Sixteen G's 91S	1,422	0	20,359
Mary Anne 3	4,516	0	45,634
Total	18,355	0	122,828

5 - Mary Lou #1 converted to Mesaverde water disposal on 9-23-03 under NMOCD Order SWD-884-B. Gallup completion plugged & abandoned 9/2/03.

6 - Mary Anne #3 plugged back from Bisti Lower Gallup 12/10/09 and completed in Basin Fruitland Coal 12/28/09.

7 - Encana's Good Times A06-2310 #1H has a 636.72A spacing unit comprising all of Section 6, T-23N, R-10W. This same acreage is also dedicated to Dugan Production's Calgary wells No. 2 thru 8 and Calgary No. 88 (8 wells @ ±80A each), which will require simultaneous dedication for Encana's well and Dugan's eight wells.

8 - Encana's Good Times P32-2410 #1H has a 320A spacing unit comprising the S/2 of Section 32, T-24N, R-10W. This same acreage is also dedicated to Dugan Production's Mary Lou wells No. 3, 4, 5, & 6, each having a 80A spacing unit which will require a simultaneous dedication for Encana's well and Dugan's four wells.

9 - Encana's Good Times P32-2410 #1H and Escrito P16-2409 #1H had previously been connected to the GTGS, but at this time are not. Good Times P16-2409 #1H is being applied to be added to Dugan's GTGS again with 7/21 application

10 - Water Disposal Wells

SWD Order Amendments/Corrections

Well	Date
1 Frazzle 1 SWD	10/4/06
2 Herry Monster 3 SWD	9/22/05
3 Mary Lou 1 SWD	7/10/03
4 Mesa 4 SWD	3/17/04
5 Sanchez O'Brien 1 SWD	2/23/98
6 St. Moritz 2 SWD	2/10/12

IP1 2002 (7/23/02)

SWD-1318 (3/5/12) - completion in progress, well spud 10/1/11.

11 - Yates Petroleum's Ristra AGW State No. 1 & Squash Blossom AFU State No. 1 were acquired by Dugan Production effective 1/3/11.

12 - 8 wells approved for Goodtimes Gas Gathering System were subsequently moved to Dugan Production's Sesamee Street Gas Gathering System and will not be connected to the Goodtimes Gas Gathering System. The wells are: Hoss Com 90

Mary Lou 90 & 90S, Mary Lou Com 91 & 91S, Road runner 90, Rodeo Rosie Com 90, Target 90.

13 - DJR's Escrito P16-2409 #01H was spudded on 3/13/12 and completed 5/27/12; Blanco Wash Unit was spud 1/26/13 & completed 3/13/13.

14 - Effective 7/1/10 operator name changed from Questar E&P to QEP Energy Company.

15. Escrito P16-2409 #01H initially added to Dugan's Goodtimes CDP on application dated 3/20/12; Blanco Wash 328H (formerly known as Escrito 116-2409 #01H) - initially added on the application dated 8/20/12.

ATTACHMENT NO. 3**Interest Ownership Summary****Wells to be added to Dugan Production Corp.'s Goodtimes Gathering System**

	Blanco Wash Unit #328H (details on Pg. No. 3)		Escrito P16-2409 #01H (details on Pg. No. 3)	
	WI	NI	WI	NI
<u>Working Interest</u>				
Dugan Production Corp.	39.481	33.324	50.000	40.833
DJR	60.519	49.368	50.000	40.000
<u>Royalty Interest</u>				
State of NM		0.411		16.146
BIA c/o FIMO		3.438		
Office of Natural Res.		9.951		
Orlando M. Rivera, Pers. Rep.		0.002728		
Richard P. Rodriguez & Etta Arviso		0.000024		
<u>Production Payments</u>				
Oklahoma Oil Company		0.112		
<u>Overriding Royalty Interest</u>				
Number of Owners		45		15
Total ORRI		3.392		3.021
TOTALS	100.000	100.000	100.000	100.000

ATTACHMENT NO. 3
DJR Operating, LLC
Escrito P16-2409 1H
Bisti Lower Gallup
Well Location: SESE 16, T-24N, R-9W
Spacing Unit: S/2 (320.0A)
San Juan County, New Mexico

<u>INTEREST OWNER</u>	<u>INTEREST%</u>	
	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u>		
Dugan Production Corp.	50.000000	40.833333
DJR Operating, LLC 1700 Lincoln Street, Suite 2800 Denver, CO 80203	50.000000	40.000002
<u>Royalty</u>		
State of New Mexico PO Box 1149 Santa Fe, NM 87504-1148	-0-	16.145833
<u>Overriding Royalty</u>		
Dugan Production Corp. PO Box 420 Farmington, NM 87499-0420	-0-	1.458333
Suzanne Anarde, as her sole & separate property 34413 Hwy 167 Fowler, CO 81039	-0-	0.003906
Sabrina B. Blood, a married woman as her sole & separate property 503 53 rd Ave. E. Fife, WA 98424-2701	-0-	0.003906
Zetta Brimhall Living Trust Clinton Taylor, Lamar Ashcroft & Kay Ashcroft, Trustees 614 Gladeview Drive Farmington, NM 87401	-0-	0.078125
Stephanie DeHerrera, a married woman as her sole & separate property 3505 Running Bird Place, NW Albuquerque, NM 87120-3685	-0-	0.003906
Timothy George & Darlene V. Foster Lvg Trust PO Box 243 Farmington, NM 87499-0243	-0-	0.039063
Al Greer 2816 Kentucky Street, NE Albuquerque, NM 87110	-0-	0.078125

John W. Harris, a married man as his sole & separate property 19511 Hwy 314 Belen, NM 87002-8251	-0-	0.019531
Michael A. Harris, a married man as his sole & separate property PO Box 605 Aztec, NM 87410	-0-	0.019531
Robert E. Harris, a married man man as his sole & separate property PO Box 882 Indian Springs, NV 89018	-0-	0.019531
Koch Industries, DBA Koch Exploration Co. LLC PO Box 301269 Dallas, TX 75303-1259	-0-	0.937500
Harry R. & Sharon M. Lane Living Trust Harry R. & Sharon M. Lane, Trustees PO Box 14501 Albuquerque, NM 87191-4501	-0-	0.039063
Micaela Leffler, a married woman as her sole & separate property PO Box 247 Fowler, CO 81039-0247	-0-	0.003906
Penroc Oil Corp. PO Box 2769 Hobbs, NM 88241	-0-	0.312500
Rebecca Sharp, a married woman as her sole & separate property 3269 County Road KK 75 Fowler, CO 81039	-0-	0.003906
TOTAL WELL	100.000	100.000000

DJR Operating, LLC
 Blanco Wash Unit #328H (fka Escrito I16-2409 #01H)
 Bisti Lower Gallup
 Well Location: NESE 24, T-24N, R-9W
 Spacing Unit: S/2 (320.0A)
 San Juan County, New Mexico

<u>INTEREST OWNER</u>	<u>INTEREST%</u>	
	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u>		
Dugan Production Corp.	39.481103	33.324407
DJR Operating, LLC 1700 Lincoln Street, Suite 2800 Denver, CO 80203	60.518897	49.368037
<u>Production Payment</u>		
Oklahoma Oil Company Attn: Wheeler Sears 7111 Glendora Ave. Dallas, TX 75230	-0-	0.111597
<u>Royalty</u>		
State of New Mexico PO Box 1149 Santa Fe, NM 87504-1148	-0-	0.411084
Bureau of Indian Affairs c/o Federal Indian Minerals Office 6251 College Blvd., Suite B Farmington, NM 87402	-0-	3.438492
Office of Natural Resources PO Box 25627 Denver, CO 80225-0627	-0-	9.951396
Orlando M. Rivera, Personal Rep. for the Estate of Leopoldo E. Rivera PO Box 3922 Farmington, NM 87499-3922	-0-	0.002728
Richard P. Rodriguez & Etta Arviso PO Box 2334 Bloomfield, NM 87413	-0-	0.000024
<u>Overriding Royalty</u>		
DJR Operating LLC 1700 Lincoln Street Denver, CO 80203	-0-	0.007956
Dugan Production Corp. PO Box 420 Farmington, NM 87499-0420	-0-	1.577518
Suzanne Anarde, as her sole & separate property 34413 Hwy 167 Fowler, CO 81039	-0-	0.000099
R. Tucker Attebery PO Box 2351 Bartlesville, OK 74005	-0-	0.152874
Sabrina B. Blood, a married woman as her sole & separate property 503 53 rd Ave. E. Fife, WA 98424-2701	-0-	0.000099

W L Brimhall NO ADDRESS	-0-	0.001989
Lewis O. Campbell PO Box 51508 Albuquerque, NM 87181-1508	-0-	0.002315
Paul E. Cash 347 E. Tripp Road Sunnyvale, TX 75182	-0-	0.039059
Roohi Cohanin 11514 Iowa Ave. #2 Los Angeles, CA 90025	-0-	0.086173
Cotter Family Ltd. Partnership 1875 Brandon Drive, SW Los Lunas, NM 87031-8801	-0-	0.000579
Jane H. Cotter 4221 Indian Springs Drive, NE Albuquerque, NM 87109-1911	-0-	0.001736
Stephanie DeHerrera, a married woman as her sole & separate property 3505 Running Bird Place, NW Albuquerque, NM 87120-3685	-0-	0.000099
DHB Partnership 8144 Walnut Hill Lane Dallas, TX 75231	-0-	0.063652
Arthur Dow 324 Yucca Drive, NW Albuquerque, NM 87105-1935	-0-	0.008680
EV Properties, LP 1001 Fannin 800 Houston, TX 77002	-0-	0.076547
Excalibur Energy Company PO Box 25045 Albuquerque, NM 87125-0045	-0-	0.015045
Jeffery S. Felter 4345 Desert Springs Trail Sierra Vista, AZ 85635-3665	-0-	0.004340
Flame Royalties Inc. PO Box 702281 Tulsa, OK 74170-2281	-0-	0.143622
Timothy George & Darlene V. Foster Lvg Trust PO Box 243 Farmington, NM 87499-0243	-0-	0.000995
Al Greer 2816 Kentucky Street, NE Albuquerque, NM 87110	-0-	0.001989
Hardin-Simmons University c/o Highground Advisors, Agent & Attorney-in-fact PO Box 840350 Dallas, TX 75284-0350	-0-	0.031826

John W. Harris, a married man as his sole & separate property 19511 Hwy 314 Belen, NM 87002-8251	-0-	0.000497
Michael A. Harris, a married man as his sole & separate property PO Box 605 Aztec, NM 87410	-0-	0.000497
Robert E. Harris, a married man man as his sole & separate property PO Box 882 Indian Springs, NV 89018	-0-	0.000497
Harvey Royalty Partners LP PO Box 25252 Dallas, TX 75225-5252	-0-	0.620605
J W Heflin 905 T L Townsend Rockwell, TX 75087	-0-	0.039059
Vicky Sue Hoover PO Box 1432 Buena Vista, CO 81211-1432	-0-	0.011139
Jim & Mary Lou Jacobs, Trustees of the Jim & Mary Lou Jacobs Living Trust 755 W. Vistoso Highlands Drive Oro Valley, AZ 85755	-0-	0.178225
Koch Industries, DBA Koch Exploration Co. LLC PO Box 301269 Dallas, TX 75303-1259	-0-	0.023869
Harry R. & Sharon M. Lane Living Trust Harry R. & Sharon M. Lane, Trustees PO Box 14501 Albuquerque, NM 87191-4501	-0-	0.000995
Micaela Leffler, a married woman as her sole & separate property PO Box 247 Fowler, CO 81039-0247	-0-	0.000099
Logos Resources II, LLC 910 Louisiana St., Suite 2400 Houston, TX 77002	-0-	0.015913
James Lowell & Marilyn Joyce Williams, Tstees James Lowell & Marilyn Joyce Williams Rev. Tst 7700 La Condesa Ave., NE Albuquerque, NM 87110-7337	-0-	0.002315
Frank J. McBride Trust #1 PO Box 1520 Salina, KS 67402-1520	-0-	0.008680
Oklahoma Oil Company Attn: Wheeler Sears 7111 Glendora Ave. Dallas, TX 75230	-0-	0.145077
Rosemarie Ostiller c/o Rick Ostiller 1847 Noel Place Beverly Hills, CA 90210-1743	-0-	0.009575

Ben Patterson RI Ltd. 118 James Street Boerne, TX 78006	-0-	0.031826
Preston Hollow United Methodist Church 6315 Walnut Hill Lane Dallas, TX 75230	-0-	0.047739
Melvin L. Robins PO Drawer 2225 Albuquerque, NM 87102-2225	-0-	0.002315
Rebecca Sharp, a married woman as her sole & separate property 3269 County Road KK 75 Fowler, CO 81039	-0-	0.000099
Nancy Felter Shelton 952 Sagebrush Drive Corrales, NM 87048-8384	-0-	0.004340
Jana L. Sorroche, Trustee of the William R. Hendley Testamentary Trust 6717 Beck Drive, NE Albuquerque, NM 87109-3761	-0-	0.002315
Spiro G. Vassilopoulos 909 Rio Vista Circle SW Albuquerque, NM 87105-3323	-0-	0.006365
William K. & Janet L. Wieland Wieland Revocable Trust dtd 7/12/02 7831 Academy Trail NE Albuquerque, NM 87109-3118	-0-	0.002315
Guy Wade Willis 5367 Edwards Road Denton, TX 76208-5946	-0-	0.020687
TOTAL WELL	100.000	100.000000

**ATTACHMENT NO. 4
PRODUCTION SUMMARY
WELLS CONNECTED OR TO BE CONNECTED TO DUGAN PRODUCTION'S
GOODTIMES GATHERING SYSTEM**

Row Labels	Count of BPD	Sum of MCFD	Average of 15.025
BASIN DAKOTA	5	1	1417
BASIN FR COAL	34	939	1051.575758
BASIN FRUITLAND COAL	5	63.4	1029.8
BISTI GALLUP SO.	83	77.72	1492.024096
BISTI LOWER GA	24	131.1	1516.347826
Bisti Lower Gallup	1	70	1400
BISTI PC	1	2	1061
Blanco Wash Mancos	1	81	1355
CUERVO GALLUP	2	11	1518.5
LYBROOK GALLUP	4	15	1453.25
POTWIN PC	3	36.1	1041.666667
SOUTH BISTI GALLUP	1	2	1353
WHITE WASH MA/DK	3	4	1556
WHITE WASH MV	1	0	1556
WITTY SPRINGS PC	2	59	1027.5
Grand Total	170	1492.32	1375.434524

Attachment No. 4
Goodtimes Gathering System
Dugan Production's
Lease Summary

Leases Approved for Gathering System

<u>Federal Leases</u>	
NM100302	NM54980
NM100303	NM54983
NM10089	NM56311
NM107015	NM5991
NM10755	NM78060
NM12374	NM8005
NM15654	NM80498
NM16589	NM83507
NM16760	NM86485
NM16762	NM90843
NM19567	NM41650
NM19816	NM42059
NM21741	NM42740
NM22044	NM43442
NM2337	NM43443
NM23470	NM45207
NM23742	NM45208
NM23744	NM4958
NM24661	NM51000
NM25433	NM51005

<u>State Leases</u>	
LG-1035	
LG-1719	
LG-1917	
LG-5685	
LG-5686	
LG-9801	
LG-9804	
LH-1896	
V-1360	
V-1509	
V-2364	
V-7918	
V-8491	

<u>Navajo Allotted Leases</u>	
142006031402	N00C14207312
142006031403	N00C14207313
142006031404	N0G01031462
142006031405	N0G01031464
142006031406	N0G05021714
142006031408	N0G05021715
N00C14204310	N0G85051062
N00C14204311	
N00C14204312	
N00C14204313	
N00C14205825	
N00C14207307	
N00C14207308	
N00C14207309	
N00C14207310	
N00C14207311	

Leases being added to Gathering System

No Federal leases being added

<u>State Leases</u>	
B-10889	

No Navajo Allotted Leases being added

Attachment No. 5
Allocation Procedures
Dugan Production Corp.'s
Goodtimes Gas Gathering System
CDP #1 = Elm Ridge Resources - SE SE 22, T24N, R8W
CDP #2 = El Paso Field Services - SE NE 12, T24N, R10W
San Juan County, New Mexico

Base Data for Gas Allocations:

U=Water Volume (BWPD) from Periodic Well Test x days operated during allocation period.

V=Water Volume (bbl) at Central Battery during allocation period.

W=Gas Volume (MCF) from Well or Battery Allocation Meter

X = Total Gas Volume (MCF) from CDP Sales Meter (CDP1 + CDP2)

Y=Total BTU's from CDP Sales Meters (CDP1 + CDP2)

Y1=BTU's from CDP1 Sales Meter

Y2=BTU's from CDP2 Sales Meter

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A+B+C+D+E+F

A = Allocated Sales Volume, MCF.

= (W/SUM W) x X

B = On-lease fuel usage, MCF. Determined from equipment specifications, operating conditions, and days operated.

C = Purged and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by (W / Sum W) for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by (W / Sum W).

F = Allocated gas sales volume (MCF) associated with water production = (A) in mcf for the central battery separator multiplied by a factor of (U/Sum U) for all wells delivering gas and water to the central battery separator.

2. Individual Well Allocated BTU's = ((W x Individual well BTU) / Sum (W x individual well BTU)) x Y.

Individual well gas heating values to be determined in accordance with BLM's On Shore Order No. 5. Computations to be based upon dry BTU @ 14.73 psi.

Page 1 of 2

3. Individual Well Allocated Drip Volumes & Revenues. All liquid hydrocarbon volumes and revenues recovered from system drip traps will be allocated to the individual wells producing gas through the drip trap from which the hydrocarbons were recovered using a factor to be determined by dividing the individual well's theoretical liquids by the total theoretical liquids from all wells producing into the system from which liquids were recovered. The theoretical liquids will be calculated by multiplying the individual well's produced gas volumes by the individual wells gas stream liquids content (GPM) of isobutane and heavier. This allocation is to be made at the time the liquids are removed and will be based upon the most recent annual gas volumes produced from the wells involved and an average GPM during the same period. Using annual gas production rather than actual months of production will simplify this calculation and will not significantly affect the accuracy or validity of this factor.

Base Data for Drip Allocations:

- S = Volume of drip (bbl) removed from system drip storage tank.
- T = Revenue resulting from multiplying the volume of drip by the existing posted oil price in the field at the time of drip removal.
- U = GPM (gallons per MCF) of isobutane and heavier from a current individual well gas analysis.
- V = Most recent calendar year of gas production from the individual well - MCF. If a full 12 months is not available, an annual volume will be determined using an average production rate from the data available.

Individual Well Allocated Drip Volume, bbl = $((V \times U) / \text{Sum } (V \times U)) \times S$

Individual Well Allocated Drip Revenues, \$ = $F \times \text{current posted oil price}$

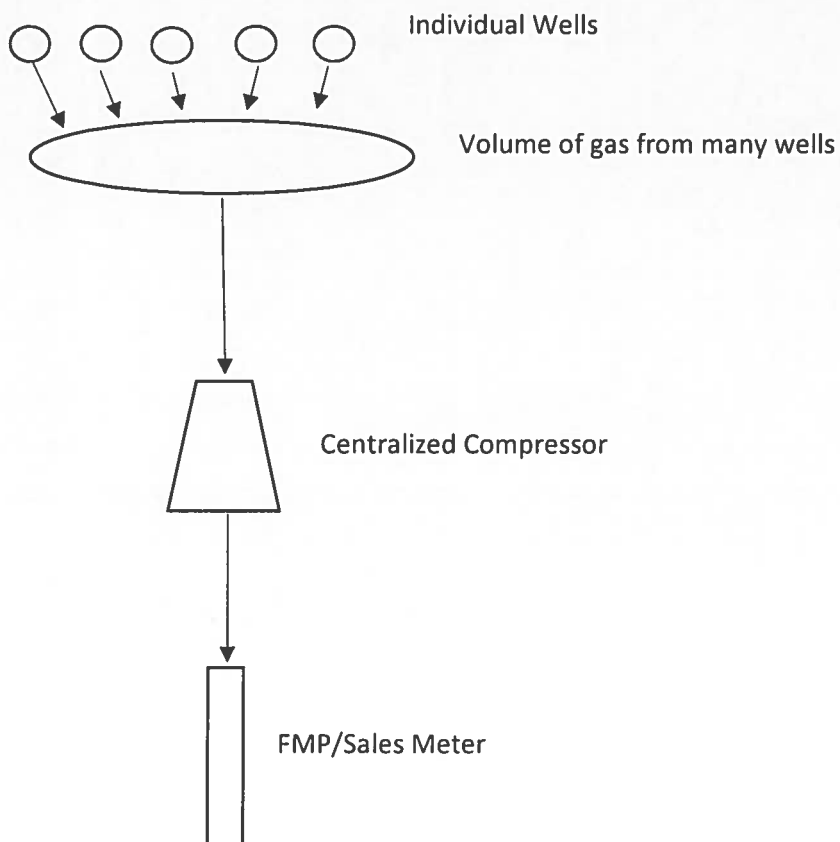
4. Individual Well Water Production: Allocated production volume, bbl = $(U / \text{Sum } U) \times V$.

ATTACHMENT NO. 6
DUGAN PRODUCTION CORP. GOODTIMES GATHERING SYSTEM FUEL USAGE

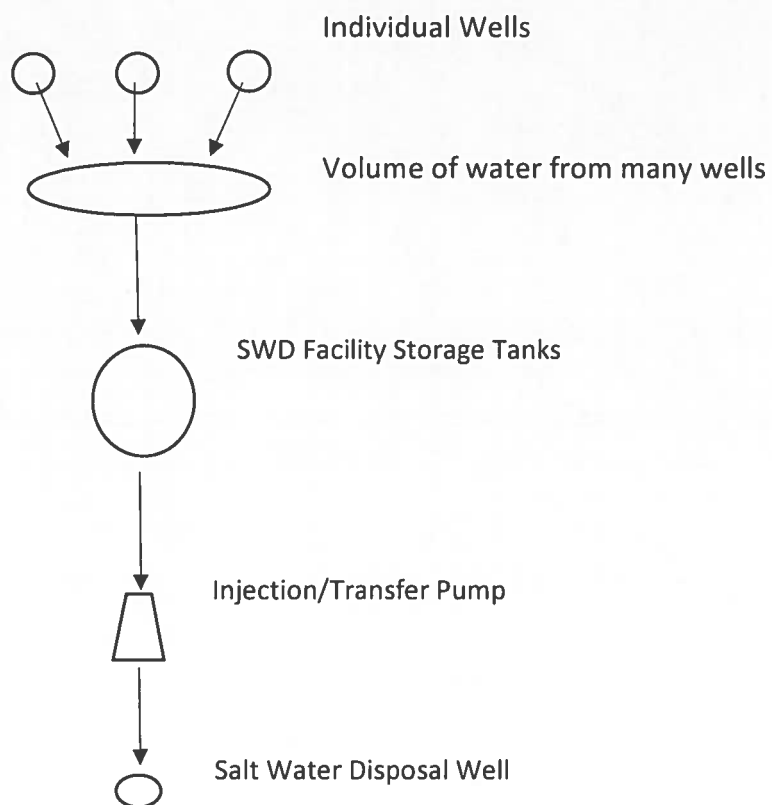
Location & Type	Make & Model	Fuel Usage
Goodtimes CDP Compressor	Ajax 2802	60 MCFD
Gold Medal Compresor	Waukesha 265	14 MCFD
Sanchez obrien SWD	Cummins 5.9	10.32 MCD
Mesa #4 SWD	Cummins 5.9	10.32 MCFD
St. Moritz #2	Electric	0 MCFD

Attachment #6 Facility Diagrams

Typical Facility Diagram for compression facilities on Dugan's Goodtimes Gathering System



Salt Water Disposal Facility Diagram





dugan production corp.

July 12, 2021

Dear Stakeholder,

Dugan Production Corp. has applied to the NMOCD, BLM and NMSLO, for administrative approval to commingle production from several pools (pool list included in our application). The production will be gathered into a pipeline, compressed, and sold. This action will not harm, damage or devalue any of the potential production, pools or reservoirs involved in this commingling action.

If you have concerns, please contact me.

Kevin Smaka
Regulatory Engineer

KS/tmf

Navajo Allotted, c/o Federal Indian Minerals Office	6251 College Blvd., Suite A, Farmington NM 87402	7015 0640 0002 3192 1238
NM State Land Office	6251 College Blvd., Suite B, Farmington NM 87402	7015 0640 0002 3192 1245
Orlando M. Rivera, P. Rep for the Est. of Leopoldo Rivera	PO Box 1148, Santa Fe, NM 87504-1148	7015 0640 0002 3192 1252
Richard P. Rodriguez & Etta Arviso	PO Box 3922, Farmington, NM 87499-3922	7015 0640 0002 3192 1269
Anarde, Suzanne	PO Box 2334, Bloomfield, NM 87413	7015 0640 0002 3192 1276
Attebery, R. Tucker	34413 Hwy 167, Fowler, CO 81039	7015 0640 0002 3192 1283
Blood, Sabrina B.	PO Box 2351, Bartlesville, OK 74005	7015 0640 0002 3192 1290
Brimhall, W.L.	503 53rd Ave E, Fife, WA 98424-2701	7015 0640 0002 3192 1399
Brimhall, Zetta Living Trust	UNKNOWN ADDRESS	UNKNOWN ADDRESS
Campbell, Lewis O.	614 Gladeview Drive, Farmington, NM 87401	7015 0640 0002 3192 1405
Cash, Paul E.	PO Box 51508, Albuquerque, NM 87181-1508	7015 0640 0002 3192 1412
Cohanim, Roohi	347 E. Tripp Road, Sunnysvale, TX 75182	7015 0640 0002 3192 1429
Cotter Family Ltd. Partnership	11514 Iowa Ave. #2, Los Angeles, CA 90025	7015 0640 0002 3192 1351
Cotter, Jane H.	1875 Brandon Drive SW, Los Lunas, NM 87031-8801	7015 0640 0002 3192 1368
DeHerrera, Stephanie	4221 Indian Springs Drive, NE, Albuquerque, NM 87031	7006 0100 0003 2413 6975
DHB Partnership	3505 Running Bird Place, NW, Albuquerque, NM 87109	7006 0100 0003 2413 6982
DJR Operating, LLC	8144 Walnut Hill Lane, Dallas, TX 75231	7006 0100 0003 2413 6999
Dow, Arthur	1700 Lincoln Street, Suite 2800, Denver, CO 80203	7015 0640 0002 3192 1221
EV Properties LP	324 Yucca Drive, NW, Albuquerque, NM 87105-1935	7006 0100 0003 2413 7002
Excalibur Energy Company	100 Fannin 800, Houston, TX 77002	7006 0100 0003 2413 7019
Felter, Jeffery S.	PO Box 25045, Albuquerque, NM 87125-0045	7006 0100 0003 2413 7026
Flame Royalties Inc.	4345 Desert Springs Trail, Sierra Vista, AZ 85635-3665	7006 0100 0003 2413 7033
Foster, Timothy George & Darlene V.	PO Box 702281, Tulsa, OK 74170-2281	7006 0100 0003 2413 7040
Greer, Al	PO Box 243, Farmington, NM 87499	7006 0100 0003 2413 7057
Hardin-Simmons University	2816 Kentucky Street, NE, Albuquerque, NM 87110	7006 0100 0003 2413 7064
Harris, John W.	PO Box 840350, Dallas, TX 75284-0350	7006 0100 0003 2413 7071
Harris, Michael A.	19511 Hwy 314, Belen, NM 87002-8251	7006 0100 0003 2413 7088
Harris, Robert E.	PO Box 605, Aztec, NM 87410	7006 0100 0003 2413 7095
Harvey Royalty Partners LP	PO Box 882, Indian Springs, NV 89018	7006 0100 0003 2413 7101
Heflin, J.W.	PO Box 25252, Dallas, TX 75225-5252	7006 0100 0003 2413 7118
Hoover, Vicky Sue	905 T L Townsend, Rockwell TX 75087	7006 0100 0003 2413 5039
Jacobs, Jim & Mary Lou, Trustees	PO Box 1432, Buena Vista, CO 81211-1432	7006 0100 0003 2413 5046
Koch Industries	755 W. Vistoso Highlands Drive, Oro Valley, AZ 85755	7006 0100 0003 2413 5053
Lane, Harry R. & Sharon M.	PO Box 301269, Dallas, TX 75303-1259	7006 0100 0003 2413 5060
Leffler, Micaela	PO Box 14501, Albuquerque, NM 87191-4501	7006 0100 0003 2413 5077
Logos Resources II, LLC	PO Box 247, Fowler, CO 81039-0247	7006 0100 0003 2413 5084
Lowell, James W. & Marilyn Joyce Williams, Trustees	910 Louisiana St. Suite 2400, Houston, TX 77002	7006 0100 0003 2413 5091
McBride, Frank J. Trust #1	7700 La Condesa Ave., NE, Albuquerque, NM 87110	7006 0100 0003 2413 5107
Oklahoma Oil Co.	PO Box 1520, Salina, KS 67402-1520	7006 0100 0003 2413 5305
Ostiller, Rosemarie	7111 Glendora Ave., Dallas, TX 75230	7006 0100 0003 2413 5312
Patterson, Ben RI Ltd.	1847 Noel Place, Beverly Hills, CA 90210-1743	7006 0100 0003 2413 5329
Penroc Oil Corp.	118 James Street, Boerne, TX 78006	7015 0640 0002 3192 1382
Preston Hollow United Methodist Church	PO Box 2769, Hobbs, NM 88241	7015 0640 0002 3192 1122
Robins, Melvin L.	6315 Walnut Hill Lane, Dallas, TX 75230	7015 0640 0002 3192 1139
Sharp, Rebecca	PO Drawer 2225, Albuquerque, NM 87102-2225	7015 0640 0002 3192 1146
Shelton, Nancy Felter	3269 County Road KK 75, Fowler, CO 81039	7015 0640 0002 3192 1153
Sorroche, Jana L. Trustee	952 Sagebrush Drive, Corrales, NM 87048-8384	7015 0640 0002 3192 1160
Vassilopoulos, Spiro G.	6717 Beck Drive, NE, Albuquerque, NM 87109-3118	7015 0640 0002 3192 1177
Wieland, William K. & Janet L.	909 Rio Vista Circle SW, Albuquerque, NM 87105-3323	7015 0640 0002 3192 1184
Willis, Guy Wade	7831 Academy Trail NE, Albuquerque, NM 87109-3118	7015 0640 0002 3192 1191
	5367 Edwards Road, Denton, TX 76208-5946	7015 0640 0002 3192 1207

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised August 1, 2011
Submit one copy to
appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 5890	*Pool Name BISIT LOWER-GALLUP
*Property Code	*Property Name ESCRITO P16-2409		*Well Number 01H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6827'

10 Surface Location

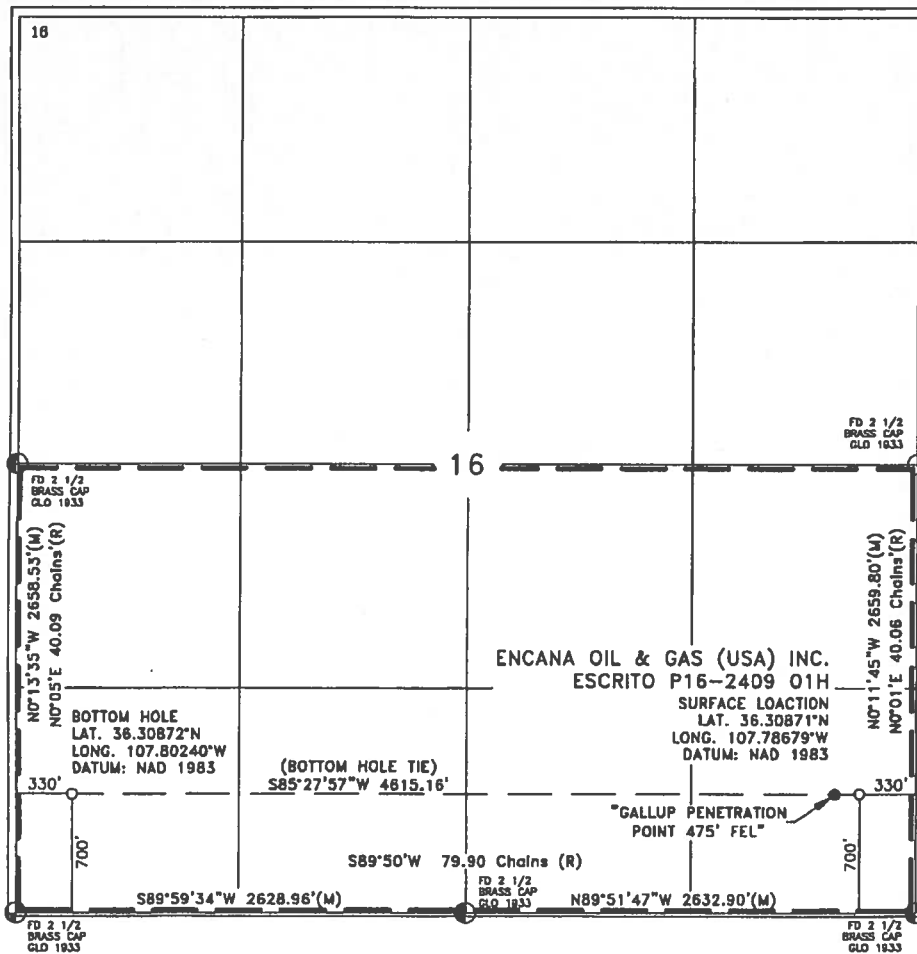
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	24-N	9-W		700'	SOUTH	330'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24-N	9-W		700'	SOUTH	330'	WEST	SAN JUAN

*Dedicated Acres 320 ACRES - (S/2)	*Joint or Infill	*Consolidation Code	*Order No.
---------------------------------------	------------------	---------------------	------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Brenda R. Linster Date: 10.9.11
Printed Name: Brenda R. Linster
E-mail Address: brenda.linster@encana.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: _____
Signature and Seal of Professional Surveyor: _____

WILLIAM E. MAHNKE
#8466
WILLIAM E. MAHNKE
Certificate Number 8466
PROFESSIONAL LAND SURVEYOR

CONFIDENTIAL

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

☒ As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35362		*Pool Code 5890		*Pool Name BISTI LOWER - GALLUP	
*Property Code 39128		*Property Name ESCRITO I16-2409			*Well Number 01H
*GRID No. 282327		*Operator Name ENCANA OIL & GAS (USA) INC.			*Elevation 6821'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	24N	9W		2230	SOUTH	300	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

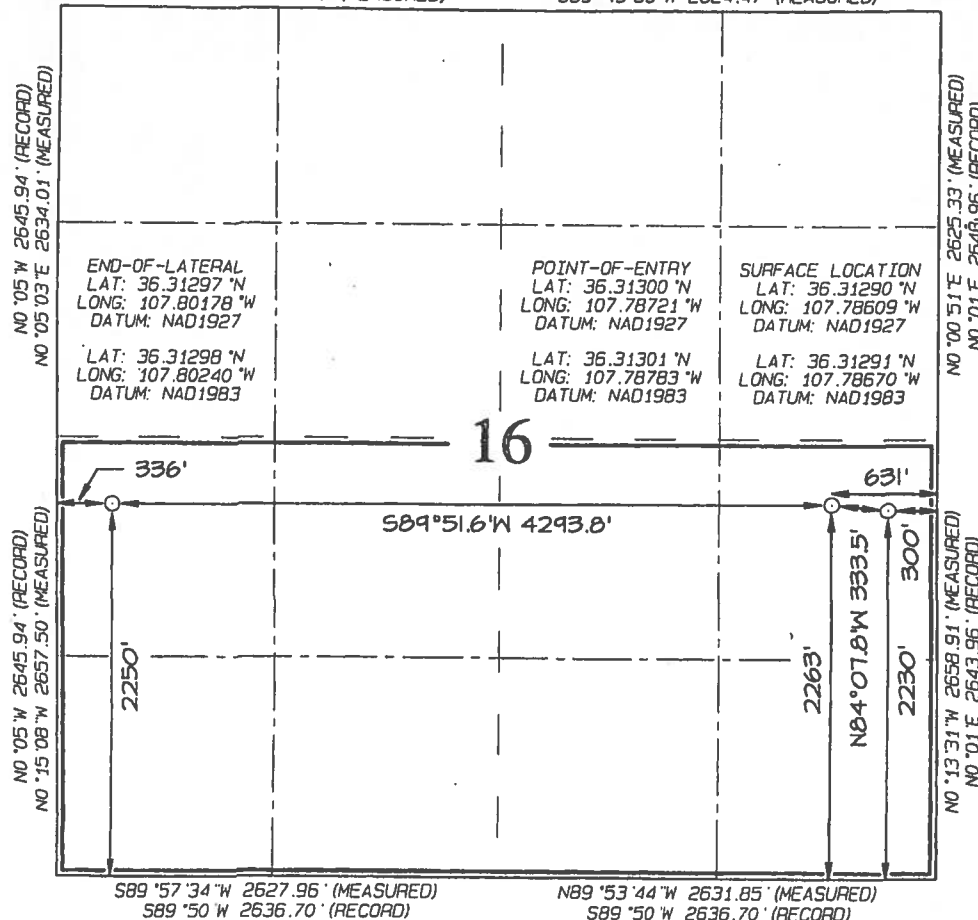
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	24N	9W		2250	SOUTH	336	WEST	SAN JUAN

*Dedicated Acres 320.0 Acres - S/2					*Joint or Infill	*Consolidation Code	*Order No. RCVD MAR 4'13
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OIL CONS. DIV.**

DIST. 3

16 S89°52'W 2639.34' (RECORD) S89°52'W 2639.34' (RECORD)
N89°36'42"W 2633.43' (MEASURED) S89°49'59"W 2624.47' (MEASURED)



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Robynn Haden 2/28/13
Signature Date
Printed Name
E-mail Address
robynn.haden@encana.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: FEBRUARY 28, 2013
Survey Date: JANUARY 16, 2012
Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

AY

Attachment No. 7
Interest Ownership Notification
Dugan Production Corp.'s Application dated 7/12/21
Proposing the Addition of 2 Wells to
Dugan Production's Goodtimes Gathering System

Presenting evidence that interest ownership in the Goodtimes Gathering System and the 2 wells proposed to be added have been given notice of Dugan's application, attached is:

1. A copy of Dugan's transmittal letter dated 7/12/21 used to send copies of the subject application to the overriding royalty interest owners in the 2 wells being added to the Goodtimes Gathering System under NMOCD Commingling Order PLC-149-F. Each overriding royalty interest owner was offered a copy of our application should they desire to receive one. Of the 2 wells/locations being added, Dugan Production holds 39.481% of the gross working interest in the Blanco Wash Unit #328, and 50% of the gross working interest in the Escrito P16-2409 #01H. DJR Operating LLC holds 60.519% of the gross working interest in the Blanco Wash Unit #328H, and 50% of the working interest in the Escrito P16-2409 #01H. All letters were sent by certified mail with a return receipt requested. Upon receiving the receipts, copies will be sent to the NMOCD.
2. The royalty interest for the 2 wells being added is either federal, Navajo Allotted, or state. There is no fee royalty. Since the subject application is addressed to the Farmington Field Office of the Bureau of Land Management (for federal leases), Federal Indian Minerals Office (for Navajo Allotted leases), and the New Mexico State Land Office (for state leases) a separate notice to royalty interest owners was not needed. The applications were sent by certified mail with a return receipt requested and upon receiving the receipts, copies will be sent to the NMOCD.
3. Copy of the "Affidavit of Publication" for our advertisement published in the Legal Notice section of the Wednesday, June 9, 2021 issue of the Farmington Daily Times regarding the subject application to add 2 wells/locations to Dugan's Goodtimes Gathering System. This publication was made in anticipation that of the notice mailed to the interest owners, there will be at least one either returned for some reason or the return receipt will be lost in the mail.



dugan production corp.



CERTIFIED MAIL
RETURN RECEIPT REQUESTED

July 12, 2021

Overriding Royalty Interest Owners
2 wells proposed for addition to
Dugan Production's Goodtimes Gathering System
(Address List Attached)

Re: Dugan Production's Application to add 2 wells to
Dugan's Goodtimes Gathering System
San Juan County, New Mexico

Dear Sir or Madam,

According to our records, you have an overriding royalty interest in one of the wells that is proposed to be added to Dugan's Goodtimes Gathering System. The well in which you have an interest is presented on the attached interest owner list. Dugan Production is applying to the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM), and the State Land Office (SLO), requesting their approvals to add 2 wells (to be operated by DJR Operating LLC, previously Encana Oil & Gas (USA) Inc.) to Dugan Production's Goodtimes Gathering System which currently has 245 wells authorized for the system. This will require surface commingling of gas production from the subject wells, plus the sale of gas at an off-lease central delivery sales meter (CDP). Although there is no federal royalty interest in the two wells being added, we are also requesting approval from the Bureau of Land Management (BLM) since there is a significant federal royalty associated with the 245 wells currently approved for operation on the gathering system. Dugan Production will install all equipment and will operate and maintain the gathering system. Since your interest in these wells is an overriding royalty, there are no costs chargeable to you. This proposal will allow for optimum operations on all wells and will allow all wells to benefit from central compression which should keep wellhead operating pressures as low as possible. This method of operation will help to keep our operating expenses as low as possible and will allow for the recovery of more of the gas reserves from each well.

This matter does not require any action on your part. Should you have any questions, need additional information, desire to receive a complete copy of our application, or have any concern as to our proposal, please let me know. Should you have an objection to our proposal, please let me know, or you can contact the New Mexico Oil Conservation Division directly at 1220 South St. Francis Drive, Santa Fe, NM 87505, and we would appreciate receiving a copy of your objection. Objections should be filed within 20 days after the NMOCD receives our application which will be approximately 7-13-21.

Sincerely,

Kevin Smaka
Regulatory Engineer

KS/tmf

Attachments

xc: New Mexico Oil Conservation Division, Bureau of Land Management, State Land Office

Goodtimes Gathering System
(wells with ownership interest in parentheses)

a = Blanco Wash Unit #328H (Ika Escrito I16-2409 #01H), b = Escrito P16-2409 #01H

Working Interest Owners

Dugan Production Corp. (a,b)
P O Box 420
Farmington, NM 87499-0420

DJR Operating LLC. (a,b)
1700 Lincoln Street, Suite 2800
Denver, CO 80203

Royalty Interest Owners

USA-BLM (a,d,k-l,n,p,q,t,v,w,y,aa,ad,ae-ai)
6251 College Blvd, Suite A
Farmington, NM 87402

Navajo Allotted (e,f,g,h,m,o,r,s,u,x,z,aa)
c/o Federal Indian Minerals Office
6251 College Blvd., Suite B
Farmington, NM 87402

State of New Mexico (b,c,aa,ac,ad,aj-al)
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504-1148

Orlando M. Rivera, Personal Rep for the
Estate of Leopoldo E. Rivera
PO Box 3922
Farmington, NM 87499-3922

Richard P. Rodriguez & Etta Arviso
PO Box 2334
Bloomfield, NM 87413

Production Payment Owner

Oklahoma Oil Company
Attn: Wheeler Sears
7111 Glendora Ave.
Dallas, TX 75230

Overriding Royalty Interest Owners

Dugan Production Corp. (a, b)
PO Box 420
Farmington, NM 87499-0420

Flame Royalties Inc. (b)
PO Box 702281
Tulsa, OK 74170-2281

Oklahoma Oil Co. (b)
Attn: Wheeler Sears
7111 Glendora Ave.
Dallas, TX 75230

DJR Operating LLC (b)
1700 Lincoln Street, Suite 2800
Denver, CO 80203

Darlene V. Foster Trustee of the (c,aa)
Timothy G. & Darlene V. Foster Lvg Tst
PO Box 243
Farmington, NM 87499

Rosemarie Ostiller (b)
c/o Rick Ostiller
1847 Noel Place
Beverly Hills, CA 90210-1743

Suzanna Anarde as her (a, b)
sole & separate property
34413 Hwy 167
Fowler, CO 81039

Al Greer (a,b)
2816 Kentucky Street, NE
Albuquerque, NM 87110

Ben Patterson, RI Ltd.(b)
118 James Street
Boerne, TX 78006

R. Tucker Attebery (b)
PO Box 2351
Bartlesville, OK 74005

Hardin-Simmons University (b)
c/o Highground Advisors, Agents
& Attorney-in-fact
PO Box 840350
Dallas, TX 75284-0350

Penroc Oil Corp. (a)
PO Box 2769
Hobbs, NM 88241

Sabrina B. Blood, a married (a,b)
woman as her sole & separate property
503 53rd Ave. E
Fife, WA 98424-2701

John W. Harris, a married (a,b)
man as his sole & separate property
19511 Hwy 314
Belen, NM 87002-8251

Preston Hollow United Methodist Church (b)
6315 Walnut Hill Lane
Dallas, TX 75230

W.L. Brimhall (b)
UNKNOWN ADDRESS

Michael A. Harris, a married (a,b)
man as his sole & separate property
PO Box 605
Aztec, NM 87410

Melvin L. Robins (b)
PO Drawer 2225
Albuquerque, NM 87102-2225

Zetta Brimhall Living Trust (a)
Clinton Taylor, Lamar Ashcroft &
Kay Ashcroft, Trustees
614 Gladeview Drive
Farmington, NM 87401

Robert E. Harris, a married (a,b)
man as his sole & separate property
PO Box 882
Indian Springs, NV 89018

Rebecca Sharp, a married (b)
woman as her sole & separate property
3269 County Road KK 75
Fowler, CO 81039

Lewis O. Campbell (b)
PO Box 51508
Albuquerque, NM 87181-1508

Harvey Royalty Partners LP (b)
PO Box 25252
Dallas, TX 75225-5252

Nancy Felter Shelton (b)
952 Sagebrush Drive
Corrales, NM 87048-8384

Paul E. Cash (b)
347 E. Tripp Road
Sunnyvale, TX 75182

J.W. Hefflin (b)
905 T L Townsend
Rockwell, TX 75087

Jana L. Sorroche, Trustee of the (b)
William R. Hendley Testamentary Trust
6717 Beck Drive, NE
Albuquerque, NM 87109-3118

Roohi Cohanin (b)
11514 Iowa Ave. #2
Los Angeles, CA 90025

Vicky Sue Hoover (b)
PO Box 1432
Buena Vista, CO 81211-1432

Spiro G. Vassilopoulos (b)
909 Rio Vista Circle SW
Albuquerque, NM 87105-3323

Cotter Family Ltd. Partnership (b)
1875 Brandon Drive SW
Los Lunas, NM 87031-8801

Jim & Mary Lou Jacobs Lvg Tst (b)
755 W. Vistoso Highlands Drive
Oro Valley, AZ 85755

William K. & Janet L. Wieland (b)
Wieland Revocable Trust dated 7/12/02
7831 Academy Trail NE
Albuquerque, NM 87109-3118

Jane H. Cotter (b)
4221 Indian Springs Drive, NE
Albuquerque, NM 87109-1911

Koch Industries DBA (a,b)
Koch Exploration Co. LLC
PO Box 301269
Dallas, TX 75303-1259

Guy Wade Willis (b)
5367 Edwards Road
Denton, TX 76208-5946

Stephanie DeHerrera, a married (a,b,) woman as her sole & separate property
3505 Running Bird Place, NW
Albuquerque, NM 87120-3685

DHB Partnership (b)
8144 Walnut Hill Lane
Dallas, TX 75231

Harry R. & Sharon M. Lane Lvg Tst (a,b)
Harry R. & Sharon M. Lane, Trustees
PO Box 14501
Albuquerque, NM 87191-4501

Arthur Dow (b)
324 Yucca Drive, NW
Albuquerque, NM 87105-1935

Micaela Leffler, a married (a,b)
woman as her sole & separate property
PO Box 247
Fowler, CO 81039-0247

EV Properties LP (b)
100 Fannin 800
Houston, TX 77002

Logos Resources II, LLC (b)
910 Louisiana St., Suite 2400
Houston, TX 77002

Excalibur Energy Company (b)
PO Box 25045
Albuquerque, NM 87125-0045

James W. & Marilyn Joyce Williams, Trustees (b)
7700 La Condesa Ave., NE
Albuquerque, NM 87110-7337

Jeffery S. Felter
4345 Desert Springs Trail
Sierra Vista, AZ 85635-3665

Frank J. McBride Trust #1 (b)
PO Box 1520
Salina, KS 67402-1520

Farmington Daily Times

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004771478

This is not an invoice

DUGAN PRODUCTION COR P.
POBOX 420

FARMINGTON, NM 87499

I, being duly sworn say: Farmington Daily Times, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

06/09/2021


Legal Clerk

Subscribed and sworn before me this June 9, 2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004771478

PO #:

of Affidavits 1

This is not an invoice

Dugan Production Corp. is applying to the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM) and the New Mexico State Land Office (NMSLO), for regulatory approvals to add 2 existing wells to Dugan Production's Goodtimes Gathering System (GTGS). This will require the surface commingling of produced natural gas and water plus the off-lease measurement and sale of natural gas. There will not be any commingling of oil or condensate. The wells to be added, associated leases and the existing gathering system are located within Sections 3, 6-8, 10, 16 of T23N, R9W; Sections 1-6, 9, 11, 12 of T23N, R10W; Sections 1, 11, 12 of T23N, R11W; Sections 5-9, 15-21, 27-30 of T24N, R8W; Sections 1, 2, 5-12, 15-22, 24, 25, 27-33 of T24N, R9W; Sections 13, 14, 20, 24-27, 29-36 of T24N, R10W; Sec. 11, 36 of T24N, R11W; Sec. 31 of T25N, R8W, all located in San Juan County, New Mexico. The central delivery gas sales meter (CDP) is located in Section 12, T-24N, R-10W and delivers gas to Enterprise Field Services at their meter No. 97228. Production will be commingled from the following pools: Basin Dakota, Basin Fruitland Coal, Bisti Lower Gallup, South Bisti Gallup, Bisti Chacra, Bisti Pictured Cliffs, Blanco Wash Mancos, Cuervo Gallup, Cuervo Mesaverde, Lybrook Gallup, Potwin PC, White Wash Mancos/Dakota, White Wash Mesaverde, Witty Springs Pictured Cliffs, Undesignated FR/PC, Undesignated Dakota. Any person holding an interest in any of these leases or wells may contact Dugan Production Corp. for additional information. Inquiries should be directed to Kevin Smaka at 505-325-1821 or by mail at P. O. Box 420, Farmington, NM 87499. Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office within 20 days from the date of this publication. In the absence of objection, Dugan Production Corp. is requesting that the NMOCD approve its application administratively. The NMOCD's address is 1220 South St. Francis Drive, Santa Fe, NM 87505. #4771478, Daily Times, June 9, 2021

JUN 16 2021

Attachment No. 5
Allocation Procedures
Dugan Production Corp.'s
Goodtimes Gas Gathering System
CDP #1 = Elm Ridge Resources - SE SE 22, T24N, R8W
CDP #2 = El Paso Field Services - SE NE 12, T24N, R10W
San Juan County, New Mexico

Base Data for Gas Allocations:

U=Water Volume (BWPD) from Periodic Well Test x days operated during allocation period.

V=Water Volume (bbl) at Central Battery during allocation period.

W=Gas Volume (MCF) from Well or Battery Allocation Meter

X = Total Gas Volume (MCF) from CDP Sales Meter (CDP1 + CDP2)

Y=Total BTU's from CDP Sales Meters (CDP1 + CDP2)

Y1=BTU's from CDP1 Sales Meter

Y2=BTU's from CDP2 Sales Meter

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A+B+C+D+E+F

A = Allocated Sales Volume, MCF.

= (W/SUM W) x X

B = On-lease fuel usage, MCF. Determined from equipment specifications, operating conditions, and days operated.

C = Purged and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by (W / Sum W) for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by (W / Sum W).

F = Allocated gas sales volume (MCF) associated with water production = (A) in mcf for the central battery separator multiplied by a factor of (U/Sum U) for all wells delivering gas and water to the central battery separator.

2. Individual Well Allocated BTU's = ((W x Individual well BTU) / Sum (W x individual well BTU)) x Y.

Individual well gas heating values to be determined in accordance with BLM's On Shore Order No. 5. Computations to be based upon dry BTU @ 14.73 psi.

3. Individual Well Allocated Drip Volumes & Revenues. All liquid hydrocarbon volumes and revenues recovered from system drip traps will be allocated to the individual wells producing gas through the drip trap from which the hydrocarbons were recovered using a factor to be determined by dividing the individual well's theoretical liquids by the total theoretical liquids from all wells producing into the system from which liquids were recovered. The theoretical liquids will be calculated by multiplying the individual well's produced gas volumes by the individual wells gas stream liquids content (GPM) of isobutane and heavier. This allocation is to be made at the time the liquids are removed and will be based upon the most recent annual gas volumes produced from the wells involved and an average GPM during the same period. Using annual gas production rather than actual months of production will simplify this calculation and will not significantly affect the accuracy or validity of this factor.

Base Data for Drip Allocations:

- S = Volume of drip (bbl) removed from system drip storage tank.
- T = Revenue resulting from multiplying the volume of drip by the existing posted oil price in the field at the time of drip removal.
- U = GPM (gallons per MCF) of isobutane and heavier from a current individual well gas analysis.
- V = Most recent calendar year of gas production from the individual well - MCF. If a full 12 months is not available, an annual volume will be determined using an average production rate from the data available.

Individual Well Allocated Drip Volume, bbl = $((V \times U) / \text{Sum } (V \times U)) \times S$

Individual Well Allocated Drip Revenues, \$ = $F \times \text{current posted oil price}$

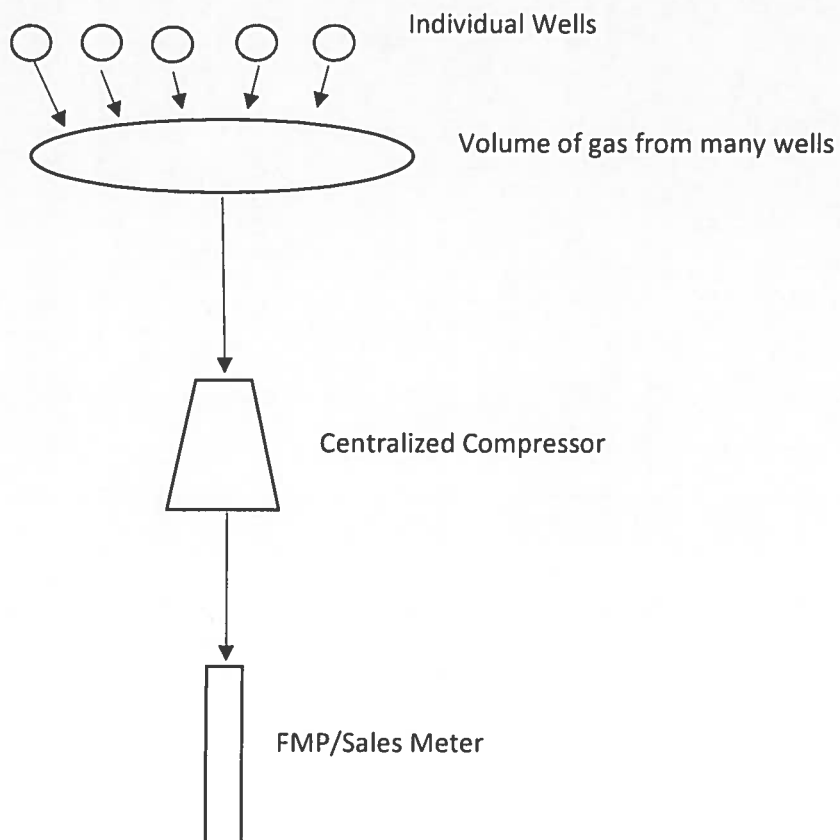
4. Individual Well Water Production: Allocated production volume, bbl = $(U / \text{Sum } U) \times V$.

ATTACHMENT NO. 6
DUGAN PRODUCTION CORP. GOODTIMES GATHERING SYSTEM FUEL USAGE

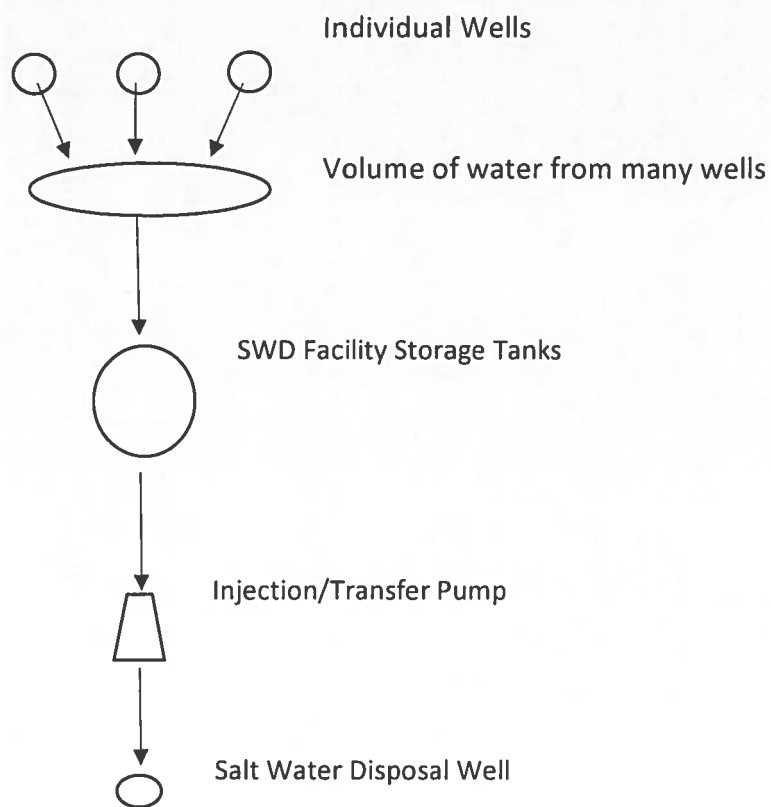
Location & Type	Make & Model	Fuel Usage
Goodtimes CDP Compressor	Ajax 2802	60 MCFD
Gold Medal Compresor	Waukesha 265	14 MCFD
Sanchez obrien SWD	Cummins 5.9	10.32 MCD
Mesa #4 SWD	Cummins 5.9	10.32 MCFD
St. Moritz #2	Electric	0 MCFD

Attachment #6 Facility Diagrams

Typical Facility Diagram for compression facilities on Dugan's Goodtimes Gathering System



Salt Water Disposal Facility Diagram





dugan production corp.

July 12, 2021

Dear Stakeholder,

Dugan Production Corp. has applied to the NMOCD, BLM and NMSLO, for administrative approval to commingle production from several pools (pool list included in our application). The production will be gathered into a pipeline, compressed, and sold. This action will not harm, damage or devalue any of the potential production, pools or reservoirs involved in this commingling action.

If you have concerns, please contact me.

Kevin Smaka
Regulatory Engineer

KS/tmf

Navajo Allotted, c/o Federal Indian Minerals Office	6251 College Blvd., Suite A, Farmington NM 87402	7015 0640 0002 3192 1238
NM State Land Office	6251 College Blvd., Suite B, Farmington NM 87402	7015 0640 0002 3192 1245
Orlando M. Rivera, P. Rep for the Est. of Leopoldo Rivera	PO Box 1148, Santa Fe, NM 87504-1148	7015 0640 0002 3192 1252
Richard P. Rodriguez & Etta Arviso	PO Box 3922, Farmington, NM 87499-3922	7015 0640 0002 3192 1269
Anarde, Suzanne	PO Box 2334, Bloomfield, NM 87413	7015 0640 0002 3192 1276
Attebery, R. Tucker	34413 Hwy 167, Fowler, CO 81039	7015 0640 0002 3192 1283
Blood, Sabrina B.	PO Box 2351, Bartlesville, OK 74005	7015 0640 0002 3192 1290
Brimhall, W.L.	503 53rd Ave E, Fife, WA 98424-2701	7015 0640 0002 3192 1399
Brimhall, Zetta Living Trust	UNKNOWN ADDRESS	UNKNOWN ADDRESS
Campbell, Lewis O.	614 Gladeview Drive, Farmington, NM 87401	7015 0640 0002 3192 1405
Cash, Paul E.	PO Box 51508, Albuquerque, NM 87181-1508	7015 0640 0002 3192 1412
Cohanim, Roohi	347 E. Tripp Road, Sunnyvale, TX 75182	7015 0640 0002 3192 1429
Cotter Family Ltd. Partnership	11514 Iowa Ave. #2, Los Angeles, CA 90025	7015 0640 0002 3192 1351
Cotter, Jane H.	1875 Brandon Drive SW, Los Lunas, NM 87031-8801	7015 0640 0002 3192 1368
DeHerrera, Stephanie	4221 Indian Springs Drive, NE, Albuquerque, NM 87031	7006 0100 0003 2413 6975
DHB Partnership	3505 Running Bird Place, NW, Albuquerque, NM 87109	7006 0100 0003 2413 6982
DJR Operating, LLC	8144 Walnut Hill Lane, Dallas, TX 75231	7006 0100 0003 2413 6999
Dow, Arthur	1700 Lincoln Street, Suite 2800, Denver, CO 80203	7015 0640 0002 3192 1221
EV Properties LP	324 Yucca Drive, NW, Albuquerque, NM 87105-1935	7006 0100 0003 2413 7002
Excalibur Energy Company	100 Fannin 800, Houston, TX 77002	7006 0100 0003 2413 7019
Felter, Jeffery S.	PO Box 25045, Albuquerque, NM 87125-0045	7006 0100 0003 2413 7026
Flame Royalties Inc.	4345 Desert Springs Trail, Sierra Vista, AZ 85635-3665	7006 0100 0003 2413 7033
Foster, Timothy George & Darlene V.	PO Box 702281, Tulsa, OK 74170-2281	7006 0100 0003 2413 7040
Greer, Al	PO Box 243, Farmington, NM 87499	7006 0100 0003 2413 7057
Hardin-Simmons University	2816 Kentucky Street, NE, Albuquerque, NM 87110	7006 0100 0003 2413 7064
Harris, John W.	PO Box 840350, Dallas, TX 75284-0350	7006 0100 0003 2413 7071
Harris, Michael A.	19511 Hwy 314, Belen, NM 87002-8251	7006 0100 0003 2413 7088
Harris, Robert E.	PO Box 605, Aztec, NM 87410	7006 0100 0003 2413 7095
Harvey Royalty Partners LP	PO Box 882, Indian Springs, NV 89018	7006 0100 0003 2413 7101
Heflin, J.W.	PO Box 25252, Dallas, TX 75225-5252	7006 0100 0003 2413 7118
Hoover, Vicki Sue	905 T L Townsend, Rockwell TX 75087	7006 0100 0003 2413 5039
Jacobs, Jim & Mary Lou, Trustees	PO Box 1432, Buena Vista, CO 81211-1432	7006 0100 0003 2413 5046
Koch Industries	755 W. Vistoso Highlands Drive, Oro Valley, AZ 85755	7006 0100 0003 2413 5053
Lane, Harry R. & Sharon M.	PO Box 301269, Dallas, TX 75303-1259	7006 0100 0003 2413 5060
Leffler, Micaela	PO Box 14501, Albuquerque, NM 87191-4501	7006 0100 0003 2413 5077
Logos Resources II, LLC	PO Box 247, Fowler, CO 81039-0247	7006 0100 0003 2413 5084
Lowell, James W. & Marilyn Joyce Williams, Trustees	910 Louisiana St. Suite 2400, Houston, TX 77002	7006 0100 0003 2413 5091
McBride, Frank J. Trust #1	7700 La Condesa Ave., NE, Albuquerque, NM 87110	7006 0100 0003 2413 5107
Oklahoma Oil Co.	PO Box 1520, Salina, KS 67402-1520	7006 0100 0003 2413 5305
Ostiller, Rosemarie	7111 Glendora Ave., Dallas, TX 75230	7006 0100 0003 2413 5312
Patterson, Ben RI Ltd.	1847 Noel Place, Beverly Hills, CA 90210-1743	7006 0100 0003 2413 5329
Penroc Oil Corp.	118 James Street, Boerne, TX 78006	7015 0640 0002 3192 1382
Preston Hollow United Methodist Church	PO Box 2769, Hobbs, NM 88241	7015 0640 0002 3192 1122
Robins, Melvin L.	6315 Walnut Hill Lane, Dallas, TX 75230	7015 0640 0002 3192 1139
Sharp, Rebecca	PO Drawer 2225, Albuquerque, NM 87102-2225	7015 0640 0002 3192 1146
Shelton, Nancy Felter	3269 County Road KK 75, Fowler, CO 81039	7015 0640 0002 3192 1153
Sorroche, Jana L. Trustee	952 Sagebrush Drive, Corrales, NM 87048-8384	7015 0640 0002 3192 1160
Vassilopoulos, Spiro G.	6717 Beck Drive, NE, Albuquerque, NM 87109-3118	7015 0640 0002 3192 1177
Wieland, William K. & Janet L.	909 Rio Vista Circle SW, Albuquerque, NM 87105-3323	7015 0640 0002 3192 1184
Willis, Guy Wade	7831 Academy Trail NE, Albuquerque, NM 87109-3118	7015 0640 0002 3192 1191
	5367 Edwards Road, Denton, TX 76208-5946	7015 0640 0002 3192 1207

CONFIDENTIAL

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

☒ As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35362		*Pool Code 5890	*Pool Name BISTI LOWER - GALLUP
*Property Code 39128	*Property Name ESCRITO I16-2409		*Well Number 01H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6821'

10 Surface Location

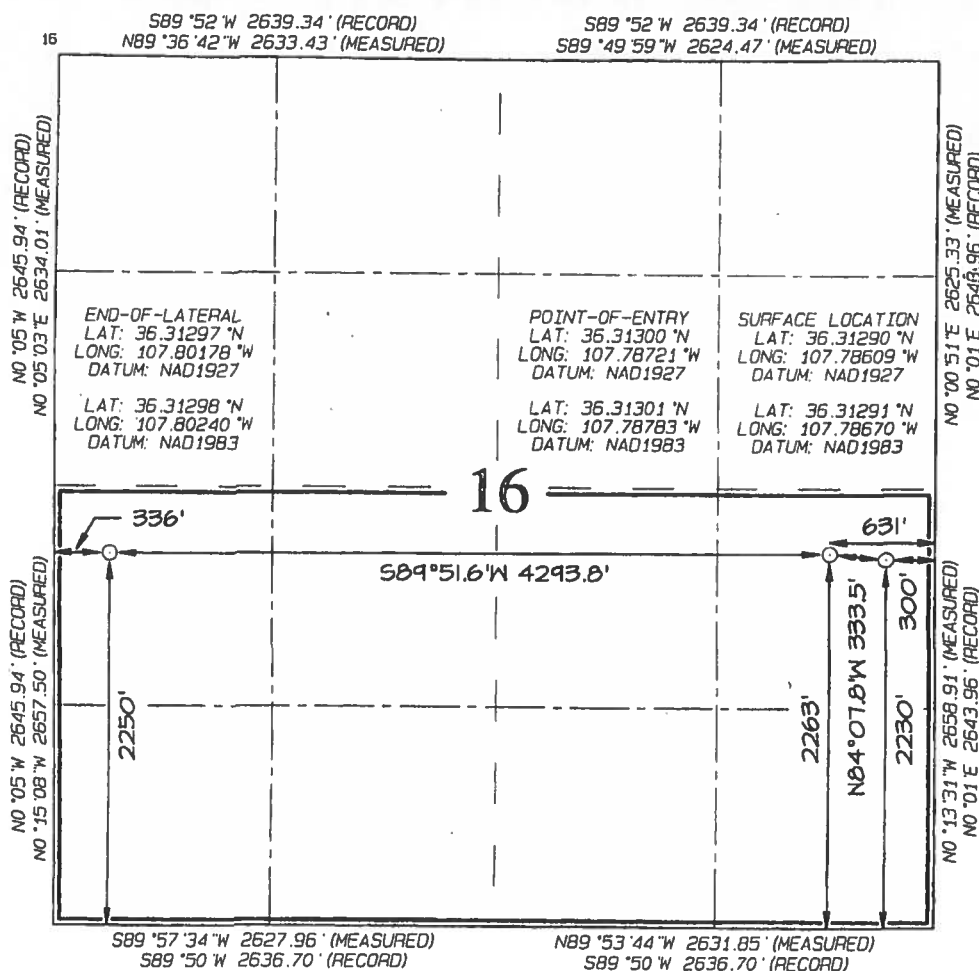
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	24N	9W		2230	SOUTH	300	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	24N	9W		2250	SOUTH	336	WEST	SAN JUAN

*Dedicated Acres 320.0 Acres - S/2	*Joint or Infill	*Consolidation Code	*Order No. RCVD MAR 4 '13
---------------------------------------	------------------	---------------------	------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OIL CONS. DIV.**

DIST. 3**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

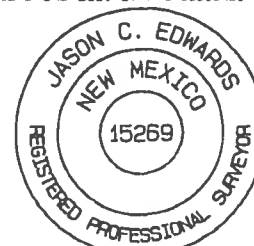
Robynn Haden 2/8/13
Signature Date
Printed Name
robynn.haden@encana.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: FEBRUARY 28, 2013
Survey Date: JANUARY 16, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

FY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/2/2021 10:52 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:

320.200

Serial Number

NMNM 076245

Name & Address							Serial Number: NMNM-- - 076245	
							Int Rel	% Interest
DUGAN PRODUCTION CORP	709 E MURRAY DR	FARMINGTON	NM	874016649	OPERATOR	100.000000000		
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON	NM	874021738	OFFICE OF RECORD	0.000000000		

								Serial Number: NMNM-- - 076245	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0240N	0090W	019	ALIQ				E2SW,SE;	FARMINGTON FIELD OFFICE
23	0240N	0090W	019	LOTS				3,4;	FARMINGTON FIELD OFFICE
									SAN JUAN
									BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 076245

				Serial Number: NMNM-- - 076245	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
11/01/1982	387	CASE ESTABLISHED			
11/01/1982	501	REFERENCE NUMBER	CA-NMA6;		
11/01/1982	516	FORMATION	DKOT11;DAKOTA		
11/01/1982	526	ACRES-FED INT 100%	320.20;100.00%		
11/01/1982	868	EFFECTIVE DATE	/A/		
12/16/1982	654	AGRMT PRODUCING	NMNM4958,4		
07/05/1983	580	PROPOSAL RECEIVED			
07/20/1983	334	AGRMT APPROVED			

Line Number		Remark Text				Serial Number: NMNM-- - 076245	
0002		/A/ RECAPITULATION, EFFECTIVE 11/01/1982					
0003	TR#	LEASE	SERIAL NO	AC	COMMITTED	% INTEREST	
0004	1	NMNM	4958	160.20		50.0310	
0005	2	NMNM	24661	160.00		49.9690	
0006			TOTAL	320.20		100.0000	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:

160.760

Serial Number

NMNM 076431

Name & Address							Serial Number: NMNM-- - 076431
							Int Rel % Interest
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON	NM	874021738	OFFICE OF RECORD		0.000000000
DUGAN PRODUCTION CORP	709 E MURRAY DR	FARMINGTON	NM	874016649	OPERATOR		100.000000000

										Serial Number: NMNM-- - 076431	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240N	0090W	005		LOTS			1,2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0240N	0090W	005		ALIQ			S2NE;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 076431

Serial Number: NMNM-- - 076431			
Act Date	Act Code	Action Txt	Action Remarks
07/01/1987	387	CASE ESTABLISHED	
07/01/1987	501	REFERENCE NUMBER	CA-NM015P3587C337;
07/01/1987	516	FORMATION	FRLD02;FRUITLAND
07/01/1987	516	FORMATION	PCCF02;PICTURED CLIFF
07/01/1987	526	ACRES-FED INT 100%	160.76;100.00%
07/01/1987	868	EFFECTIVE DATE	/A/
08/03/1987	580	PROPOSAL RECEIVED	
09/23/1987	334	AGRMT APPROVED	
10/07/1987	654	AGRMT PRODUCING	NMNM30854,1

Serial Number: NMNM-- - 076431					
Line Number	Remark Text				
0002	/A/ RECAPITULATION, EFFECTIVE 07/01/1987				
0003	TR#	LEASE SERIAL NO	AC	COMMITTED	% INTEREST
0004	1	NMNM 63319	120.76		75.12
0005	2	NMNM 30854	40.00		24.88
0006		TOTAL	160.76		100.00

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:

320.570

Serial Number

NMNM 094042

Name & Address							Serial Number: NMNM-- - 094042	
							Int Rel	% Interest
DUGAN PRODUCTION CORP	709 E MURRAY DR	FARMINGTON	NM	874016649	OPERATOR	100.000000000		
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON	NM	874021738	OFFICE OF RECORD	0.000000000		

Serial Number: NMNM-- - 094042								
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision
23	0240N	0080W	030	LOTS			1,2;	FARMINGTON FIELD OFFICE
23	0240N	0080W	030	ALIQ			E2NW,NE;	FARMINGTON FIELD OFFICE

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094042

Serial Number: NMNM-- - 094042				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/1995	387	CASE ESTABLISHED		
06/01/1995	516	FORMATION	FRCL01;FRUITLAND COAL	
06/01/1995	526	ACRES-FED INT 100%	320.57;100%	
06/01/1995	868	EFFECTIVE DATE	/A/	
06/07/1995	654	AGRMT PRODUCING	NM54980;BUDDHA #90	
06/07/1995	690	AGRMT VALIDATED		
06/23/1995	580	PROPOSAL RECEIVED	CA RECD	
07/27/1995	334	AGRMT APPROVED		
11/10/1995	600	RECORDS NOTED		

Serial Number: NMNM-- - 094042					
Line Number	Remark Text				
0002	/A/ RECAPITULATION EFFECTIVE DATE 06/01/1995				
0003	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST	
0004	1	NMNM 54980	160.00	49.9111	
0005	2	NMNM 54981	160.57	50.0889	
0006	TOTAL		320.57	100.0000	

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01 03-03-1909;035STAT0783;25USC396

Total Acres:
320.000Serial Number
NMNM 097673

Case Type 318320: O&G INDIAN COMM AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 097673

Name & Address	Int Rel	% Interest
BLM FARMINGTON FO 6251 COLLEGE BLVD STE A FARMINGTON NM 874021738	OFFICE OF RECORD	0.000000000
DUGAN PRODUCTION CORP 709 E MURRAY DR FARMINGTON NM 874016649	OPERATOR	100.000000000

Serial Number: NMNM-- 097673

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240N	0080W	020		ALIQ			W2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 097673

Serial Number: NMNM-- 097673

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/05/1996	387	CASE ESTABLISHED		
09/05/1996	516	FORMATION	FRCL01;FRUITLAND COAL	
09/05/1996	524	ACRES-INDIAN	160.00;50.00%ALLOT	
09/05/1996	526	ACRES-FED INT 100%	160.00;50.00%	
09/05/1996	654	AGRMT PRODUCING	NOO14204310;KAIBAB#90	
09/05/1996	690	AGRMT VALIDATED		
09/05/1996	868	EFFECTIVE DATE	/A/	
11/25/1996	580	PROPOSAL RECEIVED	CA RECD	
03/10/1997	580	PROPOSAL RECEIVED	STREAMLINE APPROVED	
05/01/1997	334	AGRMT APPROVED		
10/10/1997	600	RECORDS NOTED		

Serial Number: NMNM-- 097673

Line Number	Remark Text
0002	/A/RECAPITULATION EFFECTIVE DATE 09/05/1996
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 83507 160.00 50.00
0005	2 NOOC14204310 160.00 50.00
0006	TOTAL 320.00 100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
320.000Serial Number
NMNM 097674

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 097674

Name & Address	Int Rel	% Interest
DUGAN PRODUCTION CORP 709 E MURRAY DR FARMINGTON NM 874016649	OPERATOR	100.000000000
BLM FARMINGTON FO 6251 COLLEGE BLVD STE A FARMINGTON NM 874021738	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 097674

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240N	0080W	021	ALIQ				E2;	FARMINGTON FIELD OFFICE	SAN JUAN	NAVAJO RESRV - NM
23	0240N	0080W	021	ALIQ				E2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 097674

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/11/1996	387	CASE ESTABLISHED		
09/11/1996	516	FORMATION	FRCL01;FRUITLAND COAL	
09/11/1996	526	ACRES-FED INT 100%	320.00;100%	
09/11/1996	654	AGRMT PRODUCING	NM93774;ANGEL GATE#90	
09/11/1996	690	AGRMT VALIDATED		
09/11/1996	868	EFFECTIVE DATE	/A/	
12/10/1996	580	PROPOSAL RECEIVED	CA RECD	
03/31/1997	334	AGRMT APPROVED		
10/10/1997	600	RECORDS NOTED		

Serial Number: NMNM-- - 097674

Line Number	Remark Text
0002	/A/ RECAPITULATION EFFECTIVE DATE 09/11/1996
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 93774 160.00 50.00
0005	2 NMNM 93451 160.00 50.00
0006	TOTAL 320.00 100.00

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Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:

320.000

Serial Number

NMNM 099383

						Serial Number: NMNM-- - 099383	
Name & Address						Int Rel	% Interest
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON	NM	874021738	OFFICE OF RECORD		0.000000000
DUGAN PRODUCTION CORP	709 E MURRAY DR	FARMINGTON	NM	874016649	OPERATOR		100.000000000

										Serial Number: NMNM-- - 099383	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240N	0090W	005		ALIQ			N2SW,S2SW,W2SE,E2SE;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 099383

					Serial Number: NMNM-- - 099383	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
03/04/1998	387	CASE ESTABLISHED				
03/04/1998	516	FORMATION	FRCL01;FRUITLAND COAL			
03/04/1998	526	ACRES-FED INT 100%	320.00;100.00%			
03/04/1998	654	AGRMT PRODUCING	NM23742;MO VALLEY #90			
03/04/1998	868	EFFECTIVE DATE	/A/			
03/18/1998	580	PROPOSAL RECEIVED	CA RECD			
04/06/1998	334	AGRMT APPROVED				
04/06/1998	690	AGRMT VALIDATED				

Line Number		Remark Text				Serial Number: NMNM-- - 099383	
0002		/A/ RECAPITULATION EFFECTIVE DATE 03/04/1998					
0003	TR#	LEASE SERIAL NO	AC	COMMITTED	% INTEREST		
0004	1	NMNM 16759	80.00	25.00			
0005	2	NMNM 23742	80.00	25.00			
0006	3	NMNM 63319	80.00	25.00			
0007	4	NMNM 30854	80.00	25.00			
0008		TOTAL	320.00	100.00			

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Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:

321.440

Serial Number

NMNM 104957

Name & Address						Serial Number: NMNM-- - 104957
						Int Rel % Interest
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON	NM	874021738	OFFICE OF RECORD	0.000000000
DUGAN PRODUCTION CORP	709 E MURRAY DR	FARMINGTON	NM	874016649	OPERATOR	100.000000000

Serial Number: NMNM-- - 104957							
Mer	Twp	Rng	Sec	S	Type	Nr	Suff
Subdivision				District/ Field Office		County	Mgmt Agency
23	0240N	0090W	005	ALIQ		S2N2;	FARMINGTON FIELD OFFICE SAN JUAN BUREAU OF LAND MGMT
23	0240N	0090W	005	LOTS		1-4;	FARMINGTON FIELD OFFICE SAN JUAN BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 104957

Serial Number: NMNM-- - 104957			
Act Date	Act Code	Action Txt	Action Remarks
Pending Off			
10/07/1987	387	CASE ESTABLISHED	
10/07/1987	516	FORMATION	FRCL01;FRUITLAND COAL
10/07/1987	526	ACRES-FED INT 100%	321.44; 100% FED
10/07/1987	654	AGRMT PRODUCING	NM30854;PHILLIPS#1
10/07/1987	868	EFFECTIVE DATE	/A/
03/21/2002	580	PROPOSAL RECEIVED	CA RECD
03/10/2006	334	AGRMT APPROVED	
03/10/2006	690	AGRMT VALIDATED	

Serial Number: NMNM-- - 104957					
Line Number	Remark Text				
0001	/A/ RECAPITULATION EFFECTIVE DATE 10/07/1987				
0002	TR#	LEASE	SERIAL NO	AC	COMMITTED % INTEREST
0003	1	NMNM	16759	160.68	49.9876
0004	2	NMNM	63319	120.76	37.5684
0005	3	NMNM	30854	40.00	12.4440
0006	TOTAL			321.44	100.0000

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Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:

320.000

Serial Number

NMNM 108341

Serial Number: NMNM-- - 108341						
Name & Address				Int Rel	% Interest	
DUGAN PRODUCTION CORP	709 E MURRAY DR	FARMINGTON	NM 874016649	OPERATOR	100.000000000	
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON	NM 874021738	OFFICE OF RECORD	0.000000000	

Serial Number: NMNM-- - 108341							
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision
				District/ Field Office		County	Mgmt Agency
23	0240N	0090W	012	ALIQ		W2;	FARMINGTON FIELD OFFICE SAN JUAN BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 108341

Serial Number: NMNM-- - 108341			
Act Date	Act Code	Action Txt	Action Remarks
02/26/2004	580	PROPOSAL RECEIVED	CA RECD
05/24/2004	334	AGRMT APPROVED	
05/24/2004	387	CASE ESTABLISHED	
05/24/2004	516	FORMATION	FRCL01;FRUITLAND COAL
05/24/2004	526	ACRES-FED INT 100%	320.00;100.00%FED
05/24/2004	690	AGRMT VALIDATED	
05/24/2004	868	EFFECTIVE DATE	/A/
05/04/2009	654	AGRMT PRODUCING	NM9520;#90 ELWOOD
05/04/2009	974	AUTOMATED RECORD VERIF	LB
08/07/2014	974	AUTOMATED RECORD VERIF	CM

Serial Number: NMNM-- - 108341				
Line Number	Remark Text			
0001	/A/ RECAPITULATION EFFECTIVE DATE 05/24/2004			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST
0003	1	NMNM 100303	160.00	50.00
0004	2	NMNM 9520	160.00	50.00
0005		TOTAL	320.00	100.00

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
320.000Serial Number
NMNM 110514

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 110514

Name & Address	Int Rel	% Interest
BLM FARMINGTON FO 6251 COLLEGE BLVD STE A FARMINGTON NM 874021738	OFFICE OF RECORD	0.000000000
DUGAN PRODUCTION CORP 709 E MURRAY DR FARMINGTON NM 874016649	OPERATOR	100.000000000

Serial Number: NMNM-- - 110514

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240N	0090W	021		ALIQ			W2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110514

Serial Number: NMNM-- - 110514

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/22/2004	387	CASE ESTABLISHED		
01/22/2004	516	FORMATION	FRCL01;FRUITLAND COAL	
01/22/2004	526	ACRES-FED INT 100%	320.00; 100% FED	
01/22/2004	654	AGRMT PRODUCING	NM36474;MDYMUDACM#90	
01/22/2004	868	EFFECTIVE DATE	/A/	
05/17/2004	580	PROPOSAL RECEIVED	CA RECD	
06/23/2005	334	AGRMT APPROVED		
06/23/2005	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 110514

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE DATE 01/22/2004
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 36474 160.00 50.0000
0004	2 NMNM 12374 160.00 50.0000
0005	TOTAL 320.00 100.0000

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Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Total Acres:

320.320

Serial Number

NMNM 112629

Case File Juris: DIV OF MINERALS

						Serial Number: NMNM-- - 112629	
Name & Address						Int Rel	% Interest
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON	NM	874021738	OFFICE OF RECORD		0.000000000
DUGAN PRODUCTION CORP	709 E MURRAY DR	FARMINGTON	NM	874016649	OPERATOR		100.000000000

								Serial Number: NMNM-- - 112629	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0240N	0090W	007	ALIQ				S2;	FARMINGTON FIELD OFFICE
									SAN JUAN
									BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 112629

					Serial Number: NMNM-- - 112629	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
07/13/2010	580	PROPOSAL RECEIVED				
08/23/2010	387	CASE ESTABLISHED				
08/23/2010	516	FORMATION	FRCL01;FRUITLAND COAL			
08/23/2010	526	ACRES-FED INT 100%	320.32; 100.00% FED			
08/23/2010	868	EFFECTIVE DATE	/A/			
12/01/2010	334	AGRMT APPROVED				
12/01/2010	690	AGRMT VALIDATED				
12/01/2010	974	AUTOMATED RECORD VERIF	MJT			
04/04/2011	654	AGRMT PRODUCING	NM45207;91SSIXTEENGSC			
07/13/2012	974	AUTOMATED RECORD VERIF	MJT			

Line Number	Remark Text				Serial Number: NMNM-- - 112629
0001	/A/ RECAPITULATION EFFECTIVE DATE 08/23/2010				
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST	
0003	1	NMNM 45207	160.00	49.95005	
0004	2	NMNM 25433	160.32	50.04995	
0005		TOTAL	320.32	100.00000	

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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01 03-03-1909;035STAT0783;25USC396

Total Acres:
320.000Serial Number
NMNM 112707

Case Type 318320: O&G INDIAN COMM AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 112707

Name & Address	Int Rel	% Interest
BLM FARMINGTON FO 6251 COLLEGE BLVD STE A FARMINGTON NM 874021738	OFFICE OF RECORD	0.000000000
DUGAN PRODUCTION CORP 709 E MURRAY DR FARMINGTON NM 874016649	OPERATOR	100.000000000

Serial Number: NMNM-- - 112707

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240N	0080W	021	ALIQ			W2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0240N	0080W	021	ALIQ			W2;	FARMINGTON FIELD OFFICE	SAN JUAN	NAVAJO RESRV - NM

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 112707

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/30/2005	387	CASE ESTABLISHED		
11/30/2005	516	FORMATION	FRCL01;FRUITLAND COAL	
11/30/2005	524	ACRES-INDIAN	160.00;50% ALLOTTE	
11/30/2005	526	ACRES-FED INT 100%	160.00;50% FED	
11/30/2005	868	EFFECTIVE DATE	/A/	
12/02/2005	654	AGRMT PRODUCING	NOG01031464;90 QUEEN	
02/06/2006	580	PROPOSAL RECEIVED		
06/27/2006	334	AGRMT APPROVED		
06/27/2006	690	AGRMT VALIDATED		
12/16/2014	974	AUTOMATED RECORD VERIF	VB	

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE DATE 11/30/05
0002	TR# LEASE SERIAL NO AC COMMITTED %INTEREST
0003	1 NMNM 83507 80.00 25.0000
0004	2 NMNM 40643 80.00 25.0000
0005	3 N0-G-0103-1464 160.00 50.0000
0006	TOTAL 320.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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01 03-03-1909;035STAT0783;25USC396

Total Acres:
320.000Serial Number
NMNM 112708

Case Type 318320: O&G INDIAN COMM AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 112708

Name & Address	Int Rel	% Interest
BLM FARMINGTON FO 6251 COLLEGE BLVD STE A FARMINGTON NM 874021738	OFFICE OF RECORD	0.000000000
DUGAN PRODUCTION CORP 709 E MURRAY DR FARMINGTON NM 874016649	OPERATOR	100.000000000

Serial Number: NMNM-- - 112708

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240N	0090W	019		ALIQ			E2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 112708

Serial Number: NMNM-- - 112708

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/21/2005	387	CASE ESTABLISHED		
11/21/2005	516	FORMATION	FRCL01;FRUITLAND COAL	
11/21/2005	525	ACRES-NONFEDERAL	160.00;50.00%ALLOT	
11/21/2005	526	ACRES-FED INT 100%	160.00;50.00%FED	
11/21/2005	654	AGRMT PRODUCING	NM24661;#90BITSILICOM	
02/09/2006	580	PROPOSAL RECEIVED		
08/16/2006	334	AGRMT APPROVED		
08/16/2006	690	AGRMT VALIDATED		
11/21/2008	868	EFFECTIVE DATE	/A/	

Serial Number: NMNM-- - 112708

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE DATE 11/21/2005
0002	TR# LEASE SERIAL NO AC COMMITTED %INTEREST
0003	1 NMNM 24661 160.00 50.0000
0004	2 NO G 0103 1462 160.00 50.0000
0005	TOTAL 320.00 100.0000

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communitization agreement

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Communitization Name:

ESCRITO P16 2409 WELL #1H

Current Operator: DJR OPERATING, LLC [\[Operator Details \]](#)
 Original Operator: Ovintiv USA Inc. [\[Operator Details \]](#)
 PUN: 1326231
 Communitization Status Code: Approved
 Comm Beneficiary Institution: COMMON SCHOOLS
 OCD Order Number 0
 Approval Date: 01-11-2012
 Effective Date: 11-01-2011
 Termination Date: 12-31-9999
 Termination Reason: AMENDMENT
 Remarks: COM COVERS GALLUP

Location:

SAN JUAN County

Section Township Range STR Location

16 24N 09W S2 [\[Land Details \]](#)

Acreage:

Fee: 0
 Indian: 0
 State: 320
 Federal: 0
 Total: 320

Leases in this agreement:

B1-0889-0050 [\[Lease Information \]](#)
 V0-7918-0000 [\[Lease Information \]](#)
 V0-8941-0000 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3004535313	001H	24N	09W	16	M		BISTI LOWER-GALLUP (O)	ESCRITO P16 2409

communitization agreement

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[Instructions](#)
[Post a comment!](#)

Communitization Name:

HOLLY COM WELL #90

Current Operator:

Original Operator: DUGAN PRODUCTION CORP [[Operator Details](#)]

PUN: 1320533

Communitization Status Code: Approved

Comm Beneficiary Institution: COMMON SCHOOLS

OCD Order Number 0

Approval Date: 09-21-2011

Effective Date: 04-29-2011

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks:

Location:

SAN JUAN County

Section Township Range STR Location

16 24N 09W S2 [[Land Details](#)]

Acreage:

Fee: 0

Indian: 0

State: 320

Federal: 0

Total: 320

Leases in this agreement:

B1-0889-0050 [[Lease Information](#)]

V0-7918-0000 [[Lease Information](#)]

V0-8941-0000 [[Lease Information](#)]

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3004535279	090	24N	09W	16	M		BASIN FRUITLAND COAL (GAS)	HOLLY COM

communitization agreement

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[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

OKTOBERFEST COM #2

Current Operator:

Original Operator: DUGAN PRODUCTION CORP [\[Operator Details \]](#)

PUN: 1043982

Communitization Status Code: Approved

Comm Beneficiary Institution: COMMON SCHOOLS

OCD Order Number 0

Approval Date: 05-31-1989

Effective Date: 03-31-1989

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: SI PD THRU 6/1/94 BY LG9804

Location:

SAN JUAN County

Section Township Range STR Location

36 24N 10W N2SW4 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 80

Federal: 0

Total: 80

Leases in this agreement:

LG-5686-0001 [\[Lease Information \]](#)

LG-9804-0000 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3004527343	002	24N	10W	36	L		BISTI, S-GALLUP (O)	OKTOBERFEST COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Dugan Production Corp. OGRID Number: 006515
 Well Name: Escrito P16-2409 #01H API: 30-045-35313
 Pool: various Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kevin Smaka

Print or Type Name

July 12, 2021

Date

505-325-1821

Phone Number

Kevin.Smaka@duganproduction.com

e-mail Address

Signature

From: [Kevin Smaka](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-782
Date: Monday, September 20, 2021 3:40:08 PM

Hey Dean,

I have verified and can confirm the leases identified in your list are correct.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, September 20, 2021 12:45 PM
To: Kevin Smaka <Kevin.Smaka@duganproduction.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-782

Hello Kevin,

I do see where a CA has been approved for the Escrito #1H well and will include it. Interesting enough neither this CA nor the Holly Com #90 well shows up in the SLO database using the section, township, and range search function, but do show up when searched by com name.

As such, I think all of my concerns have been addressed other than confirmation that you are in agreement regarding the leases to be included.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Kevin Smaka <Kevin.Smaka@duganproduction.com>
Sent: Friday, September 17, 2021 4:31 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXTERNAL] RE: surface commingling application PLC-782

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

I hope I answer all of your concerns without missing anything:

The Gold Medal compressor is located at the Gold Medal 2 wellsite (36.268283, -107.90372)
The Goodtimes CDP compressor is located at the CDP (36.329004, -107.839112)

After Reviewing our records, certain abbreviations and formatting changes caused the spreadsheet to identify them as 15 unique pools. That is incorrect. The correct number is 12 pools and they are the 12 identified in your exhibit A.

The 6 wells you excluded because of plugging or rescinded APDs are correct. I have no issue in them not be including with the permit.

The Escrito P-16 24 09 #1H is not part of the unit. The well was drilled before the unit was formed.
The Holly Com #90 is communitized. The following link takes you to the NMSLO CA page:
http://dataaccess.nmstatelands.org/DataAccess/comm_agreement.aspx?comm_number=202933

I am still digging through the lease information and hope to have something finished over the weekend.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, September 2, 2021 5:50 PM
To: Kevin Smaka <Kevin.Smaka@duganproduction.com>
Subject: surface commingling application PLC-782

Mr. Smaka,

I am reviewing surface commingling application PLC-782 which involves the Goodtimes Gas Gathering System operated by Dugan Production Corporation (6515).

Attached is an excel sheet with a draft of OCD's exhibits for the PLC-782 and within them can be found the information referenced by the asks seen below. It has macros enabled, but they do not matter for purposes of your review and you can disable them without any impact if you have any security concerns.

Please provide the location of the Goodtimes CDP Compressor and the Gold Metal Compressor.

Please compare the pools which I found that wells within the system are producing from to the list of pools which you have included within the application. I found 12 compared to 15 within the application.

Please take a look at the list of leases which I have included as my list seems to differ from the list included within the application.

I have identified 6 wells which seems to have been plugged or had their APDs cancelled and which have been removed from consideration for the commingling permit. Please confirm that I have not made a mistake in removing any of these. If at some point Dugan recompletes any of these wells and brings them to production, please keep in mind that notice has been sent out for these wells to be included in the commingling project when having future conversations with OCD regarding adding these wells back to the permit.

Please check into the leases to which the following wells are allocating their production; I am not seeing any CAs within the systems I have access to, although they could be merely missing them:

30-045-35313	Escrito P16 2409 #01H	S/2	16-24N-09W	5890	Should be in Blanco Wash Unit???
30-045-35279	Holly Com #90	S/2	16-24N-09W	71629	CA??
30-045-35313	Escrito P16 2409 #1H	S/2	16-24N-09W	5890	Should be in Blanco Wash Unit???

Additionally, I had forgot to mention during our conversation on the phone this afternoon that after reviewing the application again I do recall the conversation I had with you a while back regarding notice for this application. Due to notice having been sent to the interest owners in the past regarding having these same wells within the system, notice did not need to be sent to all the interest owners and could instead only be sent to the interest owners of the production being added for this application. However, that is not to say that C.(4)(g) approval has been granted for future amendments to the system. I only include this so that you are not caught unaware if the need to add additional production in the future occurs. I did not see where C.(4)(g) approval has been requested for this application nor do I see where it had been granted by prior orders, but if you see that language anywhere, please be sure to point it out to me so that C.(4)(g) can be included here.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Kevin Smaka](#)
Cc: [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Holm, Anchor E.](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-782
Date: Monday, September 27, 2021 5:35:29 PM
Attachments: [PLC782 Order.pdf](#)

NMOCD has issued Administrative Order PLC-782 which authorizes Dugan Production Corporation (6515) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-045-28455	Federal D #3	W/2 SE/4	03-23N-09W	5860
30-045-33149	Big Yazzie #1	W/2 NE/4	06-23N-09W	5860
30-045-26515	April Surprise #6	E/2 NE/4	07-23N-09W	5860
30-045-25862	December Dream #1	N/2 NW/4	07-23N-09W	5860
30-045-29360	December Dream #2	S/2 NW/4	07-23N-09W	5860
30-045-29408	December Dream #3	N/2 SW/4	07-23N-09W	5860
30-045-26769	Louie Louie #1	W/2 SW/4	08-23N-09W	5860
30-045-33382	Werito #1	W/2 SE/4	08-23N-09W	5860
30-045-28376	Federal D #4	E/2 NE/4	10-23N-09W	5860
30-045-28456	Federal D #5	W/2 NW/4	10-23N-09W	5860
30-045-28377	Federal D #6	S/2 SW/4	10-23N-09W	5860
30-045-28522	Luna #2	E/2 NE/4	16-23N-09W	5860
30-045-29215	Luna #3	E/2 NW/4	16-23N-09W	5860
30-045-29287	Champ #9	W/2 SE/4	01-23N-10W	5860
30-045-26182	Fairway #1	SW/4 SW/4	01-23N-10W	5860
30-045-26163	Wit's End #1	S/2 SE/4	02-23N-10W	5860
30-045-26162	Wit's End #2	N/2 SE/4	02-23N-10W	5860
30-045-26330	Wit's End #3	N/2 SW/4	02-23N-10W	5860
30-045-26331	Wit's End #4	S/2 SW/4	02-23N-10W	5860
30-045-31010	Wit's End #6	SE/4	02-23N-10W	96872
30-045-26435	Bronze Medal #1	N/2 NW/4	03-23N-10W	5860
30-045-26925	Bronze Medal #2	S/2 NW/4	03-23N-10W	5860
30-045-26587	Jim Thorpe #1	W/2 NE/4	03-23N-10W	5860
30-045-26007	Olympic #1	E/2 SE/4	03-23N-10W	5860
30-045-26778	Olympic #2	W/2 SE/4	03-23N-10W	5860
30-045-26811	Olympic #3	E/2 SW/4	03-23N-10W	5860
30-045-26812	Olympic #4	W/2 SW/4	03-23N-10W	5860
30-045-26628	Lake Placid #1	E/2 SE/4	04-23N-10W	5860
30-045-26436	Marathon #1	E/2 NE/4	04-23N-10W	5860
30-045-26927	Marathon #2	W/2 NE/4	04-23N-10W	5860
30-045-26627	Montreal #1	E/2 NW/4	04-23N-10W	5860
30-045-26926	Montreal #2	W/2 NW/4	04-23N-10W	5860
30-045-26629	Squaw Valley #1	E/2 SW/4	04-23N-10W	5860
30-045-26928	Squaw Valley #2	W/2 SW/4	04-23N-10W	5860
30-045-26891	Champ #1	E/2 NW/4	05-23N-10W	5860
30-045-26892	Champ #2	W/2 NW/4	05-23N-10W	5860
30-045-26890	Champ #3	E/2 NE/4	05-23N-10W	5860
30-045-26945	Champ #4	W/2 NE/4	05-23N-10W	5860
30-045-27145	Champ #5	N/2 SE/4	05-23N-10W	5860

30-045-27146	Champ #6	S/2 SE/4	05-23N-10W	5860
30-045-28241	Champ #7	N/2 SW/4	05-23N-10W	5860
30-045-28637	Champ #8	S/2 SW/4	05-23N-10W	5860
30-045-26821	Calgary #2	W/2 NE/4	06-23N-10W	5860
30-045-27404	Calgary #3	E/2 NW/4	06-23N-10W	5860
30-045-27418	Calgary #4	W/2 NW/4	06-23N-10W	5860
30-045-27405	Calgary #5	E/2 SE/4	06-23N-10W	5860
30-045-27822	Calgary #6	E/2 SW/4	06-23N-10W	5860
30-045-28639	Calgary #7	W/2 SE/4	06-23N-10W	5860
30-045-28638	Calgary #8	W/2 SW/4	06-23N-10W	5860
30-045-26784	Calgary #88	E/2 NE/4	06-23N-10W	5860
30-045-35319	Good Times A06 2310 #1H	N/2	06-23N-10W	5860
30-045-27392	Helsinki #52	E/2 SW/4	09-23N-10W	5860
30-045-28619	McDougall #2	E/2 SE/4	09-23N-10W	5860
30-045-26630	Seoul #88	E/2 NE/4	09-23N-10W	5860
30-045-26631	St. Louis #12	E/2 NW/4	09-23N-10W	5860
30-045-26516	Olson #1	E/2 SE/4	11-23N-10W	5860
30-045-28968	Par #1	E/2 NE/4	11-23N-10W	5860
30-045-25677	Witty #1	SW/4	12-23N-10W	96872
30-045-25981	Witty #2	S/2 NE/4	12-23N-10W	5860
30-045-26043	Witty #3	S/2 NW/4	12-23N-10W	5860
30-045-26042	Witty #4	N/2 NW/4	12-23N-10W	5860
30-045-26545	Witty #5	N/2 NE/4	12-23N-10W	5860
30-045-26767	Witty #6	E/2 SW/4	12-23N-10W	5860
30-045-27463	Flo Jo #1	E/2 NE/4	01-23N-11W	5860
30-045-27441	Flo Jo #2	E/2 NW/4	01-23N-11W	5860
30-045-28645	Flo Jo #4	E/2 SE/4	01-23N-11W	5860
30-045-29133	Flo Jo #5	W/2 SE/4	01-23N-11W	5860
30-045-29288	Flo Jo #6	E/2 SW/4	01-23N-11W	5860
30-045-29368	Flo Jo #7	W/2 SW/4	01-23N-11W	5860
30-045-29376	Hoss #1	E/2 NE/4	11-23N-11W	5860
30-045-29237	Pierre #1	N/2 NW/4	12-23N-11W	5860
30-045-33943	Arviso #1	SW/4	05-24N-08W	83000
30-045-32272	Chaco #5	SE/4	06-24N-08W	83000
30-045-32273	Chaco #90	N/2	06-24N-08W	71629
30-045-22307	Okie #1	S/2	08-24N-08W	71629
30-045-22304	Okie #2	N/2	08-24N-08W	71629
30-045-29159	Mesa #90	W/2	16-24N-08W	71629
30-045-31382	Mesa #90S	W/2	16-24N-08W	71629
30-045-31210	Mesa #91	E/2	16-24N-08W	71629
30-045-31383	Mesa #91S	E/2	16-24N-08W	71629
30-045-25486	Bowers #1	NE/4	17-24N-08W	83000
30-045-31408	Bowers #91	N/2	17-24N-08W	71629
30-045-31723	Bowers #91S	N/2	17-24N-08W	71629
30-045-31414	Supai Point #92	E/2	18-24N-08W	71629
30-045-31724	Supai Point #92S	E/2	18-24N-08W	71629
30-045-26408	Lees Ferry #1	NW/4 SW/4	19-24N-08W	15006
30-045-25034	Kaibab Trail #1	SW/4 SW/4	20-24N-08W	15006
30-045-29393	Kaibab Trail Com #90	W/2	20-24N-08W	71629
30-045-31806	Kaibab Trail Com #90S	W/2	20-24N-08W	71629

30-045-28996	Supai Point #1	E/2	20-24N-08W	71629
30-045-29394	Angels Gate Com #90	E/2	21-24N-08W	71629
30-045-26409	Phantom Ranch #1	SE/4 NW/4	21-24N-08W	42289
30-045-33178	Queen Nefertiti Com #90	W/2	21-24N-08W	71629
30-045-25035	Bright Angel #1	NW/4 SW/4	27-24N-08W	42289
30-045-25164	Lava Falls #1	NW/4 SE/4	27-24N-08W	42289
30-045-29243	Sapp #2	SE/4 NE/4	28-24N-08W	42289
30-045-29192	Sapp #90	N/2	29-24N-08W	71629
30-045-29238	Sapp #91	S/2	29-24N-08W	71629
30-045-29239	Buddha Temple Com #90	N/2	30-24N-08W	71629
30-045-22937	Blanco Wash #5	NW/4 SW/4	01-24N-09W	64290
30-045-22473	Blanco Wash #1	NW/4 SE/4	02-24N-09W	64290 96552
30-045-22938	Blanco Wash #4	NE/4 NE/4	02-24N-09W	64290
30-045-29549	Mo Valley Com #90	S/2	05-24N-09W	71629
30-045-26803	Phillips Com #1	N/2 NE/4	05-24N-09W	71629 97073
30-045-29636	Sanchez O'Brien #90	W/2	06-24N-09W	71629
30-045-35146	Sanchez O'Brien #90S	W/2	06-24N-09W	71629
30-045-30729	Sanchez O'Brien #91	E/2	06-24N-09W	71629
30-045-31766	Sanchez O'Brien #91S	E/2	06-24N-09W	71629
30-045-25917	Pac Ten #1	S/2 SE/4	07-24N-09W	5890
30-045-21995	Sixteen G's #1	S/2 NW/4	07-24N-09W	5890
30-045-24560	Sixteen G's #3	N/2 NW/4	07-24N-09W	5890
30-045-29440	Sixteen G's #4	N/2 SW/4	07-24N-09W	5890
30-045-29709	Sixteen G's #90	N/2	07-24N-09W	71629
30-045-35143	Sixteen G's #90S	N/2	07-24N-09W	71629
30-045-35144	Sixteen G's Com #91	S/2	07-24N-09W	71629
30-045-21996	Big Eight #1	N/2 SW/4	08-24N-09W	5890
30-045-25221	Big Eight #1E	S/2 SE/4	08-24N-09W	5890
30-045-25050	Mary Anne #3	W/2	09-24N-09W	71629
30-045-29650	Merry Chase #90	W/2	10-24N-09W	71629
30-045-29634	Elwood P Dowd Com #90	W/2	12-24N-09W	71629
30-045-35313	Escrito P16 2409 #01H	S/2	16-24N-09W	5890
30-045-35362	Blanco Wash Unit #328H	N/2 S/2	16-24N-09W	98173
30-045-35279	Holly Com #90	S/2	16-24N-09W	71629
30-045-26530	Ivy League #1	N/2 NE/4	17-24N-09W	5890
30-045-24636	MF #1	N/2 SW/4	18-24N-09W	5890
30-045-25122	April Surprise #3	N/2 NW/4	19-24N-09W	5890
30-045-25487	April Surprise Com #4	N/2 SW/4 S/2	19-24N-09W	5890 71599
30-045-29188	April Surprise #90	W/2	19-24N-09W	71629
30-045-33186	Bitsili #1	S/2 NE/4	19-24N-09W	5890
30-045-33187	Bitsili Com #90	E/2	19-24N-09W	71629
30-045-24420	Harvey #2	S/2 NW/4 N/2	20-24N-09W	5890 71599
30-045-25919	Muddy Mudda #1	N/2 NW/4 N/2	21-24N-09W	5890 71599
30-045-31767	Muddy Mudda Com #90	W/2	21-24N-09W	71629
30-045-33173	Largo B Federal #2	N/2 NW/4	22-24N-09W	5890

30-045-35322	Blanco Wash unit #401H	N/2 S/2	24-24N-09W	98173
30-045-28961	November 24 #2	N/2 SW/4	28-24N-09W	5890
30-045-29419	April Surprise #8	S/2 SE/4	30-24N-09W	5890
30-045-29293	April Surprise #7	W/2 NE/4	31-24N-09W	5890
30-045-33101	April Surprise #9	W/2 SE/4	31-24N-09W	5860
30-045-25920	Fabulous Feb #1	N/2 NW/4	31-24N-09W	5890
30-045-31229	January Jamboree #1	W/2 SW/4	31-24N-09W	5860
30-045-26997	March On #1	E/2 NW/4	32-24N-09W	5890
30-045-27561	Ristra AGW State #1	N/2 SE/4	32-24N-09W	5890
30-045-29112	Ohwada #2	N/2 NW/4	33-24N-09W	5890
30-045-24995	MF #2	S/2	13-24N-10W	71599
30-045-24421	Merry May #1	N/2 SE/4	24-24N-10W	5890
30-045-26518	September Com #15	N/2 NE/4	24-24N-10W	5890
		N/2	24-24N-10W	71599
30-045-31585	June Joy #90	E/2	25-24N-10W	71629
30-045-26034	Silver Medal #1	W/2 SW/4	27-24N-10W	5860
30-045-26822	Gold Medal #3	E/2 SE/4	31-24N-10W	5860
30-045-26823	Gold Medal #5	W/2 SE/4	31-24N-10W	5860
30-045-26852	Gold Medal #6	E/2 SW/4	31-24N-10W	5860
30-045-26497	Mary Lou #2	W/2 NE/4	32-24N-10W	5860
30-045-26775	Mary Lou #3	E/2 SE/4	32-24N-10W	5860
30-045-26776	Mary Lou #4	W/2 SE/4	32-24N-10W	5860
30-045-26813	Mary Lou #5	E/2 SW/4	32-24N-10W	5860
30-045-26814	Mary Lou #6	W/2 SW/4	32-24N-10W	5860
30-045-26519	Gold Medal #2	N/2 SW/4	33-24N-10W	5860
30-045-26779	Gold Medal #4	S/2 SW/4	33-24N-10W	5860
30-045-26520	August #1	W/2 SW/4	35-24N-10W	5860
30-045-26498	Oktoberfest #1	E/2 NE/4	36-24N-10W	5860
30-045-27343	Oktoberfest Com #2	N/2 SW/4	36-24N-10W	5860
30-045-27053	Squash Blossom AFU State #1	S/2 SE/4	36-24N-10W	5860
30-045-27693	Road Runner #1	W/2 SE/4	36-24N-11W	5860
30-045-30248	Billary #90	W/2	31-25N-08W	71629

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DUGAN PRODUCTION
CORPORATION**

ORDER NO. PLC-782

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Dugan Production Corporation ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant proposed recovering gas production from produced water prior to its injection into the wells identified in Exhibit B.
4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the proposed well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from wells identified in Exhibit C that produce from a pool and lease identified in Exhibit A.

2. This Order supersedes Orders PLC-149, PLC-149-A, PLC-149-B, PLC-149-C, PLC-149-D, PLC-149-E, and PLC-149-F.
3. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of gas production recovered from produced water prior to its injection into each injection well identified in Exhibit B shall be allocated back to each production well serviced by that injection well based on the ratio of water produced for that production well

versus the total water produced for all production wells that are serviced by that injection well.

5. The gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. For wells included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of gas production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 9/27/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-782**

Operator: **Dugan Production Corporation (6515)**

Central Tank Battery: **Goodtimes CDP Compressor**

Central Tank Battery Location: **Unit E, Section 7, Township 24 North, Range 9 West**

Central Tank Battery: **Gold Medal Compressor**

Central Tank Battery Location: **Unit K, Section 33, Township 24 North, Range 10 West**

Gas Title Transfer Meter Location: **Unit P, Section 22, Township 24 North, Range 8 West**

Gas Title Transfer Meter Location: **Unit H, Section 12, Township 24 North, Range 10 West**

Pools

Pool Name	Pool Code
BISTI, S-GALLUP (O)	5860
BISTI LOWER-GALLUP (O)	5890
CUERVO GALLUP	15006
LYBROOK GALLUP	42289
WHITE WASH MANCOS DAKOTA	64290
BASIN DAKOTA (PRORATED GAS)	71599
BASIN FRUITLAND COAL (GAS)	71629
POTWIN PICTURED CLIFFS (GAS)	83000
WHITE WASH; MESAVERDE (O)	96552
WITTY SPRINGS; PICTURED CLIFFS (G)	96872
BISTI PICTURED CLIFFS	97073
BLANCO WASH; MANCOS (OIL)	98173

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 008005	E/2, SW/4	03-23N-09W
	E/2, SW/4	09-23N-09W
	W/2, NE/4	10-23N-09W
	NW/4	11-23N-09W
NOG 0502 1715	NE/4	06-23N-09W
NMNM 137056	SE/4	06-23N-09W
	E/2	07-23N-09W
	E/2	31-24N-09W
NMNM 019816	W/2	07-23N-09W
NOG 8505 1062	SW/4	08-23N-09W
NOG 0502 1714	SE/4	08-23N-09W
LG 98010000	All	16-23N-09W
NMNM 042059	All minus M	01-23N-10W
	All	05-23N-10W
	SW/4	07-23N-10W
	N/2 SE/4	18-23N-10W
	All	33-23N-10W
	SW/4 SW/4	01-23N-10W
NMNM 023470	SW/4 SW/4	01-23N-10W

LH 18960000	N/2 N/2, S/2	02-23N-10W
NOOC 1420 7307	NW/4	03-23N-10W
NOOC 1420 5825	NE/4	03-23N-10W
NMNM 023744	S/2	03-23N-10W
	S/2	31-23N-10W
NOOC 1420 7311	SE/4	04-23N-10W
NOOC 1420 7308	NE/4	04-23N-10W
NOOC 1420 7309	NW/4	04-23N-10W
NOOC 1420 7310	SW/4	04-23N-10W
NMNM 032124	All	06-23N-10W
	SE/4	09-23N-10W
	All	17-23N-10W
NMNM 051005	W/2 SW/4	19-23N-10W
	NE/4	21-23N-10W
	NE/4, SW/4 SW/4	28-23N-10W
	SW/4	09-23N-10W
NMNM 036951	SE/4	30-23N-10W
	All	34-23N-10W
NOOC 1420 7312	NE/4	09-23N-10W
NOOC 1420 7313	NW/4	09-23N-10W
	E/2	10-23N-10W
	S/2	11-23N-10W
NMNM 042740	All	20-23N-10W
	All minus P	29-23N-10W
	NE/4	11-23N-10W
	N/2	18-23N-10W
NMNM 086485	SE/4	19-23N-10W
	K L N	28-23N-10W
	N/2	31-23N-10W
	All	12-23N-10W
NMNM 016762	A B C D E F G	13-23N-10W
	NE/4	24-23N-10W
	All	01-23N-11W
	All	13-23N-11W
NMNM 036952	N/2	23-23N-11W
	NW/4	24-23N-11W
	N/2	11-23N-11W
NMNM 096800	E/2 NE/4	14-23N-11W
	All	22-23N-11W
	N/2	12-23N-11W
NMNM 080498	S/2	23-23N-11W
	NE/4	35-23N-11W
NMNM 097837	SW/4	05-24N-08W
	All minus M N	06-24N-08W
NMNM 002337	N/2 NE/4	07-24N-08W
	N/2	01-24N-09W
NMNM 019567	All	08-24N-08W
LG 19170001	All	16-24N-08W
NMNM 026047	All	17-24N-08W

NMNM 136062	E/2	18-24N-08W
NMNM 041650	S/2	19-24N-08W
NOOC 1420 4310	SW/4	20-24N-08W
CA Fruitland Coal NMNM 097673	W/2	20-24N-08W
NMNM 083507	N/2, SE/4	20-24N-08W
	W/2 NW/4	21-24N-08W
CA Fruitland Coal NMNM 097674	E/2	21-24N-08W
NMNM 040643	E/2 NW/4	21-24N-08W
CA Fruitland Coal NMNM 112707	W/2	21-24N-08W
NOOC 1420 4312	SW/4	27-24N-08W
NOOC 1420 4313	SE/4	27-24N-08W
NMSF 0078868	All	28-24N-08W
	All	29-24N-08W
CA Fruitland Coal NMNM 094042	N/2	30-24N-08W
NOOC 1420 0603 1402	SW/4	01-24N-09W
NOOC 1420 0603 1404	SE/4	02-24N-09W
NOOC 1420 0603 1405	NE/4	02-24N-09W
CA Fruitland Coal NMNM 099383	S/2	05-24N-09W
CA Fruitland Coal NMNM 104957	N/2	05-24N-09W
CA Pictured Cliff NMNM 076431	NE/4	05-24N-09W
NMNM 097108	All	06-24N-09W
NMNM 045207	SE/4	07-24N-09W
NMNM 025433	N/2, SW/4	07-24N-09W
CA Fruitland Coal NMNM 112629	S/2	07-24N-09W
NMNM 025440	All	08-24N-09W
NMNM 010089	All	09-24N-09W
NMNM 100302	W/2	10-24N-09W
	SW/4	15-24N-09W
CA Fruitland Coal NMNM 108341	W/2	12-24N-09W
Blanco Wash Unit 300385		
CA Fruitland Coal NMSLO 1320533	S/2	16-24N-09W
CA Gallop NMSLO 1326231	S/2	16-24N-09W
NMNM 045208	E/2	17-24N-09W
	S/2	18-24N-09W
NMNM 016760	S/2	13-24N-10W
	All	14-24N-10W
	W/2	19-24N-09W
NMNM 004958	W/2, J O P	30-24N-09W
CA Dakota NMNM 076245	S/2	19-24N-09W
NOG 0103 1462	NE/4	19-24N-09W
CA Fruitland Coal NMNM 112708	E/2	19-24N-09W
	W/2 NE/4	10-24N-09W
NMNM 010755	All	20-24N-09W
NMNM 036474	N/2	21-24N-09W
CA Fruitland Coal NMNM 110514	W/2	21-24N-09W

	SW/4	13-24N-09W
	S/2	14-24N-09W
NMNM 135989	N/2	22-24N-09W
	N/2	23-24N-09W
	W/2, SE/4	24-24N-09W
	S/2	21-24N-09W
	SW/4	22-24N-09W
NMNM 012374	W/2, SE/4	27-24N-09W
	All	28-24N-09W
	NE/4	33-24N-09W
	SW/4	34-24N-09W
NMNM 051000	NW/4	31-24N-09W
NMNM 091522	SW/4	31-24N-09W
LG 56850001	C F H O P	32-24N-09W
VO 13600001	A I J M N	32-24N-09W
NMNM 090843	NW/4, SE/4, K L M	33-24N-09W
NMNM 025842	S/2	24-24N-10W
NMNM 054983	N/2 NE/4	24-24N-10W
CA Dakota NMNM 076391	N/2	24-24N-10W
NMNM 005991	All	25-24N-10W
	SW/4	27-24N-10W
NMNM 021741	S/2	28-24N-10W
	S/2	29-24N-10W
	All	31-24N-10W
NMNM 022044	All	33-24N-10W
	N/2	34-24N-10W
VO 15090000	All minus D E	32-24N-10W
NMNM 043443	All	35-24N-10W
LG 98040000	N/2, I L	36-24N-10W
LG 56860001	J K M N O P	36-24N-10W
CA Gallop NMSLO 1043962	N/2 SW/4	36-24N-10W
NMNM 056311	All	31-25N-08W
NMNM 016589	W/2, SE/4	09-24N-08W
	N/2	15-24N-08W
NMNM 100303	NW/4, SE/4, G H	12-24N-09W

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-045-28455	Federal D #3	W/2 SE/4	03-23N-09W	5860
30-045-33149	Big Yazzie #1	W/2 NE/4	06-23N-09W	5860
30-045-26515	April Surprise #6	E/2 NE/4	07-23N-09W	5860
30-045-25862	December Dream #1	N/2 NW/4	07-23N-09W	5860
30-045-29360	December Dream #2	S/2 NW/4	07-23N-09W	5860
30-045-29408	December Dream #3	N/2 SW/4	07-23N-09W	5860
30-045-26769	Louie Louie #1	W/2 SW/4	08-23N-09W	5860
30-045-33382	Werito #1	W/2 SE/4	08-23N-09W	5860
30-045-28376	Federal D #4	E/2 NE/4	10-23N-09W	5860
30-045-28456	Federal D #5	W/2 NW/4	10-23N-09W	5860
30-045-28377	Federal D #6	S/2 SW/4	10-23N-09W	5860

30-045-28522	Luna #2	E/2 NE/4	16-23N-09W	5860
30-045-29215	Luna #3	E/2 NW/4	16-23N-09W	5860
30-045-29287	Champ #9	W/2 SE/4	01-23N-10W	5860
30-045-26182	Fairway #1	SW/4 SW/4	01-23N-10W	5860
30-045-26163	Wit's End #1	S/2 SE/4	02-23N-10W	5860
30-045-26162	Wit's End #2	N/2 SE/4	02-23N-10W	5860
30-045-26330	Wit's End #3	N/2 SW/4	02-23N-10W	5860
30-045-26331	Wit's End #4	S/2 SW/4	02-23N-10W	5860
30-045-31010	Wit's End #6	SE/4	02-23N-10W	96872
30-045-26435	Bronze Medal #1	N/2 NW/4	03-23N-10W	5860
30-045-26925	Bronze Medal #2	S/2 NW/4	03-23N-10W	5860
30-045-26587	Jim Thorpe #1	W/2 NE/4	03-23N-10W	5860
30-045-26007	Olympic #1	E/2 SE/4	03-23N-10W	5860
30-045-26778	Olympic #2	W/2 SE/4	03-23N-10W	5860
30-045-26811	Olympic #3	E/2 SW/4	03-23N-10W	5860
30-045-26812	Olympic #4	W/2 SW/4	03-23N-10W	5860
30-045-26628	Lake Placid #1	E/2 SE/4	04-23N-10W	5860
30-045-26436	Marathon #1	E/2 NE/4	04-23N-10W	5860
30-045-26927	Marathon #2	W/2 NE/4	04-23N-10W	5860
30-045-26627	Montreal #1	E/2 NW/4	04-23N-10W	5860
30-045-26926	Montreal #2	W/2 NW/4	04-23N-10W	5860
30-045-26629	Squaw Valley #1	E/2 SW/4	04-23N-10W	5860
30-045-26928	Squaw Valley #2	W/2 SW/4	04-23N-10W	5860
30-045-26891	Champ #1	E/2 NW/4	05-23N-10W	5860
30-045-26892	Champ #2	W/2 NW/4	05-23N-10W	5860
30-045-26890	Champ #3	E/2 NE/4	05-23N-10W	5860
30-045-26945	Champ #4	W/2 NE/4	05-23N-10W	5860
30-045-27145	Champ #5	N/2 SE/4	05-23N-10W	5860
30-045-27146	Champ #6	S/2 SE/4	05-23N-10W	5860
30-045-28241	Champ #7	N/2 SW/4	05-23N-10W	5860
30-045-28637	Champ #8	S/2 SW/4	05-23N-10W	5860
30-045-26821	Calgary #2	W/2 NE/4	06-23N-10W	5860
30-045-27404	Calgary #3	E/2 NW/4	06-23N-10W	5860
30-045-27418	Calgary #4	W/2 NW/4	06-23N-10W	5860
30-045-27405	Calgary #5	E/2 SE/4	06-23N-10W	5860
30-045-27822	Calgary #6	E/2 SW/4	06-23N-10W	5860
30-045-28639	Calgary #7	W/2 SE/4	06-23N-10W	5860
30-045-28638	Calgary #8	W/2 SW/4	06-23N-10W	5860
30-045-26784	Calgary #88	E/2 NE/4	06-23N-10W	5860
30-045-35319	Good Times A06 2310 #1H	N/2	06-23N-10W	5860
30-045-27392	Helsinki #52	E/2 SW/4	09-23N-10W	5860
30-045-28619	McDougall #2	E/2 SE/4	09-23N-10W	5860
30-045-26630	Seoul #88	E/2 NE/4	09-23N-10W	5860
30-045-26631	St. Louis #12	E/2 NW/4	09-23N-10W	5860
30-045-26516	Olson #1	E/2 SE/4	11-23N-10W	5860
30-045-28968	Par #1	E/2 NE/4	11-23N-10W	5860
30-045-25677	Witty #1	SW/4	12-23N-10W	96872
30-045-25981	Witty #2	S/2 NE/4	12-23N-10W	5860
30-045-26043	Witty #3	S/2 NW/4	12-23N-10W	5860

30-045-26042	Witty #4	N/2 NW/4	12-23N-10W	5860
30-045-26545	Witty #5	N/2 NE/4	12-23N-10W	5860
30-045-26767	Witty #6	E/2 SW/4	12-23N-10W	5860
30-045-27463	Flo Jo #1	E/2 NE/4	01-23N-11W	5860
30-045-27441	Flo Jo #2	E/2 NW/4	01-23N-11W	5860
30-045-28645	Flo Jo #4	E/2 SE/4	01-23N-11W	5860
30-045-29133	Flo Jo #5	W/2 SE/4	01-23N-11W	5860
30-045-29288	Flo Jo #6	E/2 SW/4	01-23N-11W	5860
30-045-29368	Flo Jo #7	W/2 SW/4	01-23N-11W	5860
30-045-29376	Hoss #1	E/2 NE/4	11-23N-11W	5860
30-045-29237	Pierre #1	N/2 NW/4	12-23N-11W	5860
30-045-33943	Arviso #1	SW/4	05-24N-08W	83000
30-045-32272	Chaco #5	SE/4	06-24N-08W	83000
30-045-32273	Chaco #90	N/2	06-24N-08W	71629
30-045-22307	Okie #1	S/2	08-24N-08W	71629
30-045-22304	Okie #2	N/2	08-24N-08W	71629
30-045-29159	Mesa #90	W/2	16-24N-08W	71629
30-045-31382	Mesa #90S	W/2	16-24N-08W	71629
30-045-31210	Mesa #91	E/2	16-24N-08W	71629
30-045-31383	Mesa #91S	E/2	16-24N-08W	71629
30-045-25486	Bowers #1	NE/4	17-24N-08W	83000
30-045-31408	Bowers #91	N/2	17-24N-08W	71629
30-045-31723	Bowers #91S	N/2	17-24N-08W	71629
30-045-31414	Supai Point #92	E/2	18-24N-08W	71629
30-045-31724	Supai Point #92S	E/2	18-24N-08W	71629
30-045-26408	Lees Ferry #1	NW/4 SW/4	19-24N-08W	15006
30-045-25034	Kaibab Trail #1	SW/4 SW/4	20-24N-08W	15006
30-045-29393	Kaibab Trail Com #90	W/2	20-24N-08W	71629
30-045-31806	Kaibab Trail Com #90S	W/2	20-24N-08W	71629
30-045-28996	Supai Point #1	E/2	20-24N-08W	71629
30-045-29394	Angels Gate Com #90	E/2	21-24N-08W	71629
30-045-26409	Phantom Ranch #1	SE/4 NW/4	21-24N-08W	42289
30-045-33178	Queen Nefertiti Com #90	W/2	21-24N-08W	71629
30-045-25035	Bright Angel #1	NW/4 SW/4	27-24N-08W	42289
30-045-25164	Lava Falls #1	NW/4 SE/4	27-24N-08W	42289
30-045-29243	Sapp #2	SE/4 NE/4	28-24N-08W	42289
30-045-29192	Sapp #90	N/2	29-24N-08W	71629
30-045-29238	Sapp #91	S/2	29-24N-08W	71629
30-045-29239	Buddha Temple Com #90	N/2	30-24N-08W	71629
30-045-22937	Blanco Wash #5	NW/4 SW/4	01-24N-09W	64290
30-045-22473	Blanco Wash #1	NW/4 SE/4	02-24N-09W	64290 96552
30-045-22938	Blanco Wash #4	NE/4 NE/4	02-24N-09W	64290
30-045-29549	Mo Valley Com #90	S/2	05-24N-09W	71629
30-045-26803	Phillips Com #1	N/2 NE/4	05-24N-09W	71629 97073
30-045-29636	Sanchez O'Brien #90	W/2	06-24N-09W	71629
30-045-35146	Sanchez O'Brien #90S	W/2	06-24N-09W	71629
30-045-30729	Sanchez O'Brien #91	E/2	06-24N-09W	71629

30-045-31766	Sanchez O'Brien #91S	E/2	06-24N-09W	71629
30-045-25917	Pac Ten #1	S/2 SE/4	07-24N-09W	5890
30-045-21995	Sixteen G's #1	S/2 NW/4	07-24N-09W	5890
30-045-24560	Sixteen G's #3	N/2 NW/4	07-24N-09W	5890
30-045-29440	Sixteen G's #4	N/2 SW/4	07-24N-09W	5890
30-045-29709	Sixteen G's #90	N/2	07-24N-09W	71629
30-045-35143	Sixteen G's #90S	N/2	07-24N-09W	71629
30-045-35144	Sixteen G's Com #91	S/2	07-24N-09W	71629
30-045-21996	Big Eight #1	N/2 SW/4	08-24N-09W	5890
30-045-25221	Big Eight #1E	S/2 SE/4	08-24N-09W	5890
30-045-25050	Mary Anne #3	W/2	09-24N-09W	71629
30-045-29650	Merry Chase #90	W/2	10-24N-09W	71629
30-045-29634	Elwood P Dowd Com #90	W/2	12-24N-09W	71629
30-045-35313	Escrito P16 2409 #01H	S/2	16-24N-09W	5890
30-045-35362	Blanco Wash Unit #328H	N/2 S/2	16-24N-09W	98173
30-045-35279	Holly Com #90	S/2	16-24N-09W	71629
30-045-26530	Ivy League #1	N/2 NE/4	17-24N-09W	5890
30-045-24636	MF #1	N/2 SW/4	18-24N-09W	5890
30-045-25122	April Surprise #3	N/2 NW/4	19-24N-09W	5890
30-045-25487	April Surprise Com #4	N/2 SW/4	19-24N-09W	5890
		S/2	19-24N-09W	71599
30-045-29188	April Surprise #90	W/2	19-24N-09W	71629
30-045-33186	Bitsili #1	S/2 NE/4	19-24N-09W	5890
30-045-33187	Bitsili Com #90	E/2	19-24N-09W	71629
30-045-24420	Harvey #2	S/2 NW/4	20-24N-09W	5890
		N/2	20-24N-09W	71599
30-045-25919	Muddy Mudda #1	N/2 NW/4	21-24N-09W	5890
		N/2	21-24N-09W	71599
30-045-31767	Muddy Mudda Com #90	W/2	21-24N-09W	71629
30-045-33173	Largo B Federal #2	N/2 NW/4	22-24N-09W	5890
30-045-35322	Blanco Wash unit #401H	N/2 S/2	24-24N-09W	98173
30-045-28961	November 24 #2	N/2 SW/4	28-24N-09W	5890
30-045-29419	April Surprise #8	S/2 SE/4	30-24N-09W	5890
30-045-29293	April Surprise #7	W/2 NE/4	31-24N-09W	5890
30-045-33101	April Surprise #9	W/2 SE/4	31-24N-09W	5860
30-045-25920	Fabulous Feb #1	N/2 NW/4	31-24N-09W	5890
30-045-31229	January Jamboree #1	W/2 SW/4	31-24N-09W	5860
30-045-26997	March On #1	E/2 NW/4	32-24N-09W	5890
30-045-27561	Ristra AGW State #1	N/2 SE/4	32-24N-09W	5890
30-045-29112	Ohwada #2	N/2 NW/4	33-24N-09W	5890
30-045-24995	MF #2	S/2	13-24N-10W	71599
30-045-24421	Merry May #1	N/2 SE/4	24-24N-10W	5890
30-045-26518	September Com #15	N/2 NE/4	24-24N-10W	5890
		N/2	24-24N-10W	71599
30-045-31585	June Joy #90	E/2	25-24N-10W	71629
30-045-26034	Silver Medal #1	W/2 SW/4	27-24N-10W	5860
30-045-26822	Gold Medal #3	E/2 SE/4	31-24N-10W	5860
30-045-26823	Gold Medal #5	W/2 SE/4	31-24N-10W	5860
30-045-26852	Gold Medal #6	E/2 SW/4	31-24N-10W	5860

30-045-26497	Mary Lou #2	W/2 NE/4	32-24N-10W	5860
30-045-26775	Mary Lou #3	E/2 SE/4	32-24N-10W	5860
30-045-26776	Mary Lou #4	W/2 SE/4	32-24N-10W	5860
30-045-26813	Mary Lou #5	E/2 SW/4	32-24N-10W	5860
30-045-26814	Mary Lou #6	W/2 SW/4	32-24N-10W	5860
30-045-26519	Gold Medal #2	N/2 SW/4	33-24N-10W	5860
30-045-26779	Gold Medal #4	S/2 SW/4	33-24N-10W	5860
30-045-26520	August #1	W/2 SW/4	35-24N-10W	5860
30-045-26498	Oktoberfest #1	E/2 NE/4	36-24N-10W	5860
30-045-27343	Oktoberfest Com #2	N/2 SW/4	36-24N-10W	5860
30-045-27053	Squash Blossom AFU State #1	S/2 SE/4	36-24N-10W	5860
30-045-27693	Road Runner #1	W/2 SE/4	36-24N-11W	5860
30-045-30248	Billary #90	W/2	31-25N-08W	71629

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-782**

Operator: **Dugan Production Corporation (6515)**

Injection Wells

Well API	Well Name	Location (NMPM)
30-045-33865	Frazzle SWD #1	UL C, Sec 30-T24N-R10W
30-045-33217	Herry Monster SWD #3	UL F, Sec 11-T24N-R11W
30-045-26460	Mary Lou #1	UL A, Sec 32-T24N-R10W
30-045-32086	Mesa SWD #4	UL I, Sec 16-T24N-R8W
30-045-25298	Sanchez O'Brien #1	UL L, Sec 6-T24N-R9W
30-045-35281	St. Moritz SWD #2	UL J, Sec 26-T24N-R10W

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-782**
Operator: **Dugan Production Corporation (6515)**

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
Location A	SW/4	05-24N-08W	Fruitland Coal
Location B	NE/4	06-24N-08W	Fruitland Coal
Location C	NE/4	07-24N-08W	Fruitland Coal
Location D	NW/4	07-24N-08W	Fruitland Coal
Location E	SE/4	07-24N-08W	Fruitland Coal
Location F	NE/4	08-24N-08W	Fruitland Coal
Location G	NW/4	08-24N-08W	Fruitland Coal
Location H	SW/4	08-24N-08W	Fruitland Coal
Location I	SE/4	09-24N-08W	Fruitland Coal
Location J	SW/4	09-24N-08W	Fruitland Coal
Location K	NW/4	15-24N-08W	Fruitland Coal
Location L	SE/4	15-24N-08W	Fruitland Coal
Location M	SW/4	15-24N-08W	Fruitland Coal
Location N	SE/4	17-24N-08W	Fruitland Coal
Location O	SW/4	17-24N-08W	Fruitland Coal
Location P	SE/4	19-24N-08W	Fruitland Coal
Location Q	SE/4	20-24N-08W	Fruitland Coal
Location R	NW/4	21-24N-08W	Fruitland Coal
Location S	NE/4	01-24N-09W	Fruitland Coal
Location T	SE/4	12-24N-09W	Fruitland Coal
Location U	SW/4	09-24N-09W	Fruitland Coal
Location V	SW/4	28-24N-09W	Fruitland Coal
Honeybee #1	N/2 SW/4	16-24N-09W	Gallup
Bitsili Com #90S	E/2	19-24N-09W	Fruitland Coal

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 36158

CONDITIONS

Operator: DUGAN PRODUCTION CORP 709 E Murray Drive Farmington, NM 87499	OGRID: 6515
	Action Number: 36158
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/27/2021