

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Antero 14 Fed Com 701H & Others **API#:** 30-025-46524
Pool: Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY

Notice Complete

Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 - B. Royalty, overriding royalty owners, revenue owners
 - C. Application requires published notice
 - D. Notification and/or concurrent approval by SLO
 - E. Notification and/or concurrent approval by BLM
 - F. Surface owner
 - G. For all of the above, proof of notification or publication is attached, and/or,
 - H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

04/06/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. Bobcat Draw; Upper Wolfcamp [98094]
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 04/06/2021
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ANTERO 14 FED	711H	300254663000X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	715H	300254695300X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	705H	300254652500S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	710H	300254690700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	703H	300254673700S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	704H	300254682300S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	707H	300254652700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	713H	300254695100X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	724H	300254695200X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	729H	300254652900X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	708H	300254652800X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	701H	300254652400S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	702H	300254668600S1	NMNM108503	NMNM108503	EOG

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Antero_14_Fed_Com_20210406084911.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ANTERO 14 FED	711H	300254663000X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	715H	300254695300X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	705H	300254652500S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	710H	300254690700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	703H	300254673700S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	704H	300254682300S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	707H	300254652700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	713H	300254695100X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	724H	300254695200X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	729H	300254652900X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	708H	300254652800X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	701H	300254652400S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	702H	300254668600S1	NMNM108503	NMNM108503	EOG

Field Representative**Representative Name:** Lisa Trascher**Street Address:** 5509 Champions Drive**City:** Midland**State:** TX**Zip:** 79706**Phone:** (432)247-6331**Email address:** lisa_trascher@eogresources.com

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 11 & 14 in Township 25 South, Range 33 East within the Wolfcamp pool listed below, for Leases NM NM 019859, NM NM 108503, NM NM 124212 and NM NM 108505. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1) i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*535	45	*1183	1325
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*544	45	*1173	1325
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*301	45	*677	1325
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*858	45	*1832	1325
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*918	45	*1742	1325
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3000	*45	*5700	*1325
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3600	*45	*6840	*1325
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1731	*45	*3289	*1325
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2805	*45	*5330	*1325
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2600	*45	*5987	*1325
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1047	*45	*2558	*1325
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*739	*45	*1875	*1325
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*997	*45	*1146	*1325

*projected, pending completion

GENERAL INFORMATION :

- Federal lease NM NM 019859 covers 320 acres in the N2 of Section 11 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108503 covers 280 acres in the N2 of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico.

- Federal lease NM NM 108505 covers 320 acres in the S2 of Section 11 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 124212 covers 40 acres in the NWNW of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NESW and NWSE of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 108503.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NM NM 019859, NM NM 108503, NM NM 124212 and NM NM 108505 and CA's E2 Wolfcamp and W2 Wolfcamp.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (# 14116151) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (# 14116156) to the flare. If an individual well needed to

be flared for any operational reason, it will be manually routed through the individual well flare meter (# 14116157) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (# 14116186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

ANTERO 14 FED COM #701H gas allocation meter is an orifice meter (S/N 14116101)
ANTERO 14 FED COM #702H gas allocation meter is an orifice meter (S/N 14116102)
ANTERO 14 FED COM #703H gas allocation meter is an orifice meter (S/N 14116103)
ANTERO 14 FED COM #704H gas allocation meter is an orifice meter (S/N 14116104)
ANTERO 14 FED COM #705H gas allocation meter is an orifice meter (S/N 14116105)
ANTERO 14 FED COM #708H gas allocation meter is an orifice meter (S/N *1111111)
ANTERO 14 FED COM #710H gas allocation meter is an orifice meter (S/N *1111111)
ANTERO 14 FED COM #713H gas allocation meter is an orifice meter (S/N *1111111)
ANTERO 14 FED COM #715H gas allocation meter is an orifice meter (S/N *1111111)
ANTERO 14 FED COM #721H gas allocation meter is an orifice meter (S/N *1111111)
ANTERO 14 FED COM #724H gas allocation meter is an orifice meter (S/N *1111111)
ANTERO 14 FED COM #727H gas allocation meter is an orifice meter (S/N *1111111)
ANTERO 14 FED COM #729H gas allocation meter is an orifice meter (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is the sold out of the tanks through a Coriolis meter into a truck or a pipeline.

ANTERO 14 FED COM #701H oil allocation meter is a Coriolis meter (S/N 10-75316)
ANTERO 14 FED COM #702H oil allocation meter is a Coriolis meter (S/N 10-75317)
ANTERO 14 FED COM #703H oil allocation meter is a Coriolis meter (S/N 10-75318)
ANTERO 14 FED COM #704H oil allocation meter is a Coriolis meter (S/N 10-75319)
ANTERO 14 FED COM #705H oil allocation meter is a Coriolis meter (S/N 10-75320)
ANTERO 14 FED COM #708H oil allocation meter is a Coriolis meter (S/N *1111111)
ANTERO 14 FED COM #710H oil allocation meter is a Coriolis meter (S/N *1111111)
ANTERO 14 FED COM #713H oil allocation meter is a Coriolis meter (S/N *1111111)
ANTERO 14 FED COM #715H oil allocation meter is a Coriolis meter (S/N *1111111)
ANTERO 14 FED COM #721H oil allocation meter is a Coriolis meter (S/N *1111111)
ANTERO 14 FED COM #724H oil allocation meter is a Coriolis meter (S/N *1111111)
ANTERO 14 FED COM #727H oil allocation meter is a Coriolis meter (S/N *1111111)
ANTERO 14 FED COM #729H oil allocation meter is a Coriolis meter (S/N *1111111)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator also flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 6, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Antero 14 Fed Com 701H-705H, 708H, 710H, 713H, 715H, 721H, 724H, 727H and 729H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46524	ANTERO 14 FED COM #701H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46686	ANTERO 14 FED COM #702H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46737	ANTERO 14 FED COM #703H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46823	ANTERO 14 FED COM #704H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46525	ANTERO 14 FED COM #705H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46528	ANTERO 14 FED COM #708H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46907	ANTERO 14 FED COM #710H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46951	ANTERO 14 FED COM #713H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46953	ANTERO 14 FED COM #715H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46630	ANTERO 14 FED COM #721H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46952	ANTERO 14 FED COM #724H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46527	ANTERO 14 FED COM #727H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46529	ANTERO 14 FED COM #729H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Reece Cook
Senior Landman

4/6/2021

Date

Commingling Application for Antero 14 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
CMRRR

New Mexico Oil Conservation Division
Attn: Mr. Paul Kautz
1625 N. French Drive
Hobbs, New Mexico 88240
CMRRR

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

Kaiser Francis Oil Company
Attn: David Hamilton
PO Box 21468
Tulsa, OK 74121-1468
7019 1640 0001 1667 4429

Fortuna Resources III, LLC
2 Greenway Plaza, Ste 240
Houston, TX 77046-0000
7019 1640 0001 1667 4436

GGM Exploration, Inc.
PO Box 123610
Fort Worth, TX 76121-0000
7019 1640 0001 1667 4450

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

The Beveridge Company
4305 N Garfield St., Ste 261
Midland, TX 79705-4343
7019 1640 0001 1667 4443

Escondido Oil and Gas
PO Box 395
Roanoke, TX 76262-0000
7019 1640 0001 1667 4467

Sydhon LP
PO Box 92349
Austin, TX 78709-0000
7019 1640 0001 1667 4474

Armadillo Prego
4305 N. Garfield, Ste 261
Midland, TX 79705-4343
7019 1640 0001 1667 4375

Montego Capital Fund 3, Ltd.
PO Box 2640
Midland, TX 79702-0000
7019 1640 0001 1667 6232

Judith A. West
PO Box 1948
Cullman, AL 35056-0000
7019 1640 0001 1667 6249

James H. Stone
PO Box 554
Menard, TX 76859-0554
7019 1640 0001 1667 6256

TD Minerals, LLC
8111 Westchester, Ste 900
Dallas, TX 75225-0000
7019 1640 0001 1667 6263

Linda E. McKnight
3138 Quail Valley East Drive
Missouri City, TX 77489-0000
7019 1640 0001 1667 6270

Zia Enterprises
PO Box 2160
Hobbs, NM 88241-2160
7019 1640 0001 1667 6287

Maven Royalty Fund, LP
350 Texas St., Ste 300
Shreveport, LA 71101-3548
7019 1640 0001 1667 6294

Jaroslava Prossr Rev. Trust
631 Chadbourne Ave.
Millbrae, CA 94030-0000
7019 1640 0001 1667 6300

Chisos Minerals, LLC
PO Box 470788
Fort Worth, TX 76147-0000
7019 1640 0001 1667 6195

Fortis Minerals III, LLC
1111 Bagby Street, Ste 2150
Houston, TX 77002-0000
7019 1640 0001 1667 6201

Tilden Capital Minerals, LLC
PO Box 470857
Fort Worth, TX 76147-0000
7019 1640 0001 1667 4382

RPC Management, Ltd.
108 Lunday Lane
Burleson, TX 76028-0000
7019 1640 0001 1667 4399

Pegasus Resources, LLC
PO Box 733980
Dallas, TX 75373-0000
7019 1640 0001 1667 4405

McMullen Minerals, LLC
PO Box 470857
Fort Worth, TX 76147-0000
7019 1640 0001 1667 6317

Commerce First Royalties, LLC
14241 Dallas Pkwy, Ste 600
Dallas, TX 75254-0000
7019 1640 0001 1667 6324

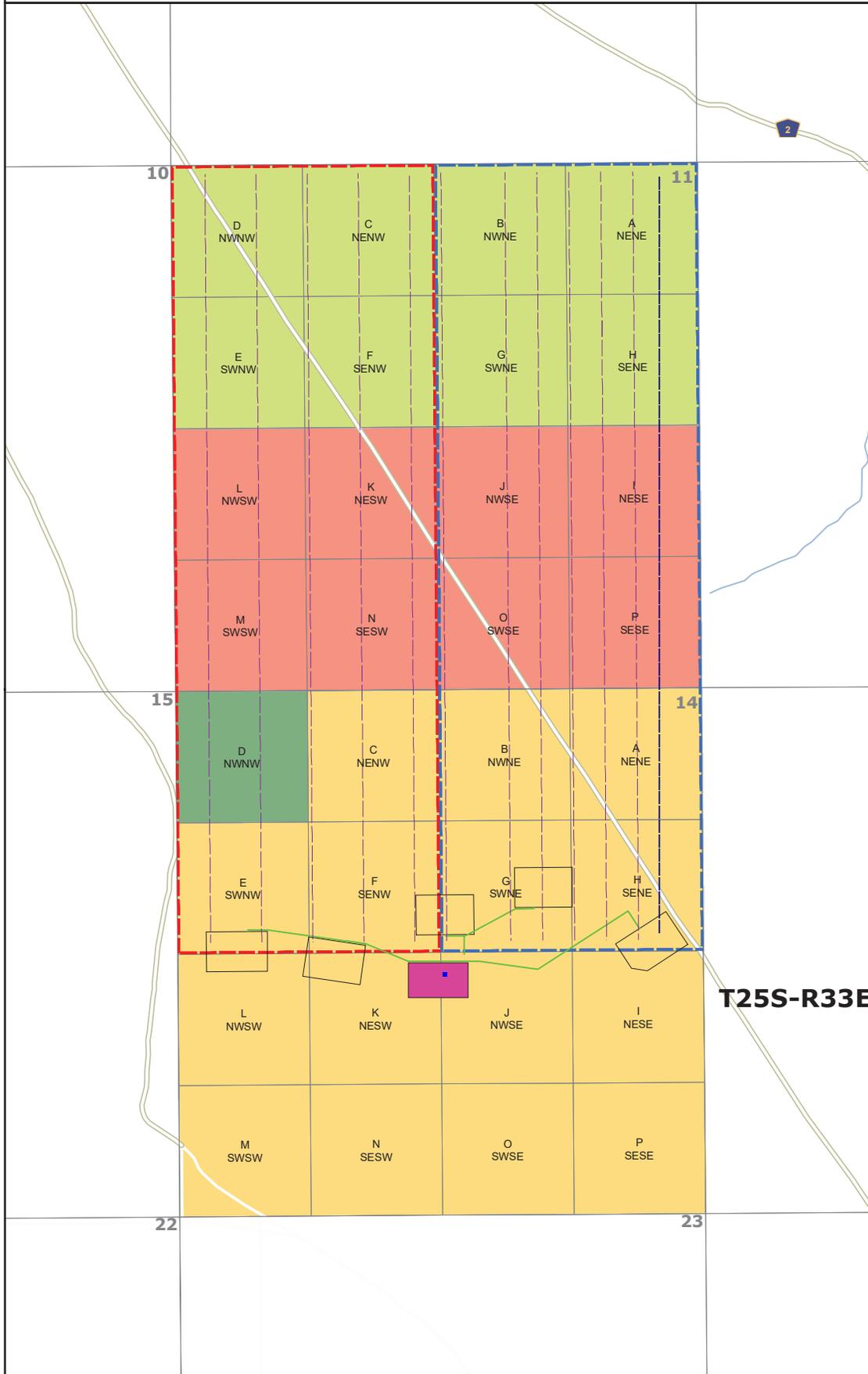
Elizabeth Serba
C/O Eureka Bank
2751 4th Street
Sana Rosa, CA 95405-0000
7019 1640 0001 1667 4412

Copies of this application were mailed to the following individuals, companies, and organizations
on or before April 6th, 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

ANTERO 14 FED COM SURFACE COMMINGLING PLAT



- NMNM 019859
- NMNM 108503
- NMNM 108505
- NMNM 124212
- Proposed Well Bore
- Flowlines
- ANTERO 14 FED COM CTB
- PAD
- E2 of Sec 11 and NE4 of Sec 14 – Wolfcamp
- W2 of Sec 11 and NW4 of Sec 14 – Wolfcamp
- FMP Location

API #	Well Name
30-025-46524	Antero 14 Fed Com 701H
30-025-46686	Antero 14 Fed Com 702H
30-025-46737	Antero 14 Fed Com 703H
30-025-46823	Antero 14 Fed Com 704H
30-025-46525	Antero 14 Fed Com 705H
30-025-46907	Antero 14 Fed Com 710H
30-025-46951	Antero 14 Fed Com 713H
30-025-46630	Antero 14 Fed Com 721H(711H)
30-025-46952	Antero 14 Fed Com 724H(714H)
30-025-46527	Antero 14 Fed Com 727H(707H)
30-025-46529	Antero 14 Fed Com 729H(709H)
30-025-46953	Antero 14 Fed Com 715H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 3/9/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
ANTERO 14 FED COM

Location:
Section 14, T25S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: April 6, 2021

Re: Surface Lease Commingling Application; Antero 14 Fed Com 701H-705H, 708H, 710H, 713H, 715H, 721H, 724H, 727H and 729H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Antero 14 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NM NM 019859, NM NM 108503, NM NM 124212 and NM NM 108505 and CA's E2 Wolfcamp and W2 Wolfcamp.

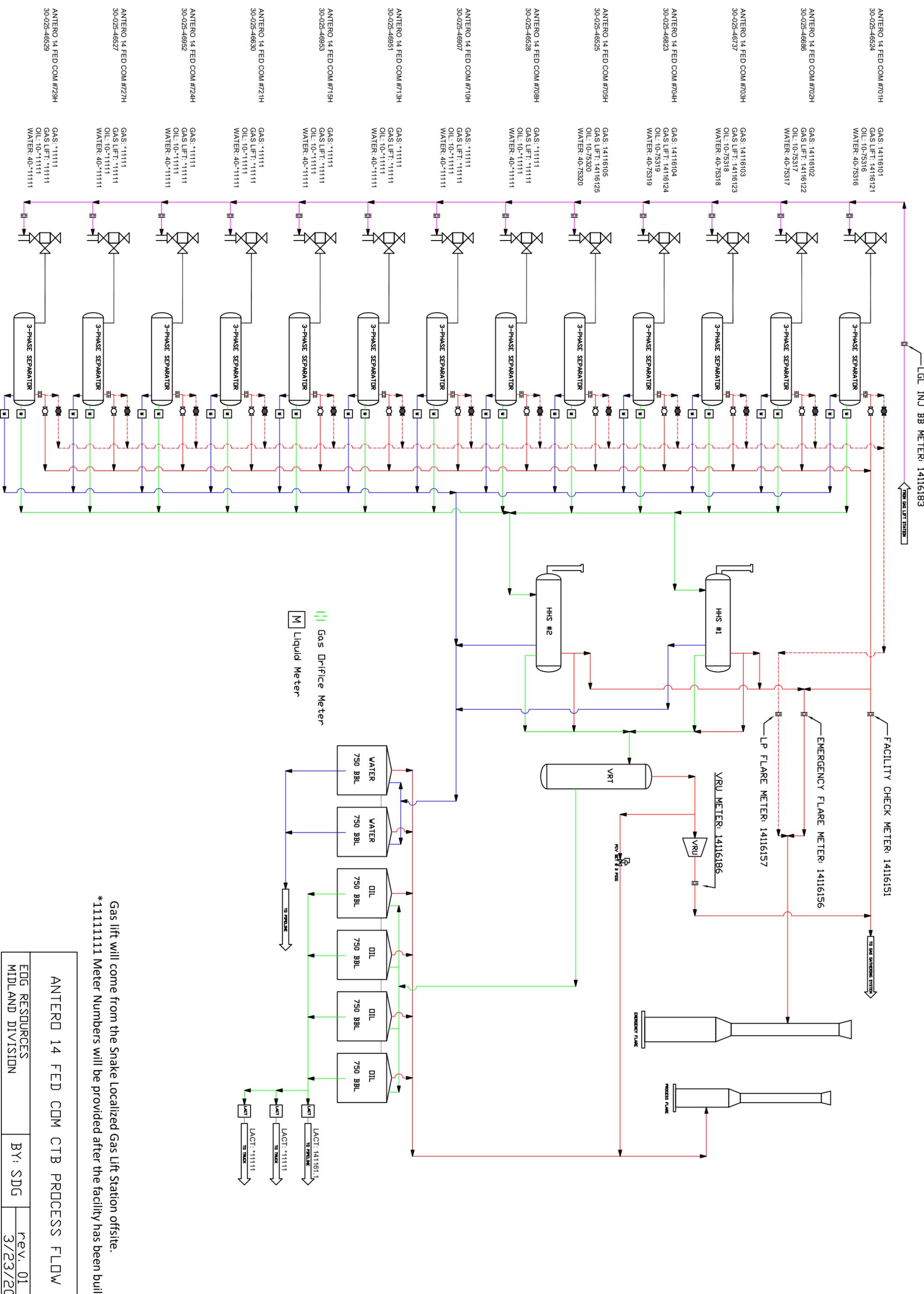
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
 * 11111111 Meter Numbers will be provided after the facility has been built.

ANTERO 14 FED COM CTB PROCESS FLOW	
EDG RESOURCES	BY: SDG
MIDLAND DIVISION	rev. 01
	3/23/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for ANTERO 14 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*535	45	*1183	1325
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*544	45	*1173	1325
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*301	45	*677	1325
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*858	45	*1832	1325
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*918	45	*1742	1325
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3000	*45	*5700	*1325
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3600	*45	*6840	*1325
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1731	*45	*3289	*1325
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2805	*45	*5330	*1325
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2600	*45	*5987	*1325
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1047	*45	*2558	*1325
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*739	*45	*1875	*1325
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*997	*45	*1146	*1325

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,639.110

Serial Number
NMNM 019859

Case File Juris:

					Serial Number: NMNM-- - 019859		
Name & Address					Int Rel	% Interest	
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS	TX	75202	OPERATING RIGHTS	0.000000000	
PRONGHORN GROUP	3420 N LOVINGTON HWY	HOBBS	NM	882401024	OPERATING RIGHTS	0.000000000	
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000	
BABER WELL SERVICING	PO BOX 1772	HOBBS	NM	88241	OPERATING RIGHTS	0.000000000	
KERR-MCGEE OG ONSHORE LP	1999 BROADWAY #3700	DENVER	CO	80202	OPERATING RIGHTS	0.000000000	
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON	TX	750016721	OPERATING RIGHTS	0.000000000	
BOVINA LTD LIABILITY	PO BOX 1772	HOBBS	NM	88241	OPERATING RIGHTS	0.000000000	
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE	OK	740057500	LESSEE	100.000000000	
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON	TX	770460521	OPERATING RIGHTS	0.000000000	
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	797014882	OPERATING RIGHTS	0.000000000	

										Serial Number: NMNM-- - 019859	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	001	ALIQ				SENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	LOTS				1;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	LOTS				1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	ALIQ				S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	LOTS				1-3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	ALIQ				S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011	ALIQ				N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 019859

23	0250S	0330E	701	FF				SWNE,S2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	701	FF				L 2, SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

					Serial Number: NMNM-- - 019859	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off		
10/22/1973	387	CASE ESTABLISHED	PARCEL #63			
10/23/1973	888	DRAWING HELD				

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BUREAU OF LAND MANAGEMENT
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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/04/1973	237	LEASE ISSUED		
01/01/1974	496	FUND CODE	05;145003	
01/01/1974	530	RLTY RATE - 12 1/2%		
01/01/1974	868	EFFECTIVE DATE		
09/05/1980	643	PRODUCTION DETERMINATION	/1/	
09/05/1980	650	HELD BY PROD - ACTUAL	/1/	
09/05/1980	658	MEMO OF 1ST PROD-ACTUAL	/1/	
02/02/1981	102	NOTICE SENT-PROD STATUS		
12/03/1981	932	TRF OPER RGTS FILED		
01/01/1982	933	TRF OPER RGTS APPROVED	EFF 01/01/82;	
07/14/1986	932	TRF OPER RGTS FILED		
09/16/1986	932	TRF OPER RGTS FILED		
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 08/01/86;	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED		
11/26/1986	963	CASE MICROFILMED/SCANNED	CNUM 103,234 GLC	
02/25/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
09/21/1987	817	MERGER RECOGNIZED	HNG OIL/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELCO DEV/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH PETRO/ENRON	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH ENE/ENRON OG	
05/05/1988	974	AUTOMATED RECORD VERIF	MLO/SG	
02/13/1989	932	TRF OPER RGTS FILED		
02/24/1989	909	BOND ACCEPTED	EFF 02/22/89;NM1573	
03/13/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/13/1989	974	AUTOMATED RECORD VERIF	RAO/MT	
04/05/1990	575	APD FILED	ORYX ENERGY CO CJ	
04/17/1990	576	APD APPROVED	GILA 4 DEEP COM NO 1	
11/21/1990	575	APD FILED	ORYX ENERGY CO CE	
12/10/1990	576	APD APPROVED	GILA 4 DEEP COM NO 2	
12/31/1990	932	TRF OPER RGTS FILED	PHILLIPS PETR/SUN OPR	
02/14/1991	933	TRF OPER RGTS APPROVED	EFF 01/01/91;	
02/14/1991	974	AUTOMATED RECORD VERIF	MRR/MT	
03/14/1991	909	BOND ACCEPTED	EFF 03/01/91;MT0735	
03/21/1991	932	TRF OPER RGTS FILED	SUN OPER LTD/A G HILL	
05/20/1991	933	TRF OPER RGTS APPROVED	EFF 04/01/91;	
05/20/1991	974	AUTOMATED RECORD VERIF	SSP/CG	
08/10/1992	932	TRF OPER RGTS FILED	PHILLIPS/ENRON O&G	
10/27/1992	933	TRF OPER RGTS APPROVED	EFF 09/01/92;	

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Serial Number: NMNM-- - 019859

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/27/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
11/13/1992	932	TRF OPER RGTS FILED	(1)RODEN/HALLWOOD	
11/13/1992	932	TRF OPER RGTS FILED	(2)RODEN/HALLWOOD	
11/13/1992	932	TRF OPER RGTS FILED	(1)ENRON/HALLWOOD	
11/13/1992	932	TRF OPER RGTS FILED	(2)ENRON/HALLWOOD	
01/03/1993	246	LEASE COMMITTED TO CA	NMNM90984;	
01/03/1993	643	PRODUCTION DETERMINATION	/2/	
01/03/1993	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM90984;	
01/15/1993	932	TRF OPER RGTS FILED	SUN OPER/FLOYD OIL	
02/01/1993	933	TRF OPER RGTS APPROVED	(3)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	(4)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;	
02/01/1993	974	AUTOMATED RECORD VERIF	ANN/JS	
04/12/1993	932	TRF OPER RGTS FILED	FLOYD OIL/BABER WELL	
06/14/1993	932	TRF OPER RGTS FILED	PHILLIPS/ENRON O&G CO	
07/07/1993	933	TRF OPER RGTS APPROVED	EFF 05/01/93;	
07/07/1993	974	AUTOMATED RECORD VERIF	BCO/MV	
09/20/1993	933	TRF OPER RGTS APPROVED	EFF 07/01/93;	
09/20/1993	974	AUTOMATED RECORD VERIF	SSP/KRP	
09/27/1993	974	AUTOMATED RECORD VERIF	AR/MV	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
01/25/1995	575	APD FILED	1)ENRON OIL & GAS CO	
01/25/1995	575	APD FILED	2)ENRON OIL & GAS CO	
02/22/1995	576	APD APPROVED	1)3-HALLWOOD 1 FED	
02/22/1995	576	APD APPROVED	2)4-HALLWOOD 1 FED	
04/12/1995	932	TRF OPER RGTS FILED	HALLWOOD/ENRON OG	
04/12/1995	974	AUTOMATED RECORD VERIF	ANN	
07/11/1995	933	TRF OPER RGTS APPROVED	EFF 05/01/95;	
07/11/1995	974	AUTOMATED RECORD VERIF	LR	
07/14/1995	575	APD FILED	ENRON OIL & GAS CO	
07/18/1995	575	APD FILED	ENRON OIL & GAS CO	
08/17/1995	576	APD APPROVED	5-HALLWOOD 1 FED	
08/25/1995	576	APD APPROVED	6-HALLWOOD 1 FED	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
02/15/2000	940	NAME CHANGE RECOGNIZED	SUN/KERRMCGEEOG ON LP	
07/01/2000	700	LEASE SEGREGATED	INTO NMNM108502;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/16/2002	940	NAME CHANGE RECOGNIZED	HALLWOOD/HEC PETRO	
08/13/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS	
03/31/2006	817	MERGER RECOGNIZED	HEC/PURE RES LP	
03/31/2006	940	NAME CHANGE RECOGNIZED	PURE/CHEVRON MIDCONT	
03/29/2007	817	MERGER RECOGNIZED	KERRMCGEE/WESTPORT;	
03/29/2007	940	NAME CHANGE RECOGNIZED	WESTPORT/KERRMCGEELP;	
02/27/2008	932	TRF OPER RGTS FILED	BABER WEL/BOVINA LT;1	
03/07/2008	933	TRF OPER RGTS APPROVED	EFF 03/01/08;	
03/07/2008	974	AUTOMATED RECORD VERIF	ANN	
04/15/2008	932	TRF OPER RGTS FILED	BOVINA/TRITEX ENERG;1	
06/27/2008	933	TRF OPER RGTS APPROVED	EFF 05/01/08;	
06/27/2008	974	AUTOMATED RECORD VERIF	ANN	
05/22/2009	932	TRF OPER RGTS FILED	A G HILL/BABER WELL;1	
10/14/2009	104	ADDTL INFO RQSTD	05/22/09 OR;	
10/14/2009	974	AUTOMATED RECORD VERIF	MV	
11/16/2009	103	ADDTL INFO RECD		
11/16/2009	933	TRF OPER RGTS APPROVED	EFF 06/01/2009;	
11/16/2009	974	AUTOMATED RECORD VERIF	MV	
01/29/2010	932	TRF OPER RGTS FILED	TRITEX EN/TRITEX EN;1	
03/22/2010	933	TRF OPER RGTS APPROVED	EFF 02/01/10;	
03/22/2010	974	AUTOMATED RECORD VERIF	TF/TF	
05/19/2010	932	TRF OPER RGTS FILED	TRITEX EN/PRONGHORN;1	
07/08/2010	933	TRF OPER RGTS APPROVED	EFF 06/01/2010;	
07/08/2010	974	AUTOMATED RECORD VERIF	JS	
02/17/2011	932	TRF OPER RGTS FILED	LYDA HILL/TRITEX EN;1	
02/17/2011	932	TRF OPER RGTS FILED	HILL LYDA/TRITEX EN;1	
07/07/2011	957	TRF OPER RGTS DENIED	LYDA HILL/TRITEX EN;1	
07/07/2011	957	TRF OPER RGTS DENIED	HILL LYDA/TRITEX EN;1	
07/07/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
01/02/2013	932	TRF OPER RGTS FILED	TRITEX EN/ENDURANCE;1	
07/18/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;	
07/18/2013	974	AUTOMATED RECORD VERIF	ANN	
07/22/2013	932	TRF OPER RGTS FILED	PRONGHORN/ENDURANCE;1	
09/04/2013	933	TRF OPER RGTS APPROVED	EFF 08/01/13;	
09/04/2013	974	AUTOMATED RECORD VERIF	ANN	
11/22/2013	932	TRF OPER RGTS FILED	CONOCOPHI/COG OPERA;1	
02/14/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;	
02/14/2014	974	AUTOMATED RECORD VERIF	MJD	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/2014	246	LEASE COMMITTED TO CA	/2/ NMNM133487;	
08/18/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM133487;#1H	
10/21/2014	643	PRODUCTION DETERMINATION	/2/NMNM133487;	
10/27/2014	932	TRF OPER RGTS FILED	ENDURANCE/OCCIDENTA;1	
11/06/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;	
11/06/2014	974	AUTOMATED RECORD VERIF	LBO	
03/10/2015	899	TRF OF ORR FILED	1	
03/10/2015	899	TRF OF ORR FILED	5	
03/10/2015	899	TRF OF ORR FILED	2	
03/10/2015	899	TRF OF ORR FILED	3	
03/10/2015	899	TRF OF ORR FILED	4	
05/04/2015	899	TRF OF ORR FILED	3	
05/04/2015	899	TRF OF ORR FILED	4	
05/04/2015	899	TRF OF ORR FILED	1	
05/04/2015	899	TRF OF ORR FILED	2	
05/04/2015	899	TRF OF ORR FILED	5	
11/01/2015	246	LEASE COMMITTED TO CA	NMNM135942;	
01/19/2016	899	TRF OF ORR FILED	1	
01/20/2016	899	TRF OF ORR FILED	1	
05/18/2016	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM135942;#3H	
06/16/2016	643	PRODUCTION DETERMINATION	/3/	
03/24/2017	932	TRF OPER RGTS FILED	ENDURANCE/COG OPERA;1	
04/10/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;	
04/10/2017	974	AUTOMATED RECORD VERIF	RCC	
10/02/2017	932	TRF OPER RGTS FILED	EOG RESOU/COG OPERA;1	
11/14/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;	
11/14/2017	974	AUTOMATED RECORD VERIF	LBO	
07/23/2018	899	TRF OF ORR FILED	1	
09/06/2019	899	TRF OF ORR FILED	1	
01/27/2020	932	TRF OPER RGTS FILED	RODEN ASS/DSD ENERG;1	
01/27/2020	932	TRF OPER RGTS FILED	RODEN PAR/DSD ENERG;1	
02/13/2020	932	TRF OPER RGTS FILED	DSD ENERG/FORTUNA I;1	
06/08/2020	957	TRF OPER RGTS DENIED	/1/RODEN NO OR INT	
06/08/2020	957	TRF OPER RGTS DENIED	/2/RODEN NO OR INT	
06/08/2020	974	AUTOMATED RECORD VERIF	KB	
08/21/2020	957	TRF OPER RGTS DENIED	DSD ENERG/FORTUNA I;1	
08/21/2020	974	AUTOMATED RECORD VERIF	AMV	

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Line Number	Remark Text	Serial Number: NMNM-- - 019859
0002	BONDED OPERATOR -	
0003	7/11/1995 - PRONGHORN MGMT CORP - NM1573 - S/W;	
0004	OPERATOR BONDED - 03/07/2008	
0005	PRONGHORN MGMT CORP - NM1573 - S/W;	
0006	07/08/10 - CONOCOPHILLIPS BONDED LESSEE	
0007	ES0048 AND ES0085 - N/W	
0008	05/25/11 - CONOCOPHILLIPS BONDED LESSEE	
0009	ES0048 AND ES0085 - N/W	
0010	07/18/2013 - OPERATOR BONDED	
0011	ENDURANCE RESOURCES LLC - NMB000640 - S/W;	
0012	2/14/14 - COG OPERATING BONDED - NMB000740	
0013	11/06/14 BONDED OPERATOR	
0014	CHEVRON USA INC CA0329 NW/\$200K;	
0015	04/10/17 - BONDED TRANSFEREE COG NMB 000215 SW	
0016	06/08/2020 /1//2/ RODEN NO OR INT	

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,480.000

Serial Number
 NMNM 108503

Case File Juris:

Serial Number: NMNM-- - 108503

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON TX 77002	LESSEE 100.000000000

Serial Number: NMNM-- - 108503

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	013		ALIQ			SW,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	014		ALIQ			E2,E2W2,SWNW,W2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	023		ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 108503

Serial Number: NMNM-- - 108503

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/23/1973	387	CASE ESTABLISHED		
12/01/1973	496	FUND CODE	05;145003	
12/01/1973	530	RLTY RATE - 12 1/2%		
12/01/1973	868	EFFECTIVE DATE		
07/01/2000	209	CASE CREATED BY SEGR	OUT OF NMNM19623;	
07/01/2000	235	EXTENDED	THRU 06/30/2002;	
08/14/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
10/29/2002	650	HELD BY PROD - ACTUAL	/1/	
10/29/2002	658	MEMO OF 1ST PROD-ACTUAL	/1/#5HVACA 24 FED;	
01/15/2003	963	CASE MICROFILMED/SCANNED		
08/03/2005	643	PRODUCTION DETERMINATION	/1/	
02/22/2011	246	LEASE COMMITTED TO CA	NMNM126316	
04/10/2011	643	PRODUCTION DETERMINATION	/2/	
04/10/2011	658	MEMO OF 1ST PROD-ACTUAL	/2/#5H-14;NMNM126316	
02/01/2013	246	LEASE COMMITTED TO CA	NMNM130555	

Line Number	Remark Text
-------------	-------------

Serial Number: NMNM-- - 108503

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 3/9/2021 8:54 AM

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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01 02-25-1920;041STAT0437;30USC226

Total Acres:
600.000

Serial Number
NMNM 108505

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 108505	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	LESSEE	100.000000000	
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	OPERATING RIGHTS	0.000000000	
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000	

								Serial Number: NMNM-- - 108505			
Mer	Twp	Rng	Sec	S	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	001		ALIQ			SWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011		ALIQ			S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	005		ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006		ALIQ			E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 108505

				Serial Number: NMNM-- - 108505	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
03/27/1977	387	CASE ESTABLISHED			
07/01/1977	496	FUND CODE	05;145003		
07/01/1977	530	RLTY RATE - 12 1/2%			
07/01/1977	868	EFFECTIVE DATE			
09/01/1983	246	LEASE COMMITTED TO CA	NMNM72365;RNM-066		
12/18/1990	643	PRODUCTION DETERMINATION	/1/		
12/18/1990	650	HELD BY PROD - ACTUAL	/1/		
12/18/1990	658	MEMO OF 1ST PROD-ACTUAL	/1/		
01/03/1993	246	LEASE COMMITTED TO CA	NMNM90984;		
01/03/1993	660	MEMO OF 1ST PROD-ALLOC	/3/NMNM90984;		
07/01/2000	209	CASE CREATED BY SEGR	OUT OF NMNM30400;		
08/12/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO		
03/31/2006	817	MERGER RECOGNIZED	HEC/PURE RES LP		
03/31/2006	940	NAME CHANGE RECOGNIZED	PURE/CHEVRON MIDCONT		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Serial Number: NMNM-- - 108505

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/2014	246	LEASE COMMITTED TO CA	NMNM133487;	
08/18/2014	658	MEMO OF 1ST PROD-ACTUAL	/4/#41848;NMNM133487	
10/21/2014	643	PRODUCTION DETERMINATION	/4/	
03/21/2018	932	TRF OPER RGTS FILED	CHEVRON M/EOG Y RES;1	
04/24/2018	933	TRF OPER RGTS APPROVED	EFF 04/01/18;	
04/24/2018	974	AUTOMATED RECORD VERIF	JA	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 108505
0002	04/24/2018 EOG RESOURCES NM2308 N/W	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
40.000

Serial Number
NMNM 124212

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 124212

Name & Address

Int Rel

% Interest

EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702 LESSEE 100.000000000

Serial Number: NMNM-- 124212

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	014		ALIQ			NWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 124212

Serial Number: NMNM-- 124212

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/04/2009	387	CASE ESTABLISHED	201001018;	
01/20/2010	143	BONUS BID PAYMENT RECD	\$80.00;	
01/20/2010	191	SALE HELD		
01/20/2010	267	BID RECEIVED	\$112000.00;	
01/26/2010	143	BONUS BID PAYMENT RECD	\$111920.00;	
02/18/2010	237	LEASE ISSUED		
02/18/2010	974	AUTOMATED RECORD VERIF		
02/18/2010	974	AUTOMATED RECORD VERIF	BTM	
03/01/2010	496	FUND CODE	05;145003	
03/01/2010	530	RLTY RATE - 12 1/2%		
03/01/2010	868	EFFECTIVE DATE		
03/02/2010	042	CASE SENT TO	RROMERO;	
02/14/2011	140	ASGN FILED	GONZALES/EOG RESOU;1	
02/22/2011	246	LEASE COMMITTED TO CA	NMNM126316;	
04/10/2011	651	HELD BY PROD - ALLOCATED	/1/	
04/10/2011	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM126316;	
05/18/2011	643	PRODUCTION DETERMINATION	/1/	
06/27/2011	139	ASGN APPROVED	EFF 03/01/11;	
06/27/2011	974	AUTOMATED RECORD VERIF	MV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 3/9/2021 8:53 AM

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Line Number **Remark Text** **Serial Number: NMNM-- 124212**

02 STIPULATIONS ATTACHED TO LEASE:
03 NM-11-LN SPECIAL CULTURAL RESOURCE
04 SENM-S-22 PRAIRIE CHICKENS

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-46524											
ANTERO 14 FEDERAL COM #701H											
Printed On: Tuesday, April 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	59932	119876	115623	31	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	27478	60051	48727	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	21724	44887	37310	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	17844	37229	30447	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46686											
ANTERO 14 FEDERAL COM #702H											
Printed On: Tuesday, April 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	68797	133373	103187	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	28861	59955	41188	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	23036	47600	28511	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	18897	38164	22403	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46737											
ANTERO 14 FEDERAL COM #703H											
Printed On: Tuesday, April 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	68653	127466	118484	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	29174	58665	50454	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	21471	42176	37305	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	17671	35060	31354	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46823											
ANTERO 14 FEDERAL COM #704H											
Printed On: Tuesday, April 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	75147	135002	106546	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	34796	69266	50847	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	26114	50074	38408	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	21612	42161	32547	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46525											
ANTERO 14 FEDERAL COM #705H											
Printed On: Tuesday, April 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	85869	157734	116135	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	40791	80194	49821	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	32667	60463	38197	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	27326	53391	33035	31	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46524		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
⁴ Property Code 326481		⁵ Property Name ANTERO 14 FED COM			⁶ Well Number #701H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3361'

¹⁰Surface Location

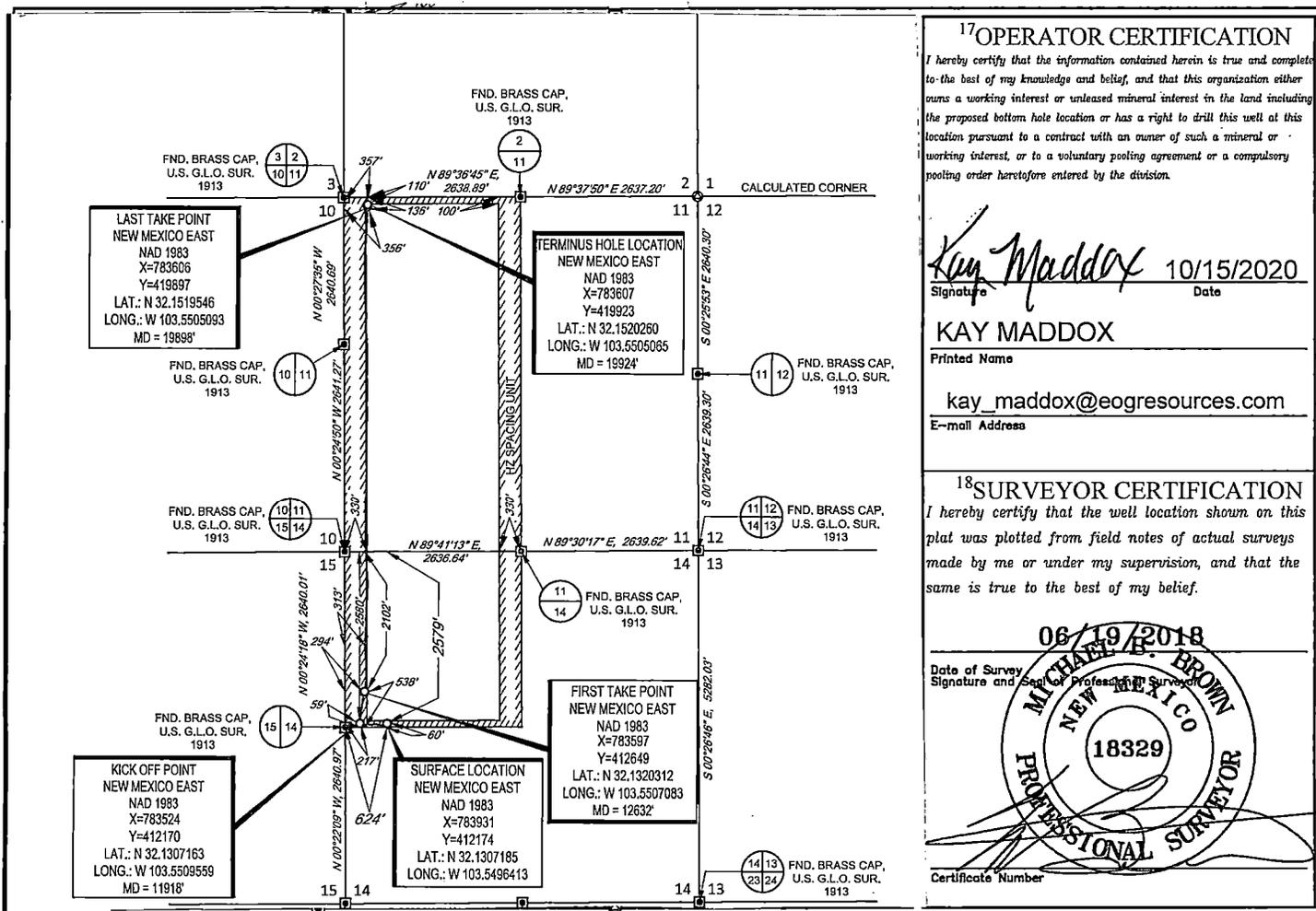
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	624'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	110'	NORTH	357'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



REC'D 10/29/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

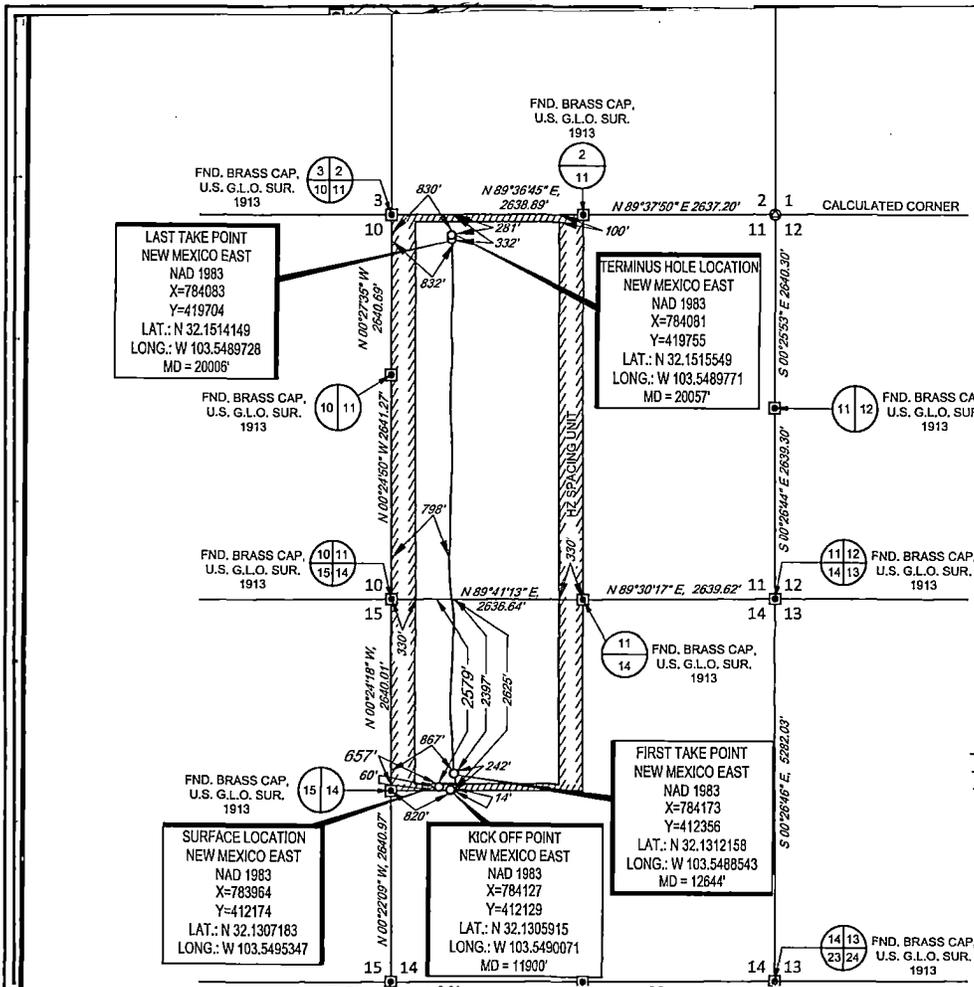
¹ API Number 30-025-46686		² Pool Code 98094		³ Pool Name BOBCAT DRAW, UPPER WOLFCAMP	
⁴ Property Code 326481		⁵ Property Name ANTERO 14 FED COM			⁶ Well Number #702H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3361'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	657'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface SL									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	281'	NORTH	830'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2020
Signature Date

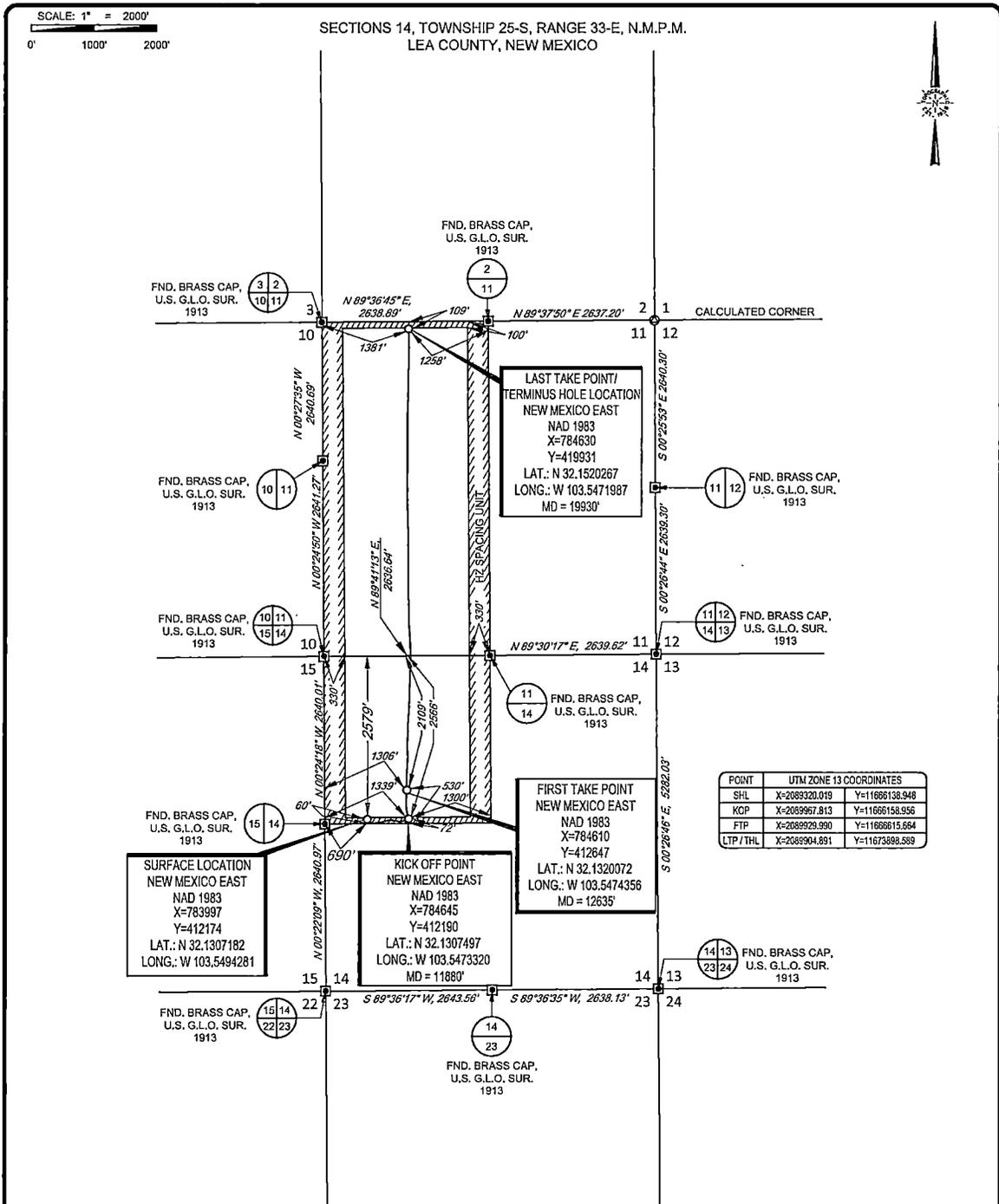
KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number



POINT	UTM ZONE 13 COORDINATES
SHL	X=2089320.019 Y=11688138.948
KCP	X=2089967.813 Y=11686158.956
FTP	X=2089229.990 Y=11688615.664
LTP / THL	X=2089904.691 Y=11673898.589

SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=783997
 Y=412174
 LAT.: N 32.1307182
 LONG.: W 103.5494281

KICK OFF POINT
 NEW MEXICO EAST
 NAD 1983
 X=784645
 Y=412190
 LAT.: N 32.1307497
 LONG.: W 103.5473320
 MD = 11880'

FIRST TAKE POINT
 NEW MEXICO EAST
 NAD 1983
 X=784610
 Y=412647
 LAT.: N 32.1320072
 LONG.: W 103.5474356
 MD = 12635'

LEASE NAME & WELL NO.: ANTERO 14 FED COM #703H
 SECTION 14 TWP 25-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3356'
 DESCRIPTION 2579' FNL & 690' FWL



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042904
 WWW.TOPOGRAPHIC.COM

Ramon A. Dominguez, P.S. No. 24508
 MAY 08 2020



ANTERO 14 FED COM #703H AS-COMplete	REVISION:
DATE: 05/08/2020	
FILE: AD_ANTERO_14_FED_COM_703H	
DRAWN BY: H.B.	
SHEET: 1 OF 1	

- NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
 4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

REC'D 10/29/2020 - NMOCD



EOG Resources - Midland

Lea County, NM (NAD 83 NME)
Antero 14 Fed Com
#703H
OH

Design: OH

Midland PVA

16 March, 2020



EOG Resources
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83.NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Antero 14 Fed Com				
Site Position:	Northing:	412,174.00 usft	Latitude:	32° 7' 50.590 N	
From: Map	Easting:	783,931.00 usft	Longitude:	103° 32' 58.705 W	
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.42 °

Well	#703H					
Well Position	+N-S	0.0 usft	Northing:	412,174.00 usft	Latitude:	32° 7' 50.585 N
	+E-W	0.0 usft	Easting:	783,997.00 usft	Longitude:	103° 32' 57.938 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,362.0 usft	

Wellbore:	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	2/2/2020	6.65	59.95	47,615.39738858

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)	
	0.0	0.0	0.0	4.48	

Survey Program	Date	3/16/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
169.1	19,930.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1



EOG Resources
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Anlero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (")	Azi (azimuth) (")	TVD (usft)	N/S (usft)	E/W (usft)	DLeg ("/100usft)	Build ("/100usft)	Turn ("/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
169.1	1.30	288.00	169.0	0.6	-1.8	0.77	0.77	0.00	-1.9	0.0
320.0	2.60	280.40	319.9	1.7	-6.8	0.88	0.86	-5.03	-7.0	-0.5
411.0	3.30	276.90	410.8	2.4	-11.5	0.79	0.77	-3.85	-11.7	-1.0
603.0	1.20	232.90	602.6	1.9	-18.5	1.34	-1.09	-22.92	-13.7	-12.7
794.0	1.00	209.80	793.6	-0.8	-21.0	0.25	-0.10	-12.09	-11.1	-17.8
985.0	4.20	125.00	984.4	-6.2	-16.1	2.21	1.68	-44.40	9.6	-14.3
1,080.0	4.70	133.20	1,079.1	-10.9	-10.4	0.85	0.53	8.63	0.1	-15.0
1,271.0	8.40	135.30	1,268.8	-26.2	5.1	1.94	1.94	1.10	-22.2	-14.9
1,462.0	8.80	118.40	1,457.7	-43.0	27.8	1.33	0.21	-8.85	-40.5	-27.1
1,652.0	8.20	100.10	1,645.7	-52.3	53.9	1.45	-0.32	-9.63	-40.1	-45.8
1,843.0	8.00	88.80	1,834.8	-54.4	80.6	0.84	-0.10	-5.92	-33.9	-54.7
2,034.0	7.40	84.40	2,024.1	-53.0	106.2	0.44	-0.31	-2.30	-32.0	-55.7
2,224.0	7.00	85.60	2,212.6	-50.9	129.9	0.22	-0.21	0.63	-33.9	-52.8
2,415.0	6.50	81.10	2,402.2	-48.3	152.2	0.38	-0.26	-2.36	-29.1	-52.4
2,605.0	6.60	78.40	2,591.0	-44.5	173.5	0.17	0.05	-1.42	-25.7	-49.3
2,796.0	6.70	78.70	2,780.7	-40.1	195.2	0.06	0.05	0.16	-25.2	-44.4
2,986.0	6.90	73.80	2,969.4	-34.7	217.0	0.32	0.11	-2.58	-21.7	-40.6
3,177.0	8.40	75.20	3,158.7	-27.9	241.5	0.79	0.79	0.73	-25.6	-33.6
3,368.0	9.60	74.60	3,347.3	-20.2	270.4	0.63	0.63	-0.31	-32.8	-27.7
3,558.0	7.90	72.20	3,535.1	-12.0	298.1	0.91	-0.89	-1.26	-38.6	-22.4
3,749.0	8.50	84.70	3,724.2	-6.6	324.6	0.98	0.31	6.54	-46.3	-8.4
3,940.0	7.30	78.90	3,913.3	-3.0	350.6	0.75	-0.63	-3.04	-48.6	-9.8
4,131.0	5.40	99.20	4,103.2	-2.1	371.4	1.53	-0.99	10.63	-46.4	8.3
4,322.0	5.70	102.50	4,293.3	-5.6	389.5	0.23	0.16	1.73	-41.5	6.6
4,512.0	8.50	100.40	4,481.8	-10.2	412.5	1.48	1.47	-1.11	-42.3	0.8
4,703.0	9.60	109.60	4,670.4	-18.1	441.4	0.95	0.58	4.82	-49.6	2.1

MD	Inc	Azi (azimuth)	TVD	N/S	EMW	Dleg	Build	Turn	High to Plan	Right to Plan
(usft)	(")	(")	(usft)	(usft)	(usft)	(/100usft)	(/100usft)	(/100usft)	(usft)	(usft)
4.894.0	9.40	97.30	4.858.8	-25.4	471.9	1.07	-0.10	-6.44	-57.0	-14.6
5.055.0	7.30	98.10	5.047.8	-29.1	499.4	1.10	-1.10	0.42	-61.9	-16.6
5.275.0	8.70	71.30	5.236.0	-26.2	525.0	2.07	0.74	-14.11	-61.3	-40.4
5.466.0	8.70	67.60	5.424.8	-16.0	552.0	0.29	0.00	-1.94	-66.0	-35.5
5.657.0	8.30	69.00	5.613.7	-5.6	578.2	0.24	-0.21	0.73	-63.5	-25.2
5.848.0	7.70	68.60	5.802.9	4.0	603.0	0.32	-0.31	-0.26	-68.3	-17.2
6.038.0	7.70	75.90	5.991.2	11.8	627.2	0.52	0.00	3.89	-72.8	-0.8
6.229.0	6.90	71.90	6.180.6	18.5	650.5	0.50	-0.42	-2.09	-74.8	0.7
6.419.0	6.50	79.00	6.369.3	25.7	671.5	0.24	-0.21	-1.00	-75.2	5.9
6.610.0	6.20	79.70	6.559.1	31.3	691.8	0.58	-0.16	5.08	-71.3	24.6
6.801.0	6.90	66.20	6.749.1	37.1	710.9	0.76	-0.16	-7.07	-73.9	14.4
6.992.0	3.70	48.90	6.939.4	45.1	724.5	1.37	-1.15	-9.06	-79.7	-1.7
7.183.0	0.10	46.10	7.130.3	48.2	729.3	1.88	-1.88	-1.47	-83.9	-4.1
7.278.0	0.20	106.70	7.225.3	49.3	729.5	0.18	0.11	63.79	-45.0	71.2
7.468.0	0.20	352.10	7.415.3	49.5	729.8	0.18	0.00	-60.32	-46.2	-70.8
7.659.0	0.30	248.30	7.608.3	49.6	729.3	0.21	0.05	-54.35	-79.4	-28.3
7.727.6	0.51	240.71	7.674.9	49.4	728.8	0.32	0.31	-11.07	81.9	-17.6
7.850.0	0.90	236.20	7.797.3	48.6	727.6	0.32	0.32	-3.68	81.5	-11.1
8.041.0	0.50	224.70	7.988.3	47.2	725.7	0.22	-0.21	-6.02	79.8	5.0
8.232.0	0.80	219.80	8.179.2	45.6	724.3	0.16	0.16	-2.57	76.9	11.8
8.423.0	0.90	244.10	8.370.2	43.9	722.1	0.19	0.05	12.72	72.2	-20.4
8.613.0	1.30	231.50	8.560.2	41.9	719.1	0.24	0.21	-6.63	71.3	-4.5
8.804.0	1.50	243.30	8.751.1	39.4	715.1	0.18	0.10	6.18	64.3	-18.5
8.995.0	1.50	243.40	8.942.1	37.2	710.7	0.00	0.00	0.05	69.3	-18.6
9.186.0	1.60	246.30	9.132.0	35.0	706.0	0.07	0.05	1.53	63.1	-21.5
9.376.0	2.30	264.70	9.322.9	33.6	699.7	0.49	0.37	9.63	37.2	-36.3

Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Antero 14 Fed Com
 Well: #703H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference:
 Well #703H
 KB = 22 @ 3384.0usft
 KB = 22 @ 3384.0usft
 Gnd
 Minimum Curvature
 EDM
 Database:

EOG Resources
 Midland PVA





EOG Resources
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (")	Azi (azimuth) (")	TVD (usft)	N/S (usft)	E/W (usft)	DLeg ("/100usft)	Build ("/100usft)	Turn ("/100usft)	High to Plan (usft)	Right to Plan (usft)
9,567.0	3.10	269.00	9,513.7	33.1	690.8	0.43	0.42	2.25	25.4	-38.7
9,757.0	2.80	266.70	9,703.4	32.8	681.0	0.17	-0.16	-1.21	17.2	-37.9
9,853.0	3.10	263.20	9,799.3	32.3	676.1	0.36	0.31	-3.65	14.5	-36.9
9,948.0	3.50	255.30	9,894.1	31.3	670.7	0.64	0.42	-8.32	14.0	-34.9
10,138.0	2.20	271.00	10,083.9	29.9	661.5	0.79	-0.68	8.26	-5.2	-35.8
10,329.0	1.90	272.70	10,274.8	30.1	654.6	0.16	-0.16	0.89	-13.0	-35.5
10,520.0	0.80	279.80	10,465.7	30.5	650.2	0.58	-0.58	3.72	-21.8	-33.3
10,711.0	1.60	290.60	10,656.7	31.6	646.4	0.43	0.42	5.65	-31.6	-28.3
10,901.0	0.30	200.70	10,846.7	32.1	643.7	0.86	-0.68	-47.32	27.8	-34.3
10,997.0	1.00	185.40	10,942.6	31.0	643.5	0.74	0.73	-15.94	34.8	-25.9
11,092.0	1.40	234.70	11,037.6	29.5	642.5	1.12	0.42	51.89	1.4	-42.6
11,283.0	1.10	211.50	11,228.6	26.6	639.6	0.30	-0.16	-12.15	14.1	-39.5
11,473.0	1.80	175.80	11,418.5	22.1	638.9	0.58	0.37	-18.79	30.0	-25.0
11,664.0	1.80	107.00	11,609.5	18.2	642.0	1.06	0.00	-36.02	30.0	16.2
11,753.0	2.20	111.60	11,698.4	17.2	644.9	0.48	0.45	5.17	28.1	13.8
11,873.0	1.50	98.40	11,818.3	16.1	648.6	0.68	-0.58	-11.00	20.4	19.3
11,880.0	1.26	59.81	11,825.3	16.1	648.8	13.43	-3.40	-551.28	3.8	27.8
KOP, MD:11880.0', TVD:11825.3', N/S:16.1', E/W:648.8', INC:1.26'										
11,968.0	12.00	341.20	11,912.7	25.3	646.7	13.43	12.20	-89.33	-35.8	8.4
11,998.3	16.88	342.47	11,942.0	32.5	644.3	16.13	16.09	4.20	-43.2	9.5
KOP(Ant 14 FC #703H)										
12,033.9	22.61	343.28	11,975.5	44.0	640.8	16.13	16.11	2.27	-54.5	10.5
FTP Crossing, MD:12033.9', TVD:11975.5', N/S:44.0', E/W:640.8', INC:22.61'										
12,063.0	27.30	343.70	12,001.9	55.8	637.3	16.13	16.11	1.44	-64.6	11.8
12,159.0	37.50	341.00	12,082.8	104.7	621.6	10.73	10.62	-2.81	-98.1	15.4
12,254.0	45.60	352.80	12,154.0	165.9	607.9	11.83	8.53	12.42	-117.5	46.5



EOG Resources
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	.OH	Survey Calculation Method:	Minimum Curvature
Design:	.OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,343.7	51.82	0.01	12,213.2	233.0	603.8	9.19	6.93	8.04	-125.6	61.2
FTP(Ant 14 FC #703H)										
12,349.0	52.20	0.40	12,216.4	237.2	603.9	9.19	7.18	7.28	-125.7	61.6
12,445.0	52.80	2.20	12,275.0	313.2	605.6	1.54	0.42	1.87	-118.5	61.5
12,540.0	56.00	3.90	12,330.4	390.3	609.7	3.86	3.58	1.79	-89.8	58.4
12,635.0	64.20	1.30	12,377.8	472.5	613.4	8.95	8.63	-2.74	-51.2	52.2
12,730.0	76.90	357.90	12,409.3	561.8	612.6	13.79	13.37	-3.58	-22.2	49.2
12,855.0	92.00	0.10	12,421.4	685.9	610.5	12.21	12.08	1.76	-10.1	50.3
12,921.0	90.30	3.50	12,420.1	751.8	612.6	5.76	-2.58	5.15	-11.3	47.7
13,016.0	88.40	4.30	12,421.2	846.6	619.0	2.17	-2.00	0.84	-9.8	40.6
13,111.0	87.50	1.70	12,424.6	941.4	624.0	2.89	-0.95	-2.74	-6.2	34.9
13,207.0	87.10	359.50	12,429.1	1,037.2	625.0	2.33	-0.42	-2.29	-1.5	33.2
13,302.0	87.70	358.90	12,433.4	1,132.1	623.7	0.89	0.63	-0.63	3.0	33.8
13,397.0	91.20	0.80	12,434.3	1,227.1	623.4	4.19	3.68	2.00	4.1	33.3
13,493.0	91.90	1.10	12,431.7	1,323.1	625.0	0.79	0.73	0.31	1.8	31.0
13,588.0	88.90	2.90	12,431.0	1,418.0	628.3	3.68	-3.16	1.89	1.4	27.0
13,684.0	90.80	2.90	12,431.3	1,513.9	633.2	1.98	1.98	0.00	1.8	21.4
13,783.0	92.60	2.00	12,428.4	1,612.7	637.4	2.03	1.82	-0.91	-0.9	16.5
13,878.0	90.40	4.70	12,425.9	1,707.5	643.0	3.67	-2.32	2.84	-3.1	10.2
13,974.0	88.20	2.30	12,427.0	1,803.3	648.8	3.39	-2.29	-2.50	-1.7	3.6
14,069.0	88.80	1.50	12,429.5	1,898.2	652.0	1.05	0.63	-0.84	1.0	-0.2
14,164.0	89.50	0.50	12,430.9	1,993.2	653.6	1.28	0.74	-1.05	2.6	-2.6
14,260.0	88.30	1.80	12,432.8	2,089.2	655.6	1.84	-1.25	1.35	4.7	-5.2
14,283.4	88.50	1.90	12,433.4	2,112.6	656.3	0.94	0.84	0.42	5.4	-6.2
TGT#1(Ant 14 FC #703H)										
14,355.0	89.10	2.20	12,434.9	2,184.1	658.9	0.94	0.84	0.42	7.3	-9.3
14,450.0	88.00	1.80	12,437.3	2,279.0	662.2	1.23	-1.16	-0.42	10.2	-13.3



EOG Resources
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,545.0	89.20	2.20	12,439.7	2,373.9	665.5	1.33	1.26	0.42	13.0	-17.3
14,641.0	90.20	2.80	12,440.2	2,469.8	669.7	1.21	1.04	0.62	14.0	-22.2
14,736.0	87.30	359.90	12,442.2	2,564.7	671.9	4.32	-3.05	-3.05	16.5	-25.2
14,832.0	89.40	357.40	12,445.0	2,660.7	669.7	3.40	2.19	-2.60	19.8	-23.6
14,927.0	92.00	357.40	12,443.8	2,755.5	665.4	2.74	2.74	0.00	19.1	-20.0
15,022.0	89.90	356.30	12,442.3	2,850.4	660.2	2.50	-2.21	-1.16	18.0	-15.5
15,118.0	90.60	356.30	12,441.8	2,946.2	654.0	0.73	0.73	0.00	18.1	-10.0
15,288.9	94.08	357.56	12,435.7	3,096.7	645.9	2.45	2.30	0.84	12.7	-3.1
TGT#2(Ant 14 FC #703H)										
15,309.0	95.00	357.90	12,432.5	3,136.7	644.3	2.45	2.30	0.84	9.8	-1.8
15,418.0	90.80	357.90	12,427.0	3,245.4	640.3	3.85	-3.85	0.00	5.2	1.4
15,500.0	89.30	359.50	12,426.9	3,327.4	638.5	2.67	-1.83	1.95	5.8	2.6
15,595.0	88.40	359.20	12,428.8	3,422.4	637.4	1.00	-0.95	-0.32	8.5	3.0
15,691.0	88.00	359.30	12,431.9	3,518.3	636.1	0.43	-0.42	0.10	12.2	3.5
15,786.0	88.10	359.60	12,435.1	3,613.3	635.2	0.33	0.11	0.32	16.2	3.7
15,882.0	88.00	359.90	12,438.4	3,709.2	634.8	0.33	-0.10	0.31	20.3	3.5
15,977.0	90.60	359.70	12,439.5	3,804.2	634.5	2.74	2.74	-0.21	22.2	3.1
16,073.0	92.30	359.80	12,437.1	3,900.1	634.0	1.77	1.77	0.10	20.6	2.8
16,168.0	92.10	0.10	12,433.4	3,995.1	634.0	0.38	-0.21	0.32	17.7	2.1
16,263.0	92.10	0.10	12,430.0	4,090.0	634.1	0.00	0.00	0.00	15.0	1.3
16,358.0	90.00	0.30	12,428.2	4,185.0	634.5	2.22	-2.21	0.21	14.0	0.2
16,454.0	88.50	359.10	12,429.5	4,281.0	634.0	2.00	-1.56	-1.25	16.0	0.0
16,509.3	88.33	358.69	12,431.0	4,336.3	632.9	0.80	-0.32	-0.74	18.0	0.7
TGT#3(Ant 14 FC #703H)										
16,549.0	88.20	358.40	12,432.2	4,375.9	631.9	0.80	-0.32	-0.74	19.3	1.4
16,644.0	88.80	358.90	12,434.7	4,470.9	629.6	0.82	0.63	0.53	21.8	2.9
16,740.0	89.80	358.90	12,435.9	4,566.8	627.8	1.04	1.04	0.00	22.9	4.0



EOG Resources
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	NIS (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,835.0	89.40	359.00	12,436.5	4,661.8	626.1	0.43	-0.42	0.11	23.6	5.1
16,931.0	89.50	359.10	12,437.5	4,757.8	624.5	0.15	0.10	0.10	24.5	5.9
17,026.0	89.50	358.00	12,438.3	4,852.8	622.1	1.16	0.00	-1.16	25.3	7.6
17,122.0	89.20	357.60	12,439.4	4,948.7	618.4	0.52	-0.31	-0.42	26.4	10.6
17,217.0	88.30	357.90	12,441.4	5,043.6	614.7	1.00	-0.95	0.32	28.5	13.6
17,312.0	92.00	0.50	12,441.2	5,138.5	613.3	4.76	3.89	2.74	28.2	14.2
17,407.0	92.90	0.30	12,437.1	5,233.5	614.0	0.97	0.95	-0.21	24.1	12.9
17,503.0	90.20	359.50	12,434.5	5,329.4	613.8	2.93	-2.81	-0.83	21.5	12.3
17,578.9	91.16	359.98	12,433.6	5,405.3	613.5	1.41	1.26	0.63	20.6	12.1
TGT#4(Ani 14 FC #703H)										
17,598.0	91.40	0.10	12,433.2	5,424.4	613.5	1.41	1.26	0.63	20.2	11.9
17,693.0	93.40	0.50	12,429.2	5,519.3	614.0	2.16	2.11	0.42	16.0	10.7
17,789.0	90.20	1.00	12,426.2	5,615.2	615.2	3.37	-3.33	0.52	12.8	8.8
17,884.0	89.10	1.50	12,426.8	5,710.2	617.3	1.27	-1.16	0.53	13.2	6.0
17,979.0	87.30	359.50	12,429.8	5,805.2	618.1	2.83	-1.89	-2.11	15.9	4.4
18,075.0	87.70	359.30	12,434.0	5,901.1	617.1	0.47	0.42	-0.21	19.9	4.7
18,170.0	88.80	359.50	12,436.9	5,996.0	616.1	1.18	1.16	0.21	22.6	5.0
18,265.0	90.10	359.60	12,437.8	6,091.0	615.4	1.37	1.37	0.11	23.3	5.0
18,361.0	91.10	0.30	12,436.8	6,187.0	615.3	1.27	1.04	0.73	22.1	4.4
18,456.0	93.80	1.30	12,432.7	6,281.9	616.6	3.03	2.84	1.05	17.9	2.4
18,551.0	90.60	0.80	12,429.1	6,376.8	618.4	3.41	-3.37	-0.53	14.0	-0.1
18,647.0	90.90	2.10	12,427.8	6,472.7	620.8	1.39	0.31	1.35	12.5	-3.2
18,742.0	89.20	0.60	12,427.7	6,567.7	623.0	2.39	-1.79	-1.58	12.3	-6.2
18,838.0	88.10	0.80	12,430.0	6,663.7	624.2	1.16	-1.15	0.21	14.3	-8.1
18,933.0	88.10	0.40	12,433.1	6,758.6	625.2	0.42	0.00	-0.42	17.3	-9.8
19,028.0	88.40	0.10	12,436.0	6,853.6	625.6	0.45	0.32	-0.32	20.0	-10.9
19,123.0	88.90	0.50	12,438.3	6,948.5	626.1	0.67	0.53	0.42	22.0	-12.1



Lea County, NM (NAD 83 NME)

Antero 14 Fed Com #703H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #703H

KB = 22' @ 3384.0ust
Northing 412174.00 Easting 783997.00 Latitude 32° 7' 50.585 N Longitude 103° 32' 57.938 W



To convert a Magnetic Direction to a Grid Direction, Add 6.23°
To convert a Magnetic Direction to a True Direction, Add 6.65° East
To convert a True Direction to a Grid Direction, Subtract 0.42°

SECTION DETAILS

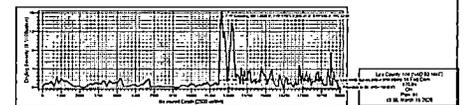
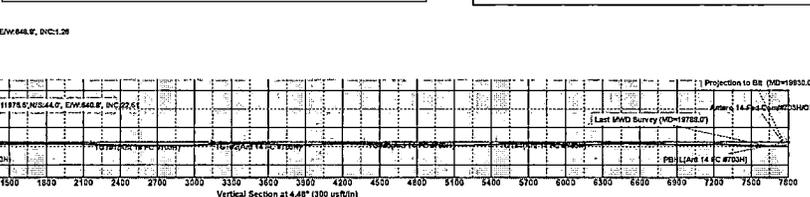
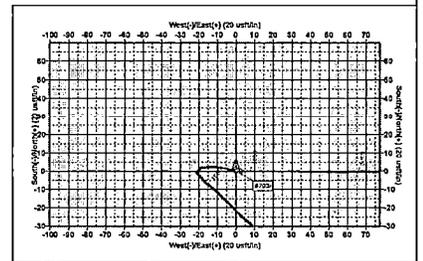
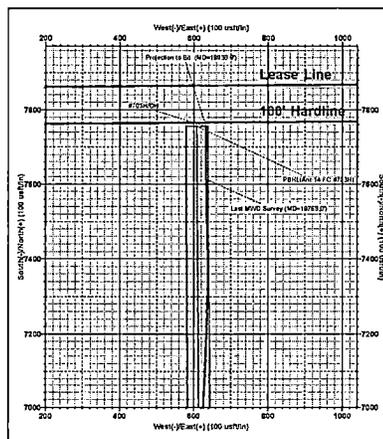
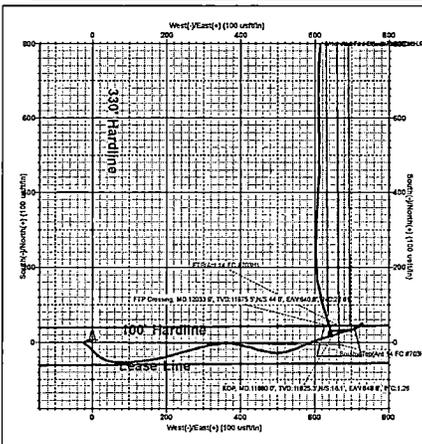
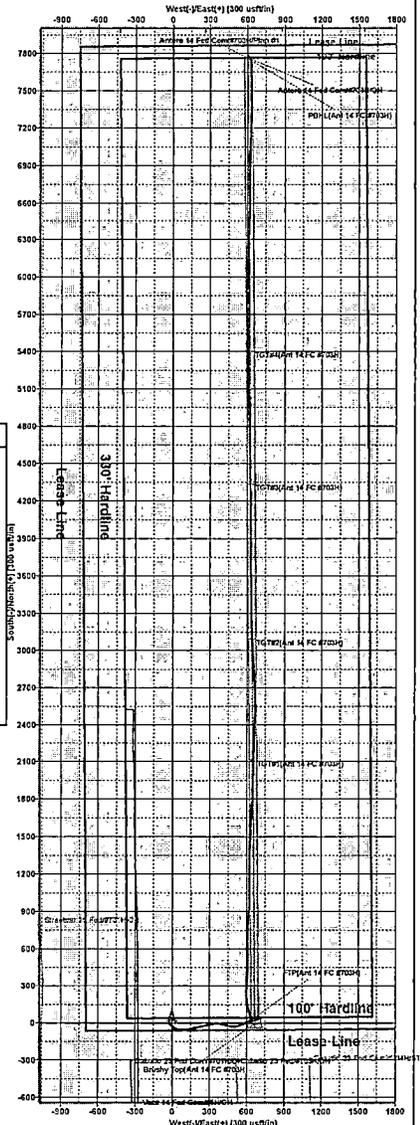
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1290.0	0.00	0.00	1290.0	0.0	0.0	0.00	0.00	0.0	
3	1640.1	7.00	90.52	1639.2	-0.2	21.4	2.00	90.52	1.5	
4	6753.8	7.00	90.52	6714.8	-5.8	644.6	0.00	0.00	44.6	
5	7103.9	0.00	0.00	7064.0	-6.0	666.0	2.00	180.00	46.1	
6	11994.4	0.00	0.00	11954.5	-6.0	666.0	0.00	0.00	46.1	
7	12745.5	90.14	359.57	12432.0	472.6	662.4	12.00	359.57	522.9	
8	14385.9	90.14	359.57	12428.0	2112.9	650.2	0.00	0.00	2157.2	TGT#1(Ant 14 FC #703H)
9	14393.5	90.29	359.57	12428.0	2120.6	650.1	2.00	0.00	2164.9	
10	15368.9	90.29	359.57	12423.0	3095.9	642.8	0.00	0.00	3136.7	TGT#2(Ant 14 FC #703H)
11	15377.4	90.46	359.57	12422.9	3104.4	642.8	2.00	0.00	3145.2	
12	16609.9	90.46	359.57	12413.0	4336.8	633.5	0.00	0.00	4373.0	TGT#3(Ant 14 FC #703H)
13	16633.3	89.99	359.57	12412.9	4360.2	633.4	2.00	-180.00	4396.3	
14	17678.2	89.99	359.57	12413.0	5405.1	625.6	0.00	0.00	5437.5	TGT#4(Ant 14 FC #703H)
15	17684.1	89.88	359.57	12413.0	5410.9	625.5	2.00	-180.00	5443.3	
16	20029.2	89.88	359.57	12418.0	7756.0	608.0	0.00	0.00	7779.8	PBHL(Ant 14 FC #703H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP COORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Ant 14 FC #703H)	7674.0	-6.0	665.0	412168.00	784663.00
TGT#1(Ant 14 FC #703H)	12413.0	4336.8	633.5	415510.80	784630.55
TGT#4(Ant 14 FC #703H)	12413.0	5405.1	625.6	415779.10	784622.57
PBHL(Ant 14 FC #703H)	12418.0	7756.0	608.0	419330.00	784605.00
TGT#2(Ant 14 FC #703H)	12423.0	3095.9	642.8	415269.00	784639.82
TGT#3(Ant 14 FC #703H)	12428.0	2112.9	650.2	414266.00	784647.17
FTP(Ant 14 FC #703H)	12433.0	44.0	666.0	412218.00	784663.00



REC'D 10/29/2020 - NMOCD

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46823		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP <i>KZ</i>	
⁴ Property Code 326481		⁵ Property Name ANTERO 14 FED COM			⁶ Well Number 704H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3358'

¹⁰Surface Location

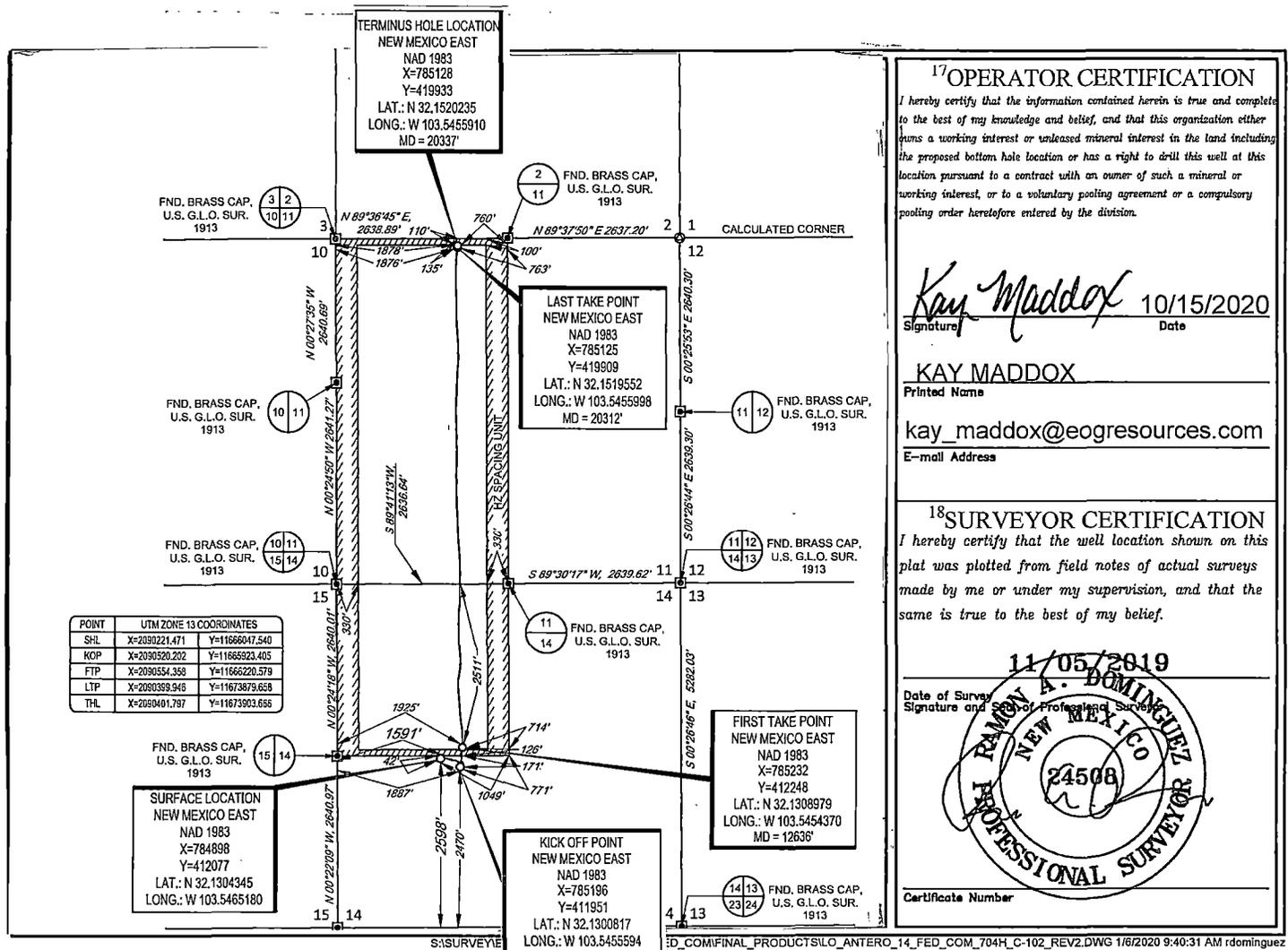
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2598'	SOUTH	1591'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface *SL*

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	110'	NORTH	1878'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2020
Signature Date

KAY MADDOX
Printed Name
kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/05/2019
Date of Survey
Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

REC'D 10/29/2020 - NMOCD

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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46525		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLF CAMP KZ	
⁴ Property Code 326481		⁵ Property Name ANTERO 14 FED COM		⁶ Well Number #705H	
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3357'	

¹⁰Surface Location

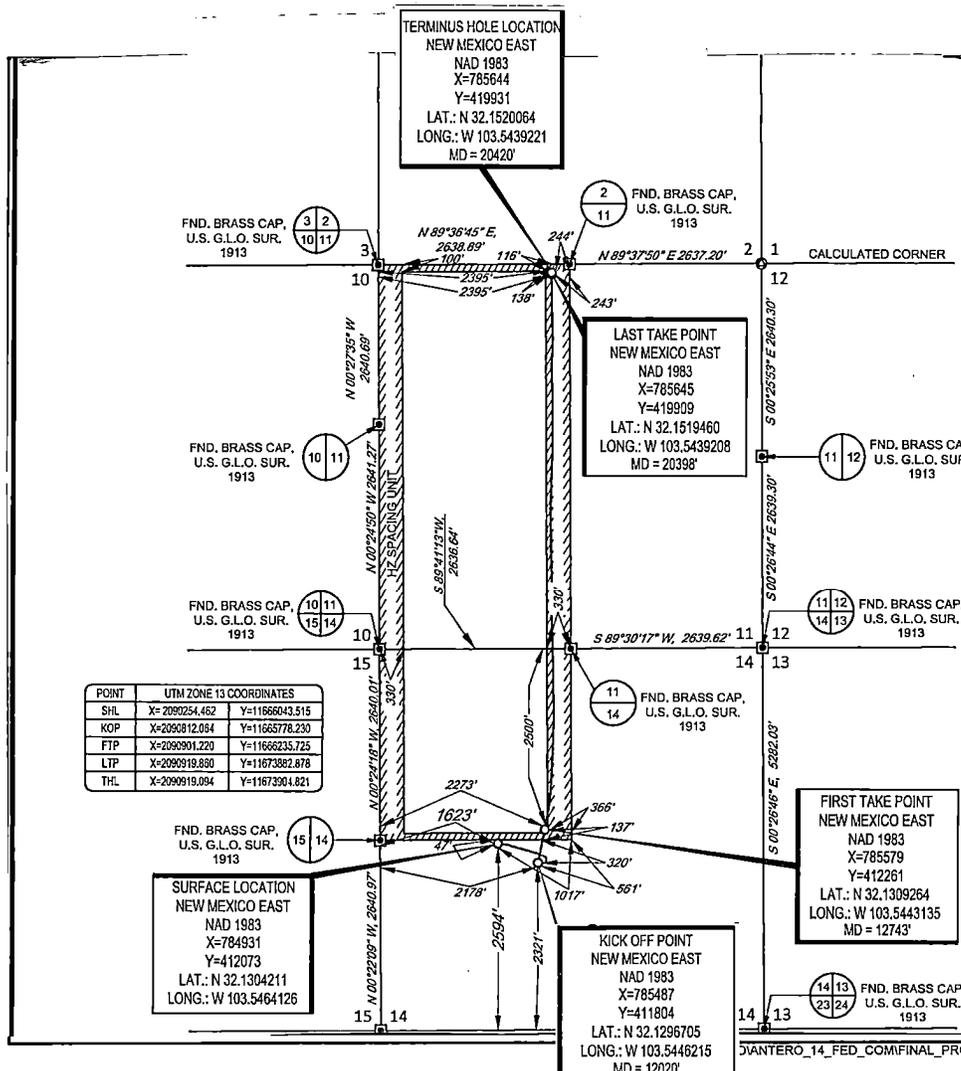
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2594'	SOUTH	1623'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface **SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	116'	NORTH	2395'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷**OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2020
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸**SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018
Date of Survey
Michael B. Brown
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

J:\ANTERO_14_FED_COM\FINAL_PRODUCTS\ILO_ANTERO_14_FED_COM_705H.DWG 9/8/2018 7:55:30 AM csm:tt5

HOBBS OCD

NOV 22 2019

F/F

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46908		² Pool Code 98094		³ Pool Name Bobcat Draw; Upper Wolfcamp	
⁴ Property Code 726481		⁵ Property Name ANTERO 14 FED COM			⁶ Well Number #708H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3358'

¹⁰Surface Location

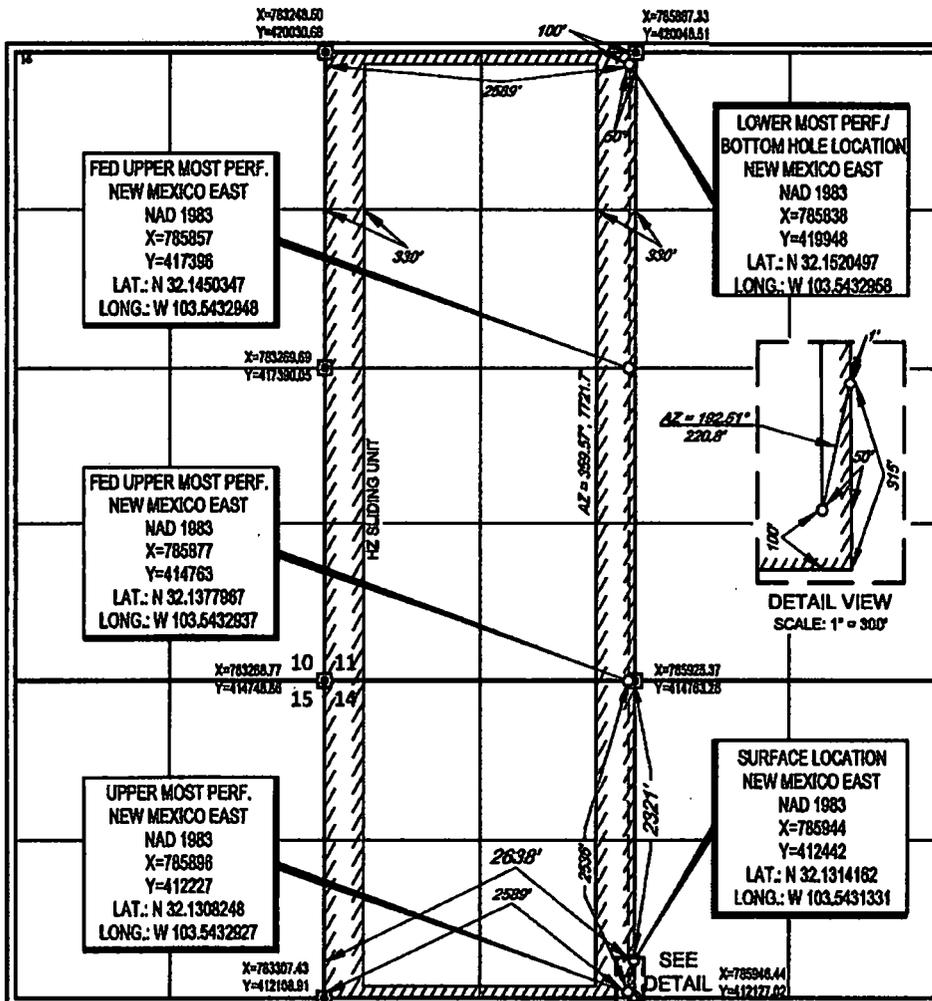
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	25-S	33-E	-	2321'	NORTH	2638'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	100'	NORTH	2589'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unconsolidated mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 6/26/19
Signature Date

Jayna K. Hobby
Printed Name

Jayna.Hobby@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/18/2018
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

CartBoots Number

B:\SURVEY\EOG_MIDLAND\ANTERO_14_FED_COM\FINAL_PRODUCTS\ILO_ANTERO_14_FED_COM_708H_REV1.DWG 6/21/2019 8:44:27 AM rdominguez

BLM/F/P

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46907		² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM		⁶ Well Number #710H
⁷ OGRID No. 7977	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3362'

¹⁰Surface Location

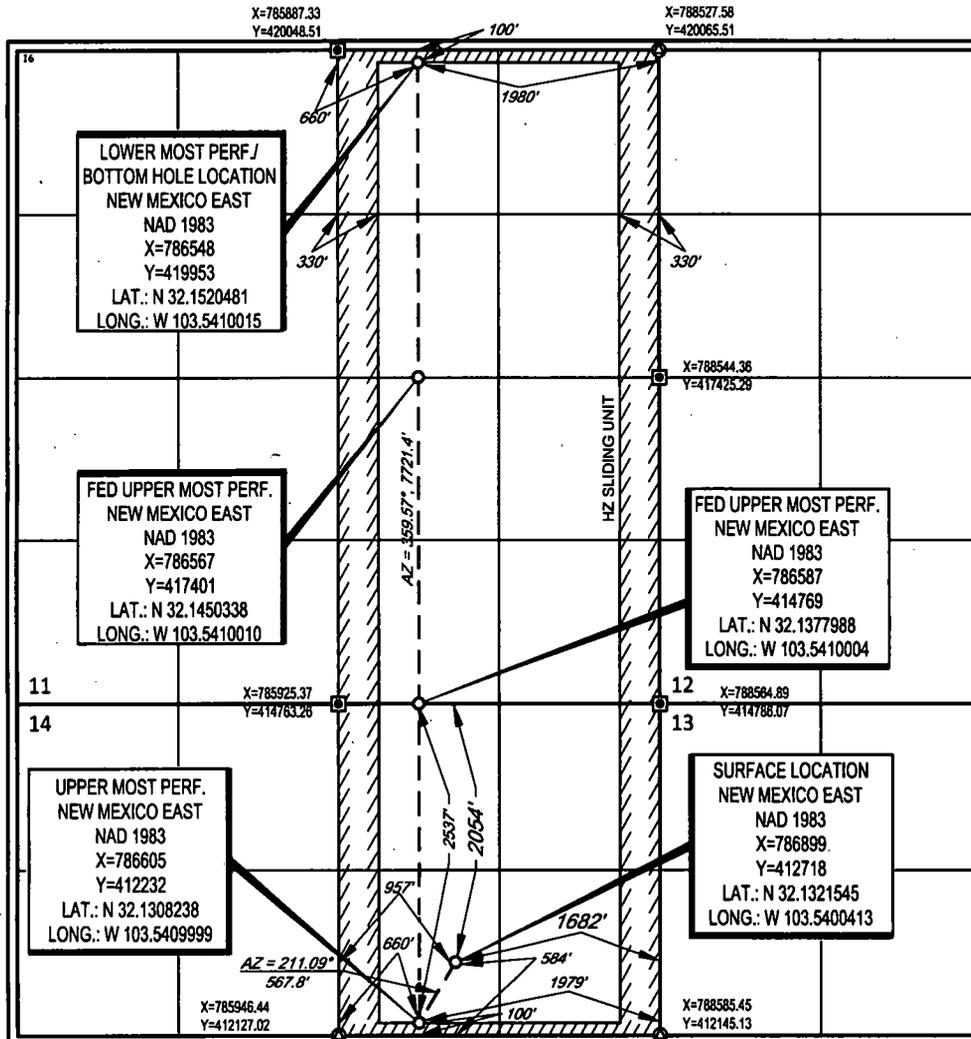
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2054'	NORTH	1682'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	1980'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 6/26/19
Signature Date

Jayna K. Hobby
Printed Name

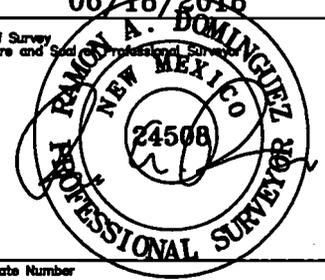
Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0200
District III
1000 Rio Brazos Road, Aztec, NM 87401
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
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AMENDED REPORT

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 MAR 09 2020
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46951	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 726487	⁵ Property Name ANTERO 14 FED COM	⁶ Well Number #713H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3355'

¹⁰Surface Location

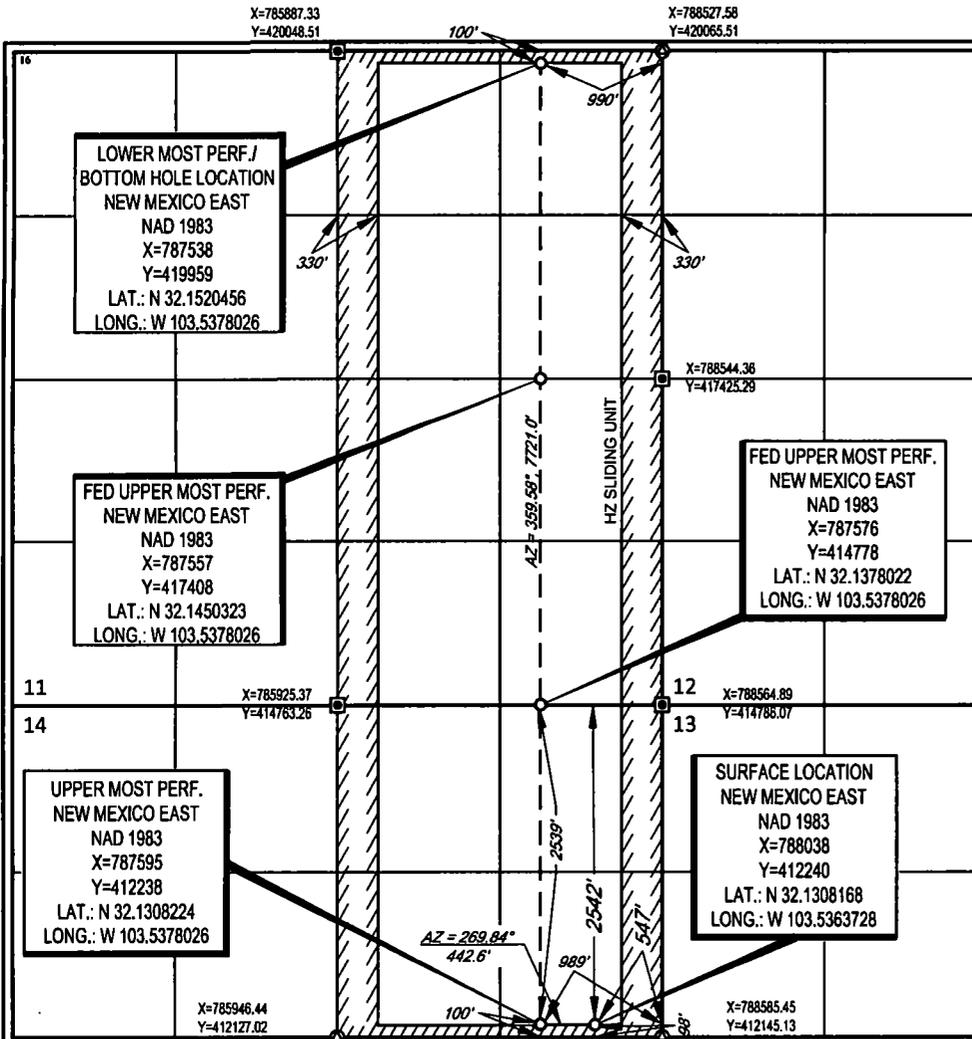
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	25-S	33-E	-	2542'	NORTH	547'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	100'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
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Jayna K. Hobby 3/16/2020
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018
Date of Survey

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

Intent As Drilled

API # 30-025-		
Operator Name: EOG Resources, Inc.	Property Name: Antero 14 Fed Com	Well Number 715H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	14	25S	33E		2590	North	330	East	Lea
Latitude N 32.1306844					Longitude W -103.5356724				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	14	25S	33E		2540	North	330	East	Lea
Latitude N 32.1308215					Longitude W -103.5356723				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	11	25S	33E		100	North	330	East	Lea
Latitude N 32.1520438					Longitude W -103.5356699				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? No

Is this well an infill well? Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-		
Operator Name: EOG Resources, Inc.	Property Name: Antero 14 Fed Com	Well Number 712H

KZ 06/29/2018

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 46527		² Pool Code 98094		³ Pool Name BOBCAT DRAW UPPER WOLFCAMP	
⁴ Property Code 326481		⁵ Property Name ANTERO 14 FED COM			⁶ Well Number 727H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3357'

¹⁰Surface Location

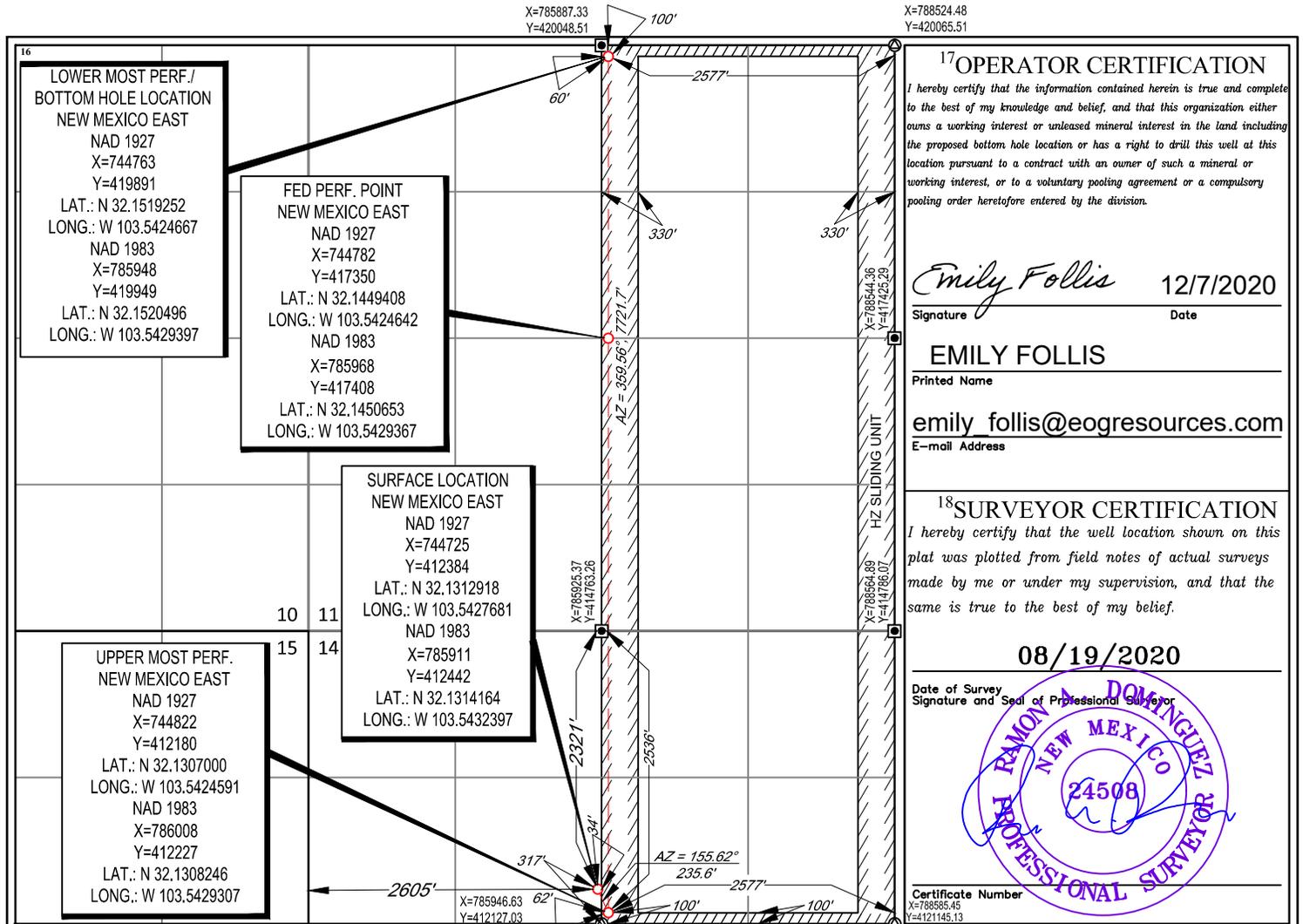
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	25-S	33-E	-	2321'	NORTH	2605'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	2577'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 46529		² Pool Code 98094	³ Pool Name BOBCAT DRAW UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM		⁶ Well Number 729H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3357'

¹⁰Surface Location

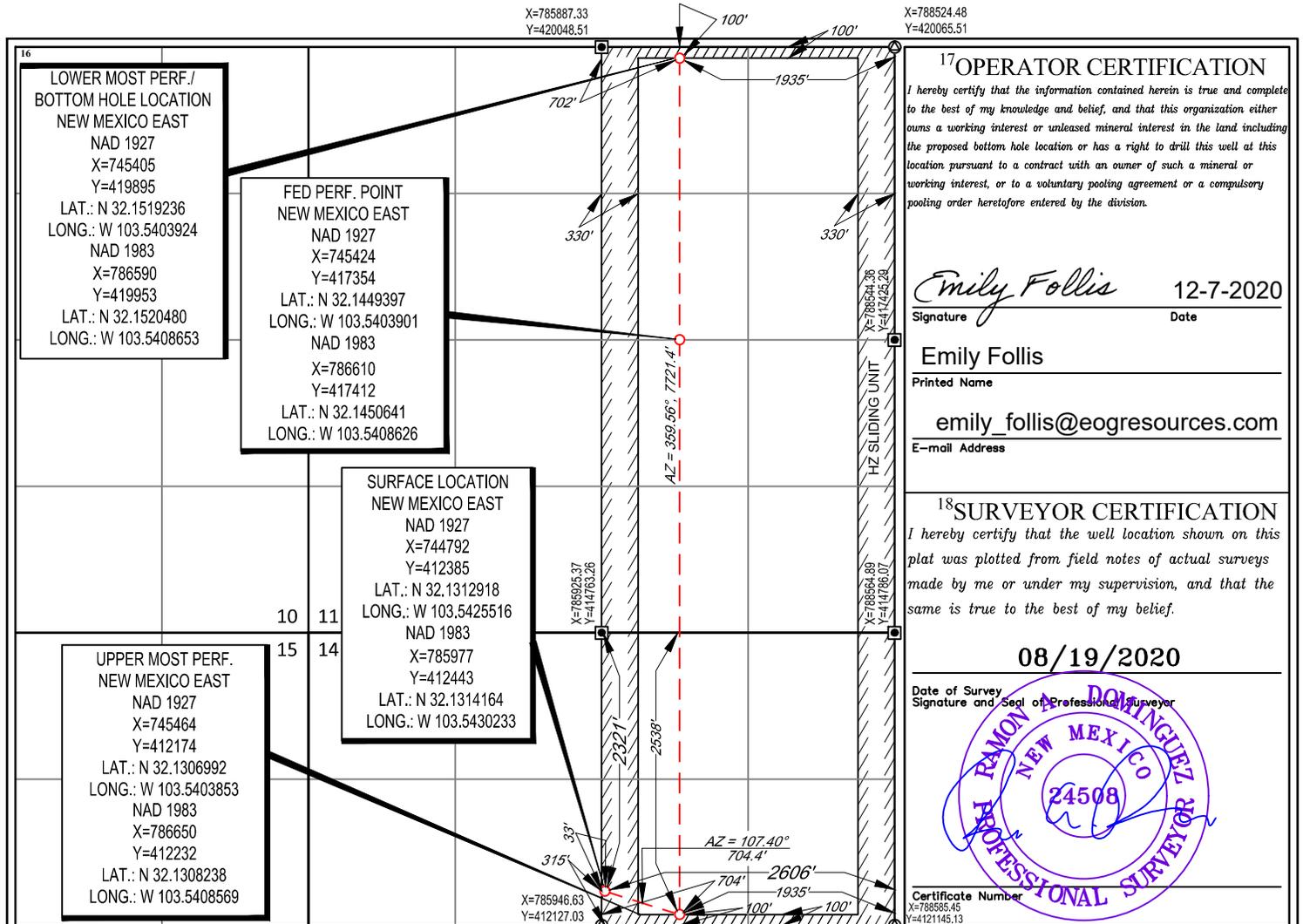
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2321'	NORTH	2606'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	1935'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 11: E/2

Section 14: NE/4

Containing **480.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2020**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.



Operator/Working Interest Owner *rc*

12-8-2020
Date

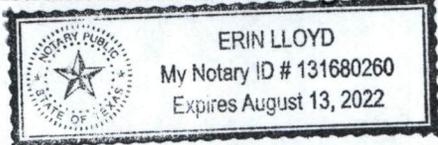
By: Matthew W. Smith as Agent & Attorney-In-Fact
Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 8th day of December, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022
My Commission Expires

Erin Lloyd
Notary Public

RECORD TITLE OWNER

ConocoPhillips Company

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of ConocoPhillips Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Kaiser-Francis Oil Company

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Kaiser-Francis Oil Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Sydhhan, LP

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Sydhhan, LP, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____  (signature of officer)

Printed: Matthew W. Smith 

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated February 1, 2020 embracing the E/2 of Section 11 and the NE/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

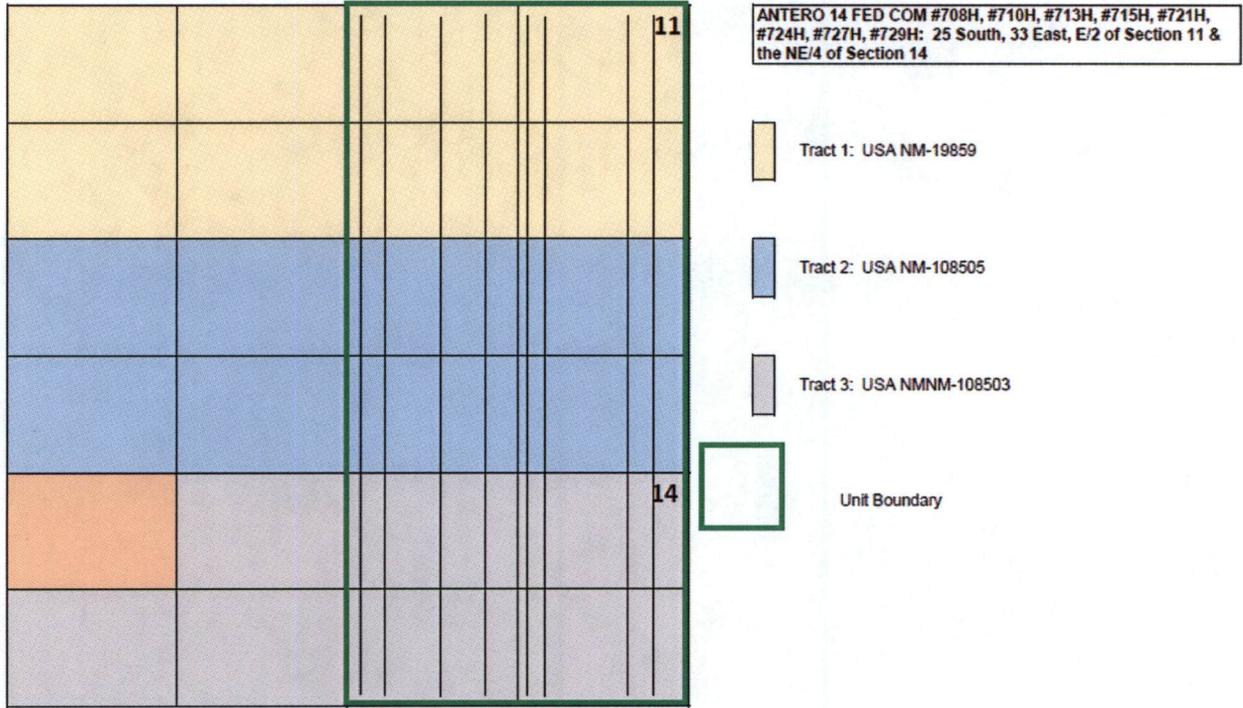


Exhibit B

To Communitization Agreement dated February 1, 2020 embracing the E/2 of Section 11 and the NE/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

TRACT NO. 1

Lease Serial No.: USA NM-19859
 Lease Date: January 1, 1974
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: C. C. Bateman
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the E/2N/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00
 Name and Percent WI Owners:
 EOG Resources, Inc. -----75.392562%
 Fortuna Permian III, LLC-----10.550795%
 Kaiser-Francis Oil Company----- 12.474463%
 Judith A. West-----1.265740%
 Sydhan, LP-----0.316440%
 Name and Percent ORRI Owners:
 EOG Resources, Inc.-----0.06250000
 Escondido Oil and Gas, LLC-----0.00056528
 Commerce First Royalties, LLC-----0.00113506
 TD Minerals, LLC-----0.00924000
 Maven Royalty Fund, LP-----0.00508750
 Fortis Minerals II, LLC-----0.02333333
 GGM Exploration, Inc.-----0.00231000
 Montego Capital Fund 3, Ltd-----0.00226111
 Chisos Minerals, LLC-----0.00791389
 Tilden Capital Minerals, LLC-----0.00157500

TRACT NO. 2

Lease Serial No.: NM-108505
 Lease Date: August, 12, 2002
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O. Vrana and Robert Hora
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the E/2S/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00
 Name and Percent WI Owners:
 EOG Resources, Inc.----- 81.731558%
 Kaiser-Francis Oil Company-----12.474463%
 Judith A. West-----1.265740%
 Fortuna Permian III, LLC-----4.211799%
 Sydhan, LP-----0.316440%
 Name and Percent ORRI Owners:
 Elizabeth Serba, Separate Property-----0.0300000
 Jaroslava, Prossr, Trustee of-----0.0300000
 Jaroslava Prossr Revocable Trust

TRACT NO. 3

Lease Serial No.: NM-108503
 Lease Date: December 1, 1973
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: R. C. Beveridge
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4NE/4, E/2NW/4 of Section 14, T25S-R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00
 Name and Percent WI Owners: EOG Resources, Inc.-----100.00000000%
 Name and Percent ORRI Owners: Zia Royalty, LLC-----0.03750000
 The Beveridge Company-----0.01875000
 Armadillo Prego-----0.01875000

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	160.00	33.33333333%
Tract No.2	160.00	33.33333333%
Tract No.3	160.00	33.33333333%
Total	480.00	100.00000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 11: W/2

Section 14: NW/4

Containing **480.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2020**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.



Operator/Working Interest Owner 

12-8-2020
Date

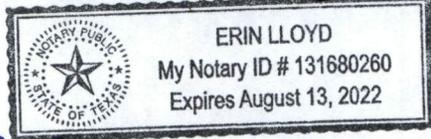
By: Matthew W. Smith as Agent & Attorney-In-Fact
Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 8th day of December, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022
My Commission Expires

Erin Lloyd
Notary Public

RECORD TITLE OWNER

ConocoPhillips Company

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of ConocoPhillips Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Judith A. West

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Judith A. West, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Kaiser-Francis Oil Company

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Kaiser-Francis Oil Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____  _____ (signature of officer)

Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated February 1, 2020 embracing the W/2 of Section 11 and the NW/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

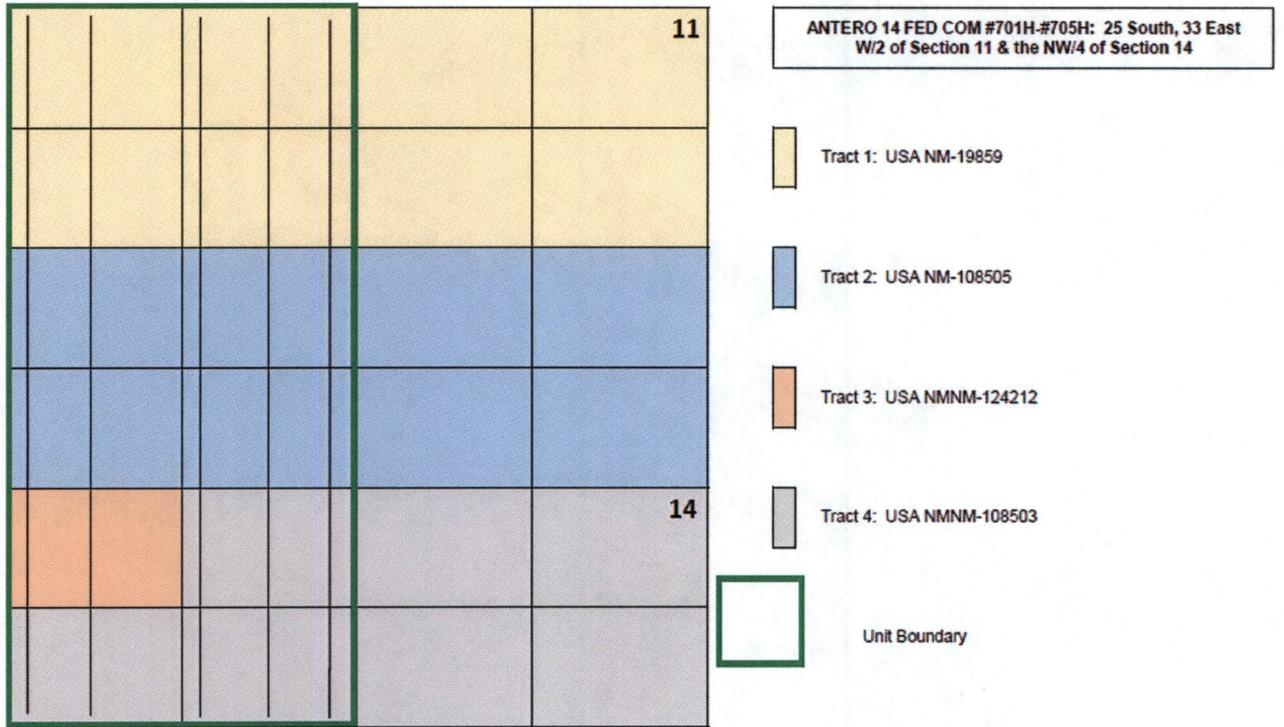


Exhibit B

To Communitization Agreement dated February 1, 2020 embracing the W/2 of Section 11 and the NW/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

TRACT NO. 1

Lease Serial No.: USA NM-19859
 Lease Date: January 1, 1974
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: C. C. Bateman
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2N/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00
 Name and Percent WI Owners: EOG Resources, Inc. -----75.392562%
 Fortuna Permian III, LLC-----10.550795%
 Kaiser-Francis Oil Company----- 12.474463%
 Judith A. West-----1.265740%
 Sydhan, LP-----0.316440%
 Name and Percent ORRI Owners: EOG Resources, Inc.-----0.06250000
 Escondido Oil and Gas, LLC-----0.00056528
 Commerce First Royalties, LLC-----0.00113506
 TD Minerals, LLC-----0.00924000
 Maven Royalty Fund, LP-----0.00508750
 Fortis Minerals II, LLC-----0.02333333
 GGM Exploration, Inc.-----0.00231000
 Montego Capital Fund 3, Ltd-----0.00226111
 Chisos Minerals, LLC-----0.00791389
 Tilden Capital Minerals, LLC-----0.00157500

TRACT NO. 2

Lease Serial No.: NM-108505
 Lease Date: August, 12, 2002
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O. Vrana and Robert Hora
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2S/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00
 Name and Percent WI Owners: EOG Resources, Inc.----- 81.731558%
 Kaiser-Francis Oil Company-----12.474463%
 Judith A. West-----1.265740%
 Fortuna Permian III, LLC-----4.211799%
 Sydhan, LP-----0.316440%
 Name and Percent ORRI Owners: Elizabeth Serba, Separate Property-----0.0300000
 Jaroslava, Prossr, Trustee of-----0.0300000
 Jaroslava Prossr Revocable Trust

TRACT NO. 3

Lease Serial No.: NM-124212
 Lease Date: March 1, 2010
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NW/4 of Section 14, T25S-R33E, N.M.P.M. Lea County, NM
 Number of Acres: 40.00
 Name and Percent WI Owners: EOG Resources, Inc.-----100.00%
 Name and Percent ORRI Owners: N/A

TRACT NO. 4

Lease Serial No.: NM-108503
 Lease Date: December 1, 1973
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: R. C. Beveridge
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers SW/4NW/4, E/2NW/4 of Section 14, T25S-R33E, N.M.P.M. Lea County, NM
 Number of Acres: 120.00
 Name and Percent WI Owners: EOG Resources, Inc.-----100.00000000%
 Name and Percent ORRI Owners: Zia Royalty, LLC-----0.03750000
 The Beveridge Company-----0.01875000
 Armadillo Prego-----0.01875000

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	160.00	33.33333333%
Tract No.2	160.00	33.33333333%
Tract No.3	40.00	8.33333333%
Tract No.4	120.00	25.00000000%
Total	480.00	100.00000000%

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM108503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANTERO 14 FED COM 729H
2. Name of Operator EOG RESOURCES INCORPORATED Contact: EMILY FOLLIS E-Mail: emily_follis@egresources.com		9. API Well No. 30-025-46529-00-X1
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T25S R33E SWNE 2321FNL 2606FEL 32.131416 N Lat, 103.543022 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:
Change well number to 729H from 709H

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #539570 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFSS for processing by PRISCILLA PEREZ on 12/08/2020 (21PP0778SE)	
Name (Printed/Typed) BEN HOCHER	Title REGULATORY ASSOC.
Signature (Electronic Submission)	Date 12/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JEROMY PORTER</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/10/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #539570

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-556-7258 Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 729H Sec 14 T25S R33E 2321FNL 2606FEL	ANTERO 14 FED COM 729H Sec 14 T25S R33E SWNE 2321FNL 2606FEL 32.131416 N Lat, 103.543022 W Lon

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM108503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ANTERO 14 FED COM 721H

2. Name of Operator Contact: EMILY FOLLIS
EOG RESOURCES INCORPORATED-Email: emily_follis@egoresources.com

9. API Well No.
30-025-46630-00-X1

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-636-3600

10. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R33E SWNE 2054FNL 1649FEL
32.132156 N Lat, 103.539932 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

- Change well number to 721H
- Change bottom hole location to T-25-S R-33-E Section 11 100 feet FNL 1293 feet FEL Lea Co, NM
- Change casing and cement program to a 10-3/4 x 8-5/8 x 6 inch casing design
- Retain previously permitted program as alternate design

ORIGINAL ES# 539563 DATED 12/7/2020

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #540704 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFSS for processing by PRISCILLA PEREZ on 12/15/2020 (21PP0855SE)**

Name (Printed/Typed) BEN HOCHER

Title REGULATORY ASSOC.

Signature (Electronic Submission)

Date 12/14/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 12/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #540704

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-556-7258 Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 721H Sec 14 T25S R33E 2054FNL 1649FEL	ANTERO 14 FED COM 721H Sec 14 T25S R33E SWNE 2054FNL 1649FEL 32.132156 N Lat, 103.539932 W Lon

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM108503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANTERO 14 FED COM 724H
2. Name of Operator EOG RESOURCES INCORPORATED Contact: EMILY FOLLIS E-Mail: emily_follis@egresources.com		9. API Well No. 30-025-46952-00-X1
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T25S R33E SENE 2524FNL 519FEL 32.130867 N Lat, 103.536285 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:
Change well number to 724H FROM 714H

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #539565 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFSS for processing by PRISCILLA PEREZ on 12/08/2020 (21PP0776SE)	
Name (Printed/Typed) BEN HOCHER	Title REGULATORY ASSOC.
Signature (Electronic Submission)	Date 12/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JEROMY PORTER</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/10/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #539565

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-556-7258 Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 724H Sec 14 T25S R33E 2524FNL 519FEL	ANTERO 14 FED COM 724H Sec 14 T25S R33E SENE 2524FNL 519FEL 32.130867 N Lat, 103.536285 W Lon

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: surface commingling application CTB-992
Date: Thursday, June 10, 2021 10:30:03 AM
Attachments: [Antero_14_Fed_Com_#729_#\(709H\)_sundry_approved.pdf](#)
[ANTERO_14_FED_COM_721H_Sundry_approved.pdf](#)
[ANTERO_14_FED_COM_724H_sundry_approved.pdf](#)

Hi Mr. McClure,

I apologize for the delayed response, several people have been in and out of the office lately.

As for the name changes the attached sundries are approved by the BLM and were submitted to the NMOCD shortly after, but I do not see that they have been uploaded to a particular well. I have resubmitted these and the sundry Ids are: 31297, 31309, 31310.

As for the addresses and tracking I have sent out new applications please find tracking below:

Montego – 7019 1640 0001 1667 6621
Zia – 7019 1640 0001 1667 6805
Fortis – 7019 1640 0001 1667 6799
Pegasus – 7019 1640 0001 1667 6782
Elizabeth – 7019 1640 0001 1667 6775

Please let me know if you have any questions.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, May 28, 2021 1:33 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application CTB-992

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application CTB-992 which involves the Antero 14 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

It looks like the following wells may be undergoing a name change; what is the status of this?

30-025-46630	Antero 14 Federal Com #721H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	Antero 14 Federal Com #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46529	Antero 14 Federal Com #729H	E/2 NE/4	11-25S-33E 14-25S-33E	98094

Please confirm that the following persons have received notice of this application:

	Montego Capital Fund 3, Ltd	7019 1640 0001 1667 6232	Returned
	Zia Enterprises	7019 1640 0001 1667 6287	Returned
4/13/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 6201	In-Transit
4/12/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4405	In-Transit
4/23/2021	Elizabeth Serba	7019 1640 0001 1667 4412	Returned

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: surface commingling application CTB-992
Date: Thursday, June 24, 2021 10:15:34 AM

Hi Mr. McClure,

It looks like the following two aren't going through, I am resending these to new addresses we found, please see tracking below:

Pegasus – 7019 1640 0001 1667 4535

Fortis – 7019 1640 0001 1667 4559

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Sent: Thursday, June 17, 2021 6:01 PM

To: Lisa Trascher <Lisa_Trascher@eogresources.com>

Subject: RE: surface commingling application CTB-992

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Ms. Trascher,

Everything looks in order on the sundries and I see where they have been submitted as you reference.

Regarding the notice, currently 3 have not been delivered yet, but I will review it again 7/1/2021.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>

Sent: Thursday, June 10, 2021 10:28 AM

To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Subject: [EXT] RE: surface commingling application CTB-992

Hi Mr. McClure,

I apologize for the delayed response, several people have been in and out of the office lately.

As for the name changes the attached sundries are approved by the BLM and were submitted to the NMOCD shortly after, but I do not see that they have been uploaded to a particular well. I have resubmitted these and the sundry Ids are: 31297, 31309, 31310.

As for the addresses and tracking I have sent out new applications please find tracking below:

- Montego – 7019 1640 0001 1667 6621
- Zia – 7019 1640 0001 1667 6805
- Fortis – 7019 1640 0001 1667 6799
- Pegasus – 7019 1640 0001 1667 6782
- Elizabeth – 7019 1640 0001 1667 6775

Please let me know if you have any questions.

Thank you,

Lisa Trascher
Regulatory Specialist


5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, May 28, 2021 1:33 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application CTB-992

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application CTB-992 which involves the Antero 14 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

It looks like the following wells may be undergoing a name change; what is the status of this?

30-025-46630	Antero 14 Federal Com #721H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	Antero 14 Federal Com #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46529	Antero 14 Federal Com #729H	E/2 NE/4	11-25S-33E 14-25S-33E	98094

Please confirm that the following persons have received notice of this application:

Montego Capital Fund 3, Ltd	7019 1640 0001 1667 6232	Returned
------------------------------------	---------------------------------	-----------------

	Zia Enterprises	7019 1640 0001 1667 6287	Returned
4/13/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 6201	In-Transit
4/12/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4405	In-Transit
4/23/2021	Elizabeth Serba	7019 1640 0001 1667 4412	Returned

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: Antero 14 Fed Com Commingle Application - CTB-942
Date: Tuesday, August 31, 2021 2:05:04 PM

Good Morning McClure,

New updates on the Antero 14 Fed Com Commingle Application, CTB-942. All owners have been notified. The owner Elizabeth Serba is actually not an owner anymore, she had a small ORRI, but her estate was split into two different trusts and the interest were sold to McMullen Minerals and Pegasus Resources, both of which have already been notified in this application.

As for the changes in the sundries submitted all three have now been approved, 31297, 31309 and 31310.

I believe everything should be in order to be able to process this application.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: surface commingling application CTB-992
Date: Thursday, August 12, 2021 7:14:07 AM

Good Morning Mr. McClure,

Posted is the new tracking number for Elizabeth Serba 7021 0950 0001 9256 1134. As for the other 11 applications that are pending and some where owners have been notified, were you able to look at the email I sent on 7/1 and 8/3 mentioning these applications? If not, I've pasted it below and updated it.

1. Fearless 26 Fed Com Commingle Application – PLC-771 : All owners have been notified.
2. Ophelia 22 Fed Com Commingle Application – CTB-994 : Identical owners.
3. Frazier 27 State Com Commingle Application – PLC-738 : All owners have been notified.
4. Savage 2 State Com – All owners have been notified.
5. Philly 31 Fed Com Commingle Application – All owners have been notified.
6. Merciless 13 Fed Com – All owners have been notified.
7. Vaca 24 Fed Com – All owners have been notified.
8. Antero 14 Fed Com – CTB-942: Elizabeth Serba: 7021 0950 0001 9256 1134. Action Ids for name changes have been approved by BLM and approved/submitted to OCD. 31297-approved, 31309-submitted 6/10, 31310-submitted 6/10
9. Lakewood 28 Fed Com – PLC-737: All owners have been notified. Correct pool for 306 is in the process of being updated through action id: 25660 and the HSU changes are also in the process of being updated through sundry id: 2503641 and 2503646.
10. Resolute 12 Fed Com – New Notice to owners, due to not receiving:
 - a. PD III Exploration, Ltd. 7021 0950 0001 9256 1677 - Delivered
 - b. E.M. Thompson Corporation Profit Sharing Plan 7021 0950 0001 9256 1622 NEW: 7021 0950 0001 9256 1158
 - c. Montego Capital Fund 3 Ltd. 7021 0950 0001 9256 1639 - Delivered
 - d. JST Troschinetz Corporation Profit Sharing Plan 7021 0950 0001 9256 1646 - Delivered
11. Holyfield 9 Fed Com – New Notice to owners, due to not receiving:
 - a. Andrew Hampton Lawson 7021 0950 0001 9256 1653 - Delivered
 - b. E.M. Thompson Corporation 7021 0950 0001 9256 1585 NEW: 7021 0950 0001 956 1141
 - c. Energen Resource Corporation 7021 0950 0001 9256 1592 - Delivered
 - d. Viper Energy Partners, LLC 7021 0950 0001 9256 1608 - Delivered
 - e. Shanee Oil Company 7021 0950 0001 9256 1615 - Delivered
 - f. JST Troschinetz Corporation Profit Sharing Plan 7021 0950 0001 9256 1660 - Delivered
 - g. Alyena Pace 7021 0950 0001 9256 1684 - Delivered
 - h. Scott W. Tanberg, I mistakenly put the last 4 digits as 5845, but it was really 5846; 7019 1640 0001 1667 5846 and it has been delivered.
12. Driver 14 Fed Com – Waiting on notice to be sent to SLO and owners.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331

Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, August 11, 2021 6:37 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: RE: surface commingling application CTB-992

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

Please confirm that the following person has received notice of this application:

6/24/2021 Elizabeth Serba 7019 1640 0001 1667 6775 Returned

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>
Sent: Thursday, July 1, 2021 6:11 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: surface commingling application CTB-992

Both of the below notices have been delivered.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, June 24, 2021 11:29 AM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: RE: surface commingling application CTB-992

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Ms. Trascher,

Thank you, the new tracking numbers have been added to the admin file.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>
Sent: Thursday, June 24, 2021 10:15 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: surface commingling application CTB-992

Hi Mr. McClure,

It looks like the following two aren't going through, I am resending these to new addresses we found, please see tracking below:

Pegasus – 7019 1640 0001 1667 4535

Fortis – 7019 1640 0001 1667 4559

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, June 17, 2021 6:01 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: RE: surface commingling application CTB-992

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Ms. Trascher,

Everything looks in order on the sundries and I see where they have been submitted as you reference.

Regarding the notice, currently 3 have not been delivered yet, but I will review it again 7/1/2021.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>
Sent: Thursday, June 10, 2021 10:28 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: surface commingling application CTB-992

Hi Mr. McClure,

I apologize for the delayed response, several people have been in and out of the office lately.

As for the name changes the attached sundries are approved by the BLM and were submitted to the NMOCD shortly after, but I do not see that they have been uploaded to a particular well. I have resubmitted these and the sundry Ids are: 31297, 31309, 31310.

As for the addresses and tracking I have sent out new applications please find tracking below:

Montego – 7019 1640 0001 1667 6621
Zia – 7019 1640 0001 1667 6805
Fortis – 7019 1640 0001 1667 6799
Pegasus – 7019 1640 0001 1667 6782
Elizabeth – 7019 1640 0001 1667 6775

Please let me know if you have any questions.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, May 28, 2021 1:33 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application CTB-992

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application CTB-992 which involves the Antero 14 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

It looks like the following wells may be undergoing a name change; what is the status of this?

30-025-46630	Antero 14 Federal Com #721H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	Antero 14 Federal Com #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46529	Antero 14 Federal Com #729H	E/2 NE/4	11-25S-33E 14-25S-33E	98094

Please confirm that the following persons have received notice of this application:

	Montego Capital Fund 3, Ltd	7019 1640 0001 1667 6232	Returned
	Zia Enterprises	7019 1640 0001 1667 6287	Returned
4/13/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 6201	In-Transit
4/12/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4405	In-Transit
4/23/2021	Elizabeth Serba	7019 1640 0001 1667 4412	Returned

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-992
Date: Thursday, October 7, 2021 5:56:16 PM
Attachments: [CTB992 Order.pdf](#)

NMOCD has issued Administrative Order CTB-992 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-46524	Antero 14 Federal Com #701H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46686	Antero 14 Federal Com #702H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46737	Antero 14 Federal Com #703H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46823	Antero 14 Federal Com #704H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46525	Antero 14 Federal Com #705H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46528	Antero 14 Federal Com #708H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46907	Antero 14 Federal Com #710H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46951	Antero 14 Federal Com #713H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46953	Antero 14 Federal Com #715H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46630	Antero 14 Federal Com #721H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	Antero 14 Federal Com #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46527	Antero 14 Federal Com #727H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46529	Antero 14 Federal Com #729H	E/2 NE/4	11-25S-33E 14-25S-33E	98094

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: CTB-992

Operator: EOG Resources, Inc. (7377)

Publication Date:

Initial Notice Date: 4/6/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
	BLM	Online	Delivered
4/12/2021	Kaiser Francis Oil Company	7019 1640 0001 1667 4429	Delivered
4/9/2021	Fortuna Resources III, LLC	7019 1640 0001 1667 4436	Delivered
4/8/2021	GGM Exploration, Inc	7019 1640 0001 1667 4450	Delivered
4/7/2021	The Beveridge Company	7019 1640 0001 1667 4443	Delivered
4/12/2021	Escondido Oil and Gas	7019 1640 0001 1667 4467	Delivered
4/10/2021	Sydhhan LP	7019 1640 0001 1667 4474	Delivered
4/7/2021	Armadillo Prego	7019 1640 0001 1667 4375	Delivered
	Montego Capital Fund 3, Ltd	7019 1640 0001 1667 6232	Returned
4/21/2021	Judith A. West	7019 1640 0001 1667 6249	Delivered
4/27/2021	James H. Stone	7019 1640 0001 1667 6256	Delivered
4/8/2021	TD Minerals, LLC	7019 1640 0001 1667 6263	Delivered
4/9/2021	Linda E. McKnight	7019 1640 0001 1667 6270	Delivered
	Zia Enterprises	7019 1640 0001 1667 6287	Returned
4/12/2021	Maven Royalty Fund, LP	7019 1640 0001 1667 6294	Delivered
4/9/2021	Jaroslava Prossr Rev. Trust	7019 1640 0001 1667 6300	Delivered
4/19/2021	Chisos Minerals, LLC	7019 1640 0001 1667 6195	Delivered
4/13/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 6201	In-Transit
4/8/2021	Tilden Capital Minerals, LLC	7019 1640 0001 1667 4382	Delivered
4/14/2021	RPC Management, Ltd.	7019 1640 0001 1667 4399	Delivered
4/12/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4405	In-Transit
4/8/2021	McMullen Minerals, LLC	7019 1640 0001 1667 6317	Delivered
4/9/2021	Commerce First Royalties, LLC	7019 1640 0001 1667 6324	Delivered
4/23/2021	Elizabeth Serba	7019 1640 0001 1667 4412	Returned
Notice sent on or prior to 6/10/2021			
6/11/2021	Montego Capital Fund 3, Ltd	7019 1640 0001 1667 6621	Delivered
6/12/2021	Zia Enterprises	7019 1640 0001 1667 6805	Delivered
6/17/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 6799	In-Transit
6/15/2021	Pegasus Resources, LLC	7019 1640 0001 1667 6782	In-Transit
6/24/2021	Elizabeth Serba	7019 1640 0001 1667 6775	Returned
Notice sent on or prior to 6/24/2021			
6/30/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4535	Delivered
6/28/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 4559	Delivered
Notice sent on or prior to 8/12/2021			
9/23/2021	Elizabeth Serba	7021 0950 0001 9256 1134	Returned

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-992

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 10/07/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-992
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Antero 14 Federal Com Central Tank Battery
Central Tank Battery Location: Unit J K, Section 14, Township 25 South, Range 33 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BOBCAT DRAW; UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 019859	N/2	11-25S-33E
NMNM 108505	S/2	11-25S-33E
NMNM 124212	NW/4 NW/4	14-25S-33E
NMNM 108503	A B C E F G H	14-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46524	Antero 14 Federal Com #701H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46686	Antero 14 Federal Com #702H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46737	Antero 14 Federal Com #703H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46823	Antero 14 Federal Com #704H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46525	Antero 14 Federal Com #705H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46528	Antero 14 Federal Com #708H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46907	Antero 14 Federal Com #710H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46951	Antero 14 Federal Com #713H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46953	Antero 14 Federal Com #715H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46630	Antero 14 Federal Com #721H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46952	Antero 14 Federal Com #724H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46527	Antero 14 Federal Com #727H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46529	Antero 14 Federal Com #729H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-992**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	E/2	11-25S-33E	480	A
	NE/4	14-25S-33E		
CA Wolfcamp BLM	W/2	11-25S-33E	480	B
	NW/4	14-25S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 019859	NE/4	11-25S-33E	160	A
NMNM 108505	SE/4	11-25S-33E	160	A
NMNM 108503	NE/4	14-25S-33E	160	A
NMNM 019859	NW/4	11-25S-33E	160	B
NMNM 108505	SW/4	11-25S-33E	160	B
NMNM 124212	NW/4 NW/4	14-25S-33E	40	B
NMNM 108503	C E F	14-25S-33E	120	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 23008

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 23008
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021