

NSL Initial Application

RECEIVED: 09/24/21	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL2127037477
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: DJR Operating, LLC	OGRID Number: 371838
Well Name: Carson #615H well	API: 30-045-35878
Pool: Bisti Lower-Gallup (Oil) Pool & Basin Mancos (Gas) Pool	Pool Code: 5890 & 97232

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Print or Type Name

Signature

09/24/21

Date

505-954-7286

Phone Number

kaluck@hollandhart.com

e-mail Address



Kaitlyn A. Luck
Associate
Phone (505) 954-7286
 KALuck@hollandhart.com

September 24, 2021

VIA ONLINE FILING

Adrienne Sandoval, Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of DJR Operating, LLC, for administrative approval of an unorthodox well location pursuant to Division Rules 19.15.16.15 NMAC for its Carson #615H well to be completed in the Basin Mancos (Gas) Pool (97232) and the Bisti Lower-Gallup (Oil) Pool (5890) located in the associated spacing unit comprised of the SW/4 of Section 17, the SE/4 of Section 18, the N/2 and the SE/4 of Section 20, and the SW/4 of Section 21, Township 25 South, Range 12 West, N.M.P.M., San Juan County, New Mexico.

Dear Ms. Sandoval:

DJR Operating, LLC (“DJR Operating”) (OGRID No. 371838) seeks administrative approval of an unorthodox well location for its **Carson #615H well** (API No. 30-045-35878)

The Application for Permit to Drill for the **Carson 615H** was issued and approved September 6, 2018 reflecting spacing unit consisting of 800 acres. Subsequently, the well was spud on June 11, 2019 and the vertical portion of the wellbore drilled as “pilot hole”. By sundry dated July 29, 2021, attached hereto as **Exhibit A**, DJR submitted revised Form C 102, which received BLM approval, reflecting an updated spacing unit configuration consisting of 960 acres created under the Division Rules 19.15.16.15 NMAC for standard horizontal spacing unit for gas wells.

The updated spacing unit configuration for the **Carson #615H well** encompasses the Basin Mancos (Gas) Pool (97232) (560 acres) and the Bisti Lower-Gallup (Oil) Pool (5890) (400 acres) specifically described as covering the SW/4 of Section 17, the SE/4 of Section 18, the N/2 and the SE/4 of Section 20, and the SW/4 of Section 21, Township 25 South, Range 12 West, N.M.P.M., San Juan County, New Mexico. The location of the well and the proposed lateral extension associated therewith is as follows:

- Surface hole location: 572’ FSL, and 790’ FWL (Unit M) of Section 21;

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

- Bottom hole location: 383' FSL, and 231' FWL (Unit M) of Section 17;
- First take point: 1,129' FSL, and 47' FWL (Unit M) of Section 21;
- Last take point: 383' FSL, and 231' FWL (Unit M) of Section 17.

Reserves from both the Bisti Lower-Gallup (Oil) Pool (5890) and the Basin Mancos (Gas) Pool (97232) will be developed from the **Carson #615H well** from a Gallup sandstone reservoir containing oil as primary hydrocarbon phase. The surrounding organic rich Mancos formation is locally mature for oil generation. While some associated gas is produced in nearly all Gallup horizontal wells, the primary phase will be liquid oil. Division rules for horizontal wells penetrating gas pools require the completed interval for the well to remain at least 660 feet from the outer boundary of the spacing unit.

Exhibit B is the revised Form C-102 for the **Carson 615H well** reflecting the updated 960-acre spacing unit configuration and the completed interval of the well. As shown on said Exhibit A, the BHL/LTP is less than 660 feet from the outer boundary of the spacing unit and greater than the 330' allowance for inclusion of proximity tracts for the spacing unit. The distance from the BHL/LTP of the well to the northeast corner of the northeast quarter of Section 19, Township 25 North, Range 12 West, San Juan County, New Mexico is 447 feet.

Exhibit C is a map of the **Carson 615H well** and the surrounding tracts.

As shown on the attached Exhibit B, mineral ownership under the affected tract is Federal and 100% of the oil and gas leasehold rights in the Mancos Formation underlying the affected tract are held by DJR Nominee Corporation. Accordingly, the only affected parties are DJR Nominee Corporation and the Bureau of Land Management. A copy of this application with all attachments has been sent by certified mail to the affected parties advising them that if they have an objection it must be filed in writing with the Division within 20 days from the date the Division receives the application. Proof of mailing and a copy of the notice letter is attached as **Exhibit D**.

Your attention to this matter is appreciated.

Sincerely,



Kaitlyn A. Luck
ATTORNEY FOR DJR OPERATING, LLC

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM025448**

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator **DJR Operating, LLC**

7. If Unit of CA/Agreement, Name and/or No.
NMNM-132981A

8. Well Name and No. **DJR Operating, LLC**

3a. Address
kaluck@hollandhart.com

3b. Phone No. (include area code)
505-632-3476

9. API Well No. **30-045-35878**

10. Field and Pool or Exploratory Area
Basin Mancos (Gas); Bisti Lower Gallup

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
At Surface: 572 FSL, 790 FWL, M-Sec. 21-T25N, R12W

11. Country or Parish, State
San County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC ("DJR") requests approval for a new Spacing Unit and Dedicated Acres designation per the Rule Changes for New Mexico Horizontal Wells as promulgated by the New Mexico Oil Conservation Division. The well was approved (APD) on 9-6-2018 with a Spacing Unit covering 800 acres as a Basin Mancos (400 acres) / Bisti Lower Gallup (400 acres) completion. Since the completed interval for the subject well penetrates a "gas" pool and the anticipated production from the well includes "gas" production, the Standard Horizontal Spacing Unit for the well shall be configured using the tract sizes, setbacks and configuration under the Horizontal Rule for a "gas" well. The Horizontal Rule dictates that in Paragraphs (3) of Subsection B. of 19.15.16.15 NMAC that a Standard Horizontal Spacing Unit for a gas well shall be comprised of one or more contiguous tracts of a certain size that are penetrated by or are within 330' from the well's completed interval: and that in Paragraphs (1) of Subsection C. of 19.15.16.15 NMAC the completed interval be no closer than 660' perpendicular from the boundary of the spacing unit and 330' in the horizontal plane from the first and last take point. The Spacing Unit and Dedicated Acres for the subject well has, therefore, been revised to now represent 960 acres (400 Acres Bisti Lower Gallup Pool) and (560 acres Basin Mancos Gas Pool) as a Standard Horizontal Spacing Unit. In order to establish a Standard Horizontal Spacing Unit for the well, the NE4 of Section 19, T25N-R12W has been excluded due to its proximity (447') to the well's completed interval. The exclusion of this tract, as a result, creates the condition of an unorthodox location, since that point on the completed interval of the lateral is now closer than the required 660' perpendicular setback limits from boundary of the spacing unit. Pursuant to Paragraphs (5) and (6) of Subsection C. of 19.15.16.15 NMAC, DJR intends to submit an application for approval of Unorthodox Well Location for this well. DJR, therefore, requests approval for the revised Standard Horizontal Spacing Unit and Dedicated Acres created under the Horizontal Rules for "gas" wells, as designated on the attached C-102 (Well Location and Dedication Plat). The Dedicated Acres are revised to be 960 acres and the new Pool designation are Basin Mancos (Gas) Pool code 97232 (560 acres); and Bisti Lower Gallup Pool code 5890 (400 acres).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Paul Lehrman

Title **Regulatory Specialist**

Signature

Date

09/24/21

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35878		² Pool Code 97232 / 5890		³ Pool Name Basin Mancos Gas / Bisti Lower Gallup	
⁴ Property Code		⁵ Property Name Carson		⁶ Well Number 615H	
⁷ GRID No. 371838		⁸ Operator Name DJR Operating, LLC		⁹ Elevation 6351	

¹⁰ Surface Location

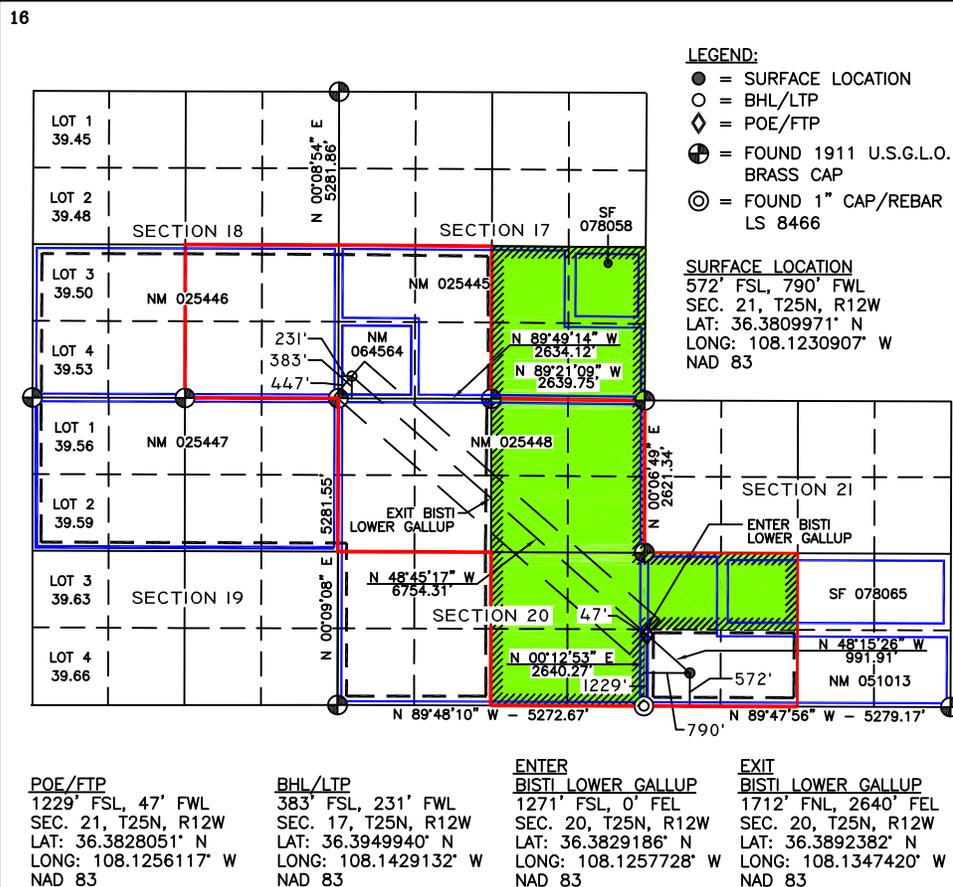
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25 N	12 W		572	South	790	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	25 N	12 W		383	South	231	West	San Juan

¹² Dedicated Acres BASIN MANCOS GAS: SEC. 18 = SE/4; SEC. 17 = SW/4; SEC. 20 = NW/4; SEC. 21 = S/2 SW/4; TOTAL = 560 ACRES BISTI LOWER GALLUP: SEC. 20 = E/2; SEC. 21 = N/2SW/4; TOTAL = 400 AC.		GRAND TOTAL = 960 AC.	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



- LEGEND:**
- = SURFACE LOCATION
 - = BHL/LTP
 - ◆ = POE/FTP
 - ⊕ = FOUND 1911 U.S.G.L.O. BRASS CAP
 - ⊙ = FOUND 1" CAP/REBAR LS 8466
- SURFACE LOCATION**
572' FSL, 790' FWL
SEC. 21, T25N, R12W
LAT: 36.3809971° N
LONG: 108.1230907° W
NAD 83

POE/FTP
1229' FSL, 47' FWL
SEC. 21, T25N, R12W
LAT: 36.3828051° N
LONG: 108.1256117° W
NAD 83

BHL/LTP
383' FSL, 231' FWL
SEC. 17, T25N, R12W
LAT: 36.3949940° N
LONG: 108.1429132° W
NAD 83

ENTER BISTI LOWER GALLUP
1271' FSL, 0' FEL
SEC. 20, T25N, R12W
LAT: 36.3829186° N
LONG: 108.1257728° W
NAD 83

EXIT BISTI LOWER GALLUP
1712' FNL, 2640' FEL
SEC. 20, T25N, R12W
LAT: 36.3892382° N
LONG: 108.1347420° W
NAD 83

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8/16/18

Date of Survey
Plats Revised: 7/16/21
Signature and Seal of Professional Surveyor:

PRELIMINARY

Certificate Number _____

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

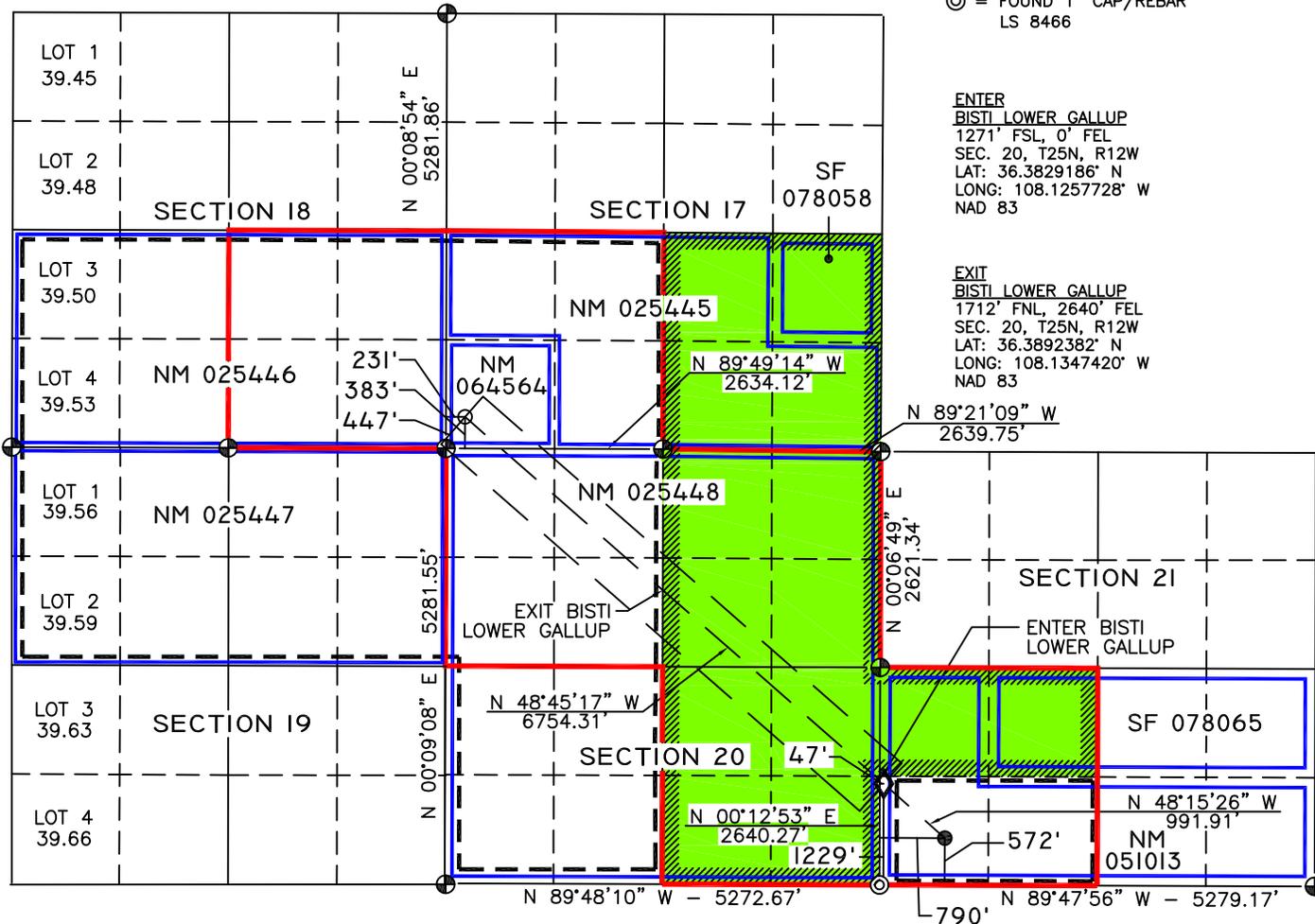
Submit one copy to appropriate
District Office

AMENDED REPORT

Carson 615H

SURFACE LOCATION	POE/FTP	BHL/LTP
572' FSL, 790' FWL	1229' FSL, 47' FWL	383' FSL, 231' FWL
SEC. 21, T25N, R12W	SEC. 21, T25N, R12W	SEC. 17, T25N, R12W
LAT: 36.3809971° N	LAT: 36.3828051° N	LAT: 36.3949940° N
LONG: 108.1230907° W	LONG: 108.1256117° W	LONG: 108.1429132° W
NAD 83	NAD 83	NAD 83

- LEGEND:**
- = SURFACE LOCATION
 - = BHL/LTP
 - ◇ = POE/FTP
 - ⊕ = FOUND 1911 U.S.G.L.O. BRASS CAP
 - ⊙ = FOUND 1" CAP/REBAR LS 8466



ENTER
BISTI LOWER GALLUP
1271' FSL, 0' FEL
SEC. 20, T25N, R12W
LAT: 36.3829186° N
LONG: 108.1257728° W
NAD 83

EXIT
BISTI LOWER GALLUP
1712' FNL, 2640' FEL
SEC. 20, T25N, R12W
LAT: 36.3892382° N
LONG: 108.1347420° W
NAD 83

Dedicated Acres

BASIN MANCOS GAS: SEC. 18 = SE/4; SEC. 17 = SW/4;
SEC. 20 = NW/4; SEC. 21 = S/2 SW/4;
TOTAL = 560 ACRES

BISTI LOWER GALLUP: SEC. 20 = E/2; SEC. 21 = N/2SW/4;
TOTAL = 400 ACRES

GRAND
TOTAL = 960 AC.

NE Corner Sec. 18
Lat. 36.4084502° N (NAD 83)
Long. 108.1437090° W (NAD 83)

SE Corner Sec. 18
Lat. 36.3939410° N (NAD 83)
Long. 108.1436978° W (NAD 83)

S/4 Corner Sec. 18
Lat. 36.3939386° N (NAD 83)
Long. 108.1526680° W (NAD 83)

SW Corner Sec. 18
Lat. 36.3939369° N (NAD 83)
Long. 108.1615851° W (NAD 83)

N/4 Corner Sec. 20
Lat. 36.3939413° N (NAD 83)
Long. 108.1347476° W (NAD 83)

NE Corner Sec. 20
Lat. 36.3938816° N (NAD 83)
Long. 108.1257787° W (NAD 83)

SW Corner Sec. 20
Lat. 36.3794327° N (NAD 83)
Long. 108.1436878° W (NAD 83)

SE Corner Sec. 20
Lat. 36.3794280° N (NAD 83)
Long. 108.1257759° W (NAD 83)

SE Corner Sec. 21
Lat. 36.3794197° N (NAD 83)
Long. 108.1078418° W (NAD 83)

E/4 Corner Sec. 20
Lat. 36.3866808° N (NAD 83)
Long. 108.1257694° W (NAD 83)

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

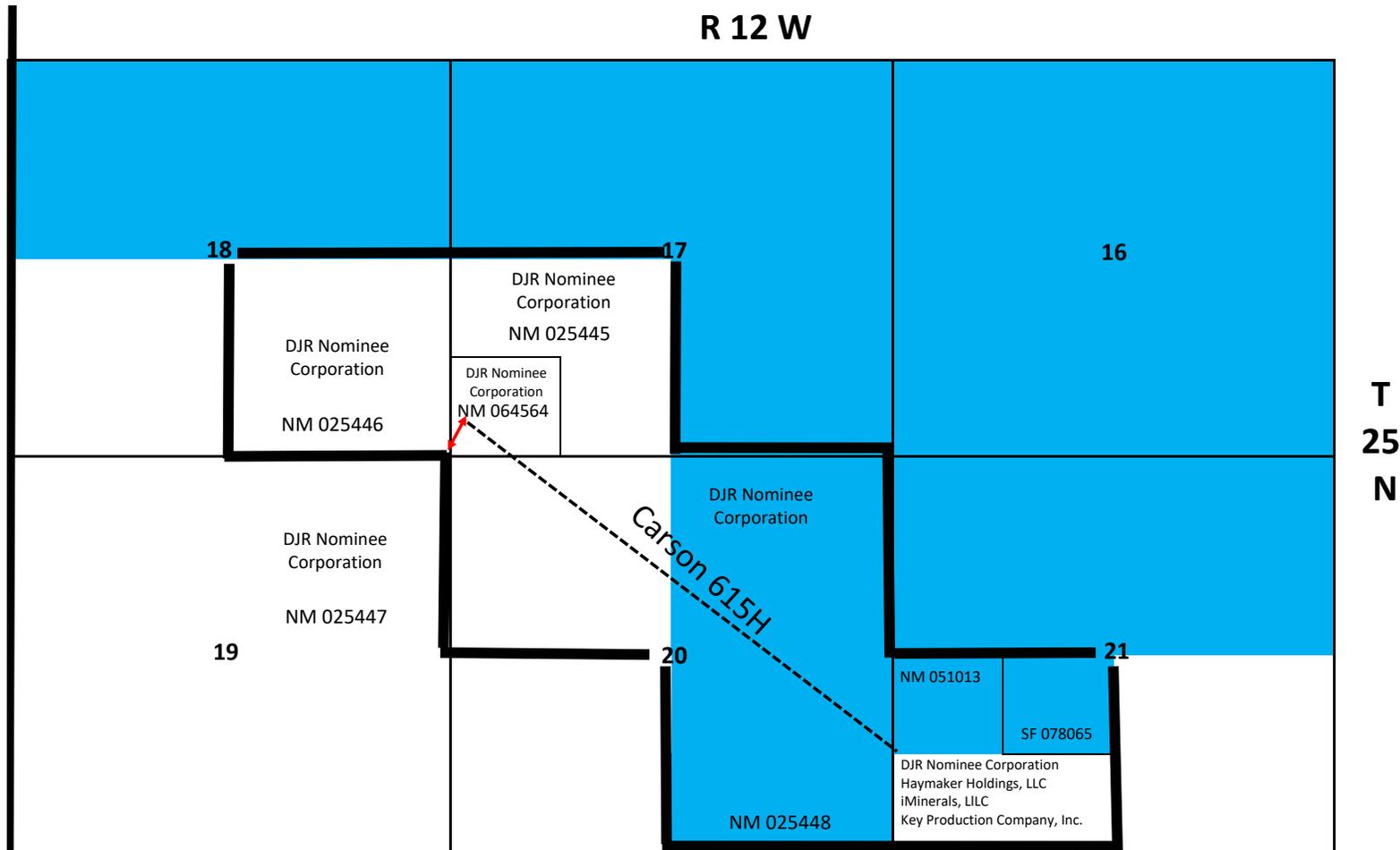
Submit one copy to appropriate
District Office

AMENDED REPORT

Carson 615H

62.89 LINEAR FEET OF WELLBORE WITHIN NM 051013
6107.95 LINEAR FEET OF WELLBORE WITHIN NM 025448
583.47 LINEAR FEET OF WELLBORE WITHIN NM 064564
LOCATED IN THE SW/SW OF SECTION 21,
SE/SE, NE/SE, NW/SE, SW/NE, SE/NW, NE/NW, NW/NW OF SECTION 20,
SW/SW OF SECTION 17,
T25N, R12W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

WELLBORE	NS-FOOT	NS INDICATOR	EW-FOOT	EW INDICATOR	LATITUDE	LONGITUDE
FROM	1229	FSL (SEC. 21)	47	FWL (SEC. 21)	36.3828051° N	108.1256117° W
TO	383	FSL (SEC. 17)	231	FWL (SEC. 17)	36.3949940° N	108.1429132° W



-  Spacing Unit for Carson 615H (960 acres)
-  Basin Mancos Gas Pool (97232) (560 acres)
-  Bisti Lower Gallup Oil Pool (5890) (400 acres)
-  Unorthodox 447' distance between BHL/LTP and boundary of spacing unit

EXHIBIT "A"
 Attached to Application for approval of
 Unorthodox Location
 Carson 615H

EXHIBIT C



Kaitlyn A. Luck
Associate
Phone (505) 954-7286
KALuck@hollandhart.com

September 24, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES:

Re: Application of DJR Operating, LLC, for administrative approval of an unorthodox well location for a portion of its Carson #615H well to be completed in the Basin Mancos (Gas) Pool (97232) and the Bisti Lower-Gallup (Oil) Pool (5890) located in the associated spacing unit comprised of the SW/4 of Section 17, the SE/4 of Section 18, the N/2 and the SE/4 of Section 20, and the SW/4 of Section 21, Township 25 South, Range 12 West, N.M.P.M., San Juan County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Mona Binion
DJR Operating, LLC
(303) 407-7399
MBinion@djrlc.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck
ATTORNEY FOR DJR OPERATING, LLC

EXHIBIT D



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

DJR_Carson 615 NSL
CM# 103530.0001

Shipment Date: 09/24/2021
Shipped From:
Name: HOLLAND & HART LLP (1)
Address: 110 N GUADALUPE ST # 1
City: SANTA FE
State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0031 8967 56

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 51826

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 51826
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/27/2021