

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:** _____
Pool: 97860] JENNINGS; BONE SPRING, WEST **Pool Code:** _____
[98220] PURPLE SAGE; WOLFCAMP (GAS)

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms

 Print or Type Name

Jenny Harms

 Signature

4-14-2021

 Date

405-552-6560

 Phone Number

jenny.harms@dvn.com

 e-mail Address

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. Multiple
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SNAPPING 12-1 FED
8. Well Number Multiple
9. OGRID Number 6137
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 333 W. Sheridan Ave Oklahoma City, OK 73102
4. Well Location
Unit Letter : feet from the line and feet from the line
Section Township Range NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: Pool Commingle [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, &

STORAGE Proposal for SNAPPING 12 CTB 2:

Devon Energy Production Company, LP is requesting approval for a Pool Commingle, please see attachments.

See Attached Narrative for allocation and process flow

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Analyst DATE 4-14-2021

Type or print name Jenny Harms E-mail address: Jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

www.devonenergy.com

March 30, 2021

Mr. Mike McMillan
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87504

Re: Snapping 12 CTB 2
Sections 1 & 12-26S-31E
Eddy County, New Mexico

Mr. McMillan:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that the ownership is identical in these wells.

Well Name	API/UWI	LOCATION	POOL	LEASES
SNAPPING 12-1 FED 332H	3001547128	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 521H	3001544737	E-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 522H	3001544738	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 523H	3001544758	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 532H	3001544739	E-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 533H	3001544722	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 621H	3001547129	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)	NMNM089057
SNAPPING 12-1 FED 711H	3001547130	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)	NMNM089057
SNAPPING 12-1 FED 712H	3001547133	F-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)	NMNM089057

If you have any questions, please feel free to contact me.

Sincerely,

Verl Brown

Verl Brown, JD, CPL
Senior Landman
(405)228-8804
Verl.Brown@dvn.com
DEVON ENERGY PRODUCTION COMPANY, L.P.

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

43 CFR 3173.14 (a)(1)(i-iv)

(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal for **SNAPPING 12 CTB 2:**

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

Well Name	API/UWI	LOCATION	POOL
SNAPPING 12-1 FED 332H	30-015-47128	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 521H	3001544737	E-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 522H	3001544738	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 523H	3001544758	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 532H	3001544739	E-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 533H	3001544722	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 621H	30-015-47129	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)
SNAPPING 12-1 FED 711H	30-015-47130	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)
SNAPPING 12-1 FED 712H	30-015-47133	F-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)

ONE FEDERAL LEASE FOR ALL WELLS: NMNM089057- 12.5%

CA:

One federal lease, no CA's will be created.

Oil & Gas metering:

The Snapping 12 CTB 2 central tank battery is in SENW of 26S-31E- 12 in Eddy County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
Snapping 12-1 Fed 521H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 532H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 522H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 533H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 523H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 332H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 712H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 621H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 711H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DVN / *		
Oil FMP	DVN / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

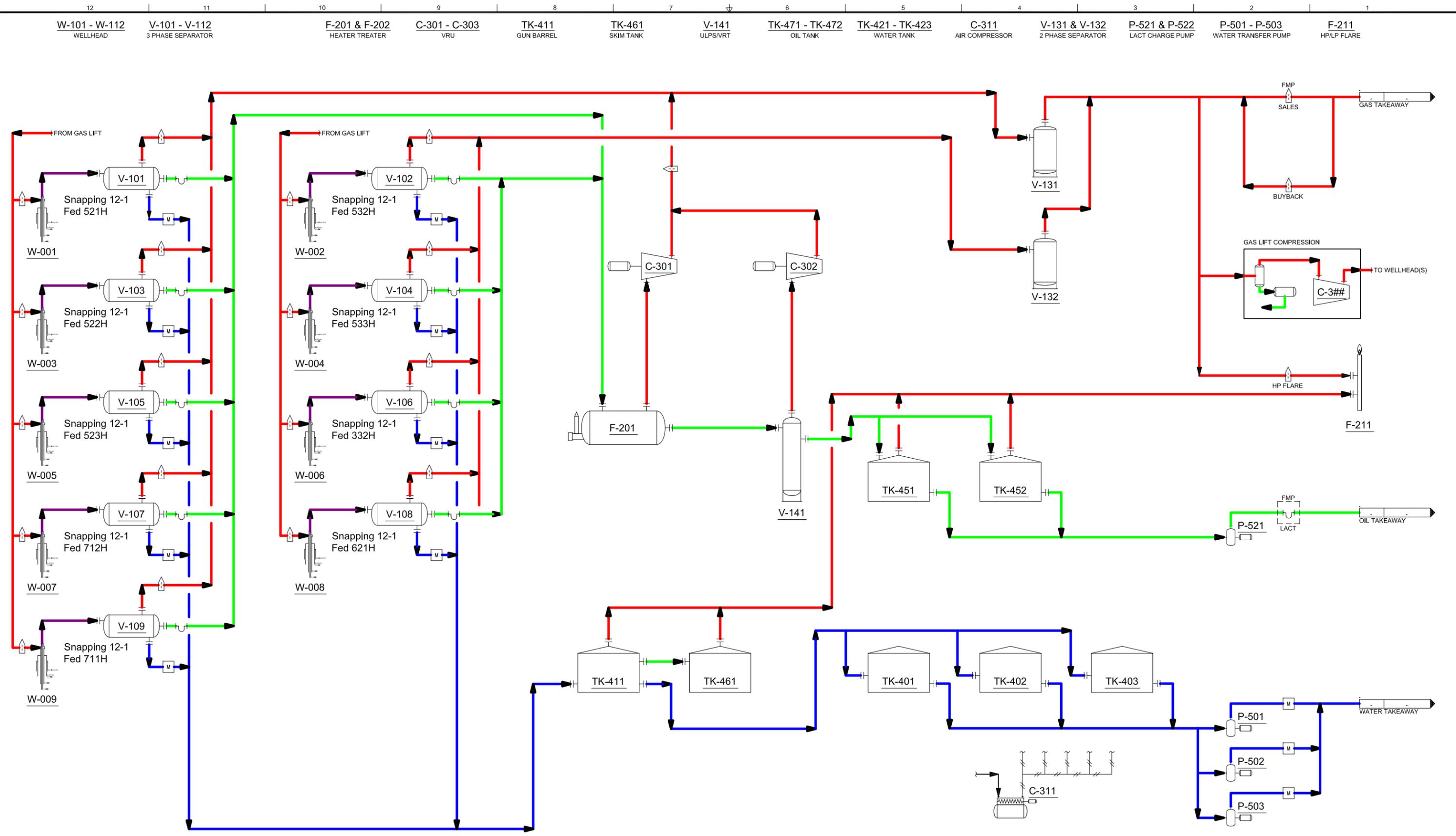
Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



NOTES:

- ORIFICE METER
- CORIOLIS METER
- MAGNETIC METER
- GAS
- OIL
- WATER
- FULL WELL STREAM
- AIR

REV	DESCRIPTION	DATE	BY	APPROVED

DRAWING STATUS			DRAWN BY	DATE
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE
PIA				
SIP				
CONSTRUCTION				
AS-BUILT				
APPROVED BY			DATE	
CONFIDENTIAL			PROJECT No.:	
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			DRAWING No.:	ST-120-01

Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

SNAPPING 12 CTB 2
STANDARD PROCESS FLOW DIAGRAM

FILE NAME: STD-120-01 REV: A

Economic Justification Report

SNAPPING 12 CTB 2

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
SNAPPING 12-1 FED 332H*	Sweet	NMNM089057	12.50%					175	48.7	1560	1,471
SNAPPING 12-1 FED 521H	Sweet	NMNM089057	12.50%					68	46.5	2551	1,271
SNAPPING 12-1 FED 522H	Sweet	NMNM089057	12.50%					58	46.5	2388	1,271
SNAPPING 12-1 FED 523H	Sweet	NMNM089057	12.50%					74	46.5	2367	1,271
SNAPPING 12-1 FED 532H	Sweet	NMNM089057	12.50%					64	46.5	1460	1,392
SNAPPING 12-1 FED 533H	Sweet	NMNM089057	12.50%					80	46.5	1300	1,392
SNAPPING 12-1 FED 621H*	Sweet	NMNM089057	12.50%					65	48.7	286	1,471
SNAPPING 12-1 FED 711H*	Sweet	NMNM089057	12.50%					65	48.7	286	1,471
SNAPPING 12-1 FED 712H*	Sweet	NMNM089057	12.50%					65	48.7	286	1,471

Signed: Jenny Harms

Date: 4/9/2021

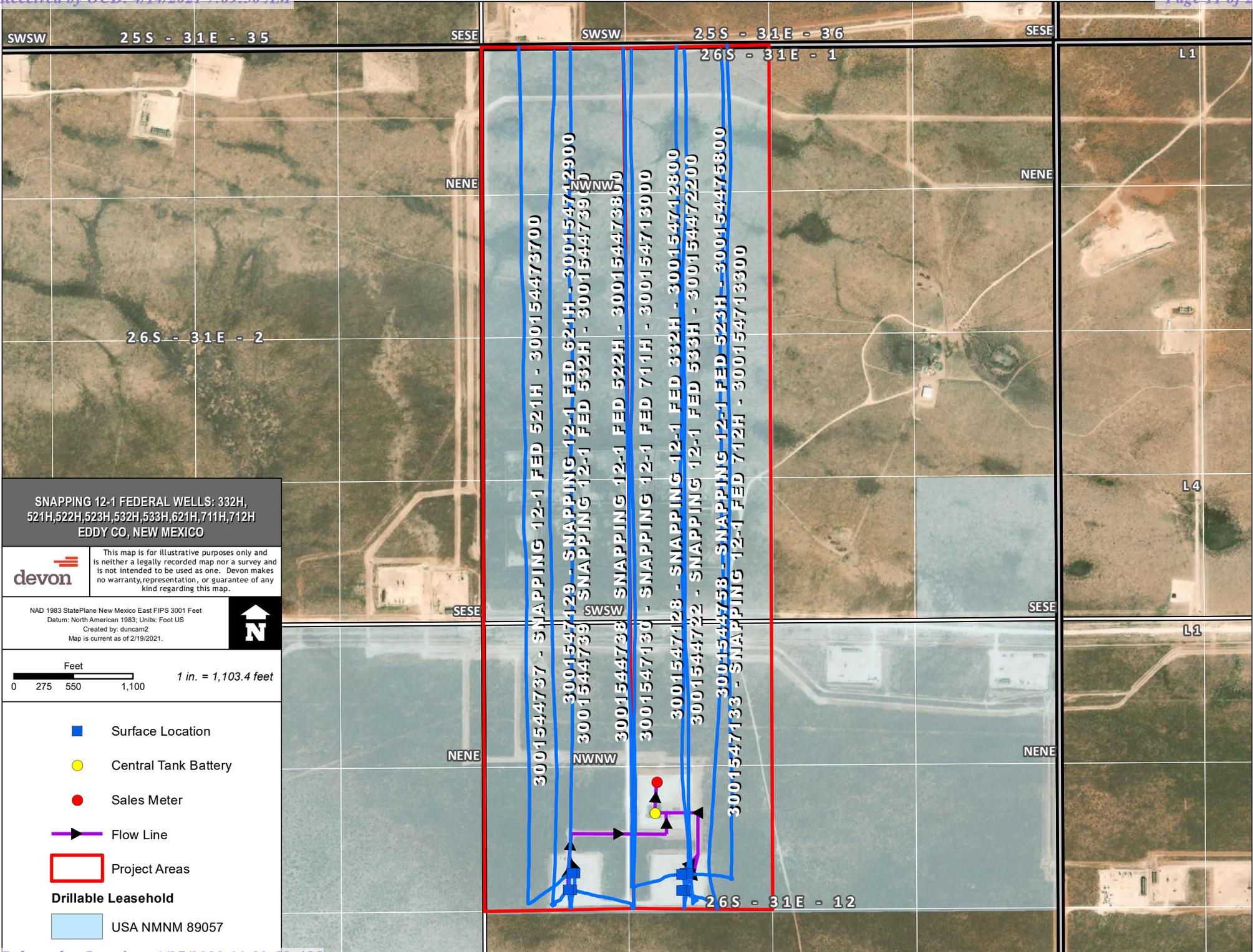
Printed Name: Jenny Harms

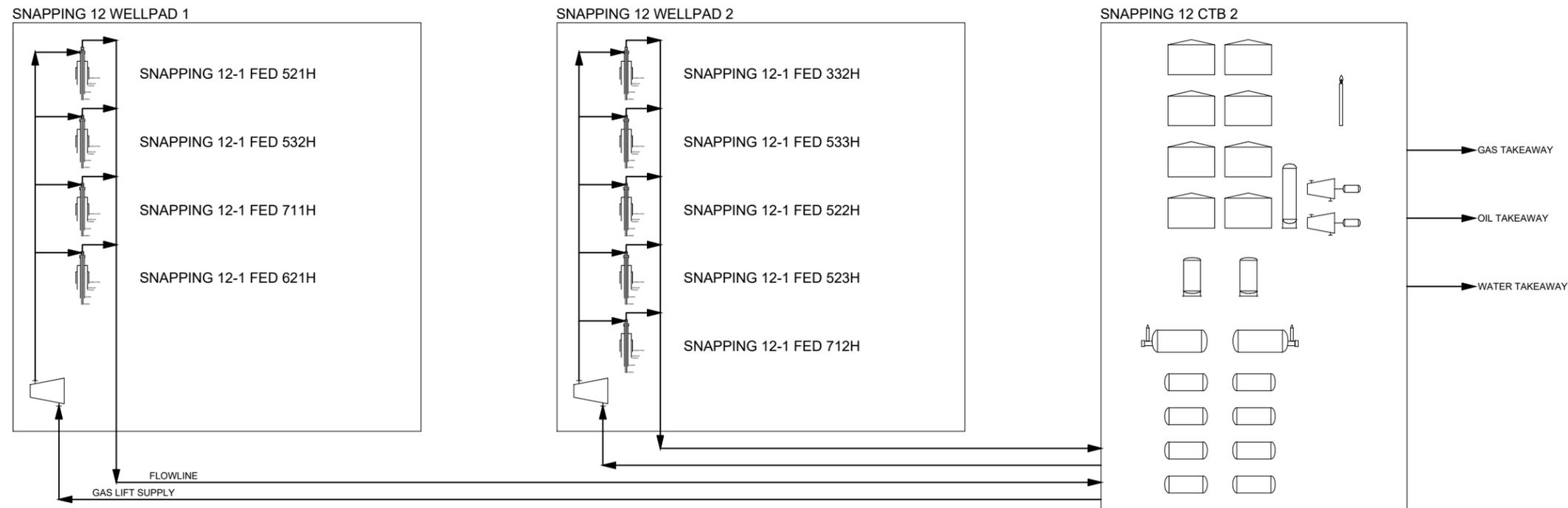
Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
714.0	47.6	12484.0	1336.5

Therefore there will be no impact on the royalty value from an oil/gas marketing perspective. Wells with (*)- Gravity/BTU values were obtained from off-set wells within the same formations.





- NOTES:**
- EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 - MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

REV	DESCRIPTION	DATE	BY	APPROVED

DRAWING STATUS		
ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		

DRAWN BY	DATE
ENGINEERED BY	DATE
APPROVED BY	DATE
PROJECT No.:	#####
DRAWING No.:	ST-120-02



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

SNAPPING 12 CTB 2
STANDARD PROCESS MAP

FILE NAME: STD-120-02

REV A

W:\USA\CORPORATE\ENGINEERING\LOG\DRAWING\02 ARTESIA NM (DBBU)\DBBU - PRODUCTION FACILITIES - SPINE DESIGN\PI\AS-BUILT\STD-120-02.DWG(3/25/20) (R.F.E.S.W.A.)

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SNAPPING 12-1	711H	300154713000X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	533H	300154472200S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	532H	300154473900S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	332H	300154712800X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	712H	300154713300X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	521H	300154473700S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	523H	300154475800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	522H	300154473800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	621H	300154712900X1	NMNM89057	NMNM89057	DEVON

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

DBBU_Commingling_Narative_snapping_12_ctb_2_20210413125244.pdf

CONFIDENTIAL

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SNAPPING 12-1	711H	300154713000X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	533H	300154472200S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	332H	300154712800X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	532H	300154473900S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	712H	300154713300X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	521H	300154473700S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	523H	300154475800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	522H	300154473800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	621H	300154712900X1	NMNM89057	NMNM89057	DEVON

City: Oklahoma City

State: OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 47128	² Pool Code 97860	³ Pool Name JENNINGS; BONE SPRING WEST
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 332H ⁹ Elevation 3239.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26 S	31 E		2475	NORTH	1850	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	26 S	31 E		20	NORTH	1700	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 5-1-2019
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 5, 2019
Date of Survey

Filimon F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON F. JARAMILLO, PLS 12797
SURVEY NO. 6953A

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 5-1-2019
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 5, 2019
Date of Survey

Filimon F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON F. JARAMILLO, PLS 12797
SURVEY NO. 6953A

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 25 2019

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44737	² Pool Code 97860	³ Pool Name Jennings; Bone Spring West
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁶ Well Number 521H
		⁹ Elevation 3236.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	26 S	31 E		2325	NORTH	810	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	26 S	31 E		9	NORTH	349	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-24-2019
Signature Date

Jenny Harms
Printed Name

Jenny.harms@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 12, 2019
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: JERMON F. JARAMILLO, PLS 12797

SURVEY NO. 5393C

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 25 2019

DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44738	² Pool Code 97860	³ Pool Name Jennings; Bone Spring West
⁴ Property Code	⁵ Property Name SNAPPING 12-1 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁶ Well Number 522H
		⁹ Elevation 3238.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26 S	31 E		2325	NORTH	1820	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	26 S	31 E		15	SOUTH	1315	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Jenny Harms
Printed Name
Jenny.harms@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 31, 2019
Date of Survey

Signature and Seal of Professional Surveyor
 Certificate Number: FILIMON F. JARAMILLO, PLS 12797
 SURVEY NO. 5394C

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION
ARTESIA DISTRICT Form C-102

State of New Mexico
Energy, Minerals & Natural Resources Department **FEB 26 2018** Revised August 1, 2011
OIL CONSERVATION DIVISION Submit one copy to appropriate District Office
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44758	² Pool Code 97860	³ Pool Name Jennings; Bone Spring, West
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	
⁷ OGRID No. 6137	⁶ Well Number 523H	
⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3237.4

¹⁰ Surface Location

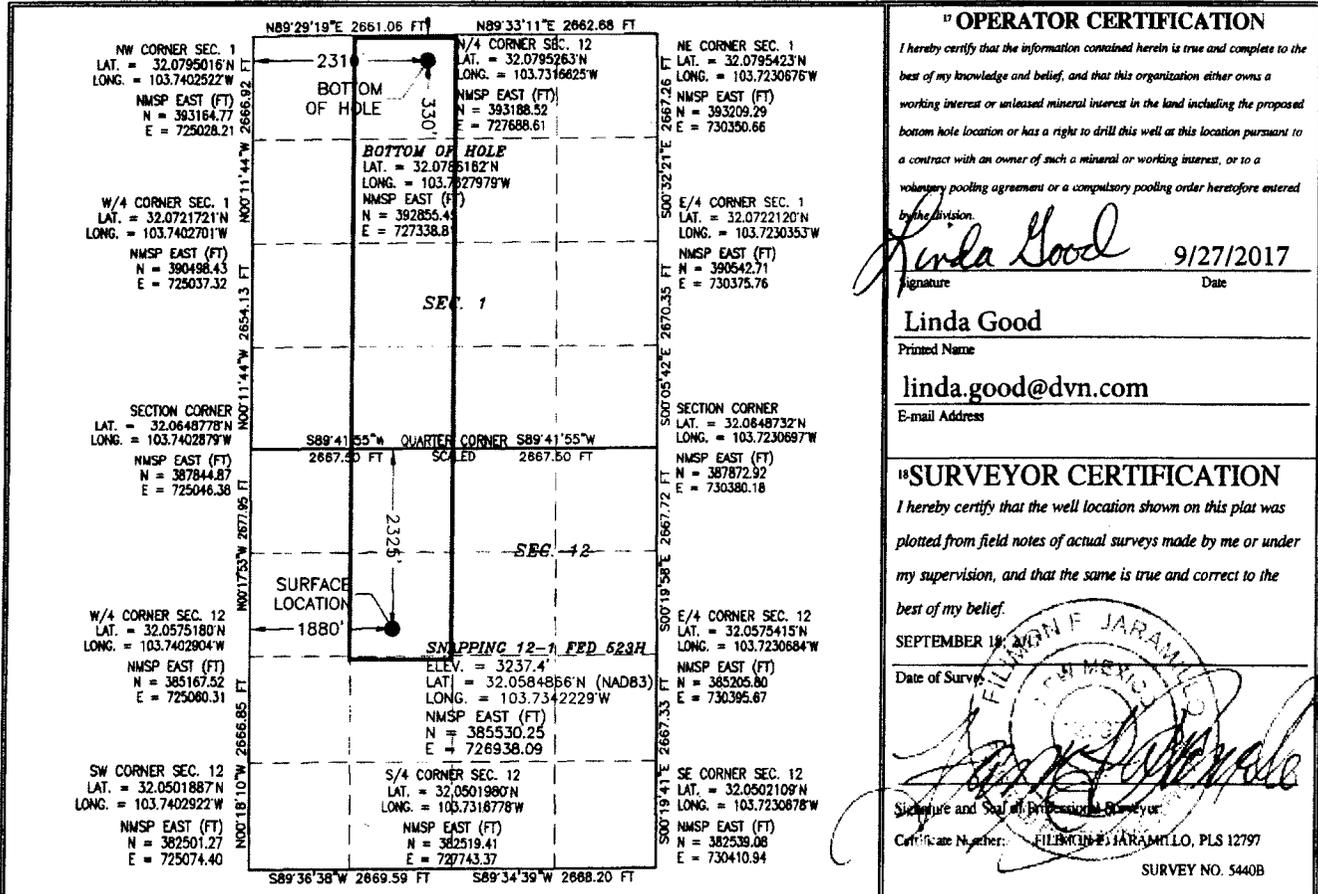
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26 S	31 E		2325	NORTH	1880	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26 S	31 E		330	NORTH	2310	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RWP 2-28-18

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. DISTRICT II-ARTESIA O.C.D.
Santa Fe, NM 87505
Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44739	² Pool Code 97860	³ Pool Name Jennings; Bone Spring West
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 532H
		⁹ Elevation 3237.3

¹⁰ Surface Location

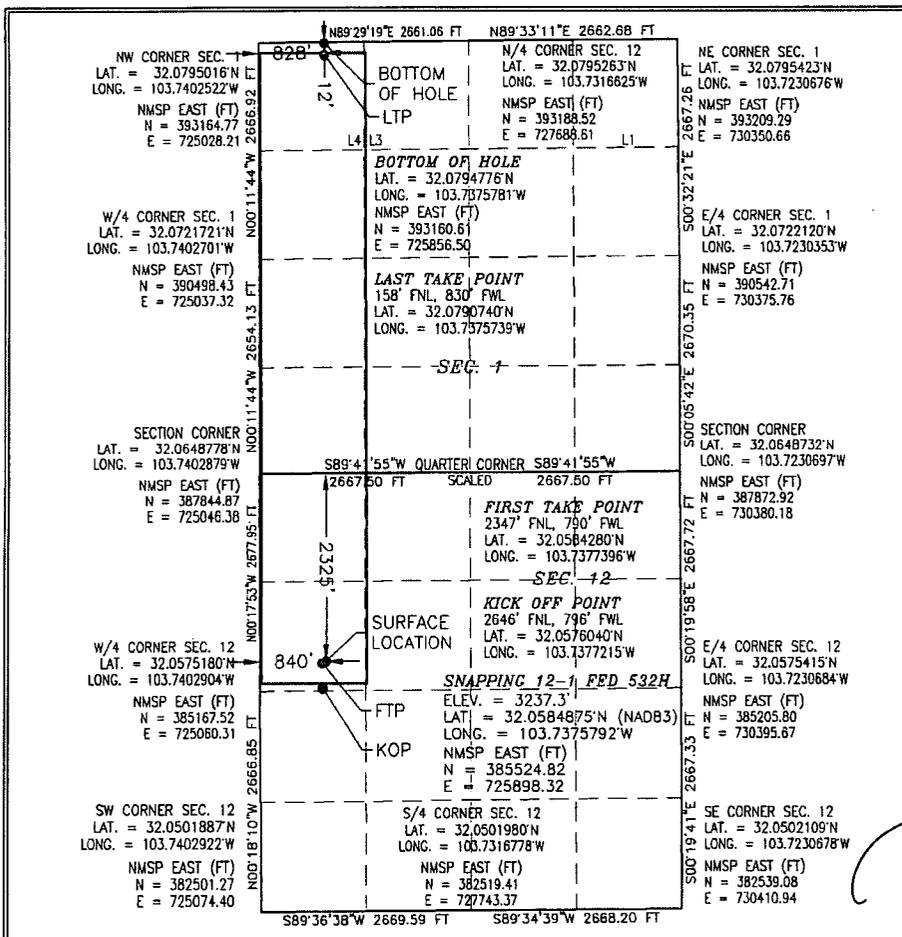
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	26 S	31 E		2325	NORTH	840	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	26 S	31 E		12	NORTH	828	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Jenny Harms 6-24-2019
Signature Date

Jenny Harms
Printed Name
Jenny.harms@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
JUNE 11, 2019
Date of Survey
FILIMON F. JARAMILLO
Signature and Seal of Professional Surveyor
Certificate Number: FILIMON F. JARAMILLO, PLS 12797
SURVEY NO. 5442C

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 25 2019

Form C-102
Revised August 1, 2011
Submit a copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Survey plat diagram showing well location, acreage, and operator certification. Includes coordinates, bearings, distances, and signatures of Jenny Harms and Filimon F. Jaramillo.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001547130	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 711H
		⁹ Elevation 3235.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	26 S	31 E		2475	NORTH	810	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	26 S	31 E		330	NORTH	990	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Jenny Harms 5-1-2019
Signature Date
JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
APRIL 5, 2019
Date of Survey
Filmon F. Jaramillo
Signature and Seal of Professional Surveyor
Certificate Number: **FILMON F. JARAMILLO, PLS 12797**
SURVEY NO. 6948A

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Jenny Harms 5-1-2019
Signature Date
JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
APRIL 5, 2019
Date of Survey
Filmon F. Jaramillo
Signature and Seal of Professional Surveyor
Certificate Number: **FILMON F. JARAMILLO, PLS 12797**
SURVEY NO. 6948A

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001547133		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 320804		⁵ Property Name SNAPPING 12-1 FED			⁶ Well Number 712H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3239.2

¹⁰ Surface Location

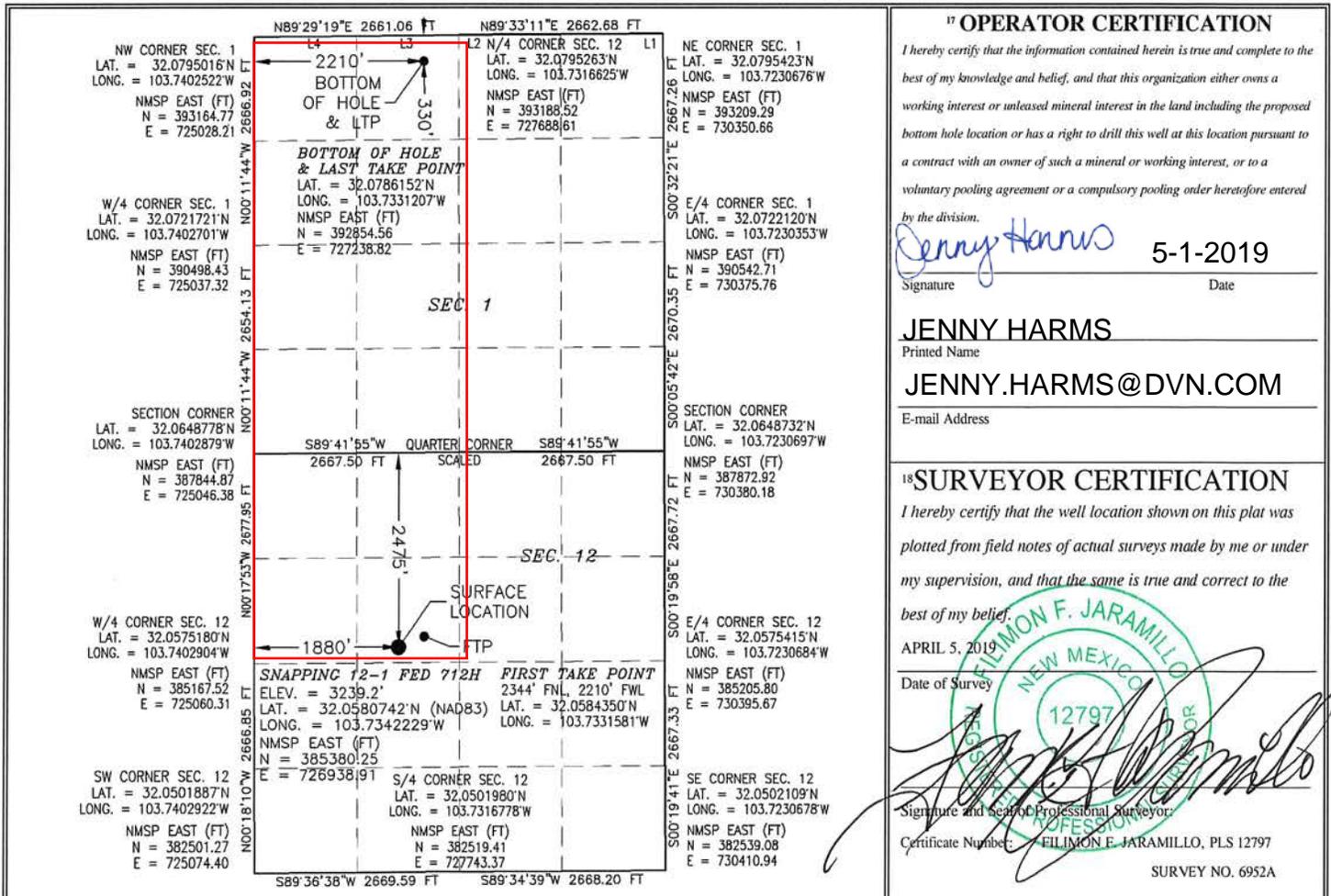
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26 S	31 E		2475	NORTH	1880	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	26 S	31 E		330	NORTH	2210	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



From: [Engineer, OCD, EMNRD](#)
To: [Harms, Jenny](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PC-1395
Date: Thursday, January 27, 2022 11:19:25 AM
Attachments: [PC1395 Order.pdf](#)

NMOCD has issued Administrative Order PC-1395 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-47128	Snapping 12 1 Federal #332H	W/2	1-26S-31E	97860
		NW/4	12-26S-31E	
30-015-44737	Snapping 12 1 Federal #521H	W/2 W/2	1-26S-31E	97860
		W/2 NW/4	12-26S-31E	
30-015-44738	Snapping 12 1 Federal #522H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-44758	Snapping 12 1 Federal #523H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-44739	Snapping 12 1 Federal #532H	W/2 W/2	1-26S-31E	97860
		W/2 NW/4	12-26S-31E	
30-015-44722	Snapping 12 1 Federal #533H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-47129	Snapping 12 1 Federal #621H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	
30-015-47130	Snapping 12 1 Federal #711H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	
30-015-47133	Snapping 12 1 Federal #712H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PC-1395

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

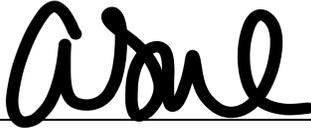
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 1/26/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1395

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Snapping 12 Central Tank Battery 2

Central Tank Battery Location: Unit F, Section 12, Township 26 South, Range 31 East

Gas Title Transfer Meter Location: Unit F, Section 12, Township 26 South, Range 31 East

Pools

Pool Name	Pool Code
JENNINGS; BONE SPRING, WEST	97860
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	W/2, P	1-26S-31E
	C F K L M N	3-26S-31E
NMNM 089057	All minus M	10-26S-31E
	All	11-26S-31E
	N/2	12-26S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47128	Snapping 12 1 Federal #332H	W/2	1-26S-31E	97860
		NW/4	12-26S-31E	
30-015-44737	Snapping 12 1 Federal #521H	W/2 W/2	1-26S-31E	97860
		W/2 NW/4	12-26S-31E	
30-015-44738	Snapping 12 1 Federal #522H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-44758	Snapping 12 1 Federal #523H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-44739	Snapping 12 1 Federal #532H	W/2 W/2	1-26S-31E	97860
		W/2 NW/4	12-26S-31E	
30-015-44722	Snapping 12 1 Federal #533H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-47129	Snapping 12 1 Federal #621H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	
30-015-47130	Snapping 12 1 Federal #711H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	
30-015-47133	Snapping 12 1 Federal #712H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	

District I
 1625 N. French Dr., Hobbs, NM 88240
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 23972

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 23972
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/27/2022