RECEIVED:	REVIEWER:	TYPE:	APP NO:
		ABOVE THIS TABLE FOR OCD DIVISION US	ISE ONLY
	- Geologi	<b>CO OIL CONSERVATIO</b> ical & Engineering Bui rancis Drive, Santa Fe	reau –
		RATIVE APPLICATION	
THIS C		ALL ADMINISTRATIVE APPLICATIONS EQUIRE PROCESSING AT THE DIVISION	S FOR EXCEPTIONS TO DIVISION RULES AND ON LEVEL IN SANTA FE
plicant: Marathor	n Oil Permian LLC		OGRID Number: 372098
Il Name: Cave Lic	on 5 Federal (2H, 6H, 8H, 9H, 12H,	, 15H)	<b>API:</b> 30-025-45421; 30-025-45426; 30-025-45419; 30-025-45420; 30-025-45422; 30-025-45422; 30-025-45424
	40; Bonespring & WC-025 G09 S263504		Pool Code: 97088 & 98117
A. Location	CATION: Check those – Spacing Unit – Simul ISI	Itaneous Dedication	
A. Location	– Spacing Uni <u>t</u> – Simul	Itaneous Dedication	_
A. Location	– Spacing Unit – Simul ISL 🛛 🗌 NSP <sub>(PI</sub>		
A. Location	– Spacing Unit – Simul ISL INSP(PI ne only for [1] or [11] mingling – Storage – N	Itaneous Dedication PROJECT AREA) NSP(PROJ Measurement	
A. Location B. Check or [1] Comr	– Spacing Unit – Simul ISL NSP(PI ne only for [1] or [11] mingling – Storage – N DHC CTB P	Acasurement	
A. Location	– Spacing Unit – Simul ISL INSP ne only for [1] or [11] mingling – Storage – N DHC CTB P tion – Disposal – Pressu	Neasurement PLC XPC DLS Ure Increase – Enhance	OLM ed Oil Recovery
A. Location	– Spacing Unit – Simul ISL NSP(PI ne only for [1] or [11] mingling – Storage – N DHC CTB P	Neasurement PLC XPC DLS Ure Increase – Enhance	□OLM ed Oil Recovery □PPR
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administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adrian Covarrubias

Print or Type Name

ALI

Signature

1/10/2022 Date

713-296-3368

Phone Number

acovarrubias@marathonoil.com e-mail Address

Released to Imaging: 4/5/2022 1:13:42 PM

Ceived by OCD: Appropriate District 9: Office				m C-103 01
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat		Revised Ju WELL API NO. Multiple	ıly 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Fra	ncis Dr.	STATE FEE	<b>-</b>
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NO	TICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PI LICATION FOR PERMIT" (FORM C-101) F	LUG BACK TO A	Cave Lion 5 Federal	int i tuinto
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number Multiple	
2. Name of Operator Marathon Oil Permian LLC			9. OGRID Number 372098	
3. Address of Operator			10. Pool name or Wildcat	
990 Town & Country Blvd. Houston	n, TX 77024		Multiple	
4. Well Location Unit Letter N	: feet from the	line and	feet from the	line
Section 5	Township 26S R		NMPM County	LEA
	11. Elevation (Show whether DF	0		
12. Check	Appropriate Box to Indicate N	Nature of Notice	, Report or Other Data	
	NTENTION TO:	9119	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WO		SING 🗆
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING		CASING/CEMEN		
CLOSED-LOOP SYSTEM				
				_
OTHER: SURFACE		OTHER:	PC-1369 Amendment	
OTHER: SURFACE 13. Describe proposed or com of starting any proposed v	npleted operations. (Clearly state all work). SEE RULE 19.15.7.14 NMA	pertinent details, an	PC-1369 Amendment nd give pertinent dates, including est ompletions: Attach wellbore diagrar	
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OTHER: SURFACE  13. Describe proposed or com of starting any proposed v proposed completion or re Marathon Oil Permian LLC is requ PC-1369.  Name Cave Lion 5 WC Federal 2H Cave Lion 5 WY Federal 6H Cave Lion 5 TB Federal 9H Cave Lion 5 TB Federal 9H Cave Lion 5 TB Federal 12H Cave Lion 5 TB Federal 15H The value of the oil and gas will no at separation. Please see the attact Spud Date: I hereby certify that the information SIGNATURE Addrian Covarts	npleted operations. (Clearly state all work). SEE RULE 19.15.7.14 NMA ecompletion. uesting approval to surface commingle the Location N-5-26S-35E (287' FSL 1811' FWL) N-5-26S-35E (287' FSL 1841' FWL) N-5-26S-35E (287' FSL 1841' FWL) P-5-26S-35E (450' FSL 1178' FEL) P-5-26S-35E (450' FSL 1178' FEL) ot be affected with the approval of this co ched commingle request. Rig Release D n above is true and complete to the the TITLE Regula	pertinent details, an C. For Multiple Co e wells listed below. The 30-025-45421 M 30-025-45426 30-025-45420 30-025-45420 30-025-45420 30-025-45422 M mmingle. Wells will be pate:	nd give pertinent dates, including est ompletions: Attach wellbore diagrar his is an amendment to existing Admin Of Pool WC-025 G-09 S5263504N; Wolfcamp (98 WC-025 G-09 S5263504N; Wolfcamp (98 WC-025 G-08 S253534O; Bone Spring (9 WC-025 G-08 S253534O; Bone Spring (9 WC-025 G-08 S253534O; Bone Spring (9 wC-025 G-08 S253534O; Bone Spring (9 e accurately measured with daily measure	n of rder 117) 117) 17088) 117) 17088) 17088) ross) rement <b>F</b>
OTHER:       SURFACE         13. Describe proposed or common of starting any proposed or proposed completion or results of starting any proposed or proposed completion or results of the start of the	npleted operations. (Clearly state all work). SEE RULE 19.15.7.14 NMA ecompletion. uesting approval to surface commingle the Location N-5-26S-35E (287' FSL 1811' FWL) N-5-26S-35E (287' FSL 1841' FWL) N-5-26S-35E (287' FSL 1841' FWL) P-5-26S-35E (450' FSL 1871' FWL) P-5-26S-35E (450' FSL 1178' FEL) ot be affected with the approval of this co ched commingle request. Rig Release D n above is true and complete to the te 	pertinent details, an C. For Multiple Co e wells listed below. The 30-025-45421 M 30-025-45426 30-025-45420 30-025-45420 30-025-45420 30-025-45422 M mmingle. Wells will be pate:	nd give pertinent dates, including est ompletions: Attach wellbore diagrar his is an amendment to existing Admin Or Pool WC-025 G-09 S5263504N; Wolfcamp (98 WC-025 G-09 S5263504N; Wolfcamp (98 WC-025 G-08 S253534O; Bone Spring (9 WC-025 G-08 S253534O; Bone Spring (9 WC-025 G-08 S253534O; Bone Spring (9 wC-025 G-08 S253534O; Bone Spring (9 e accurately measured with daily measure ge and belief. DATE 1/13/2 marathonoil.com PHONE: 713-296	n of rder 117) 117) 17088) 17088) 17088) ement 2022 -3368

•

SURFACE COMMINGLING CAVE LION 5 FEDERAL 2H 6H 8H 9H 12H 15H

Marathon Oil Permian LLC is submitting application to amend existing surface commingle PC-1369 which will fall under 19.15.12.10(B) NMAC for Commingling with Identical Ownership.

The approval of this commingle will not affect the value of oil and gas.

Please see below for details:

#### 19.15.12.10(B)(1) – Measurement and Allocation Methods

Marathon Oil Permian LLC will be using the metering method to measure and allocate production. Please see below for Method of Allocation.

#### 19.15.12.10(B)(2)(a) - List of Leases and Pools to be Commingled:

WELL NAME	API #	LEASE	POOL (CODE)
Cave Lion 5 WC Federal 2H	30-025-45421	NMNM013647	WC-025 G-09 S5263504N; Wolfcamp (98117)
Cave Lion 5 WXY Federal 6H	30-025-45426	NMNM013647	WC-025 G-09 S5263504N; Wolfcamp (98117)
Cave Lion 5 TB Federal 8H	30-025-45419	NMNM013647	WC-025 G-08 S253534O; Bone Spring (97088)
Cave Lion 5 WA Federal 9H	30-025-45420	NMNM013647	WC-025 G-09 S5263504N; Wolfcamp (98117)
Cave Lion 5 TB Federal 12H	30-025-45422	NMNM013647	WC-025 G-08 S253534O; Bone Spring (97088)
Cave Lion 5 TB Federal 15H	30-025-45424	NMNM013647	WC-025 G-08 S253534O; Bone Spring (97088)

#### 19.15.12.10(B)(2)(b) – Method of Allocation

Production from the Cave Lion 5 TB Federal 12H and Cave Lion 5 TB Federal 15H wells located at UL. P-Sec.5-T26S-R35E will be sent to the existing Facility Cave 5 Fed 26859 TB located at UL. N-Sec.5-T26S-R35E for storage and measurement.

#### **OIL ALLOCATION METHODOLOGY**

Each well has a Coriolis meter at the three-phase separator that measures oil produced by the well. This volume is used to determine the theoretical percentage each well produced and is used to allocate Calculated Production and Total Sales Volumes back to each well.

- A. Theoretical % of production for each well is calculated by dividing each oil meter volume by the sum of the oil meters.
- B. Total Production of the facility is calculated by adding Ending Inventory plus LACT Sales Meter minus Beginning Inventory.
- C. Total Available Sale is calculated by adding Total Production plus Beginning Inventory.
- D. Theoretical % for each well is multiplied by the Total Production and Total Available Sales.

#### SURFACE COMMINGLING CAVE LION 5 FEDERAL 2H 6H 8H 9H 12H 15H

- E. Total Oil Sales is oil measured through the LACT meter. Volumes are verified with the LACT tickets.
- F. Beginning Inventory comes from previous accounting period's Closing Inventory for each well.
- G. Ending Inventory is calculated by measuring the height of oil in the tanks. Ending Inventory for each well is calculated by multiplying the Theoretical % of Production by total of ending inventory.

#### GAS ALLOCATION METHODOLOGY

Each well has an orifice meter and a gas lift meter. The facility has a Sales meter that measures volume of gas before it leaves the facility.

- A. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting Gas Lift (GL) metered volume from the Orifice meter readings.
- B. Theoretical % used for the allocation is calculated by dividing the Net Well Production Volume for each well into the sum of the total Net Well Production.
- C. Net Facility Gas is volume of gas sold for royalty purposes and is measured with a meter as it leaves the facility. This volume is verified with purchaser statements.
- D. Theoretical % for each well is multiplied by the Net Facility Gas to determine Sales, Lease Fuel for each well.
- E. Lease Use is the volume of gas used by the equipment on the facility.
- F. Gas used to run other equipment is measured via an orifice meter. Total Lease Use gas is allocated to the well based on the wells Theoretical %.
- G. HP Flare is volume of gas flared from the facility, allocated to wells by Theoretical % for each well times the Flare Meter volume.
- H. Individual Compressor usage is based on manufacturer's usage rate applied to compressor run time. Total Compressor Use is calculated by adding Individual Compressor Usage and allocated to wells by Theoretical %.
- I. Allocated Production is all gas produced by the facility and is calculated by adding Net Facility Gas plus HP Flare plus Lease Use.

#### WATER ALLOCATION METHODOLOGY

Each well has a mag meter at the three-phase separator that measures the volume of water produced by the well.

A. Water Production is the volume of water measured at the mag meter.

# 19.15.12.10(B)(2)(c) – Certification by a licensed attorney or qualified petroleum landman that ownership in the pools and leases to be commingled are identical.

See attached.

#### 19.15.12.10(B)(2)(d) – Evidence of notice to the State Land or the BLM, if required.

Please see attached Sundry to the BLM. State Land Office notification not required.



Jeff Broussard Land Professional



Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, TX 77024 Telephone: 713.296.3159 Mobile: 409.351.2656 jbroussard1@marathonoil.com

January 11, 2022

Mr. Dean McClure Petroleum Specialist New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, NM 87505

Re: Marathon Oil Permian LLC - Surface Commingling Cave Lion 2H, 6H, 8H, 9H, 12H & 15H Wells Section 5, T26S-R35E Lea County, New Mexico

Mr. McClure,

Marathon Oil Permian LLC ("Marathon") has filed the attached application with the New Mexico Oil Conservation Division ("Division") for administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.B from the Cave Lion 5 WC Federal #002H well (API# 30-025-45421), Cave Lion 5 WXY Federal #006H well (API# 30-025-45426), Cave Lion 5 TB Federal #008H well (API# 30-025-45419), the Cave Lion 5 WA Federal #009H well (API# 30-025-45420), the Cave Lion 5 TB Federal #012H well (API# 30-025-45422), and the Cave Lion 5 TB Federal #015H well (API# 30-025-45419) located in Section 5, T26S-R35E, Lea County, New Mexico. There was no compulsory pooling completed for these wells. The working, royalty and overriding royalty interests and owners in these six wells are identical.

Should you have any questions please do not hesitate to contact me at 713-296-3159 or by email at jbroussard1@marathonoil.com.

Sincerely,

Jeff Broussard Land Professional Lea County, New Mexico

#### SURFACE COMMINGLING CAVE LION 5 FEDERAL 2H 6H 8H 9H 12H 15H

#### LEASE MAP



Well Number	US Well Number	Lease Number	Case Number	Operator
6H	3002545426	NMNM13647	NMNM13647	MARATHON OIL
9H	3002545420	NMNM13647	NMNM13647	MARATHON OIL
8H	3002545419	NMNM13647	NMNM13647	MARATHON OIL
2H	3002545421	NMNM13647	NMNM13647	MARATHON OIL
12H	3002545422	NMNM13647	NMNM13647	MARATHON OIL
15H	3002545424	NMNM13647	NMNM13647	MARATHON OIL
	6H 9H 8H 2H 12H	6H30025454269H30025454208H30025454192H300254542112H3002545422	6H3002545426NMNM136479H3002545420NMNM136478H3002545419NMNM136472H3002545421NMNM1364712H3002545422NMNM13647	6H         3002545426         NMNM13647         NMNM13647           9H         3002545420         NMNM13647         NMNM13647           8H         3002545419         NMNM13647         NMNM13647           2H         3002545421         NMNM13647         NMNM13647           12H         3002545422         NMNM13647         NMNM13647

#### **Subsequent Report**

Sundry ID: 2653042

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/18/2022

**Date Operation Actually Began:** 01/18/2022

Type of Action: Other Time Sundry Submitted: 10:51

Actual Procedure: Marathon Oil Permian LLC has submitted request to pool commingle with the NMOCD and notifying BLM per regulations. All wells are within the same Federal lease and not considered commingled wells per e-CFR.

#### **SR Attachments**

#### Actual Procedure

OCD\_Submittal\_Package\_\_\_Commingle\_\_\_Cave\_Lion\_2H\_6H\_8H\_9H\_12H\_15H\_20220118105114.pdf

#### **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: ADRIAN COVARRUBIAS** 

Signed on: JAN 18, 2022 10:51 AM

Sundry Print Repor

01/18/2022

Name: MARATHON OIL PERMIAN LLC

Title: regulatory Compliance Representative

Street Address: 990 TOWN & COUNTRY BLVD

City: HOUSTON State: TX

Phone: (713) 296-3368

Email address: acovarrubias@marathonoil.com

#### Field Representative

Representative Name:	
Street Address:	
City:	State:
Phone:	
Email address:	

Zip:

# 2-6-8-9-12-15H CTB

9H

8H

2H

6H





Lact

## LEGEND

W = Water Storage Tank O = Oil Storage Tank GB = Gun Barrel Tank S = Separator HT = Heater Treater 🔶 = Well Head G = Generator P = Pump

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			JUAIL	IN AND ACK	EAGE DEDIC	ATION PLA	T		
PI Number	r		<sup>2</sup> Pool Coo	le		<sup>3</sup> Pool Na	me		
254542	22		97088	3	WC-025 G	-08 S253534	O; BOI	NE SPF	RING
ode				<sup>5</sup> Property	Name			<sup>6</sup> \	Well Number
			CA	VE LION 5 T	B FEDERAL				12H
0.				<sup>8</sup> Operator	Name				<sup>9</sup> Elevation
8			MARA	ATHON OIL	PERMIAN LL	C			3228'
<sup>10</sup> Surface Location									
Section	Township	Range	Lot Idi	n Feet from the	North/South line	Feet from the	East	/West line	County
5	26S	35E		450	SOUTH	1238	EAS	ST	LEA
		" Bo	ottom Ho	le Location If	Different Fron	n Surface			
Section	Township	Range	Lot Idı	n Feet from the	North/South line	Feet from the	East	t/West line	County
5	26S	35E		100	NORTH	330	EAS	ST	LEA
<sup>13</sup> Joint or	r Infill	<sup>14</sup> Consolidation	Code <sup>15</sup> C	order No.					
	254542 ode 0. 3 Section 5 Section 5	o. 3 Section Township 5 26S Section Township 5 26S	PI Number 2545422 ode o. 3 Section Township Range 5 26S 35E <sup>11</sup> Bc Section Township Range 5 26S 35E	PI Number 2 Pool Coc 2545422 97088 ode CA o. 3 MARA Section Township Range Lot Idu 5 26S 35E 1 Bottom Ho Section Township Range Lot Idu 5 26S 35E	PI Number 2545422 ode 2545422 2545422 2545422 2545422 2545422 268 268 268 268 268 268 268 2	PI Number <sup>2</sup> Pool Code         2545422       97088       WC-025 G         ode <sup>5</sup> Property Name         CAVE LION 5 TB FEDERAL         o. <sup>8</sup> Operator Name         B       MARATHON OIL PERMIAN LL         Outface Location         Section         Township       Range         Lot Idn       Feet from the       North/South line         5       26S       35E       450       SOUTH         "Bottom Hole Location If Different From         Section       Township       Range       Lot Idn       Feet from the       North/South line         5       26S       35E       100       NORTH	P1 Number <sup>2</sup> Pool Code <sup>3</sup> Pool Na         2545422       97088       WC-025 G-08 S253534         ode <sup>5</sup> Property Name       CAVE LION 5 TB FEDERAL         o. <sup>8</sup> Operator Name         B       MARATHON OIL PERMIAN LLC         '' Surface Location         Section         Township       Range         Lot Idn       Feet from the         Section       35E         Hottom Hole Location If Different From Surface         Section       Township         Range       Lot Idn         Feet from the       North/South line         Feet from the       SOUTH         1238       '' Bottom Hole Location If Different From Surface         Section       Township       Range         26S       35E       100       NORTH	P1 Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name         2545422       97088       WC-025 G-08 S253534O; BOI         ode <sup>5</sup> Property Name       CAVE LION 5 TB FEDERAL         o. <sup>8</sup> Operator Name         3       MARATHON OIL PERMIAN LLC         "Surface Location         Section         Township       Range         Lot Idn       Feet from the       North/South line         5       26S       35E         "Bottom Hole Location If Different From Surface         Section         Township       Range         Lot Idn       Feet from the         North/South line       Feet from the         EAS       100         NORTH       330	PI Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name         2545422       97088       WC-025 G-08 S253534O; BONE SPI         ode <sup>5</sup> Property Name <sup>6</sup> W         o. <sup>5</sup> Operator Name <sup>6</sup> W         o. <sup>8</sup> Operator Name <sup>6</sup> W         3       MARATHON OIL PERMIAN LLC <sup>6</sup> W <sup>9</sup> Surface Location         Section         Township       Range       Lot Idn         450       SOUTH       1238         EAST <sup>11</sup> Bottom Hole Location If Different From Surface         Section         Township       Range       Lot Idn         100         Section Township       Range         101 Idn         Feet from the Location If Different From Surface         Section         Township         Range       Lot Idn       Feet from the North/South line       Feet from the East/West line         5         Section       Township       Range       Lot Idn         100       NORTH       330       EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99985058 Convergence Angle: 00°29'34.80475"

Received by OCD: 1/18/2022 10:59:38 AM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LO	OCATIO	N AND ACF	REAGE DEDIC	CATION PLA	Т		
<sup>1</sup> A	PI Number	r		<sup>2</sup> Pool Cod	e	<sup>3</sup> Pool Name				
30	025454	-24		97088	3	WC-025 G	-08 S253534	O; BOI	NE SPE	RING
<sup>4</sup> Property C	Code				<sup>5</sup> Property	Name			6	Well Number
				CA	VE LION 5 7	B FEDERAL				15H
<sup>7</sup> OGRID N	No.				<sup>8</sup> Operator	Name				<sup>9</sup> Elevation
37209	8			MARA	THON OIL	PERMIAN LL	LC			3228'
	<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County
Р	5	26S	35E		450	SOUTH	1268	EAS	ST	LEA
			пBe	ottom Ho	le Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County
В	5	26S	35E		100	NORTH	1485	EAS	ST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill <sup>1</sup>	<sup>14</sup> Consolidation	Code 15 O	rder No.					
160.0										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99985058 Convergence Angle: 00°29'34.80475"

District I

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Santa Fe, NM 87505

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AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name WC-025 G-09 S263504N; WOLFCAMP 30-025-45426 98117 <sup>4</sup> Property Code <sup>6</sup> Well Number Property Name 323004 CAVE LIDN 5 WXY FEDERAL 6H 7 OGRID No. <sup>8</sup> Operator Name <sup>9</sup> Elevation 372098 MARATHON DIL PERMIAN LLC 3263' <sup>10</sup> Surface Location Range UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County R35E 287 1781 WEST Ν 5 T26S SOUTH LEA <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Section Township Range Feet from the North/South line East/West line County Feet from the R35E NORTH WEST LEA 5 T26S 101 965 D <sup>2</sup> Dedicated Acres <sup>3</sup> Joint or Infill 14 Consolidation Code <sup>15</sup> Order No. 160.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

6	2			I	<sup>17</sup> OPERATOR CERTIFICATION
				SECTION OD	I hereby certify that the information contained herein is true and complete to
SECTION 31 A	SECTION 32	B	T-25-S	SECTION 32	the best of my knowledge and belief, and that this organization either owns a
SECTION 6			T-26-S	SECTION 5	working interest or unleased mineral interest in the land including the
		LAST	LAST TAKE PUINT/BU	TTOM HOLE LOCATION D DEPTH IN FEET	proposed bottom hole location or has a right to drill this well at this location
		330' TAKE/BHL		CS NM EAST	pursuant to a contract with an owner of such a mineral or working interest,
		(CRUSSING 4)	LAT:32.07933880N /	LON:103.39492877W	or to a voluntary pooling agreement or a compulsory pooling order
		MEASURED DEPTH=16,942'	X:790799.25'	CS NM EAST / / Y:393807.07'	heretofore enterna by the division.
			LAT:32.07921262N /	LON:103.39446554W	
					1-1-1-L
		(FARTHEST) MEASURED	FIRST TAK	e point	Signature Date
	10051	DEPTH=15,726'	12,617' MEASURED NAD 83, SPC X:832036.37' /	DEPTH IN FEET S NH EAST	Adrian Covarrubias
	<u>→</u> 1035′ →		LAT:32.06597975N /	LDN:103.39490475W	Printed Name
		(CREISSING 3) MEASURED	NAD 27, SPC X:790848.75' /	S NH EAST Y1388947.33'	
		DEPTH=14,942'	LAT:32.06585351N /	LON:103.39444228W	E-mail Address
		<u> </u>	KICK DFF 11,653' MEASURED		
		330' (CRUSSING 2) MEASURED	NAD 83, SPCS	NH EAST	CUDUENOD CEDTIFICATION
		DEPTH=14,442'	XI832066.55' / LATI32.06536671N / L	DN:103.39481358W	<sup>18</sup> SURVEYOR CERTIFICATION
	2	330'	NAD 27, SPCS X:790878.92' /	Yi388724.55'	I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked
		(CREISSING 1)	LAT:32.06524045N /		surveys made by me or under my supervision, and that
		MEASURED DEPTH=13,478'	SURFACE HOL 287' FSL 1781 F	WL, SECTION 5	the same is true and correct to the best of my belief.
		DEP 1H=13,478	NAD 83, SPC X:832852.39' /	S NH EAST Y1388974.69'	Data used for underground measurements were provided by others for reference only and does not
			LAT:32.06587713N /	LDN:103.39227170W	constitute field measurements performed by R-Squared
		330' (NEAREST)	NAD 27, SPC X:791664.75' / LAT:32.06575085N /	Y:388917.09' LDN:103.39180929W	Global. DECEMBER 18, 2019
		MEASURED DEPTH=12,704'	CORNER COORDIN	ATES	Date of Survey
		FIRST	NAD 83, SPCS NH A - XI 831020.60' / YI	393959.45'	
	960'		B - XI 832342.14' / YI C - XI 832397.11' / YI	388684.41'	Signature and Sear OF Professional Surveyors
SECTION 6	1781	SHL	D - Xi 831074.50' / Yi	388675.34' SECTION 5	(21653)
SECTION 7 D	h		CORNER COORDIN	TES SECTION 8	Padad Total (1000)
			A - XI 789833.20' / YI	EAST 393901,74'	I toght. Start
			B - Xi 791154.74' / Yi C - Xi 791209.47' / Yi	388626.82'	Certificate Number
			D - XI 789886.87' / YI	388617.76'	Certificate Number LLOYD P. SHORT 21653
STANCES/AREAS R	ELATIVE TO NADA3 C	XOMBINED SCALE FACTOR: 1.00 LL DIMENSIONS IN U.S. FEET		3 12/18/2019 DEF	
UNVERGENCE: U.46	BI ISTATE; NUIE; A	LL DIMENSIONS IN U.S. FEET	R	EV. DATE BY	1

District I 625 N. French Dr., Hobbs, NM 88240 2 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT As-Drilled

		W	ELL LO	DCATIO	N AND ACI	REAGE DEDIC	CATION PLA	ΑT			
1	<sup>1</sup> API Number <sup>2</sup> Pool Code						<sup>3</sup> Pool Na				
30-	025-4	5421		98117		WC-025	G-09 S2635	04N; W	OLFC	AMP	
<sup>4</sup> Property C					Property	Name			6,	Well Number	
3197	29			CAV	E LION 5	WC FEDERAL				2H	
<sup>7</sup> OGRID N	No.				<sup>8</sup> Operator	Name				<sup>9</sup> Elevation	
37209	8			MARA	THON OIL	PERMIAN LLC				3263'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line		County
Ν	5	T26S	R35E		287	SOUTH	1811	WES	T	LEA	
11			" B	ottom Hol	le Location If	Different From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line		County
D	5	T26S	R35E		617	NORTH	1317	WES	ST	LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or	Infill <sup>14</sup> C	onsolidation	Code <sup>15</sup> Or	der No.						
320.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OCD: bv 
 1625 N. French Dr., Hobbs. NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District III

 9811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

District 1

1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

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#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT
As-Drilled

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 30-025-45420 98117 S263504N; WC-025 G-09 WOLFCAMP <sup>4</sup> Property Code <sup>6</sup> Well Number Property Name 323002 CAVE LION 5 WA FEDERAL 9H <sup>7</sup> OGRID No. <sup>8</sup> Operator Name <sup>9</sup> Elevation 372098 MARATHON OIL PERMIAN LLC 3262 <sup>10</sup> Surface Location Range UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 5 T26S R35E 287 SOUTH 1871 WEST Ν LEA <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 5 T26S R35E 100 NORTH 2293 С WEST LEA <sup>2</sup> Dedicated Acres <sup>3</sup> Joint or Infill 14 Consolidation Code <sup>15</sup> Order No. 160.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16								<sup>17</sup> OPERATOR CERTIFICATION
								I hereby certify that the information contained herein is true and complete to
		ģ	}					the best of my knowledge and belief, and that this organization either owns a
		9 P	1	1				working interest or unleased mineral interest in the land including the
SECTION 31	A		В	T-25-S	SECTION 32	SECTION	33	proposed bottom hole location or has a right to drill this well at this location
SECTION 6			-350'	T-26-S	SECTION 5	SECTION	N 4	pursuant to a contract with an owner of such a mineral or working interest,
	BHL/LAST			LAST TA	KE POINT/BOTTOM HO	LE LOCATION		or to a voluntary pooling agreement or a compulsory pooling order
	TAKE POINT			-	NAD 83, SPCS NM E	EAST		heretofure ent/red by the division.
	(CROSSING 2)			X LAT:32.0	(:833314.85' / Y:3938 07933569N / LON:103	375.24 3.39064070W		
	DEPTH=16,589'	330		x	NAD 27, SPCS NM E (:792127.43' / Y:3938	EAST 317.51		1/23/2020
	·			LAT:32.0	07920946N / LON:10	3.39017763W -		Signature Date
	(NEAREST TO			12,603	FIRST TAKE POINT			Adrian Covarrubias
	EAST LEASE LINE) MEASURED	317	r		NAD 83, SPCS NM E 833355.46' / Y:3889	AST		Printed Name
	DEPTH=15,788'		-		6571464N / LON:103	.39064937W		
		330		X:	NAD 27, SPCS NM E			
				LAT:32.0	6558833N / LON:103	.39018707₩		E-mail Address
	(000000000 4)			-	KICK OFF POINT	I		
	(CROSSING 1) MEASURED			12,315	WEASURED DEPTH NAD 83, SPCS NM E			<sup>18</sup> SURVEYOR CERTIFICATION
	DEPTH=15,261'			X: LAT:32.0	:833349.64' / Y:3887 06536016N / LON:103	90.94' 3.39067181W		I hereby certify that the well surface location shown on
	FIRST-				NAD 27, SPCS NM E :792161.99' / Y:3887	AST		this plat was plotted from field notes of the as-staked
	1			LAT:32.0	06523385N / LON:103	5.39020951₩		surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	(FARTHEST POINT -	-			SURFACE HOLE LOCATI			Data used for underground measurements were
	FROM EASTERN			287'	' FSL 1871' FWL, SEC NAD 83, SPCS NM EA	stion 5		provided by others for reference only and does not
	LEASE LINE) MD=12,315			X:8	332942.34' / Y:38897 3587490N / LON:103.	4.66'		constitute field measurements performed by R-Squared Global. DECEMBER 18, 2019
	SHL				NAD 27, SPCS NM EA 791754.71' / Y:38891	ST		Date of Survey
	1871'		774		6574861N / LON:103.			Date of Survey Signature and Seal of Professional Surveyor, METO
SECTION 6	2283'		774' 362' 369'	SECTIO	N 5	SECTION	4	Signature and Seal of Professional Surveyor, METO
	D	N I	C	SECTIO		SECTION	10	200
SECTION 7		8   J	U	1				(21653)
	CORNER COORDINATES NAD 83, SPCS NM EAS	л ° Г	T	NAD 2	NER COORDINATES 27, SPCS NM EAST			PPAPS Their
	- X: 832342.14' / Y: 393 - X: 833663.69' / Y: 393			A - X: 791 B - X: 792	154.74' / Y: 393911. 476.27' / Y: 393920.	.00'		food Stall
C -	- X: 833719.73' / Y: 388 - X: 832397.11' / Y: 388	3693.48'	1	C - X: 792	532.08' / Y: 388635. 209.47' / Y: 388626.	.88'		Certificate Number
	I. 002097.11 / 1: 000			U - X: 791	209.4/ / 1: 388626.	.oz		Certificate Number LLOYD P. SHORT 21653
DISTANCES/AREAS	RELATIVE TO NAD83 CO	MBINED SCALE FACTO	R: 1.0000	08454		/18/19	DEF	SHEET 1 OF 1
CONVERGENCE: 0.4	1997137472°; NOTE; AL	L DIMENSIONS IN U.S.	FEEI		REV. I	DATE	BY	JOB No. R3757_00

Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> <sup>9</sup>811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (50) 224 (127 pm (552) 724 (127))

1625 N. French Dr., Hobbs, NM 88240

District 1

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT
As-Drilled

Released to Imaging: 4/5/2022 1:13:42 PM

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> /	API Numbe	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
30-0	025 - 4	5419		97088	3	WC-025 G-	-08 S2535	340; B	ONE S	SPRING	
<sup>4</sup> Property C					Property	Name			<sup>6</sup> Well Number		
31969	99			CAV	E LION 5	TB FEDERAL				8H	
<sup>7</sup> OGRID N					<sup>8</sup> Operator					<sup>9</sup> Elevation	
37209	98			MARA	THON OIL	PERMIAN LLC	2			3262'	
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	Eas	t/West line	County	
Ν	5	T26S	R35E		287'	SOUTH	1841'	WE	ST	LEA	
11			11 B	ottom Hol	e Location I	f Different From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	Eas	t/West line	County	
С	5	T26S	R35E	5E 101'		NORTH	1633'	WE	ST	LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	<sup>14</sup> Consolidation Code <sup>15</sup> Order No.								
160.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



From:	McClure, Dean, EMNRD
To:	Covarrubias, Adrian (MRO)
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PC-1369-A
Date:	Tuesday, April 5, 2022 12:49:54 PM
Attachments:	PC1369A Order.pdf

NMOCD has issued Administrative Order PC-1369-A which authorizes Marathon Oil Permian, LLC (372098) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45421	<b>Cave Lion 5 WC Federal #2H</b>	<b>W</b> /2	5-26S-35E	<b>98117</b>
30-025-45426	Cave Lion 5 WXY Federal #6H	W/2 W/2	5-26S-35E	<b>98117</b>
30-025-45419	Cave Lion 5 TB Federal #8H	E/2 W/2	5-26S-35E	97088
30-025-45420	Cave Lion 5 WA Federal #9H	E/2 W/2	5-26S-35E	<b>98117</b>
30-025-45422	Cave Lion 5 TB Federal #12H	E/2 E/2	5-26S-35E	97088
30-025-45424	Cave Lion 5 TB Federal #15H	W/2 E/2	5-26S-35E	97088

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY MARATHON OIL PERMIAN, LLCORDER NO. PC-1369-A

#### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### FINDINGS OF FACT

- 1. Marathon Oil Permian, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

#### **CONCLUSIONS OF LAW**

- 7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

Order No. PC-1369-A

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### <u>ORDER</u>

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ZAL. AI DIRECTOR

DATE: <u>4/05/2022</u>

Order No. PC-1369-A

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	State of New Mex	ico					
Energy, Minerals and Natural Resources Department Exhibit A							
	<b>Operator: Marathon Oil P</b>	ermian, LLC (3720	98)				
	Central Tank Battery: Cave 5 Federal 2	26859 Tank Battery	7				
Centr	al Tank Battery Location: UL N, Section 5,	Township 26 Sout	h, Range 35 Eas	t			
Gas Title	Transfer Meter Location: UL N, Section 5,	Township 26 Sout	h, Range 35 Eas	t			
	Pools						
	Pool Name		Pool Code				
	WC-025 G-08 S253534O; BONE SPRING		97088				
WC-025 G-09 S263504N; WOLFCAMP		98117					
	Leases as defined in 19.15.	12.7(C) NMAC					
	Lease	UL or Q/Q	S-T-R				
	NMNM 013647	All	5-26S-35E				
	Wells						
Well API	Well Name	UL or Q/Q	S-T-R	Pool			
30-025-45421	Cave Lion 5 WC Federal #2H	W/2	5-26S-35E	<b>98117</b>			
30-025-45426	Cave Lion 5 WXY Federal #6H	W/2 W/2	5-26S-35E	<b>98117</b>			
30-025-45419	Cave Lion 5 TB Federal #8H	E/2 W/2	5-26S-35E	97088			
30-025-45420	Cave Lion 5 WA Federal #9H	E/2 W/2	5-26S-35E	<b>98117</b>			
30-025-45422	Cave Lion 5 TB Federal #12H	E/2 E/2	5-26S-35E	97088			

W/2 E/2

5-26S-35E

97088

**Cave Lion 5 TB Federal #15H** 

30-025-45424

.

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### **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 20 of 20 CONDITIONS

Action 73134

OGRID: Operator: MARATHON OIL PERMIAN LLC 372098 990 Town & Country Blvd. Action Number: Houston, TX 77024 73134 Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

CONDITIONS Created By Condition Condition Date 4/5/2022 dmcclure Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.