Jones, Brad A., EMNRD

From: Fiedler, Marcelle F. <Marcelle.Fiedler@nmgco.com>

Sent: Wednesday, April 27, 2022 12:23 PM

To: Jones, Brad A., EMNRD

Subject: [EXTERNAL] 120 day renewal request **Attachments:** 120 renew signed letter 6-22.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Brad

I am mailing the attached request today. Are you still requiring reports to be submitted? I don't see that requirement in the current permit. marcelle

Marcelle Fiedler New Mexico Gas Company A TECO Energy Company Environmental Supervisor 7120 Wyoming Blvd. NE Ste 20 Albuquerque, NM 87109

Mailing address: PO Box 97500, BC 22 Albuquerque, NM 87199-7500

Office: 505-697-3516 Cell: 505-220-1056

New email address is: Marcelle.fiedler@nmgco.com

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

April 27, 2022

Brad Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Subject:

New Mexico Gas Company, Inc Request for Renewal of 120-day Temporary

Permission (HBP-22) to Discharge Hydrostatic Test Water

Dear Mr. Jones,

The New Mexico Gas Company, Inc (NMGC) is requesting a 120-day Temporary Permission (HBP-22) to discharge hydrostatic test water from new natural gas pipelines. The current permit expires June 17, 2022 and renewal request is due May 2, 2022. Discharges will occur within NMGC's right-of-way and will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, or placing water in the trench and allowing it to soak or evaporate.

The 120-day temporary permission authorizes NMGC to discharge hydrostatic test waters throughout the state of New Mexico under the following conditions:

- a) The volume does not exceed 25,000 gallons per hydrostatic test;
- b) Only water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is be used for each hydrostatic test;
- c) NMGC will provide email or written notification to the OCD 72 hours prior to each hydrostatic discharge event. Each notice shall contain the following information:
 - i. The proposed location of hydrostatic test discharge (Section/Township/range or GPS coordinates
 - ii. The date of the proposed discharge
 - iii. The volume of the proposed discharge; and
 - iv. The source of hydrostatic test water
- d) Test water will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
- e) No discharge shall occur:
 - i. where ground water is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse (defined in 19.15.2.7.W(4) NMAC), lakebed, sinkhole or playa lake (defined in 19.15.2.7.P(4) NMAC);
 - iii. within an existing wellhead protection area (defined in 19.15.2.7.W(8) NMAC);

Released to Imaging: 5/4/2022 2:18:16 PM

- iv. within, or within 500 feet of a wetland (defined in 19.15.2.7.W(9) NMAC); or v. within 500 feet from the nearest permanent residence, school, hospital, institution or church:
- f) Best management practices will be implemented to contain the discharge onsite to ensure it does not impact adjacent property, and to control erosion;
- g) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
- h) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location will be properly notified of the activities prior to each proposed hydrostatic test event; and
- i) NMGC will submit an report, summarizing all hydrostatic test wastewater discharges with less than 25,000 gallons per hydrostatic test event, to the OCD within 45 days after the temporary permission expiration date. The report shall contain the following information:
 - i. location of each hydrostatic test (Section, Township and Range or GPS coordinates);
 - ii. date of each discharge;
 - iii. volume of each discharge; and
 - iv. source and quality of test water (laboratory analysis, if necessary).

A report will be submitted by August 1, 2022 for the previous permit. Attached is a check for \$150 to cover the filing and temporary permission fees. Please feel free to call me at (505) 697-3516 if you have any questions. I appreciate your timely review of this application.

Sincerely,

Marcelle Fiedler

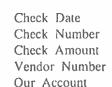
Environmental Supervisor

Mull Tulle

NMGC

Received by OCD: 5/4/2022 2:14:03 PM

New Mexico Gas Company, Inc 7120 Wyoming Blvd NE, Suite 20 Albuquerque, NM 87109



04/25/2022 000055099 \$ **150.00** 10041927

WATER QUALITY MANAGEMENT FUND 1220 S ST FRANCIS DR SANTA FE, NM 87505

Invoice Date	Invoice Number	Document No	Description	Gross Amount	Discount	Net Amount
04/21/2022	PERMIT	1900001307		150.00	0.00	150.00
					;	

THE BACK OF THIS CHECK CONTAINS A SECURITY MARK® - DO NOT ACCEPT WITHOUT HOLDING AT AN ANGLE TO VERIFY SECURITY MARK®

New Mexico Gas Company, Inc 7120 Wyoming Blvd NE, Suite 20 Albuquerque, NM 87109

*** ONE HUNDRED FIFTY USD***

JPMorgan Chase Bank, NA Syracuse, NY

50-937/213 04/25/2022 000055099

Check Amount

PAY TO THE ORDER OF

\$ **150.00** NOT VALID AFTER 180 DAYS

WATER QUALITY MANAGEMENT FUND 1220 S ST FRANCIS DR SANTA FE, NM 87505

Ryn SL

Released to Imaging: 5/4/2022 2:18:16 PM

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD

Sent: Wednesday, May 4, 2022 2:07 PM

To: Fiedler, Marcelle F.

Subject: RE: [EXTERNAL] 120 day renewal request

Attachments: 2022 0504 HBP-22 New Mexico Gas Company Inc 120-day TP renewnal approval.pdf

Marcelle,

Please see the attached. It a copy of your 120-day temporary permission renewal approval for HBP-022. If you have any questions regarding this matter, please do not hesitate to contact me. Enjoy the holidays.

Brad

Brad A. Jones • Environmental Scientist Specialist - Advanced

Environmental Bureau

EMNRD - Oil Conservation Division

1220 S. Saint Francis Drive | Santa Fe, New Mexico 87505

(505) 469-7486 | <u>brad.a.jones@state.nm.us</u>

www.emnrd.nm.gov

From: Fiedler, Marcelle F. <Marcelle.Fiedler@nmgco.com>

Sent: Wednesday, April 27, 2022 12:23 PM

To: Jones, Brad A., EMNRD <brad.a.jones@state.nm.us>

Subject: [EXTERNAL] 120 day renewal request

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Marcelle Fiedler

New Mexico Gas Company A TECO Energy Company Environmental Supervisor 7120 Wyoming Blvd. NE Ste 20 Albuquerque, NM 87109

Mailing address:

PO Box 97500, BC 22

Albuquerque, NM 87199-7500

Office: 505-697-3516 Cell: 505-220-1056 New email address is: Marcelle.fiedler@nmgco.com

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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Adrienne Sandoval
Director, Oil Conservation Division



Todd E. Leahy, JD, PhDDeputy Secretary

May 4, 2022

Ms. Marcelle Fiedler
New Mexico Gas Company, Inc.
P.O. Box 97500
Albuquerque, New Mexico 87199-7500
Marcelle.Fiedler@nmgco.com

Re: Request for Temporary Permission to Discharge Hydrostatic Test Water

New Mexico Gas Company, Inc. - OGRID 277930

Permit: HBP - 22

Dear Ms. Fiedler:

The New Mexico Oil Conservation Division (OCD) has completed its review of New Mexico Gas Company, Inc.'s (NMGC) emailed renewal request, dated April 27, 2022, for approval of a 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico, which expires on June 17, 2022. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) within a separately mailed submittal received by OCD on May 4, 2022.

Based on the information provided in the request, temporary permission is hereby granted to NMGC for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during the approved 120-day period with the following understandings and conditions:

- 1. the volume of the discharge is less than 25,000 gallons per hydrostatic test;
- 2. water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
- 3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;
 - c. the volume of the proposed discharge; and
 - d. the source of hydrostatic test water;

New Mexico Gas Company, Inc.

Permit: HBP - 22 May 4, 2022 Page 2 of 3

- 4. no discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
- 5. no discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.
 - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
- no discharge shall occur to a surface water body without obtaining a National Pollution
 Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the
 discharge;
- 7. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
- 8. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
- 9. NMGC shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
- the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- 11. a report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

This temporary permission shall expire 120-days after issuance. **This temporary permission will expire on October 15, 2022**. Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

New Mexico Gas Company, Inc.

Permit: HBP - 22 May 4, 2022 Page 3 of 3

Please be advised that approval of this request does not relieve NMGC of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve NMGC of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions, please do not hesitate to contact me at (505) 469-7486 or brad.a.jones@state.nm.us.

Respectfully,

Brad A. Jones

Environmental Specialist

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 104129

CONDITIONS

Operator:	OGRID:
NEW MEXICO GAS COMPANY, INC.	277930
7120 Wyoming Blvd. NE	Action Number:
Albuquerque , NM 87109	104129
	Action Type:
	[UF-HP] HBP Permission (HBP)

CONDITIONS

Created	Condition	Condition
Ву		Date
bjones	The approval was emailed to Marcelle Fiedler (NMGC) on May 4, 2022 and is attached to this request.	5/4/2022