

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 04/20/2022
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: AVOGATO 30_31 STATE COM #4H & MULTIPLE **API:** 30-025-45923 & MULTIPLE
Pool: RED TANK; BONE SPRING, EAST & MULTIPLE **Pool Code:** 51687 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

04/20/2022
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Red Tank Area**

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at A-30-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

Taco Cat Battery (E 27 T22S R32E)

Allocation by well test is approved per Order PLC 790

TACO CAT BATTERY	PLC 790
WELL	API
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937

Avogato Battery

(A 30 T22S R33E)

Allocation by well test is approved per Order PLC 596C

Amendment to add Senile Felines wells and Red Tank 31 State 5H is pending approval

AVOGATO BATTERY	PLC 596C
WELL	API
WELLS TO BE ADDED	
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
SENILE FELINES 18_7 STATE COM 35H	30-025-48755
SENILE FELINES 18_7 STATE COM 23H	30-025-48747
SENILE FELINES 18_7 STATE COM 32H	30-025-48752

AVOGATO BATTERY	PLC 596C
WELL	API
EXISTING WELLS	
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 74H	30-025-45964
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 32H	30-025-45927

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

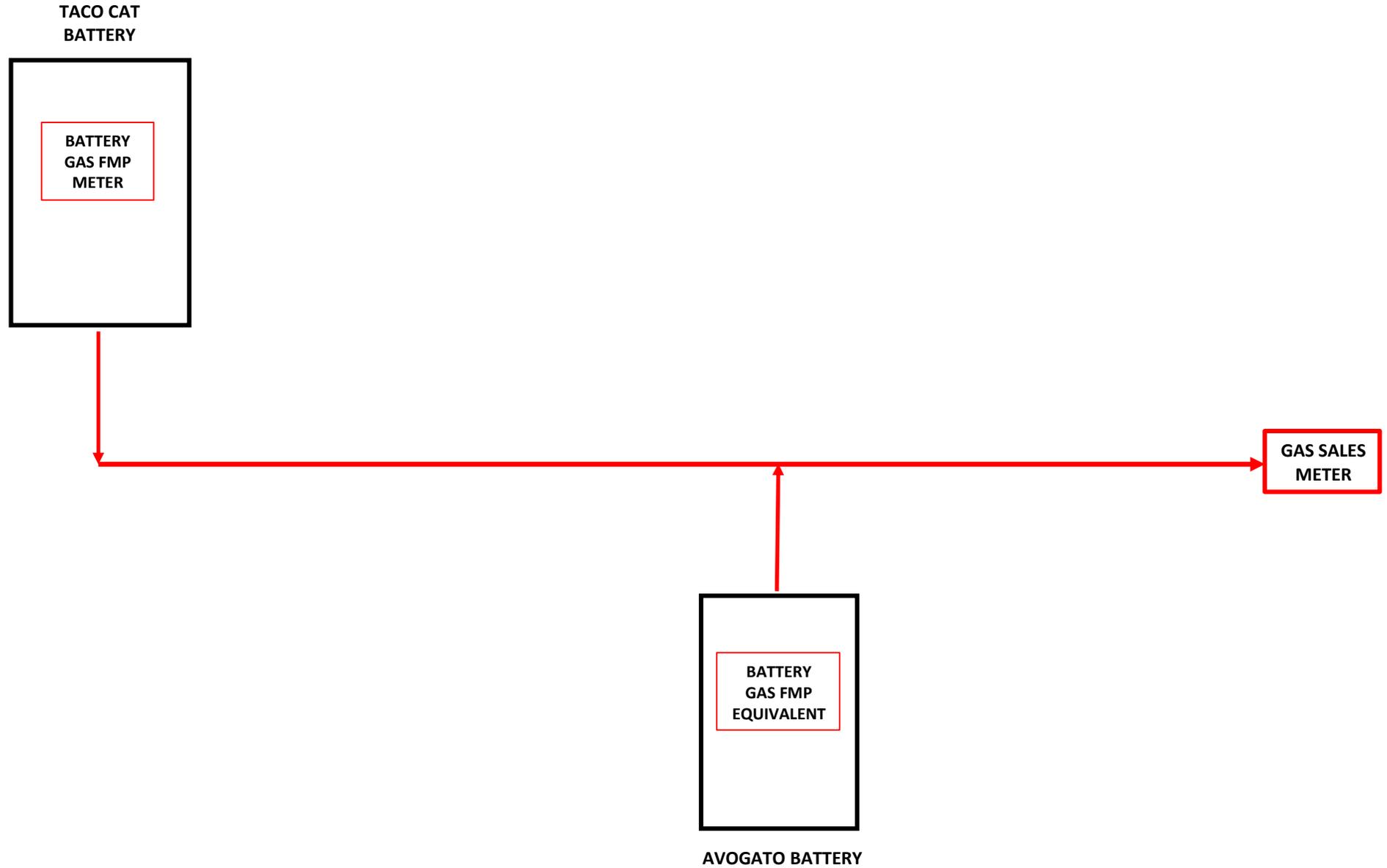
Requirements of Orders R-22101 and R-22102 will be met.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

GAS COMMINGLE FOR TACO CAT/AVOGATO BATTERIES FACILITY DIAGRAM



**TACO CAT & AVOGATO BATTERIES
GAS BTU**

BATTERY	DRY BTU
TACO CAT BATTERY	1283
AVOGATO BATTERY	1225



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

April 28, 2022

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Red Tank Area

- Taco Cat Battery – PLC 790
- Avogato Battery – PLC 596A
 - Amendment to add Senile Felines wells is pending approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra_Musallam@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam', with a long horizontal stroke extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead

TACO CAT/AVOGATO CTB GAS COMMINGLE

MAILED 04/28/2022

To Name	To Address Line 1	To City	To State	To ZIP	TRACKING NUMBER
Atlas OBO Energy LP	1900 St James Place STE 800	Houston	TX	77056	_9414811898765841921549
2019 PERMIAN BASIN JV	P O BOX 10	FOLSOM	LA	70437	_9414811898765841921587
ACCELERATE RESOURCES OPERATING LLC	7950 LEGACY DRIVE SUITE 500	PLANO	TX	75024	_9414811898765841921532
BRIGHAM MINERALS	5914 W COURTYARD DRIVE STE 200	AUSTIN	TX	78730	_9414811898765841921570
CAL MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	_9414811898765841959214
CAMPECHE PETRO LP	500 COMMERCE ST STE 600	FORT WORTH	TX	76102	_9414811898765841959252
CANYON PROPERTIES LLC	1500 BROADWAY STE 1212	LUBBOCK	TX	79401	_9414811898765841959269
CARDINAL PLASTICS INC	PO BOX 935	ODESSA	TX	79760	_9414811898765841959221
CASE ENERGY PARTNERS LLC	PO BOX 600111	DALLAS	TX	75360	_9414811898765841959207
CEP MINERALS - TEXAS LLC	PO BOX 601053	DALLAS	TX	75360	_9414811898765841959290
COLLINS & JONES INVESTMENTS LLC	3824 CEDAR SPRINGS RD NO 414	DALLAS	TX	75219	_9414811898765841959245
CONRAD E COFFIELD	500 RODEO ROAD NO 202	SANTA FE	NM	87505	_9414811898765841959283
CONRAD E COFFIELD ESTATE	3508 FAR WEST BLVD STE 170	AUSTIN	TX	78731	_9414811898765841959238
CROWN OIL PARTNERS LP	PO BOX 50820	MIDLAND	TX	79710	_9414811898765841959276
DAVENPORT CONGER PROPERTIES LP	PO BOX 3511	MIDLAND	TX	79702	_9414811898765841959818
DAVID CROMWELL	2008 COUNTRY CLUB DR	MIDLAND	TX	79701	_9414811898765841959856
DEANE DURHAM	PO BOX 50820	MIDLAND	TX	79710	_9414811898765841959863
ELIZABETH EATON DOYLE	18 MOCCASIN TRAIL	SANDIA PARK	NM	87047	_9414811898765841959825
GERARD G VAVREK	1521 2ND AVE NO 1604	SEATTLE	WA	98101	_9414811898765841959801
GOOD NEWS MINERALS LLC	PO BOX 50820	MIDLAND	TX	79710	_9414811898765841959894
H JASON WACKER	5601 HILLCREST	MIDLAND	TX	79707	_9414811898765841959849
J M WELBORN TRUST	1401 AVENUE Q	LUBBOCK	TX	79401	_9414811898765841959887
JAMES ADELSON & FAMILY 2015 TRUSTS	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	_9414811898765841959832
JESSE A FAUGHT JR	PO BOX 52603	MIDLAND	TX	79710	_9414811898765841959870
JUDITH K MARTIN	25 LAKES DRIVE	MIDLAND	TX	79705	_9414811898765841959719
KALEB SMITH	2501 LUBBOCK AVE	FORT WORTH	TX	76109	_9414811898765841959757
KASTMAN OIL COMPANY	P O BOX 5930	LUBBOCK	TX	79408	_9414811898765841959764
LMC ENERGY	262 CARROLL STREET	FORT WORTH	TX	76107	_9414811898765841959726
MAVROS MINERALS II LLC	PO BOX 50820	MIDLAND	TX	79710	_9414811898765841959702
MICHAEL MOYLETT	2506 TERRACE AVE	MIDLAND	TX	79705	_9414811898765841959795
MINERALS MANAGEMENT SERVICE	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765841959740
OAK VALLEY MINERAL & LAND LP	P O BOX 50820	MIDLAND	TX	79710	_9414811898765841959788
PADON ENERGY LLC	P O BOX 824670	DALLAS	TX	75382	_9414811898765841959733
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765841959771
POST OAK CROWN IV LLC	34 S WNDEN STE 300	HOUSTON	TX	77056	_9414811898765841959917
POST OAK CROWN IV-B LLC	34 WYNDEN STE 300	HOUSTON	TX	77056	_9414811898765841959955
RC JOHNSON JR LTD	1401 AVENUE Q	LUBBOCK	TX	79401	_9414811898765841959962

To Name	To Address Line 1	To City	To State	To ZIP	TRACKING NUMBER
ROBERT M DAVENPORT JR	104 S PECOS	MIDLAND	TX	79701	_9414811898765841959924
SDS PROPERTIES INC	P O BOX 246	ROSWELL	NM	88202	_9414811898765841959900
SILVERSTONE RESOURCES INC	106 ROW THREE	LAFAYETTE	LA	70508	_9414811898765841959993
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B248	ROUND ROCK	TX	78664	_9414811898765841959948
STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765841959986
STATES ROYALTY LIMITED PARTNERSHIP	P O BOX 911	BRECKENRIDGE	TX	76424	_9414811898765841959931
TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	_9414811898765841959979
TUMBLER ENERGY PARTNERS LLC	3811 TURTLE CREEK BLVD SUITE 1100	DALLAS	TX	75219	_9414811898765841959610
TUMBLER OPERATING PARTNERS LLC	3811 TURTLE CREEK BLVD SUITE 1100	DALLAS	TX	75219	_9414811898765841959658
WADE PETROLEUM CORPORATION	9 BROKEN ARROW PL	SANDIA PARK	NM	87047	_9414811898765841959665
WPX ENERGY	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765841959627
WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765841959603
WROXTON RESOURCES LLC	PO BOX 471241	FORT WORTH	TX	76147	_9414811898765841959696
XTO HOLDINGS LLC	PO BOX 840780	DALLAS	TX	75284	_9414811898765841959641
ZUNIS ENERGY	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	_9414811898765841959689
DLA PROPERTIES	ADDRESS UNKNOWN				NEWSPAPER
P SCOTT EATON LVG TR DTD 9/9/2005	ADDRESS UNKNOWN				NEWSPAPER
PAUL J KELLY	ADDRESS UNKNOWN				NEWSPAPER

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 06, 2022
and ending with the issue dated
April 06, 2022.

LEGAL NOTICE
April 6, 2022

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S - R33E and Section 27 T22S R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S - R33E and Sections 27 and 34 T22S R32E. Production is from the Red Tank; Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring and WC-025 G-08 S223227D; Wolfcamp pools.

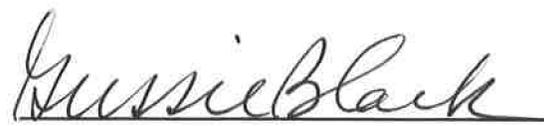
Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #37513



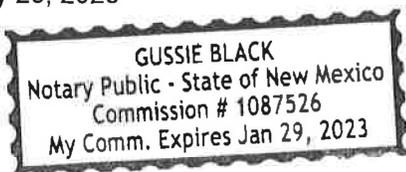
Publisher

Sworn and subscribed to before me this
6th day of April 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



67111848

00265506

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

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Status

Your item was picked up at a postal facility at 5:51 am on May 26, 2022 in SANTA FE, NM 87501.

Delivered, Individual Picked Up at Postal Facility

May 26, 2022 at 5:51 am
SANTA FE, NM 87501

USPS Tracking Plus® Available Get Updates

Senile Felines/Avogato CTB
Oil Commingle
SLO Submittal Confirmation

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Status

Your item was picked up at a postal facility at 6:32 am on May 23, 2022 in SANTA FE, NM 87501.

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May 23, 2022 at 6:32 am
SANTA FE, NM 87501

USPS Tracking Plus® Available Get Updates



Delivered

Senile Felines/Avogato CTB
Gas Commingle
SLO Submittal Confirmation

From: [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-835
Date: Thursday, June 16, 2022 3:22:37 PM
Attachments: [PLC835 Order.pdf](#)

NMOCD has issued Administrative Order PLC-835 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	

30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	98177

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-835

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A but is currently authorized to be part of the commingling project authorized within Order PLC-767.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from wells identified in Exhibit C that produce from a pool and lease identified in Exhibit A once the well(s) have been removed from the commingling project authorized within Order PLC-767.

2. For matters of surface commingling and off-lease storing and measuring gas production and for the wells identified in Exhibit A, this Order supersedes Order PLC-790.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.

6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. For wells included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been removed from the commingling project authorized within Order PLC-767. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 6/16/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-835
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Taco Cat Battery
Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East
Central Tank Battery: Avogato 30 31 State Battery
Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East
Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 144210	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMNM 144209	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMSLO 1366786	E/2 E/2	30-22S-33E
	E/2 E/2	31-22S-33E
CA Bone Spring NMSLO 1378315	E/2	30-22S-33E
	E/2	31-22S-33E
CA Wolfcamp NMSLO 1378881	E/2	30-22S-33E
	E/2	31-22S-33E
CA Bone Spring NMSLO 1378301	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO 1380825	W/2	30-22S-33E
	W/2	31-22S-33E
VO 35272	N/2 N/2	31-22S-33E
VO 46170002	All	7-22S-33E
LO 47800004	All	18-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	

30-025-46935	Taco Cat 27 34 Federal Com #26H	All All	27-22S-32E 34-22S-32E	51683
30-025-46925	Taco Cat 27 34 Federal Com #32H	All All	27-22S-32E 34-22S-32E	51683
30-025-46936	Taco Cat 27 34 Federal Com #34H	All All	27-22S-32E 34-22S-32E	51683
30-025-44935	Taco Cat 27 34 Federal Com #31H	All All	27-22S-32E 34-22S-32E	98286
30-025-46926	Taco Cat 27 34 Federal Com #33H	All All	27-22S-32E 34-22S-32E	98286
30-025-46937	Taco Cat 27 34 Federal Com #35H	All All	27-22S-32E 34-22S-32E	98286
30-025-45927	Avogato 30 31 State Com #32H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45956	Avogato 30 31 State Com #11H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45957	Avogato 30 31 State Com #12H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45958	Avogato 30 31 State Com #13H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45959	Avogato 30 31 State Com #14H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45924	Avogato 30 31 State Com #21H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45925	Avogato 30 31 State Com #22H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45926	Avogato 30 31 State Com #23H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45960	Avogato 30 31 State Com #24H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687

30-025-48745	Senile Felines 18 7 State Com #21H	W/2	7-22S-33E	51687
		W/2	18-22S-33E	
30-025-48746	Senile Felines 18 7 State Com #22H	W/2	7-22S-33E	51687
		W/2	18-22S-33E	
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	7-22S-33E	51687
		W/2	18-22S-33E	
30-025-48756	Senile Felines 18 7 State Com #311H	W/2	7-22S-33E	98177
		W/2	18-22S-33E	
30-025-48751	Senile Felines 18 7 State Com #31H	W/2	7-22S-33E	98177
		W/2	18-22S-33E	
30-025-48752	Senile Felines 18 7 State Com #32H	W/2	7-22S-33E	98177
		W/2	18-22S-33E	
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O	7-22S-33E	51687
		B C F G J K N O	18-22S-33E	
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O	7-22S-33E	98177
		B C F G J K N O	18-22S-33E	
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	7-22S-33E	51687
		E/2	18-22S-33E	
30-025-48750	Senile Felines 18 7 State Com #26H	E/2	7-22S-33E	51687
		E/2	18-22S-33E	
30-025-48754	Senile Felines 18 7 State Com #34H	E/2	7-22S-33E	98177
		E/2	18-22S-33E	
30-025-48755	Senile Felines 18 7 State Com #35H	E/2	7-22S-33E	98177
		E/2	18-22S-33E	
30-025-48757	Senile Felines 18 7 State Com #313H	E/2	7-22S-33E	98177
		E/2	18-22S-33E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-835**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMSLO	W/2	7-22S-33E	611.84	A
	W/2	18-22S-33E		
CA Wolfcamp NMSLO	W/2	7-22S-33E	611.84	B
	W/2	18-22S-33E		
CA Bone Spring NMSLO	B C F G J K N O	7-22S-33E	640	C
	B C F G J K N O	18-22S-33E		
CA Wolfcamp NMSLO	B C F G J K N O	7-22S-33E	640	D
	B C F G J K N O	18-22S-33E		
CA Bone Spring NMSLO	E/2	7-22S-33E	640	E
	E/2	18-22S-33E		
CA Wolfcamp NMSLO	E/2	7-22S-33E	640	F
	E/2	18-22S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VO 46170002	W/2	7-22S-33E	305.64	A
LO 47800004	W/2	18-22S-33E	306.2	A
VO 46170002	W/2	7-22S-33E	305.64	B
LO 47800004	W/2	18-22S-33E	306.2	B
VO 46170002	B C F G J K N O	7-22S-33E	320	C
LO 47800004	B C F G J K N O	18-22S-33E	320	C
VO 46170002	B C F G J K N O	7-22S-33E	320	D
LO 47800004	B C F G J K N O	18-22S-33E	320	D
VO 46170002	E/2	7-22S-33E	320	E
LO 47800004	E/2	18-22S-33E	320	E
VO 46170002	E/2	7-22S-33E	320	F
LO 47800004	E/2	18-22S-33E	320	F

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-835**
Operator: **Oxy USA, Inc. (16696)**

Wells

Well API	Well Name	UL or Q/Q	S-T-R
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-835
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	

30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	B1

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 102771

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 102771
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/16/2022