

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Marshall Bates
 Print or Type Name

MBates
 Signature

Engineering Tech
 Title

10/4/2021
 Date

Marshall@FAEnergyus.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: F&E II Operating, LLC
OPERATOR ADDRESS: 11757 Katy Fwy, Ste. 725, Houston, TX 77079
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Price: \$3.69/MMBTU	Calculated Value of Commingled Production	Volumes
79240 Jalmat	1.318	1.354		\$24,708 / Month	1,209 MMBTU
37240 Langlie Mattix	1.362				5,487 MMBTU

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Marshall Bates TITLE: Engineering Tech DATE: 9/27/2021
TYPE OR PRINT NAME Marshall Bates TELEPHONE NO.: (832) 241-8080
E-MAIL ADDRESS: Marshall@FAEnergyus.com

fae II operating

September 29, 2021

VIA ONLINE FILING

Mr. Dean McClure
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of FAE II Operating, LLC for Administrative Approval to Surface Commingle and Sell Gas Production from the Jalmat and Langlie Mattix Pools for the Arnott Ramsay NCT-B #3 and R O Gregory #3 Wells at the R O Gregory #3 CTB located in Unit Letter M, Sec. 33, T-25S, R-37E, Lea County, New Mexico

Dear Mr. McClure:

FAE II Operating, LLC, OGRID: 329326, requests administrative approval for surface commingling of gas production from the Jalmat and Langlie Mattix Pools for its Arnott Ramsay NCT-B #3 and R O Gregory #3 wells located in Section 33 of T-25S, R-37E as shown on the map in Exhibit A. The wells are located on three separate leases. Exhibit B offers further detail on the relevant wells on the leases.

The attached battery diagrams, Exhibits C and D, are accurate schematics of the current facility and the proposed commingled facility, respectively. The R O Gregory #3 will have a gas allocation meter manufactured and assembled in accordance with American Gas Association specifications. The Arnott Ramsay NCT-B #3 gas production will be determined by subtracting the metered well from the total production measured at the lease custody transfer meter. A new gas flowline will be laid from the Arnott Ramsay NCT-B #3 to the R O Gregory #3 CTB.

After a review of internal records, the interest owners are not identical for the wells mentioned above. As such, we have notified all relevant parties of our intent to commingle production (see attached letter). The working and royalty interest owners as shown in Exhibit E have been notified of this application by certified mail. Copies of the certified mail receipts are attached as Exhibit F.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If there are further questions concerning this application, please feel free to contact the undersigned by email at marshall@faenergyus.com or by telephone at (832) 241-8080.

Very truly yours,



FAE II Operating, LLC

faeIIoperating

Exhibit A – Lease Boundaries Map

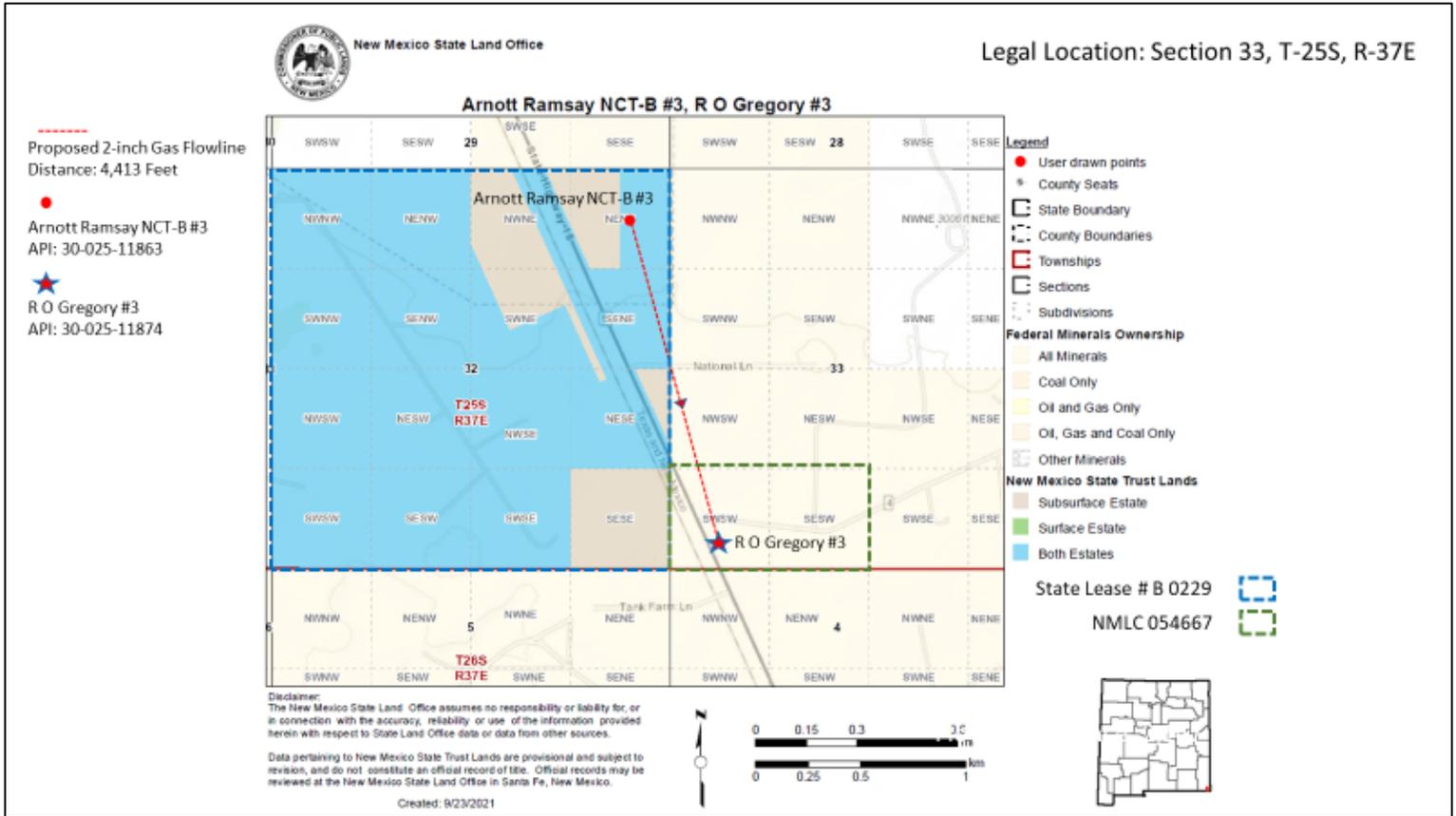
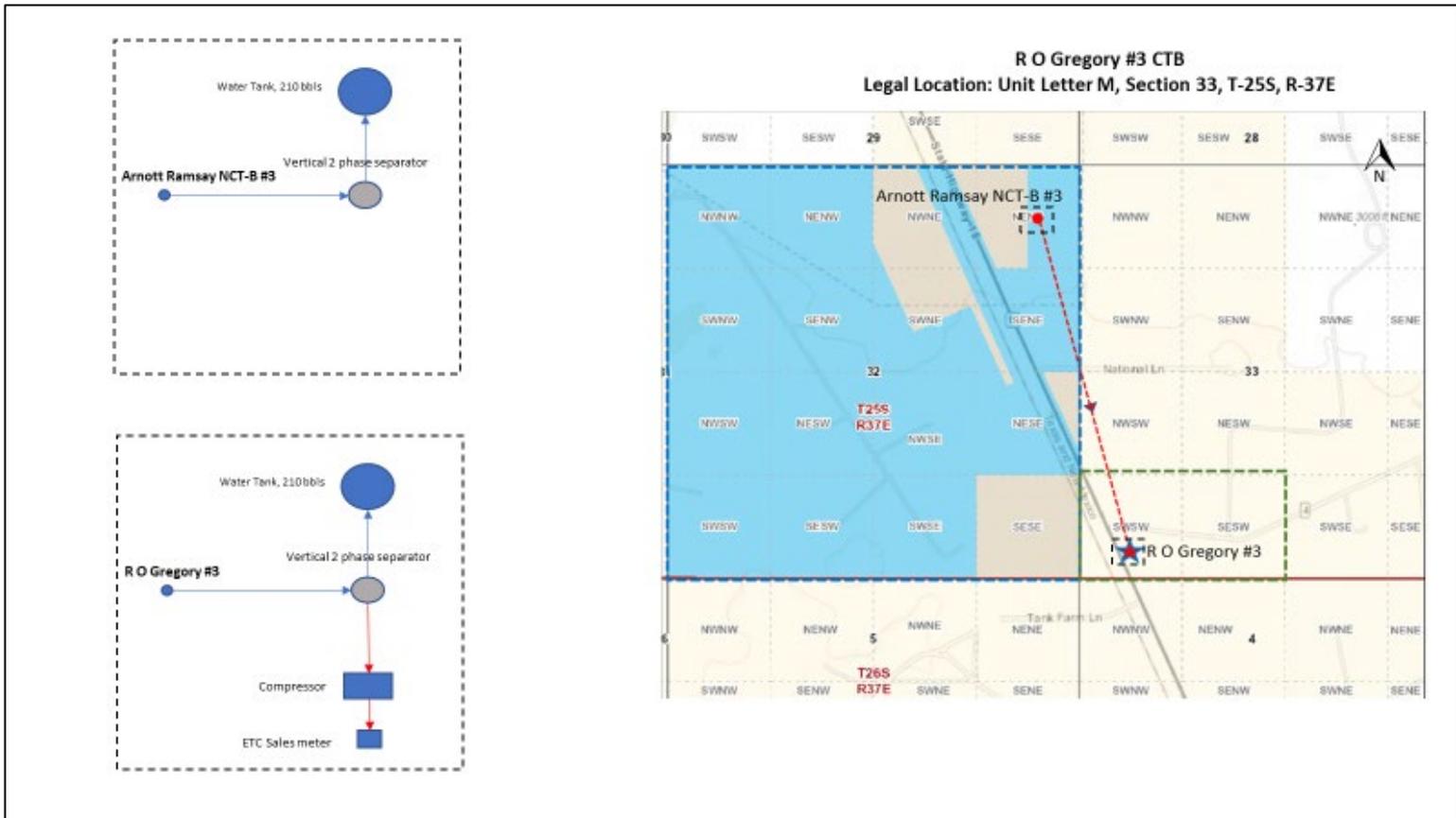


Exhibit B – Lease and Well Information

Well Name	Lease No.	API #	Pool ID
Arnott Ramsay NCT-B #3	B 0229	30-025-11863	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
R O Gregory #3	NMLC 054667	30-025-11874	79240 JALMAT; TAN-YATES-7 RVRS (GAS)

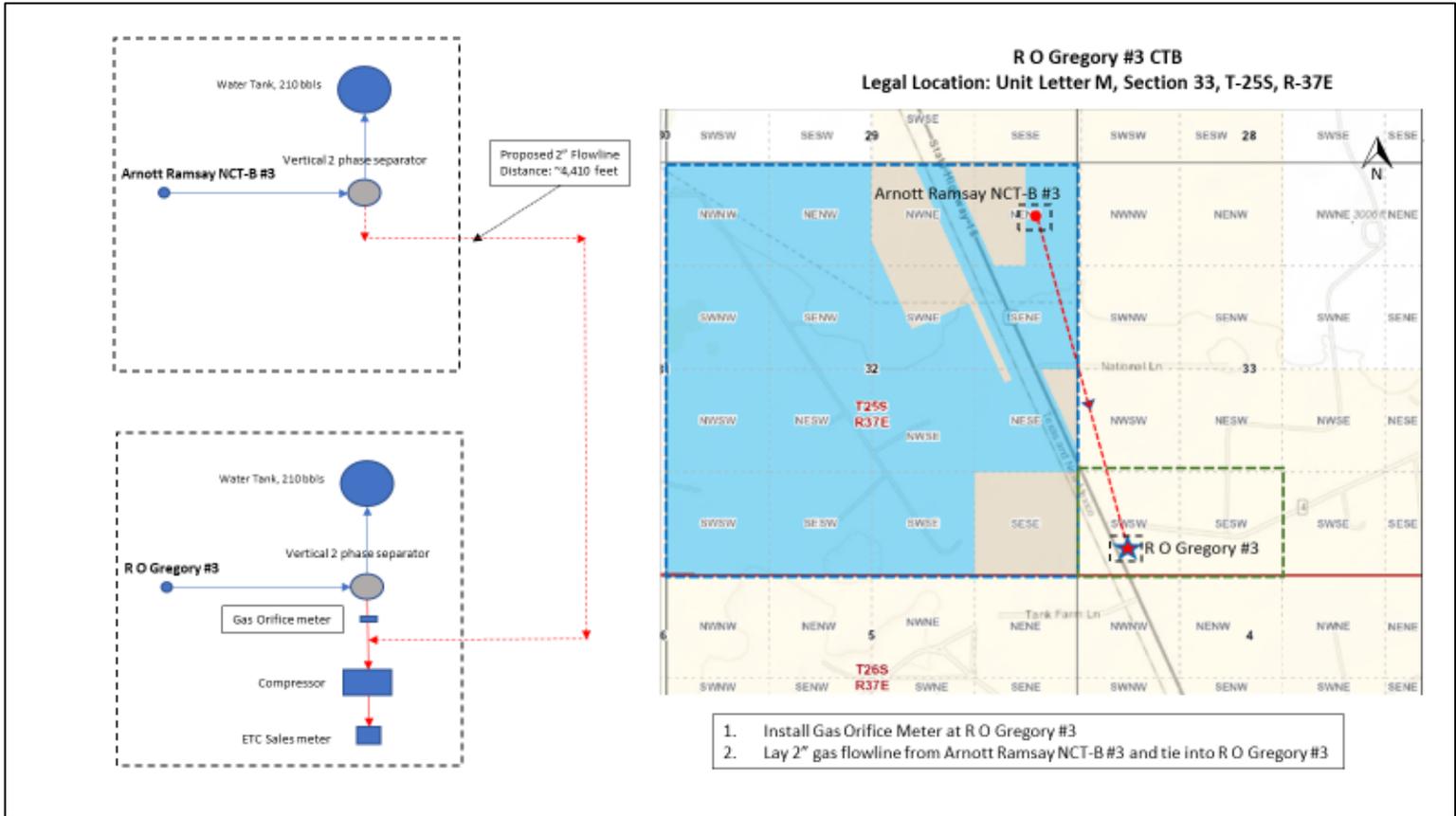
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Exhibit C – Current Facility Layout



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Exhibit D – Proposed Facility Layout



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Exhibit E – Ownership Information

Well Name(s)	Ownership Type	Name	Address
Arnott Ramsay NCT-B #3 R O Gregory #3	Working	FAE II Operating LLC	11757 Katy Fwy Ste. 725 Houston, TX 77079-1762
Arnott Ramsay NCT-B #3	Royalty	State of New Mexico Commissioner of Public Lands	PO Box 1148 Santa Fe, NM 87504-1148
R O Gregory #3	Royalty	Office of Natural Resources Revenue	PO Box 25627 Denver, CO 80225-0627
R O Gregory #3	Royalty	The McDaniel Company	12900 Preston Road, Suite 415 Dallas, TX 75231
R O Gregory #3	Royalty	Marjam Energy, LLC	10440 N. Central Express Way, Suite 1010 Dallas, TX 75231
R O Gregory #3	Royalty	Milagro Resources, LP	415 West Wall Avenue, Suite 1118 Midland, TX 79701
R O Gregory #3	Royalty	John F. Special	P.O. Box 369 Stillwater, OK 74076
R O Gregory #3	Royalty	Larry Bond	3501 French Park Drive, Suite G Edmond, OK 73034
R O Gregory #3	Royalty	Jimmie Eden Jr. Trust	P.O. Box 17 Stillwater, OK 74076
R O Gregory #3	Royalty	Legat LLC	6114 W. Canterbury Drive Stillwater, OK 74074

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Exhibit F – Certified Mail Receipts

7021 0350 0001 5360 9936

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BLM
Street and Apt. No., or PO Box No.
301 Dinosaur Trail
City, State, ZIP+4®
Santa Fe, NM 87508

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Postage
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Total Postage and Fees
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Office of Natural Resources Revenue
Street and Apt. No., or PO Box No.
PO Box 25627
City, State, ZIP+4®
Denver, CO 80225-0627

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Marjam Energy, LLC
Street and Apt. No., or PO Box No.
10440 N. Central Express Way
City, State, ZIP+4®
Dallas, TX 75231

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 9346 4203

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Adult Signature Restricted Delivery \$

Postage
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Total Postage and Fees
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Sent To
Jimmie Eden Jr. Trust
Street and Apt. No., or PO Box No.
PO Box 17
City, State, ZIP+4®
Stillwater, OK 74076

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Larry Bond
Street and Apt. No., or PO Box No.
3501 French Park Drive Ste. G
City, State, ZIP+4®
Edmond, OK 73034

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 9346 4197

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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Legat, LLC
Street and Apt. No., or PO Box No.
6114 W. Centerbury Drive
City, State, ZIP+4®
Stillwater, OK 74074

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Sent To Street and Apt. No., or PO Box No. John F. Special Po Box 369 City, State, ZIP+4® Stillwater, OK 74076		
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Sent To Street and Apt. No., or PO Box No. The McDaniel Company 12900 Preston Road, Ste. 415 City, State, ZIP+4® Dallas, TX 75231		
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

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Sent To Street and Apt. No., or PO Box No. Milagro Resources, LP 415 West Wall Ave. Ste. 1118 City, State, ZIP+4® Midland, TX 79701		
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

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Sent To Street and Apt. No., or PO Box No. Commissioner of Public Lands Po Box 1148 City, State, ZIP+4® Santa Fe, NM 87504-1148		
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 16, 2022
and ending with the issue dated
September 16, 2022.



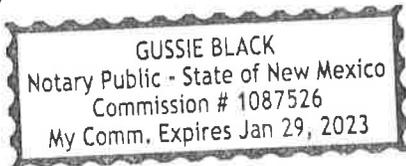
Publisher

Sworn and subscribed to before me this
16th day of September 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE September 16, 2022

Commingling Notification: Interested parties must file objections or requests for hearing in writing with the Oil Conservation Division Santa Fe office within 20 days after publication, or the division may approve the application.
FAE II Operating, LLC
11757 Katy Freeway,
Suite 725
Houston, TX 77079
832-241-8080
Brittney Storfa
Location: T25S-R37E,
Section 33
Facility Location: T25S-R37E, Section 33: Unit Letter M
Arnett Ramsay NCT-B #003 - API: 30-025-11863
R O Gregory #003 - API: 30-025-11874
Commingling production is pooled from the Jalmat; Tan-Yates-7 Rivers (79240 - Gas) & Langlie Mattix; 7 RVRS-Q-Grayburg (37240 - Gas)
#38026

67115951

00270899

MARITZA SANTANA
FORTY ACRES ENERGY
11757 KATY FREEWAY, STE 725
HOUSTON, TX 77079

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Brittney Storfa](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-833
Date: Monday, October 31, 2022 5:27:42 PM
Attachments: [PLC833 Order.pdf](#)

NMOCD has issued Administrative Order PLC-833 which authorizes FAE II Operating, LLC (329326) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-11863	Arnot Ramsay NCT B #3	A	32-25S-37E	37240
30-025-11874	R O Gregory #3	L M N	33-25S-37E	79240

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Brittney Storfa](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Wrinkle, Justin, EMNRD](#)
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-833
Date: Thursday, October 27, 2022 10:07:48 AM

Dean,
The commingling will not decrease the value.

Thank you,
Brittney

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 26, 2022 4:00 PM
To: Brittney Storfa <brittney@faenergyus.com>
Cc: Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-833

Ms. Storfa,

Please confirm whether the commingling of the production within this project will decrease the value of that production.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Brittney Storfa <brittney@faenergyus.com>
Sent: Thursday, September 22, 2022 2:54 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-833

Dean,
We were not about to get ahold of Larry Bond. We did publish a notice in the newspaper. I have attached the affidavit of publication for your records. Please let me know if you need anything else.

Thank you,
Brittney

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, September 8, 2022 5:02 PM
To: Brittney Storfa <brittney@faenergyus.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-833

An email confirmation of receipt from him will suffice. Written confirmation of no protest to the application from him will allow for a 20 day notice period to not restart.

If you have written confirmation from him in the past within your files then that would have meant that the 20 day notice period started at the date of that confirmation. As such, the new 20 day notice period may have already ran out.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Brittney Storfa <brittney@faenergyus.com>
Sent: Thursday, September 8, 2022 3:55 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXTERNAL] RE: surface commingling application PLC-833

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,
I have the returned packet. I don't know that we tried to reach out any other way. I also do not see that a notification of publication was done. I will get with our land group to confirm. If no additional notification was sent or the publication was not done. Would email notification and response from him work for notification? And if that doesn't work I will work on getting the affidavit of publication done.

Thank you,
Brittney

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, September 8, 2022 3:38 PM
To: Brittney Storfa <brittney@faenergyus.com>
Subject: surface commingling application PLC-833

Ms. Storfa,

I am reviewing surface commingling application PLC-833 which involves a commingling project that includes the R O Gregory 3 Central Tank Battery and is operated by FAE II Operating, LLC (329326).

Please confirm that the following person has received notification of this application:

Larry Bond **7021 0350 0001 5380 9882** **Returned**

Diversly, was public notice of this application provided?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY FAE II OPERATING, LLC**

ORDER NO. PLC-833

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. FAE II Operating, LLC (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. Gas production for R O Gregory No. 3 (30-025-11874) shall be allocated using allocation meters.

The gas production allocated to Arnot Ramsay NCT B No. 3 (30-025-11863) shall be equal to the total commingled gas production minus the gas production allocated to R O Gregory No. 3 (30-025-11874).

3. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
4. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
5. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
6. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

7. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
8. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 10/31/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-833
Operator: FAE II Operating, LLC (329326)
Central Tank Battery: R O Gregory 3 Central Tank Battery
Central Tank Battery Location: UL M, Section 33, Township 25 South, Range 37 East
Gas Title Transfer Meter Location: UL M, Section 33, Township 25 South, Range 37 East

Pools

Pool Name	Pool Code
LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	37240
JALMAT; TAN-YATES-7 RVRS (GAS)	79240

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BO 02290001	A	32-25S-37E
NMLC 0054667	L M N	33-25S-37E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-11863	Arnot Ramsay NCT B #3	A	32-25S-37E	37240
30-025-11874	R O Gregory #3	L M N	33-25S-37E	79240

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 54087

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 54087
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/1/2022