

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Centennial Resource Production, LLC **OGRID Number:** 372165  
**Well Name:** Winnebago 30 State Com 501H, 502H, 503H, 504H, 505H, 506H, 507H **API:** 30-025-46401, 30-025-46402, 30-025-46403  
**Pool:** Ojo Chiso; Bone Spring, South **Pool Code:** 97293 30-025-46404, 30-025-48572, 30-025-48573, 30-025-48574

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Sarah Ferreyros  
 Print or Type Name

Signature

3/31/22  
 Date

720.499.1454  
 Phone Number

sarah.ferreyros@cdevinc.com  
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Centennial Resource Production, LLC
OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 5 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Ojo Chiso; Bone Spring, South (97293)
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Katie Biersmith TITLE: Sr. Regulatory Analyst DATE: 3/31/22

TYPE OR PRINT NAME: Katie Biersmith TELEPHONE NO.: 720.499.1522

E-MAIL ADDRESS: katie.biersmith@cdevinc.com



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Centennial Resource Prod, LLC

OGRID #: 372165

Well Name: Winnebago 30 State Com 501H, 502H, 503H, 504H, 505H, 506H and 507H

API #: 30-025-46401, 30-025-46402, 30-025-46403, 30-025-46404, 30-025-48572, 30-025-48573, 30-025-48574

Pool: Ojo Chiso; Bone Spring, South (97293)

OPERATOR NAME: Centennial Resource Production, LLC

OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Ferreyros

Print or Type Name

Signature

720.499.1454

Phone Number

3/31/22

Date

sarah.ferreyros@cdevinc.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

**APPLICATION FOR SURFACE LEASE COMMINGLING**

Centennial Resource Production, LLC (“CRP”) respectfully requests approval to surface lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS
1	30-025-46401	WINNEBAGO 30 STATE COM	501H	M-30-22S-35E	[97293] OJO CHISO;BONE SPRING, SOUTH	PRODUCING
2	30-025-46402	WINNEBAGO 30 STATE COM	502H	M-30-22S-35E	[97293] OJO CHISO;BONE SPRING, SOUTH	PRODUCING
3	30-025-46403	WINNEBAGO 30 STATE COM	503H	N-30-22S-35E	[97293] OJO CHISO;BONE SPRING, SOUTH	PRODUCING
4	30-025-46404	WINNEBAGO 30 STATE COM	504H	N-30-22S-35E	[97293] OJO CHISO;BONE SPRING, SOUTH	PRODUCING
5	30-025-48572	WINNEBAGO 30 STATE COM	505H	P-30-22S-35E	[97293] OJO CHISO;BONE SPRING, SOUTH	PRODUCING
6	30-025-48573	WINNEBAGO 30 STATE COM	506H	P-30-22S-35E	[97293] OJO CHISO;BONE SPRING, SOUTH	PRODUCING
7	30-025-48574	WINNEBAGO 30 STATE COM	507H	P-30-22S-35E	[97293] OJO CHISO;BONE SPRING, SOUTH	PRODUCING

**GENERAL INFORMATION:**

**Spacing Unit Winnebago 30 State Com 501H & 502H - Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-46401 & 30-025-46402]**

W/2 W/2 Section 19, T22S R35E  
 W/2 W/2 Section 30, T22S R35E  
 Total of 309.36 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-2139	Oil and Gas	18.75%	313.16 acres being Lots 1-4, E/2 W/2 Section 19, T22S R35E, Lea County, NM	49.51 %	153.16
2	State	VB-2074	Oil and Gas	18.75%	316.2 acres, being Lots 1-4, E.2 W/2 Section 30 T22S R35E, Lea County, NM	50.49%	156.20
		Total				100.00%	309.36

**\*The Consolidation Agreement for the Winnebago 30 State Com 501H & 502H has been submitted and approved by the State of New Mexico.**

**Spacing Unit for Winnebago 30 State Com 503H & 504H- Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-46403 & 30-025-46404]**

E/2 W/2 Section 19, T22S R35E  
 E/2 W/2 Section 30, T22S R35E  
 Total of 320.00 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-2139	Oil and Gas	18.75%	313.16 acres being Lots 1-4, E/2 W/2 Section 19, T22S R35E, Lea County, NM	50.00%	160.0

2	State	VB-2074	Oil and Gas	18.75%	316.2 acres, being Lots 1-4, E/2 W/2 Section 30 T22S R35E, Lea County, NM	50.00%	160.00
		Total				100.00%	320.00

**\*The Consolidation Agreement for the Winnebago 30 State Com 502H & 503H has been submitted and approved by the State of New Mexico.**

**Spacing Unit for Winnebago 30 State Com 505H, 506H & 507H- Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-48572, 30-025-48573 & 30-025-48574]**

E/2 Section 19, T22S R35E

E/2 Section 30, T22S R35E

Total of 320.00 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-0205	Oil and Gas	20.00%	320.00 acres being E/2 Section 19, T22S R35E, Lea County, NM	50.00%	320.00
2	State	VB-2863	Oil and Gas	18.75%	320.00 acres being E/2 Section 30 T22S R35E, Lea County, NM	50.00%	320.00
		Total				100.00%	320.00

**\*The Communitization Agreement for the Winnebago 30 State Com 505H, 506H & 507H has been submitted for approval to the State of New Mexico.**

- The central tank battery to service the subject wells is located on SESW of Section 30-22S-35E.
- State ownership in the three overlapping spacing units is identical.
- The approval of this commingling application will not negatively affect the royalty revenue of the state land office due to the allocation methodology described in the application. The approval of this application will also provide for reduced surface disturbance in this development area.

## Process Narrative – Winnebago 30 State CTB 1

The production from each well flows from the well head to a dedicated 3-phase separator. The production is separated into 3 independent streams and each stream is measured as it leaves the separator. The gas is measured using a dual-chamber orifice meter which is used to allocate sales volume, flare volume, and on-site beneficial use volume. Serial numbers for these meters can be found in Table 1 below.

*Table 1: Gas Allocation Meters*

Well	Brand & Type	Serial Number
Winnebago 30 State Com 501H	RJ Dual Chamber	11111336
Winnebago 30 State Com 502H	Canalta Dual Chamber	D0305108
Winnebago 30 State Com 503H	Canalta Dual Chamber	3800014
Winnebago 30 State Com 504H	RJ Dual Chamber	11111327
Winnebago 30 State Com 505H	RJ Dual Chamber	3400320
Winnebago 30 State Com 506H	RJ Dual Chamber	3400327
Winnebago 30 State Com 507H	Canalta Dual Chamber	D0306308

The oil from each separator is measured using an Endress & Hauser Coriolis Meter. Downstream of the oil meter, each well's oil is commingled in a common header and flows to two heated horizontal separators (heater treaters) to aid in separation of water entrained in the oil. Oil from the heater treaters is routed to six 500-bbl steel tanks. APG MPX tank level transmitters are installed on each tank to measure oil volumes in each tank. Oil from these tanks is pumped into a sales pipeline using two LACT units. Serial Numbers for these meters can be found in Table 2 below.

*Table 2: Oil Meters*

Well	Brand & Type	Serial Number
Winnebago 30 State Com 501H	Endress & Hauser	S6002216000
Winnebago 30 State Com 502H	Endress & Hauser	PA07D016000
Winnebago 30 State Com 503H	Endress & Hauser	S6002116000
Winnebago 30 State Com 504H	Endress & Hauser	S6001F16000
Winnebago 30 State Com 505H	Endress & Hauser	PA07C816000
Winnebago 30 State Com 506H	Endress & Hauser	PA084516000
Winnebago 30 State Com 507H	Endress & Hauser	PA084216000
Winnebago 30 CTB LACT A	Granite Peak	3448320
Winnebago 30 CTB LACT B	Granite Peak	3448296

The water from each separator is measured using an Endress & Hauser Mag Meter. Downstream of the meter, each well's water is commingled in a common header and flows to two 750-bbl gunbarrel tanks. Water settles in the gunbarrel tanks and then flows into six 500-bbl water tanks. APG MPX tank level transmitters are installed on each tank to measure water

volumes in each tank. From these tanks, the water is pumped into a pipeline and sent to SWD. Serial Numbers for water allocation meters can be found in Table 3 below.

*Table 3: Water Allocation Meters*

<b>Well</b>	<b>Brand &amp; Type</b>	<b>Serial Number</b>
Winnebago 30 State Com 501H	Endress & Hauser	S605BD16000
Winnebago 30 State Com 502H	Endress & Hauser	PC07A216000
Winnebago 30 State Com 503H	Endress & Hauser	S605BF16000
Winnebago 30 State Com 504H	Endress & Hauser	S605BC16000
Winnebago 30 State Com 505H	Endress & Hauser	PC07A016000
Winnebago 30 State Com 506H	Endress & Hauser	PC059916000
Winnebago 30 State Com 507H	Endress & Hauser	PC07A316000

Gas that flashes from Oil in the tanks is captured with a VRU and is metered using a Canalta Orifice Meter with Total Flow. If the VRU shuts down, flash gas is routed to a low-pressure flare and is metered using a Kurz Thermal Mass Meter.

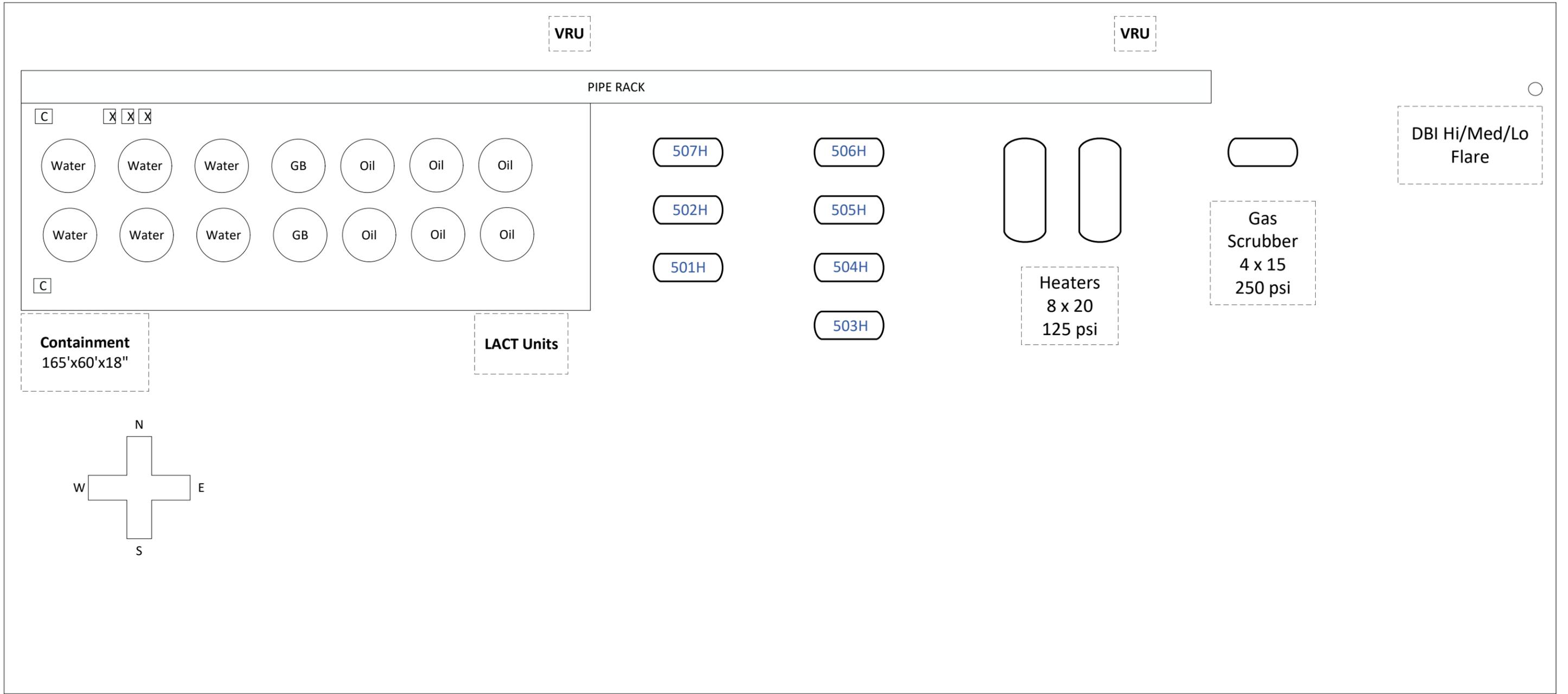
Gas evolved from the oil in the Heater Treaters is captured with a VRU, metered using the same VRU meter as the tank VRU, and routed to the gas sales pipeline. If this VRU shuts down, gas is routed to a medium-pressure flare and is metered using a Canalta orifice meter with Total Flow. Gas volumes measured with these meters is allocated back to wells based on oil production volumes from each well since the gas is evolved from the oil.

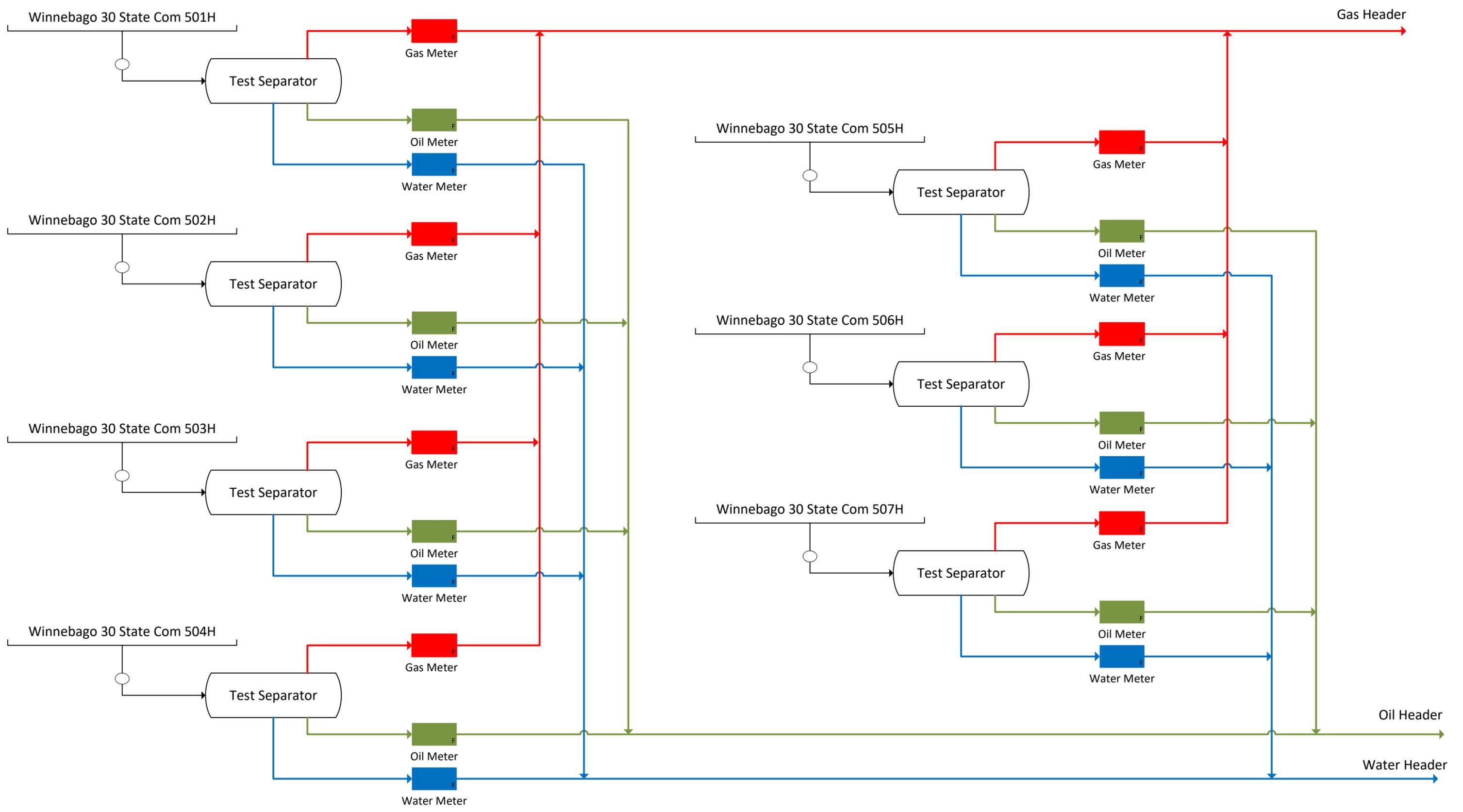
If the gas sales pipeline or midstream company experiences and problems and cannot take gas, it will flow through a high-pressure gas meter to the high-pressure flare. Serial Numbers for these meters can be found in Table 4 below.

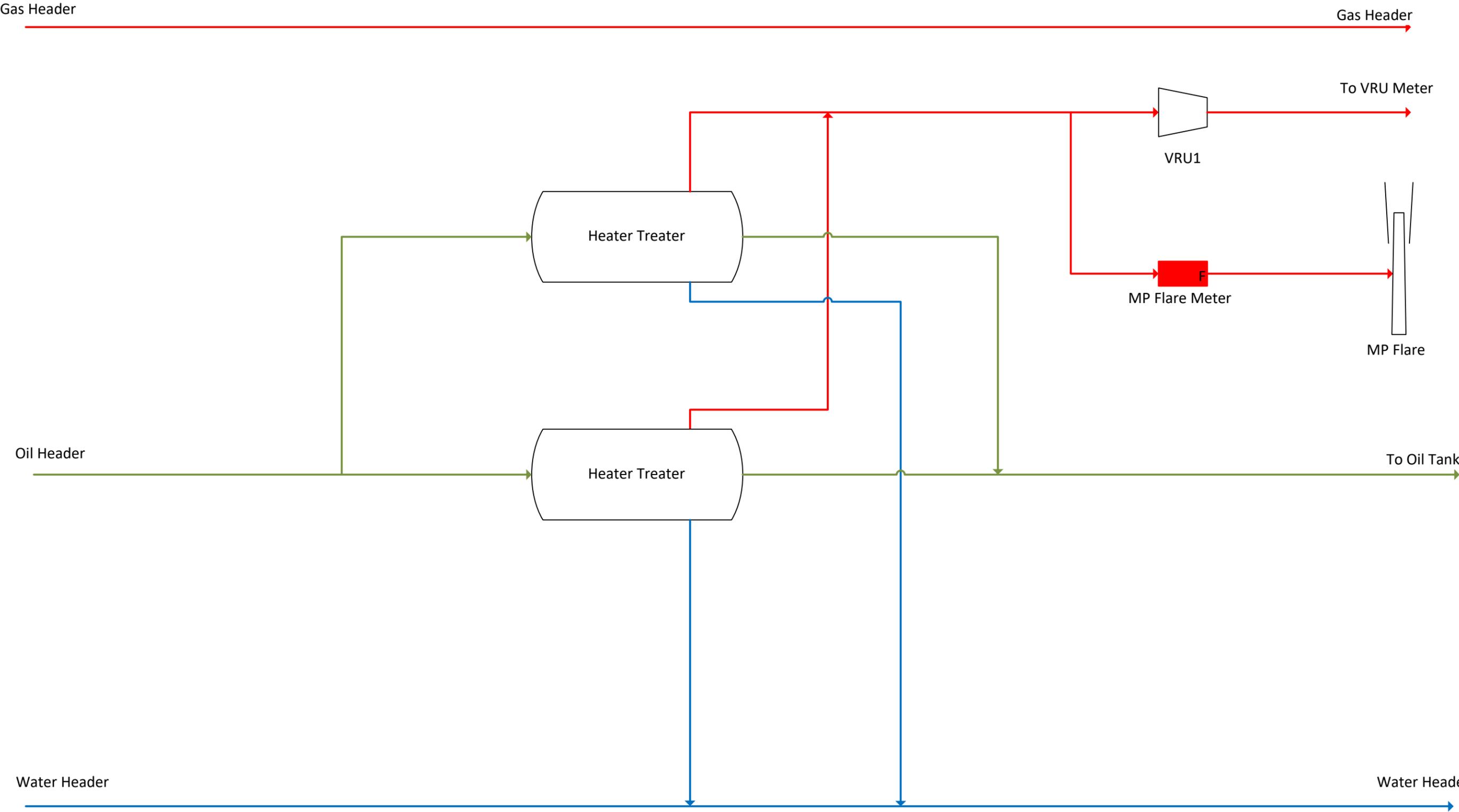
*Table 4: VRU, Medium-Pressure Flare, and Low-Pressure Flare Meters*

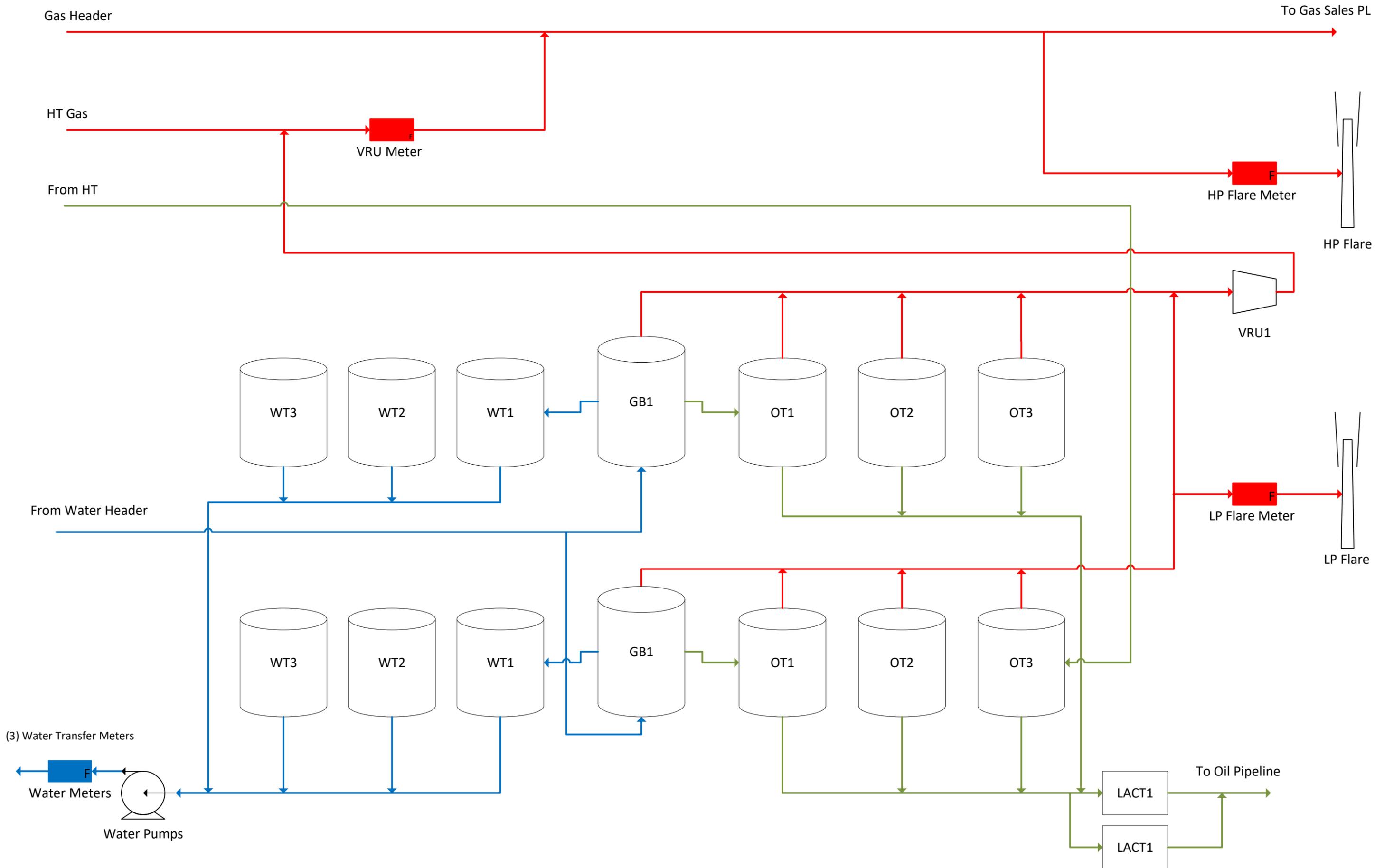
<b>Stream</b>	<b>Brand &amp; Type</b>	<b>Serial Number</b>
VRU	Canalta Orifice with Total Flow	1890170
Medium-pressure Flare	Canalta Orifice with Total Flow	D0602316
Low-pressure Flare	Kurz Thermal Mass	FD44679A

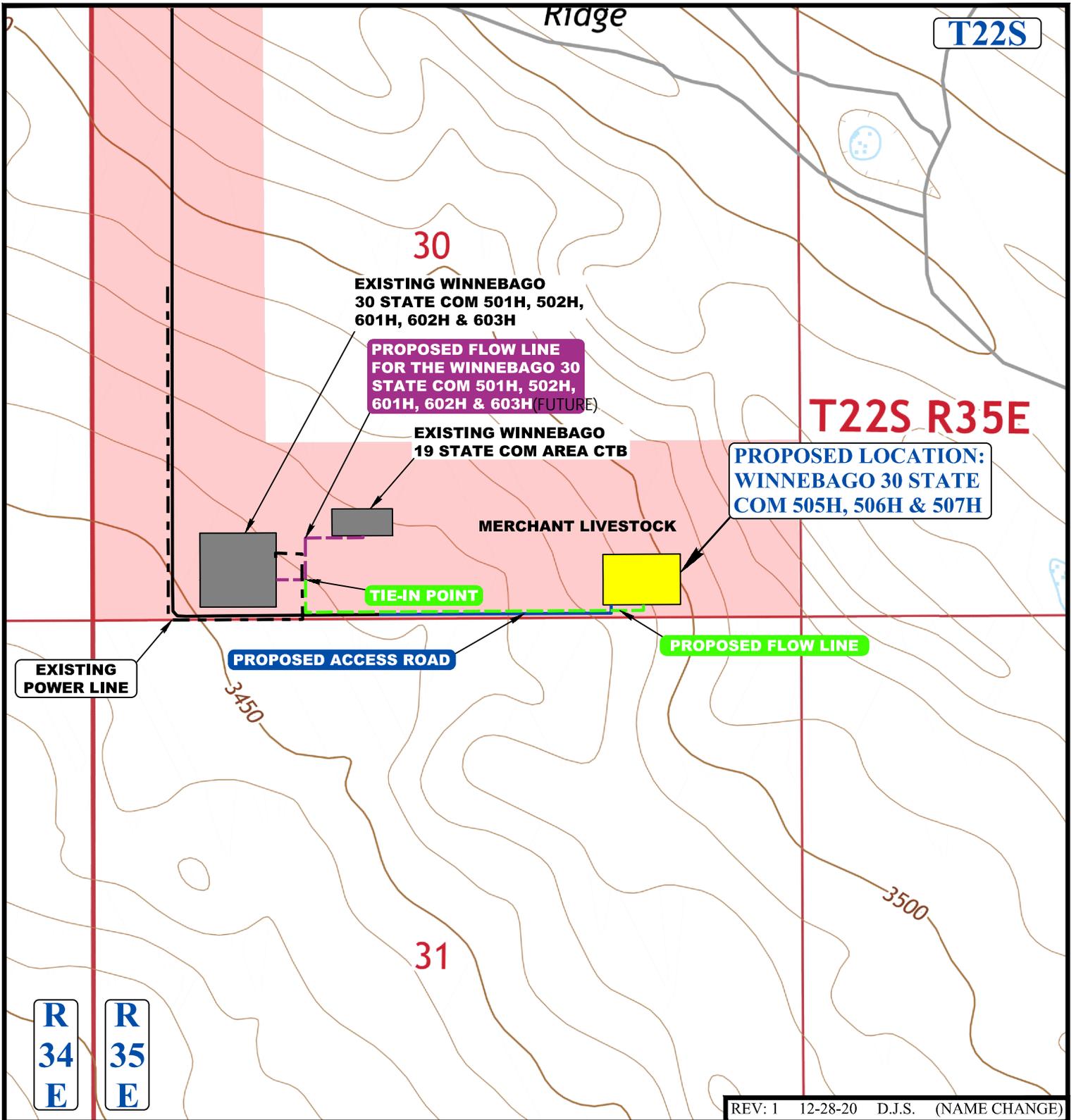
CTB pad:  
450' X 200'











REV: 1 12-28-20 D.J.S. (NAME CHANGE)

**APPROXIMATE TOTAL FLOW LINE DISTANCE = 2796' +/-**

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

**LEGEND:**

- EXISTING ROAD
- PROPOSED ROAD
- PROPOSED FLOW LINE
- PROPOSED PIPELINE/FLOW LINE (SERVICING OTHER WELLS)
- EXISTING POWER LINE



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

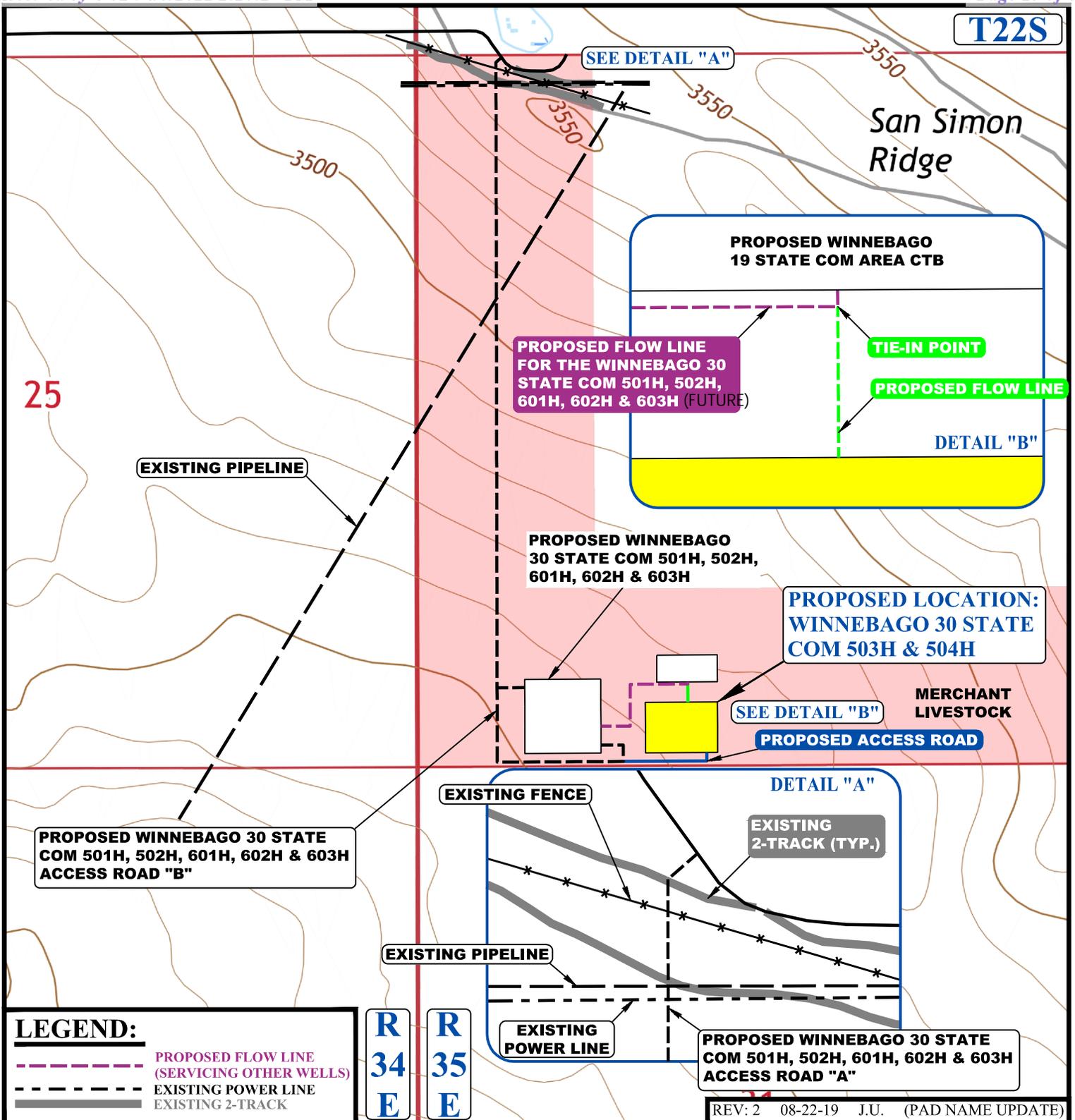


**CENTENNIAL RESOURCE PRODUCTION, LLC**

**WINNEBAGO 30 STATE COM 505H, 506H & 507H**  
 SE 1/4 SE 1/4, SECTION 30, T22S, R35E, N.M.P.M.  
 LEA COUNTY, NEW MEXICO

SURVEYED BY	B.B., M.D.	11-21-20	SCALE
DRAWN BY	D.J.S.	12-08-20	1 : 12,000

**PIPELINE MAP** | **TOPO D**



**APPROXIMATE TOTAL FLOW LINE DISTANCE = 135' +/-**

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

- LEGEND:**
- EXISTING ROAD
  - PROPOSED ROAD
  - - - PROPOSED ROAD (SERVICING OTHER WELLS)
  - PROPOSED FLOW LINE



**CENTENNIAL RESOURCE PRODUCTION, LLC**

**WINNEBAGO 30 STATE COM 503H & 504H**  
SE 1/4 SW 1/4, SECTION 30, T22S, R35E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

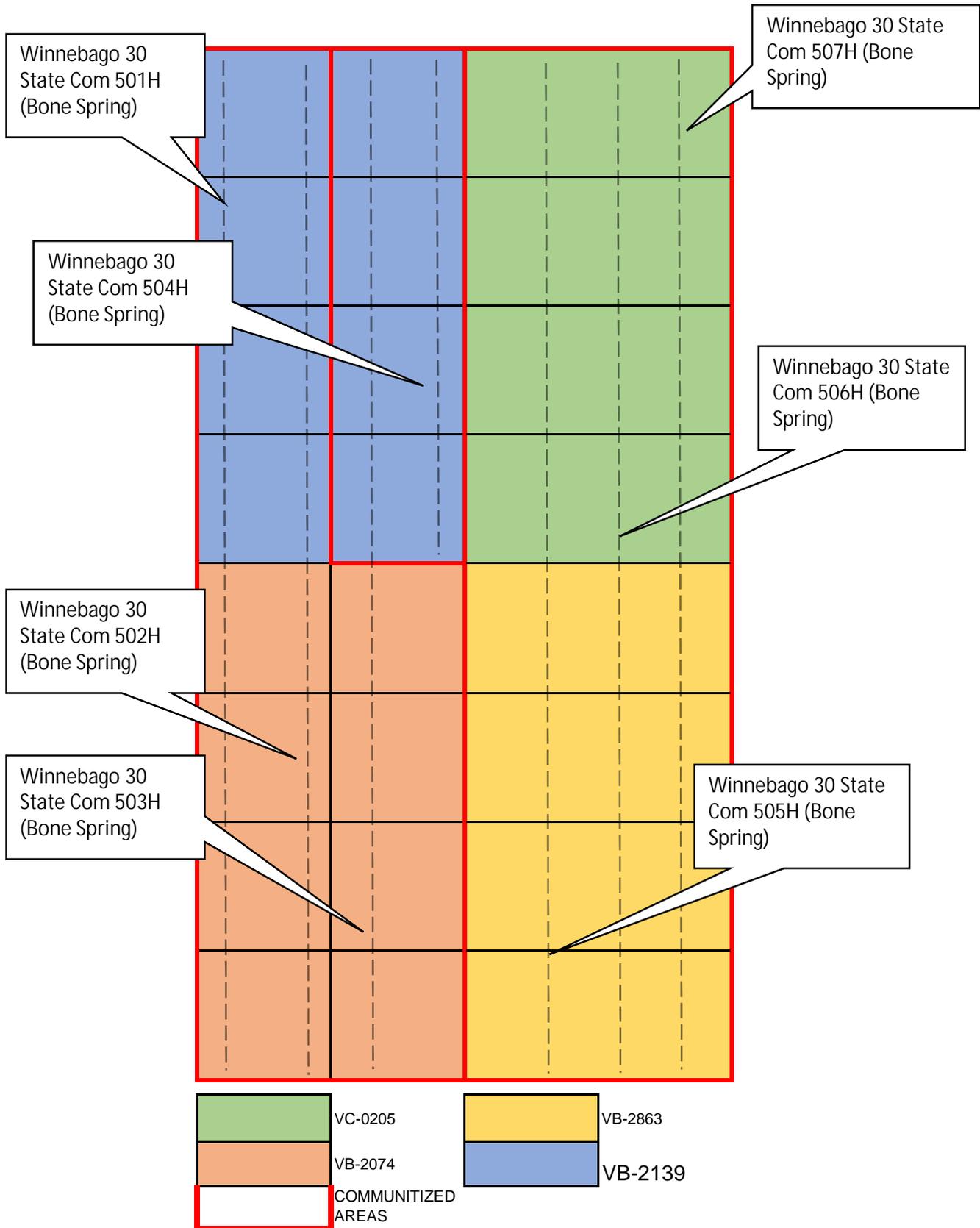
SURVEYED BY	R.C., M.D.	07-15-19	SCALE
DRAWN BY	S.T.O.	07-29-19	1 : 12,000
<b>PIPELINE MAP</b>			<b>TOPO D</b>



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

Winnebago Lease Map

Winnebago 30 State Com 501H-Winnebago 30 State Com 507H Commingling Application



**ECONOMIC JUSTIFICATION**

## Single Well Production

	<b>Well Name</b>	<b>*Oil BPD</b>	<b>*Gravity</b>	<b>*Value/BBL</b>	<b>*MCFPD</b>	<b>*BTU</b>	<b>*Value/MCF</b>
<b>1</b>	Winnebago 30 State Com 501H	219	43	\$90	696	696	\$4
<b>2</b>	Winnebago 30 State Com 502H	133	43	\$90	492	492	\$4
<b>3</b>	Winnebago 30 State Com 503H	40	43	\$90	485	485	\$4
<b>4</b>	Winnebago 30 State Com 504H	102	43	\$90	20	20	\$4
<b>5</b>	Winnebago 30 State Com 505H	543	43	\$90	1629	1629	\$4
<b>6</b>	Winnebago 30 State Com 506H	528	43	\$90	1417	1417	\$4
<b>7</b>	Winnebago 30 State Com 507H	707	43	\$90	1671	1671	\$4

## Combined Production

	<b>Well Name</b>	<b>*Oil BPD</b>	<b>*Gravity</b>	<b>*Value/BBL</b>	<b>*MCFPD</b>	<b>*BTU</b>	<b>*Value/MCF</b>
<b>1</b>	Winnebago 30 CTB 1	2272	43	\$90	6410	6410	\$4

\*Current values are estimates.

Production Summary Report						
API: 30-025-46401						
WINNEBAGO 30 STATE COM #501H						
Printed On: Thursday, March 24 2022						
		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	21008	26611	89715	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	20692	27824	40310	21
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	12717	17853	17695	15
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	19932	36313	24552	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	17984	41091	20980	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	13507	37937	19082	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	11797	34927	14602	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	10348	31123	12366	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	8720	28275	9904	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	7673	25931	9024	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	6818	23975	7798	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	5798	20913	7302	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	5724	23024	10007	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6330	22710	5889	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6337	22411	7753	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	6199	21653	10290	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	6387	21350	9461	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	4061	17630	6107	24
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	4136	27442	7377	27
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	2352	10367	6791	21
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	1426	1625	4592	25
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	3732	6354	7994	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	6240	17457	9542	31

API: 30-025-46402						
WINNEBAGO 30 STATE COM #502H						
Printed On: Thursday, March 24 2022						
		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	26546	32345	112092	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	31489	37020	60468	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	15546	18582	25370	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	20807	30895	30472	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	20586	41901	30569	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	17476	41652	32854	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	13208	40288	22850	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	12471	38183	20439	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	10768	34754	17814	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	10034	34093	17413	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	9097	33465	17072	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	8474	28617	13442	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	9555	33843	11361	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6825	34310	6131	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6653	34540	8104	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	6367	32962	10086	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	6211	32152	10078	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	6025	32816	8810	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	5551	30875	9156	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	498	220	22829	14
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	824	3101	28618	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	4020	10704	29204	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	4386	12370	20258	31

Production Summary Report						
API: 30-025-46403						
WINNEBAGO 30 STATE COM #503H						
Printed On: Thursday, March 24 2022						
		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	20882	29132	107289	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	30233	39355	63674	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	19032	25779	32825	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	18631	28415	26047	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	21475	44465	27507	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	16969	42643	25078	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	14471	36977	19834	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	13064	36502	17371	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	11877	33940	15168	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	11176	32652	14316	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	10507	31286	13333	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	8232	23086	10974	26
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	8479	28376	11646	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6770	27394	6380	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6474	28897	7806	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	6116	28733	9693	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	5889	27634	9887	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	5744	26767	8708	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	5342	22843	9015	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	612	180	24944	14
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	2907	5741	32817	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	3020	12367	26856	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	1187	12247	16802	31

Production Summary Report						
API: 30-025-46404						
WINNEBAGO 30 STATE COM #504H						
Printed On: Thursday, March 24 2022						
		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	19327	25957	87082	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	14530	20320	29529	20
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	12432	17690	17984	18
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	15913	27886	22767	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	12274	27898	20509	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	10265	22834	17963	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	8643	22373	12808	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	7070	20827	11669	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	6744	22497	11022	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	6368	21450	10438	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	6368	20676	10142	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	4296	17665	8834	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	5075	19524	11296	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6091	19245	5527	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6293	18719	7584	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	3871	12132	6191	24
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	3366	8299	5388	20
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	5646	10058	8544	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	4825	2965	8365	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	35	63	17721	14
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	399	11	9256	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	738	23	6515	28
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	1358	60	8311	31

Production Summary Report  
 API: 30-025-48572  
 WINNEBAGO 30 STATE COM #505H  
 Printed On: Thursday, March 24 2022

		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	5323	8081	49810	8
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	25004	31697	58990	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	24162	37101	33161	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	20328	36397	22729	31

Production Summary Report						
API: 30-025-48573						
WINNEBAGO 30 STATE COM #506H						
Printed On: Thursday, March 24 2022						
		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	5873	10169	79058	8
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	30040	38229	62814	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	26656	38365	37852	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	21799	40791	25319	31

Production Summary Report						
API: 30-025-48574						
WINNEBAGO 30 STATE COM #507H						
Printed On: Thursday, March 24 2022						
		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	2386	4820	23479	4
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	43662	59071	87210	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	17613	21481	23274	21
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	23926	39713	24340	31

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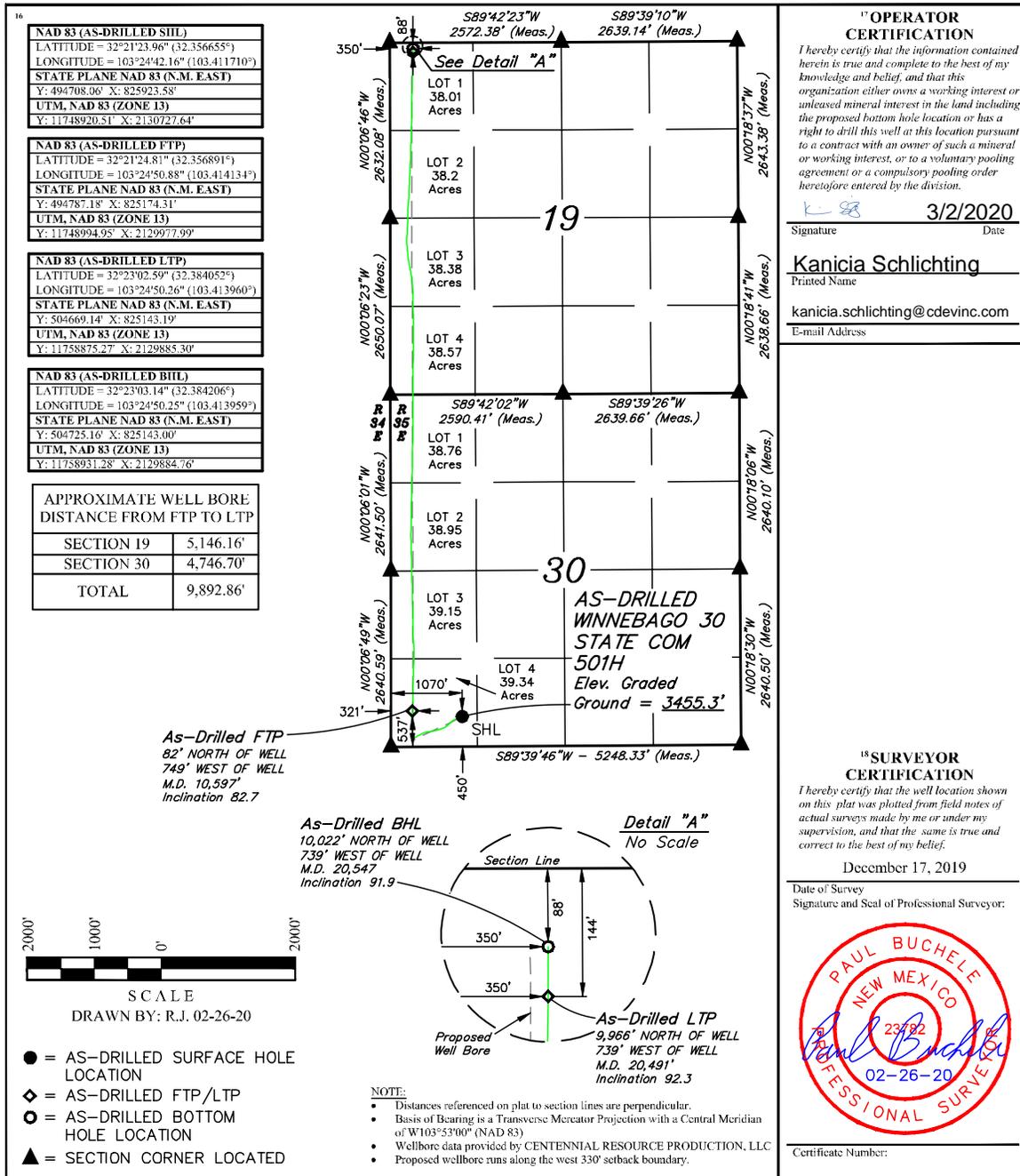
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46401</b>	<sup>2</sup> Pool Code <b>97293</b>	<sup>3</sup> Pool Name <b>Ojo Chiso; Bone Spring, South</b>
<sup>4</sup> Property Code <b>326135</b>	<sup>5</sup> Property Name <b>WINNEBAGO 30 STATE COM</b>	
<sup>7</sup> OGRID No. <b>372165</b>	<sup>8</sup> Operator Name <b>CENTENNIAL RESOURCE PRODUCTION, LLC</b>	<sup>6</sup> Well Number <b>50111</b>
		<sup>9</sup> Elevation <b>3455.3'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22S	35E		450	SOUTH	1070	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22S	35E		88	NORTH	350	WEST	LEA
<sup>12</sup> Dedicated Acres 309.36		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46402</b>		<sup>2</sup> Pool Code <b>97293</b>		<sup>3</sup> Pool Name <b>Ojo Chiso; Bone Spring, South</b>	
<sup>4</sup> Property Code <b>326135</b>		<sup>5</sup> Property Name <b>WINNEBAGO 30 STATE COM</b>		<sup>6</sup> Well Number <b>502H</b>	
<sup>7</sup> GRID No. <b>372165</b>		<sup>8</sup> Operator Name <b>CENTENNIAL RESOURCE PRODUCTION, LLC</b>		<sup>9</sup> Elevation <b>3455.3'</b>	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22S	35E		451	SOUTH	1099	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22S	35E		99	NORTH	962	WEST	LEA
<sup>12</sup> Dedicated Acres 309.36		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

NAD 83 (AS-DRILLED SHL)	
LATITUDE = 32°21'23.97" (32.356658°)	
LONGITUDE = 103°24'41.81" (103.411614°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494709.41' X: 825953.23'	
UTM, NAD 83 (ZONE 13)	
Y: 11748922.04' X: 2130757.28'	

NAD 83 (AS-DRILLED FTP)	
LATITUDE = 32°21'24.38" (32.356772°)	
LONGITUDE = 103°24'42.92" (103.411921°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494750.04' X: 825858.02'	
UTM, NAD 83 (ZONE 13)	
Y: 11748962.07' X: 2130661.83'	

NAD 83 (AS-DRILLED LTP)	
LATITUDE = 32°23'02.46" (32.384016°)	
LONGITUDE = 103°24'43.11" (103.411974°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 504661.50' X: 825756.31'	
UTM, NAD 83 (ZONE 13)	
Y: 11758871.45' X: 2130498.38'	

NAD 83 (AS-DRILLED BHL)	
LATITUDE = 32°23'03.03" (32.384176°)	
LONGITUDE = 103°24'43.12" (103.411977°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 504719.46' X: 825755.01'	
UTM, NAD 83 (ZONE 13)	
Y: 11758929.39' X: 2130496.72'	

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 19	5,124.77'
SECTION 30	4,789.83'
TOTAL	9,914.60'

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
Signature: *K. Schlichting* Date: **3/2/2020**  
Printed Name: **Kanicia Schlichting**  
E-mail Address: **kanicia.schlichting@cdevinc.com**

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
Date of Survey: **December 17, 2019**  
Signature and Seal of Professional Surveyor:

**19**  
AS-DRILLED WINNEBAGO 30 STATE COM 502H Elev. Graded Ground = 3455.3'

**20**  
As-Drilled FTP 41' NORTH OF WELL 95' WEST OF WELL M.D. 10,756' Inclination 79.7

**21**  
As-Drilled BHL 10,012' NORTH OF WELL 156' WEST OF WELL M.D. 20,729 Inclination 91.9

**22**  
As-Drilled LTP 9,954' NORTH OF WELL 155' WEST OF WELL M.D. 20,671' Inclination 91.8

**23**  
Detail "A" No Scale

**24**  
Proposed Well Bore

**25**  
SCALE  
DRAWN BY: R.J. 02-26-20

**26**  
● = AS-DRILLED SURFACE HOLE LOCATION  
◆ = AS-DRILLED FTP/LTP  
○ = AS-DRILLED BOTTOM HOLE LOCATION  
▲ = SECTION CORNER LOCATED

**NOTE:**  
• Distances referenced on plat to section lines are perpendicular.  
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)  
• Wellbore data provided by CENTENNIAL RESOURCE PRODUCTION, LLC

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46403	<sup>2</sup> Pool Code 97293	<sup>3</sup> Pool Name Ojo Chiso; Bone Spring South
<sup>4</sup> Property Code 326135	<sup>5</sup> Property Name WINNEBAGO 30 STATE COM	
<sup>7</sup> OGRID No. 372165	<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	<sup>6</sup> Well Number 50311 <sup>9</sup> Elevation 3463.4'

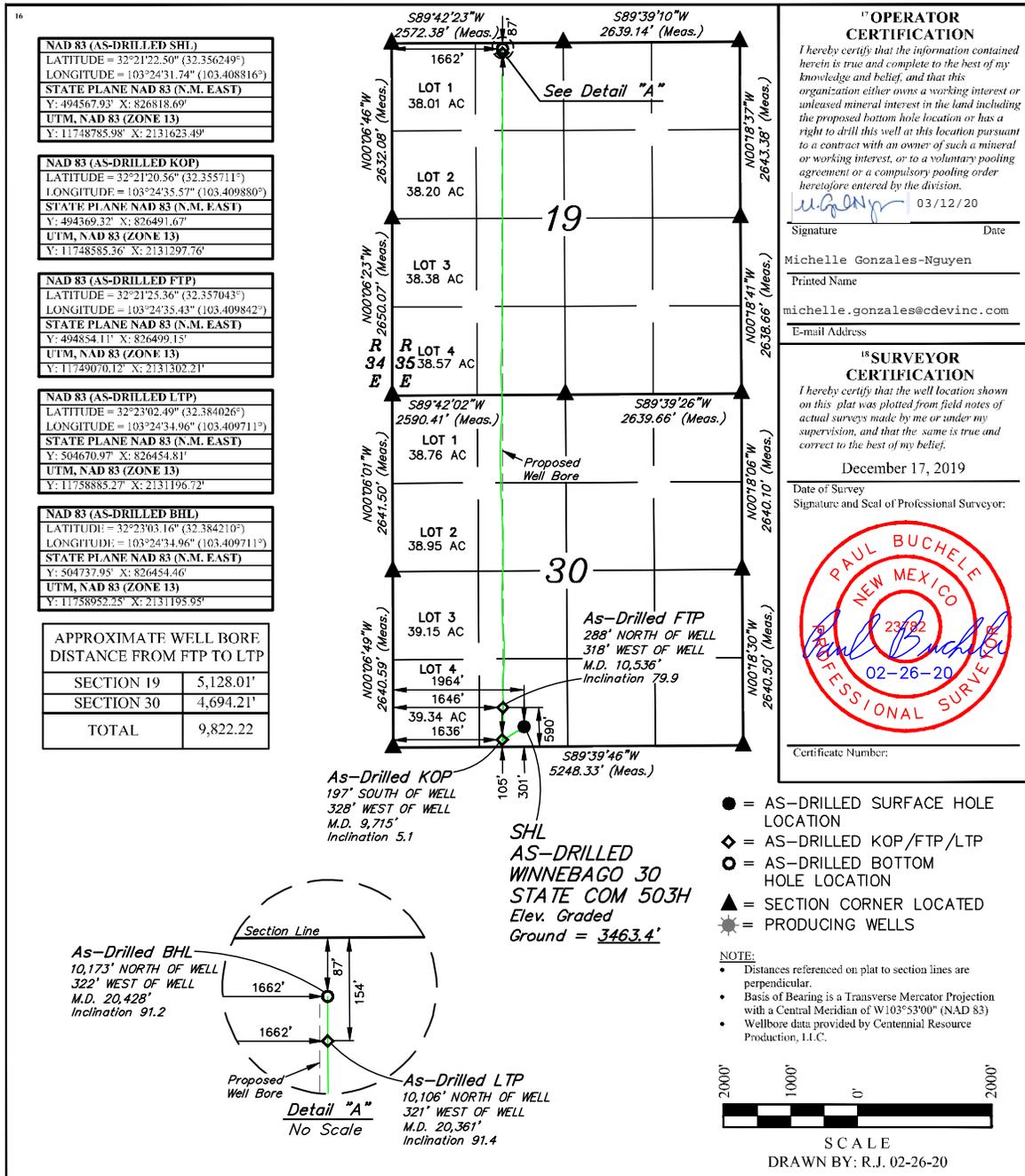
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	22S	35E		301	SOUTH	1964	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22S	35E		87	NORTH	1662	WEST	LEA
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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<sup>1</sup> API Number 30-025-46404		<sup>2</sup> Pool Code 97293		<sup>3</sup> Pool Name Ojo Chiso; Bone Spring South	
<sup>4</sup> Property Code 326135		<sup>5</sup> Property Name WINNEBAGO 30 STATE COM			<sup>6</sup> Well Number 504H
<sup>7</sup> OGRID No. 372165		<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			<sup>9</sup> Elevation 3463.4'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	22S	35E		300	SOUTH	1995	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	22S	35E		94	NORTH	2287	WEST	LEA
<sup>12</sup> Dedicated Acres 160		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

<b>NAD 83 (AS-DRILLED SHL)</b> LATITUDE = 32°21'22.49" (32.356248°) LONGITUDE = 103°24'31.37" (103.408715°) STATE PLANE NAD 83 (N.M. EAST) Y: 494567.96' X: 826849.66' UTM, NAD 83 (ZONE 13) Y: 11748786.19' X: 2131654.45'
<b>NAD 83 (AS-DRILLED KOP)</b> LATITUDE = 32°21'20.63" (32.355731°) LONGITUDE = 103°24'27.75" (103.407707°) STATE PLANE NAD 83 (N.M. EAST) Y: 494382.45' X: 827162.58' UTM, NAD 83 (ZONE 13) Y: 11748602.66' X: 2131968.49'
<b>NAD 83 (AS-DRILLED FTP)</b> LATITUDE = 32°22'27.81" (32.357724°) LONGITUDE = 103°24'27.75" (103.407707°) STATE PLANE NAD 83 (N.M. EAST) Y: 495107.58' X: 827156.33' UTM, NAD 83 (ZONE 13) Y: 11749327.65' X: 2131957.73'
<b>NAD 83 (AS-DRILLED LTP)</b> LATITUDE = 32°22'09.75" (32.369376°) LONGITUDE = 103°24'27.83" (103.407730°) STATE PLANE NAD 83 (N.M. EAST) Y: 499346.37' X: 827112.65' UTM, NAD 83 (ZONE 13) Y: 11753365.55' X: 2131887.64'
<b>NAD 83 (AS-DRILLED BHL)</b> LATITUDE = 32°22'10.84" (32.369678°) LONGITUDE = 103°24'27.83" (103.407729°) STATE PLANE NAD 83 (N.M. EAST) Y: 499456.35' X: 827111.89' UTM, NAD 83 (ZONE 13) Y: 11753675.51' X: 2131886.20'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 30	4,240.17'

**AS-DRILLED WINNEBAGO 30 STATE COM 504H**  
Elev. Graded Ground = **3463.4'**

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*[Signature]* 03/12/20  
Signature Date  
Michelle Gonzales-Nguyen  
Printed Name  
michelle.gonzales@cdevinc.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 17, 2019  
Date of Survey  
Signature and Seal of Professional Surveyor:  
*[Signature]*  
**PAUL BUCHELE**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
02-26-20

Certificate Number:

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Wellbore data provided by Centennial Resource Production, LLC.

SCALE  
DRAWN BY: R.J. 02-26-20

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

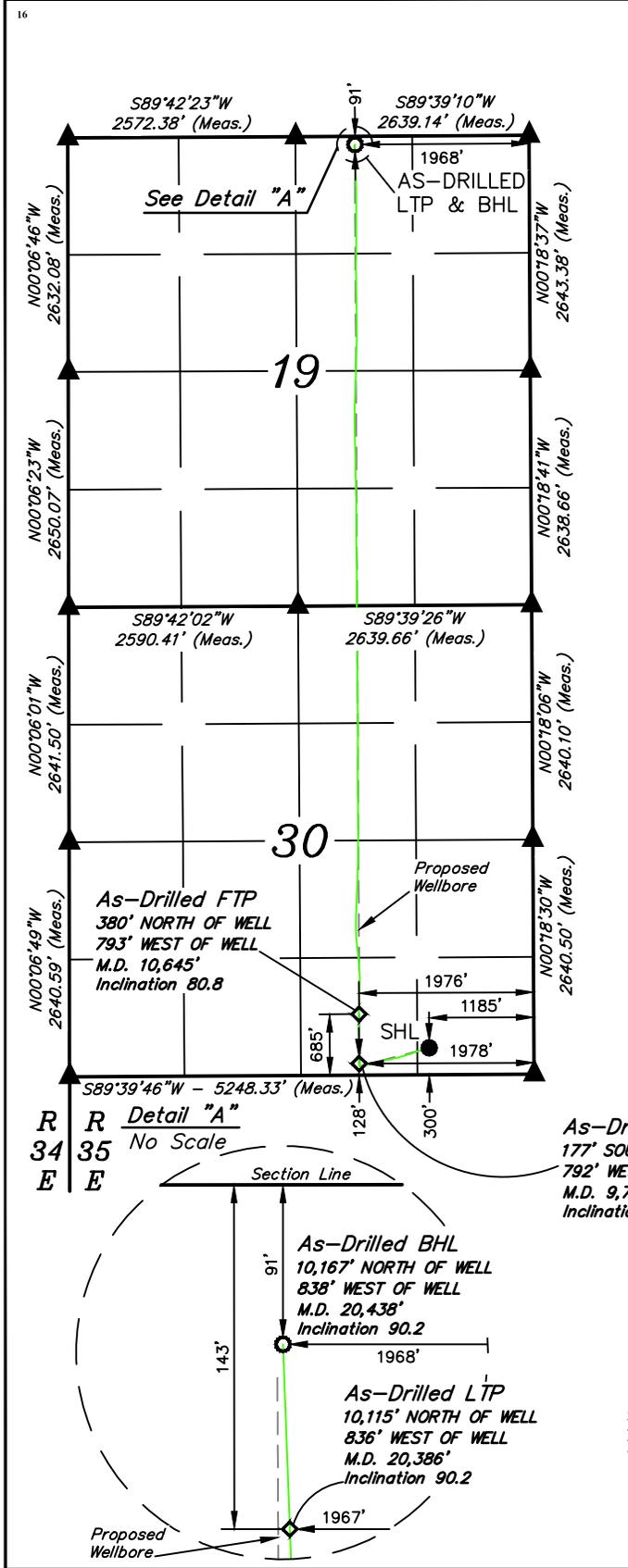
<sup>1</sup> API Number <b>30-025-48572</b>		<sup>2</sup> Pool Code <b>97293</b>		<sup>3</sup> Pool Name <b>OJO Chiso; Bone Spring, South</b>	
<sup>4</sup> Property Code <b>326135</b>		<sup>5</sup> Property Name WINNEBAGO 30 STATE COM			<sup>6</sup> Well Number 505H
<sup>7</sup> OGRID No. <b>372165</b>		<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			<sup>9</sup> Elevation 3487.0'

<sup>10</sup> Surface Location									
UL or lot no. P	Section 30	Township 22S	Range 35E	Lot Idn	Feet from the 300	North/South line SOUTH	Feet from the 1185	East/West line EAST	County LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 19	Township 22S	Range 35E	Lot Idn	Feet from the 91	North/South line NORTH	Feet from the 1968	East/West line EAST	County LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).
- Well Bore data provided by Centennial Resource Production, LLC.
- As-Drilled well head has not been field verified.

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°21'22.52" (32.356256°)	
LONGITUDE = 103°24'07.28" (103.402022°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494588.47' X: 828916.49'	
UTM, NAD 83 (ZONE 13)	
Y: 11748819.58' X: 2133720.87'	

NAD 83 (AS-DRILLED KOP)	
LATITUDE = 32°21'20.80" (32.355779°)	
LONGITUDE = 103°24'16.53" (103.404590°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494408.20' X: 828124.87'	
UTM, NAD 83 (ZONE 13)	
Y: 11748634.40' X: 2132930.48'	

NAD 83 (AS-DRILLED FTP)	
LATITUDE = 32°21'26.32" (32.357310°)	
LONGITUDE = 103°24'16.50" (103.404584°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494965.35' X: 828121.99'	
UTM, NAD 83 (ZONE 13)	
Y: 11749191.45' X: 2132924.13'	

NAD 83 (AS-DRILLED LTP)	
LATITUDE = 32°23'02.63" (32.384063°)	
LONGITUDE = 103°24'16.50" (103.404583°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 504698.24' X: 828037.99'	
UTM, NAD 83 (ZONE 13)	
Y: 11758922.41' X: 2132779.50'	

NAD 83 (AS-DRILLED BHL)	
LATITUDE = 32°23'03.14" (32.384206°)	
LONGITUDE = 103°24'16.52" (103.404588°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 504750.20' X: 828035.87'	
UTM, NAD 83 (ZONE 13)	
Y: 11758974.35' X: 2132777.06'	

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Sandra Belt* 11/30/21  
Signature Date

**Sandra Belt**  
Printed Name

sandra@permianregulatory.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

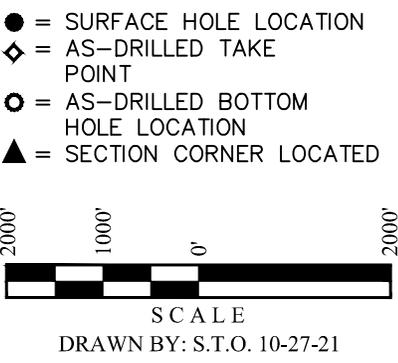
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 21, 2020  
Date of Survey

Signature and Seal of Professional Surveyor:

**PAUL BUCHELE**  
NEW MEXICO  
23782  
PROFESSIONAL SURVEYOR  
10-27-21

Certificate Number:



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48573</b>		<sup>2</sup> Pool Code <b>97293</b>		<sup>3</sup> Pool Name <b>OJO Chiso; Bone Spring, South</b>	
<sup>4</sup> Property Code <b>326135</b>		<sup>5</sup> Property Name WINNEBAGO 30 STATE COM			<sup>6</sup> Well Number 506H
<sup>7</sup> OGRID No. <b>372165</b>		<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			<sup>9</sup> Elevation 3488.4'

<sup>10</sup> Surface Location

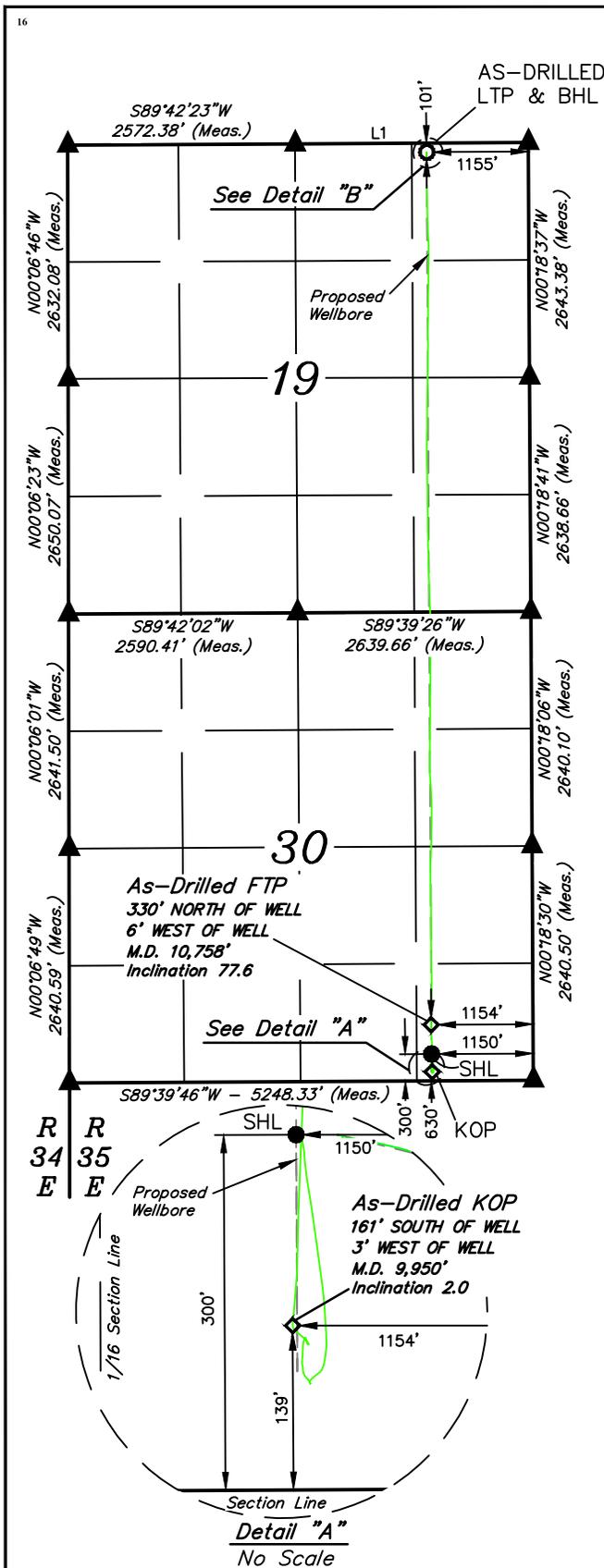
UL or lot no. P	Section 30	Township 22S	Range 35E	Lot Idn	Feet from the 300	North/South line SOUTH	Feet from the 1150	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. A	Section 19	Township 22S	Range 35E	Lot Idn	Feet from the 101	North/South line NORTH	Feet from the 1155	East/West line EAST	County LEA
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<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°39'10"W	2639.14'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°21'22.52" (32.356256°) LONGITUDE = 103°24'06.87" (103.401909°) STATE PLANE NAD 83 (N.M. EAST) Y: 494588.83' X: 828951.49' UTM, NAD 83 (ZONE 13) Y: 11748820.16' X: 2133755.85'
--

<b>NAD 83 (AS-DRILLED KOP)</b> LATITUDE = 32°21'20.92" (32.355812°) LONGITUDE = 103°24'06.91" (103.401921°) STATE PLANE NAD 83 (N.M. EAST) Y: 494427.42' X: 828949.20' UTM, NAD 83 (ZONE 13) Y: 11748658.75' X: 2133754.57'
---

<b>NAD 83 (AS-DRILLED FTP)</b> LATITUDE = 32°21'25.79" (32.357163°) LONGITUDE = 103°24'06.93" (103.401924°) STATE PLANE NAD 83 (N.M. EAST) Y: 494918.94' X: 828943.91' UTM, NAD 83 (ZONE 13) Y: 11749150.17' X: 2133746.22'
---

<b>NAD 83 (AS-DRILLED LTP)</b> LATITUDE = 32°23'02.55" (32.384042°) LONGITUDE = 103°24'07.03" (103.401953°) STATE PLANE NAD 83 (N.M. EAST) Y: 504697.49' X: 828849.84' UTM, NAD 83 (ZONE 13) Y: 11758926.72' X: 2133591.24'
---

<b>NAD 83 (AS-DRILLED BHL)</b> LATITUDE = 32°23'03.05" (32.384182°) LONGITUDE = 103°24'07.03" (103.401953°) STATE PLANE NAD 83 (N.M. EAST) Y: 504748.46' X: 828849.40' UTM, NAD 83 (ZONE 13) Y: 11758977.68' X: 2133590.47'
---

As-Drilled LTP  
10,111' NORTH OF WELL  
59' WEST OF WELL  
M.D. 20,542'  
Inclination 92.2

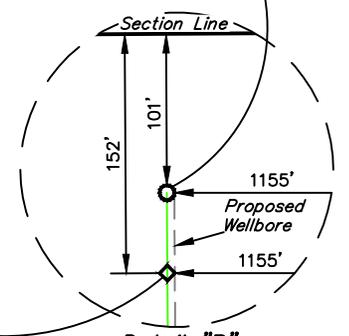
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*Sandra Belt* 11/30/21  
Signature Date

**Sandra Belt**  
Printed Name

E-mail Address

As-Drilled BHL  
10,162' NORTH OF WELL  
59' WEST OF WELL  
M.D. 20,593'  
Inclination 92.2



Detail "B"  
No Scale

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

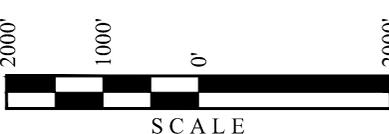
November 21, 2020  
Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number:

- NOTE:
- Distances referenced on plat to section lines are perpendicular.
  - Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).
  - Well Bore data provided by Centennial Resource Production, LLC.
  - As-Drilled well head has not been field verified.

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED TAKE POINT
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED



SCALE  
DRAWN BY: S.T.O. 10-27-21

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Revised August 1, 2011  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48574</b>		<sup>2</sup> Pool Code <b>97293</b>		<sup>3</sup> Pool Name <b>OJO Chiso; Bone Spring, South</b>	
<sup>4</sup> Property Code <b>326135</b>		<sup>5</sup> Property Name WINNEBAGO 30 STATE COM			<sup>6</sup> Well Number 507H
<sup>7</sup> OGRID No. <b>372165</b>		<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			<sup>9</sup> Elevation 3489.1'

<sup>10</sup> Surface Location

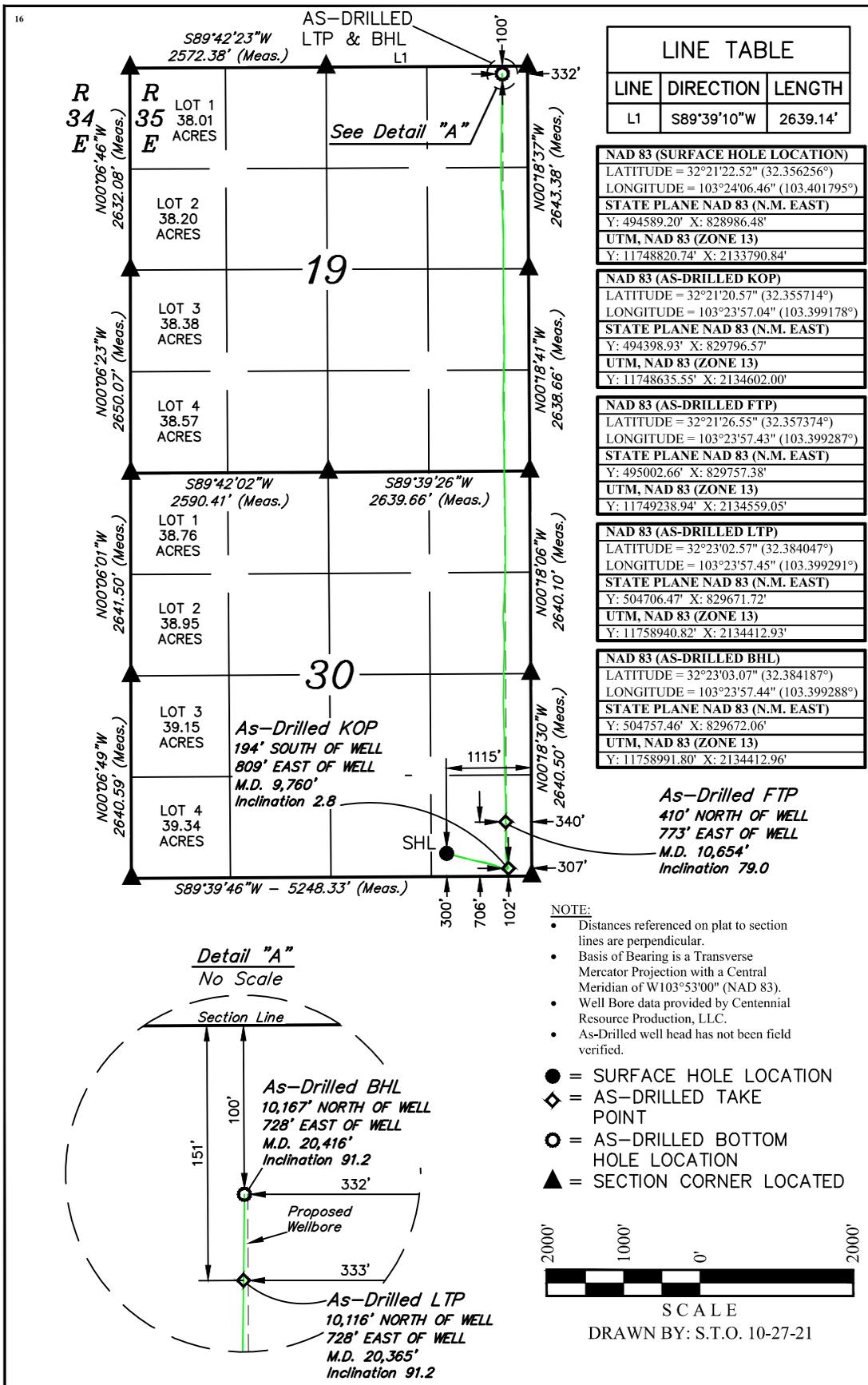
UL or lot no. P	Section 30	Township 22S	Range 35E	Lot Idn	Feet from the 300	North/South line SOUTH	Feet from the 1115	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. A	Section 19	Township 22S	Range 35E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 332	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Sandra Belt* 11/30/21  
Signature Date

**Sandra Belt**  
Printed Name

**sandrabelt@permianregulatory.com**  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 21, 2020  
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

**Winnebago 30 State Com 501H, 502H, 503H, 504H, 505H, 506H and 507H Notice List**

Name	Address	Certified Mail Number
New Mexico Oil Conservation Division Attn: Mr. Dean McClure	1220 South St. Francis Drive Santa Fe, NM 87505	Via OCD Online
State of New Mexico Commissioner of Public Lands Attn: Mr. Scott Dawson	310 Old Santa Fe Trail Santa Fe, NM 87504	7021 0950 0001 0195 4590

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Katie Biersmith](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order CTB-1059  
**Date:** Monday, October 31, 2022 5:39:57 PM  
**Attachments:** [CTB1059 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1059 which authorizes Centennial Resource Production, LLC (372165) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46401	Winnebago 30 State Com #501H	W/2 W/2	19-22S-35E	97293
		W/2 W/2	30-22S-35E	
30-025-46402	Winnebago 30 State Com #502H	W/2 W/2	19-22S-35E	97293
		W/2 W/2	30-22S-35E	
30-025-46403	Winnebago 30 State Com #503H	E/2 W/2	19-22S-35E	97293
		E/2 W/2	30-22S-35E	
30-025-46404	Winnebago 30 State Com #504H	E/2 W/2	30-22S-35E	97293
30-025-48572	Winnebago 30 State Com #505H	W/2 E/2	19-22S-35E	97293
		W/2 E/2	30-22S-35E	
30-025-48573	Winnebago 30 State Com #506H	E/2 E/2	19-22S-35E	97293
		E/2 E/2	30-22S-35E	
30-025-48574	Winnebago 30 State Com #507H	E/2 E/2	19-22S-35E	97293
		E/2 E/2	30-22S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**NEW MEXICO STATE LAND OFFICE**

**CERTIFICATE OF APPROVAL**

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Centennial Resource Production LLC  
Winnebago 30 State Com #501H & 502H  
Vertical Extent: Bone Spring  
Township: 22 South, Range: 35 East, NMPM  
Section 19: W2W2  
Section 30: W2W2  
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 1, 2020**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

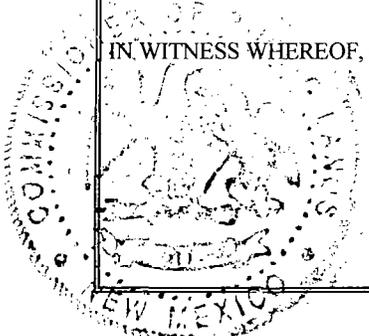
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **23<sup>rd</sup> Day of June 2020**.

*Stephanie Garcia Richard*

**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico



CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

06/23/20 12:00:13  
OGSNKK -TQRP  
PAGE NO: 1

Sec : 19 Twp : 22S Rng : 35E Section Type : NORMAL

1 38.01 CS VB2139 0002 CENTENNIAL RESOUR C 02/01/17	C 40.00 CS VB2139 0002 CENTENNIAL RESOUR 02/01/17	B 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22	A 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22
2 38.20 CS VB2139 0002 CENTENNIAL RESOUR C 02/01/17	F 40.00 CS VB2139 0002 CENTENNIAL RESOUR 02/01/17	G 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22	H 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22
3 38.38 CS VB2139 0002 CENTENNIAL RESOUR C 02/01/17 A	K 40.00 CS VB2139 0002 CENTENNIAL RESOUR 02/01/17	J 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22	I 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22
4 38.57 CS VB2139 0002 CENTENNIAL RESOUR C 02/01/17	N 40.00 CS VB2139 0002 CENTENNIAL RESOUR 02/01/17 A	O 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22	P 40.00 CS VC0205 0001 CENTENNIAL RESOUR 08/01/22
1 38.76 CS VB2074 0002 CENTENNIAL RESOUR C 08/01/16	C 40.00 CS VB2074 0002 CENTENNIAL RESOUR 08/01/16 A	B 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21 C C	A 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21 C C
2 38.95 CS VB2074 0002 CENTENNIAL RESOUR C 08/01/16	F 40.00 CS VB2074 0002 CENTENNIAL RESOUR 08/01/16	G 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21	H 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21
3 39.15 CS VB2074 0002 CENTENNIAL RESOUR C 08/01/16	K 40.00 CS VB2074 0002 CENTENNIAL RESOUR 08/01/16	J 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21	I 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21
4 39.34 CS VB2074 0002 CENTENNIAL RESOUR C 08/01/16 A A	N 40.00 CS VB2074 0002 CENTENNIAL RESOUR 08/01/16 A A	O 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21	P 40.00 CS VB2863 0001 CENTENNIAL RESOUR 12/01/21

30



New Mexico State Land Office  
Oil, Gas, and Minerals Division  
ONLINE VERSION  
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

Centennial Resource Production, LLC, Lessee, record title owner of State Oil and Gas Leases numbered VB-2139, VB-2074, requests approval of lease consolidation affecting: Subdivisions Lots 1-4 (W/2W/2) Sec. 19, and Lots 1-4 (W/2W/2) Sec. 30, T22S, R35E Sect 19/30, T 22 S, R 35 E, NMPM Lea County NM to establish a 309.36 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective January 1, 2020 (date), and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Sean W. Marshall For Centennial Resource Production, LLC  
Print person's name Corporation

*Sean W. Marshall*  
Signature

*Handwritten scribble*

**Acknowledgment in an Individual Capacity:**

State of \_\_\_\_\_ )  
 ) ss)  
County of \_\_\_\_\_ )  
This instrument was acknowledged before me on \_\_\_\_\_ Date  
by \_\_\_\_\_  
Name(s) of Person(s)

Notary Public

Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity:**

State of Colorado )  
 ) ss)  
County of Denver )  
This instrument was acknowledged before me on January 29, 2020 Date  
by Sean W. Marshall  
Name(s) of Person(s)  
as Vice President of Land of Centennial Resource Production, LLC  
Type of authority, e.g., officer, trustee, etc. Name of party on behalf of whom this instrument was executed

**EMILY B BOGAR**  
NOTARY PUBLIC - STATE OF COLORADO  
Notary ID #20194020787  
My Commission Expires 6/4/2023

*Emily B Bogar*  
Signature of Notarial Officer

My commission expires: 6/4/2023

20200111-2 11:11 2

To Consolidation Agreement dated January 29, 2020 embracing the Lots 1-4 (W/2W/2)  
Section 19, Lots 1-4 (W/2W/2) Section 30, Township 22 South, Range 35 East, N.M.P.M,  
Lea County, New Mexico

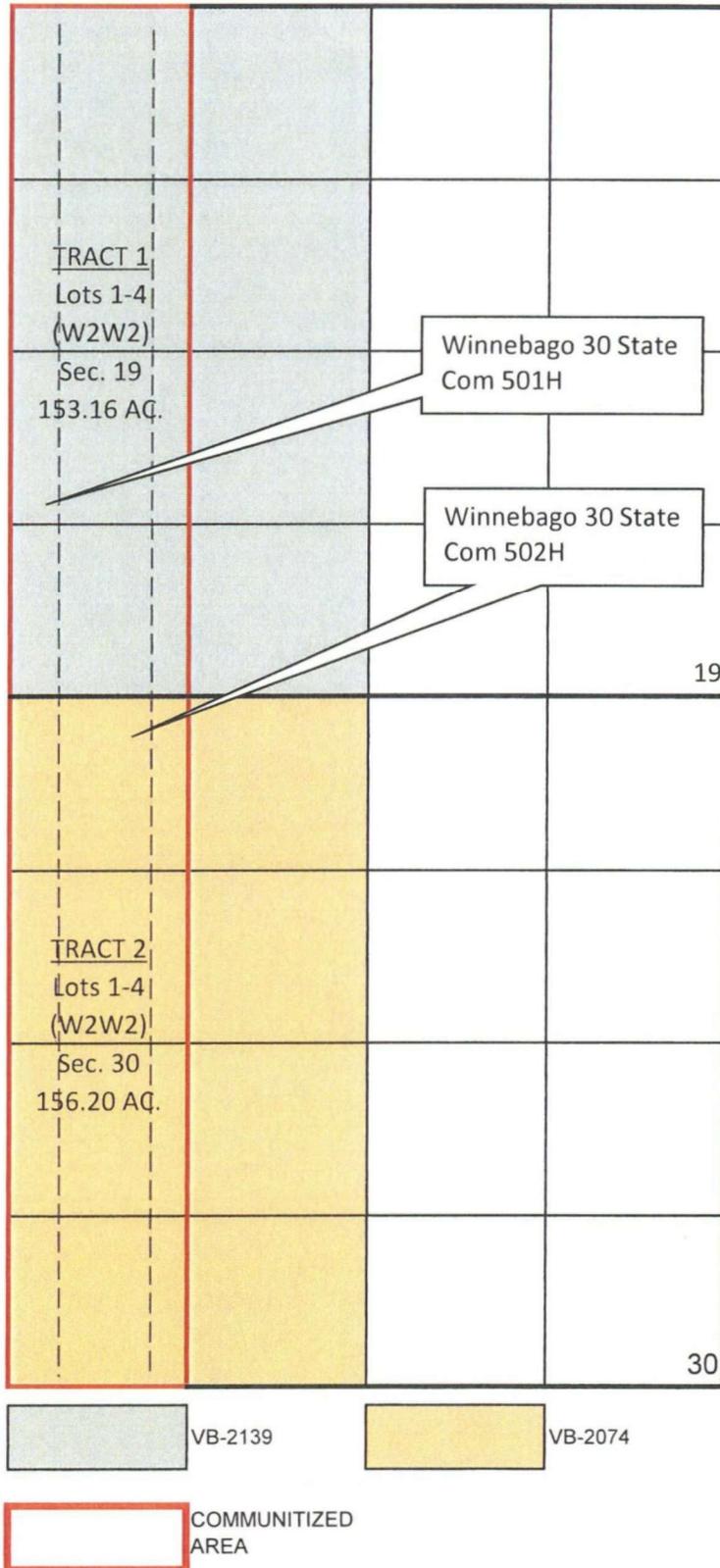


Exhibit B

To Consolidation Agreement dated January 29, 2020 embracing Lots 1-4 (W/2W/2) Section 19, & Lots 1-4 (W/2W/2) Section 30, Township 22 South, Range 35 East, N.M.P.M, Lea County, New Mexico

**Operator of Communitized Area: Centennial Resource Production, LLC**

**Tract No. 1**

Lease Serial No.: VB2139

Description of Lands Committed: Insofar as lease covers Lots 1-4 (W/2W/2) Section 19, T22S, R35E, Lea County, NM

Number of Acres: 153.16

Lessee of Record: State of New Mexico

Name and Percent WI Owners: Centennial Resource Production, LLC \_\_\_\_\_ 100.00000%

2022-04-05 11:11:11

**Tract No. 2**

Lease Serial No.: VB2074

Description of Lands Committed: Insofar as leases cover Lots 1-4 (W/2W/2) Section 30, T22S, R35E, Lea County, NM

Number of Acres: 156.20

Lessee of Record: State of New Mexico

Name and Percent WI Owners: Centennial Resource Production, LLC \_\_\_\_\_ 100.00000%

Tract 1 - 49.508663

Tract 2 - 50.491337

---

100.000000

2022-04-05 11:11:11



Commissioner

Stephanie Garcia Richard

*State of New Mexico*  
**Commissioner of Public Lands**

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

Sam Grummon  
Centennial Resource Production LLC  
1001 17th St., Suite 1800  
Denver, CO, 80202

June 23<sup>rd</sup>, 2020

Re: Communitization Agreement Approval  
Winnebago 30 State Com #501H & 502H  
Vertical Extent: Bone Spring  
Township: 22 South, Range 36 East, NMPM  
Sect 19: W2W2  
Sect 30: W2W2  
Lea County, New Mexico

Dear Mr Grummon,

The Commissioner of Public Lands has this date approved the Winnebago 30 State Com #501H & 502H Communitization Agreement for the Bone Spring formation effective 1/1/2020. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Niranjan Khalsa at (505) 827-6628.

Sincerely,

*Stephanie Garcia Richard*  
Stephanie Garcia Richard  
COMMISSIONER OF PUBLIC LANDS

# CENTENNIAL

RESOURCE PRODUCTION LLC  
1691 17th Street, Suite 1800  
Denver, CO 80202

Date: February 26, 2020

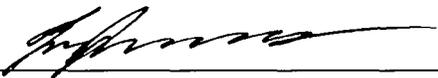
To: State of New Mexico

Re: **Consolidation Agreement – W/2 W/2 Section 19 & 30, Township 22 South, Range 35 East, N.M.P.M., Lea County, New Mexico  
Winnebago 30 State Com 501H (30-025-46401) & 502H (30-025-46402)**  
&  
**Consolidation Agreement – E/2 W/2 Section 19 & 30, Township 22 South, Range 35 East, N.M.P.M., Lea County, New Mexico  
Winnebago 30 State Com 503H (30-025-46403) & 504H (30-025-46404)**

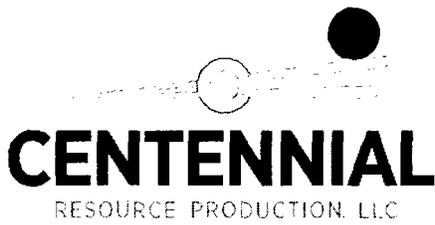
To whom it may concern:

Please find enclosed the two referenced consolidation agreements. These agreements have been drafted to cover the **Bone Spring** formation. The Bone Spring pool for this area is [97293] Ojo Chiso Bone Spring; and is based on 309.36 acre spacing in the W/2 W/2, and 320 acre spacing in the W/2 E/2. Should you have any questions please contact me at 720-499-1519.

Centennial Resource Production, LLC

By:   
\_\_\_\_\_  
Sam Grummon  
Sr. Division Order Analyst

720-499-1519  
60  
15



1001 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

Date: February 26, 2020

To: State of New Mexico

Re: **Consolidation Agreement** – W/2 W/2 Section 19 & 30, Township 22 South,  
Range 35 East, N.M.P.M., Lea County, New Mexico

To whom it may concern:

I, the undersigned, hereby certify, on behalf of Centennial Resource Production, LLC, the Operator of the proposed Consolidation Agreement that Centennial owns working interest in each of the leases described on Exhibit "B" attached to the Consolidation Agreement and that the ownership in the proposed Consolidation Agreement is common.

Centennial Resource Production, LLC

By:   
 \_\_\_\_\_  
 Sam Grummon  
 Sr. Division order Analyst

RECEIVED  
 DIVISION ORDER  
 2020 FEB 26 PM 11

**NEW MEXICO STATE LAND OFFICE**

**CERTIFICATE OF APPROVAL**

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Centennial Resource Production LLC  
Winnebago 30 State Com #503H & 504H  
Vertical Extent: Bone Spring  
Township: 22 South, Range: 35 East, NMPM  
Section 19: E2W2  
Section 30: E2W2  
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 1, 2020**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

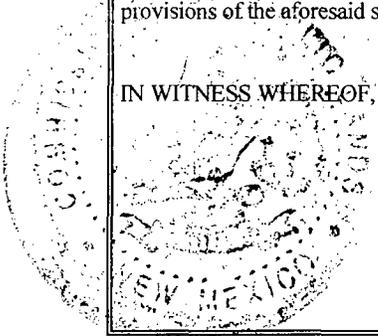
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **23<sup>rd</sup> Day of June 2020**.

*Stephanie Garza Richard*

**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico



Communitization Agreement		OGSNKK
Comm Agrmt Name	: <u>Winnebago 30 State Com #503H &amp; 504H</u>	
	ONGARD COM NUM:	
API	: <u>30-025-46403</u>	SHL: Unit N Sect 30 Pool: OJO CHISO; BONE SPRING, SOUTH
Comm Lands	: Sec1: <u>19</u> Twpl: <u>22</u> South Rng1: <u>35</u> East STR-Loc1: <u>E2W2</u>	
Comm Lands Ext.	: Sec2+: <u>30</u> Twp2+: <u>22</u> South Rng2+: <u>35</u> East STR-Loc2+: <u>E2W2</u>	
Curr Operator	: <u>Centennial Resource Production LLC (OGRID = 372165)</u>	
First Production	: <u>03/09/20</u>	Spud: <u>12/10/19</u>
Effective Date	: <u>01/01/20</u>	Apprvl Date: <u>03/03/20</u> Status: <u>APP</u>
County	: <u>Lea</u>	Inst: <u>C.S.</u> OCD Order: _____
Formations/Remarks	: <u>Signed CA covers the Bone Spring formation(s) or depths.</u>	
Total Acreage	: <u>320</u>	Federal Acreage: <u>0</u> State Acreage: <u>320</u>
Fee Acreage	: <u>0</u>	Indian Acreage: <u>0</u>
State Leases	: <u>VB-2139-2</u> <u>VB-2074-2</u>	
State Acres	: <u>160</u>	<u>160</u>
Signed Comm Agreement		Current CA Status as of: <u>6/23/2020</u> Signed - Awaiting Approval

New Mexico State Land Office  
Oil, Gas, and Minerals Division  
ONLINE VERSION  
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

Centennial Resource Production, LLC, Lessee, record title owner of State Oil and Gas Leases numbered VB-2139, VB-2074, requests approval of lease consolidation affecting: Subdivisions E/2W/2 Sec. 19, and E/2W/2 Sec. 30, T22S, R35E Sect 19/30, T 22 S, R 35 E, NMPM Lea County NM to establish a 320 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective January 1, 2020 (date), and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

2022 APR 21 11:12

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Sean W. Marshall For Centennial Resource Production, LLC  
Print person's name Corporation

Signature

**Acknowledgment in an Individual Capacity:**

State of \_\_\_\_\_ )

ss)

County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_ Date

by \_\_\_\_\_

Name(s) of Person(s)

(Notary State)

Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity:**

State of Colorado )

ss)

County of Denver )

This instrument was acknowledged before me on January 29, 2020 Date

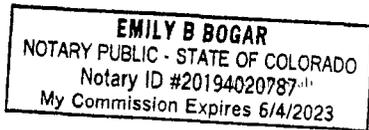
by Sean W. Marshall

Name(s) of Person(s)

as Vice President of Land of Centennial Resource Production, LLC

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



Emily B Bogar  
Signature of Notarial Officer

My commission expires: 6/4/2023

2020 JAN 29 11:12

2020 JAN 29 11:12

Exhibit A

To Consolidation Agreement dated January 29, 2020 embracing the E/2W/2  
Section 19, E/2W/2 Section 30, Township 22 South, Range 35 East, N.M.P.M,  
Lea County, New Mexico

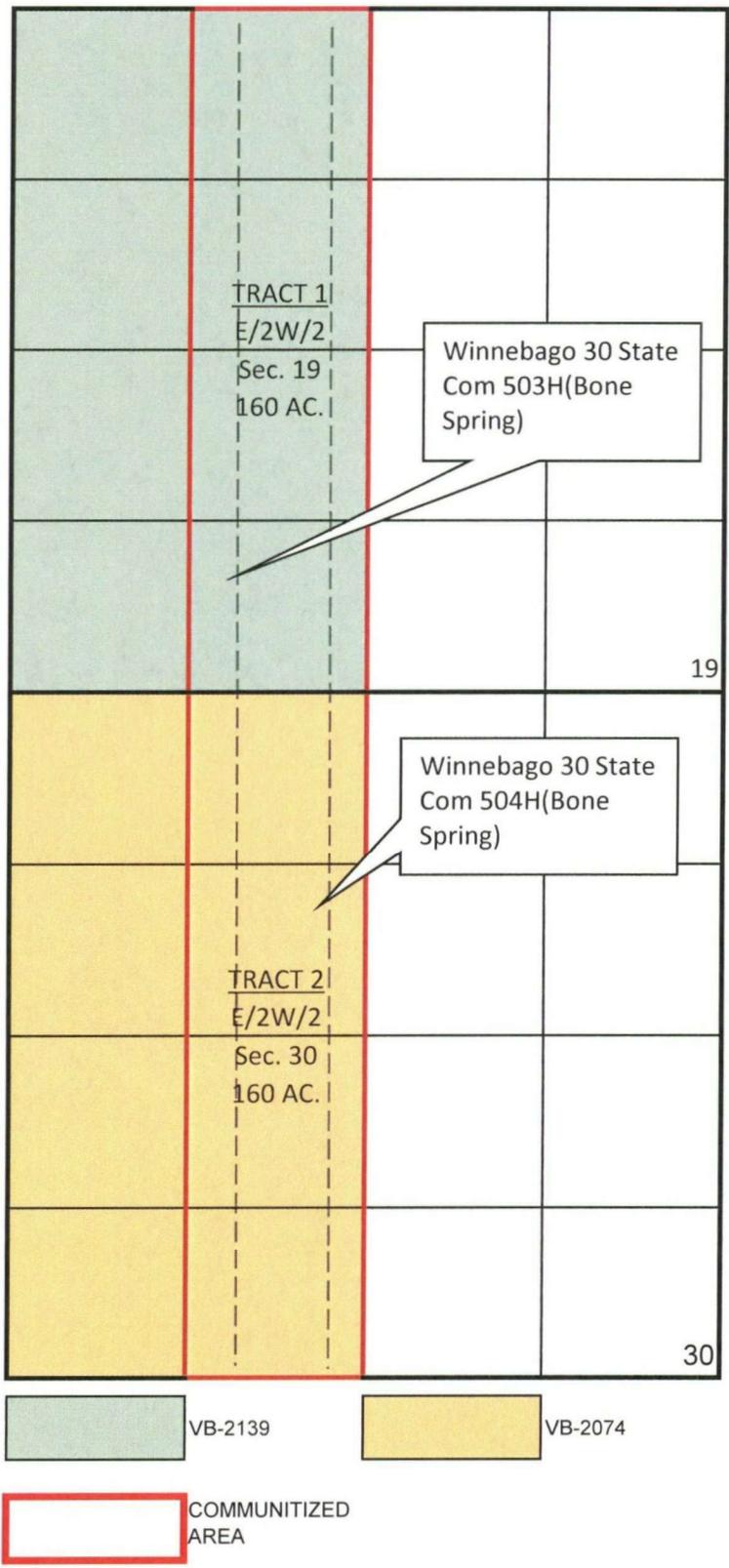


Exhibit B

To Consolidation Agreement dated January 29, 2020 embracing the E/2W/2  
Section 19, & E/2W/2 Section 30, Township 22 South, Range 35 East, N.M.P.M,  
Lea County, New Mexico

**Operator of Communitized Area: Centennial Resource Production, LLC**

**Tract No. 1**

Lease Serial No.: VB2139  
Description of Lands Committed: Insofar as lease covers E/2W/2 Section 19, T22S, R35E,  
Lea County, NM  
Number of Acres: 160.00  
Lessee of Record: State of New Mexico  
Name and Percent WI Owners: Centennial Resource Production, LLC \_\_\_\_ 100.00000%

**Tract No. 2**

Lease Serial No.: VB2074  
Description of Lands Committed: Insofar as leases cover E/2W/2, Section 30, T22S, R35E,  
Lea County, NM  
Number of Acres: 160.00  
Lessee of Record: State of New Mexico  
Name and Percent WI Owners: Centennial Resource Production, LLC \_\_\_\_ 100.00000%

2020 APR 13 11:12

2020 APR 13 11:12 MS



**Commissioner**  
  
Stephanie Garcia Richard

*State of New Mexico*  
**Commissioner of Public Lands**

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

**COMMISSIONER'S OFFICE**  
Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

Sam Grummon  
Centennial Resource Production LLC  
1001 17th St., Suite 1800  
Denver, CO, 80202

June 23<sup>rd</sup>, 2020

Re: Communitization Agreement Approval  
Winnebago 30 State Com #503H & 504H  
Vertical Extent: Bone Spring  
Township: 22 South, Range 35 East, NMPM  
Sect 19: E2W2  
Sect 30: E2W2  
Lea County, New Mexico

Dear Mr Grummon,

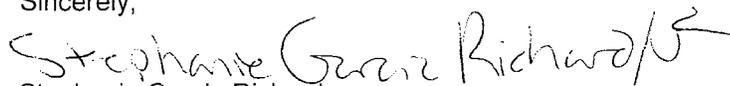
The Commissioner of Public Lands has this date approved the Winnebago 30 State Com #503H & 504H Communitization Agreement for the Bone Spring formation effective 1/1/2020. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Niranjan Khalsa at (505) 827-6628.

Sincerely,

  
Stephanie Garcia Richard  
COMMISSIONER OF PUBLIC LANDS



1001 17th Street, Suite 1800  
Denver, CO 80202

Date: February 26, 2020  
To: State of New Mexico  
Re: **Consolidation Agreement** – E/2 W/2 Section 19 & 30, Township 22 South,  
Range 35 East, N.M.P.M., Lea County, New Mexico

To whom it may concern:

I, the undersigned, hereby certify, on behalf of Centennial Resource Production, LLC, the Operator of the proposed Consolidation Agreement that Centennial owns working interest in each of the leases described on Exhibit "B" attached to the Consolidation Agreement and that the ownership in the proposed Consolidation Agreement is common.

Centennial Resource Production, LLC

By:   
\_\_\_\_\_  
Sam Grummon  
Sr. Division order Analyst

30-025-46403 - 503H

30-025-46404 - 504H

2020 FEB -2 2:11:12

~~2020 FEB 1 11:20:00~~ 15

**From:** [Katie Biersmith](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Cc:** [Gavin Smith](#)  
**Subject:** [EXTERNAL] RE: -EXTERNAL- surface commingling application CTB-1059  
**Date:** Tuesday, October 25, 2022 1:21:30 PM  
**Attachments:** [Winnebago Notice List.pdf](#)

---

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

Please find the confirmation of notification attached for all interests.

Thank you!

**Katie Biersmith** | Regulatory Specialist  
O 720.499.1522 | C 707.391.3334

---

**From:** Katie Biersmith  
**Sent:** Wednesday, September 21, 2022 3:53 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Subject:** RE: -EXTERNAL- surface commingling application CTB-1059

Hi Dean,

Please find the approved consolidation agreements for this unit attached.

Do you have an example letter of identical interest you could send to me as a template? If not, we will draft one up but I want to make sure to include all the appropriate information.

Thanks for your help!

Katie Biersmith  
Regulatory Specialist  
O: (720) 499-1522  
C: (707) 391-3334

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Wednesday, September 21, 2022 10:44 AM  
**To:** Katie Biersmith <[Katie.Biersmith@cdevinc.com](mailto:Katie.Biersmith@cdevinc.com)>  
**Subject:** -EXTERNAL- surface commingling application CTB-1059

**WARNING:** The sender of this email could not be validated and may not match the person in the "From" field.

Ms. Biersmith,

I am reviewing surface commingling application CTB-1059 which involves a commingling project that

includes the Winnebago 30 State Central Tank Battery 1 and is operated by Centennial Resource Production, LLC (372165).

Please confirm the status of ownership for this commingling project. If working, royalty, and overriding royalty interest is identical, then a letter from a petroleum landman or other qualified person will be needed certifying such. Otherwise, notification will need to be provided to each working, royalty, and overriding royalty interest owner.

Please confirm the status of the CA for the following tract of land. If it has been approved, please provide the approval letter from the NMSLO.

**E/2     19-22S-35E**

**E/2     30-22S-35E**

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**CAUTION:** This email originated from outside of the organization. If it appears to be internal, check directly with assumed source



COMMISSIONER  
Stephanie Garcia Richard

*State of New Mexico*  
**Commissioner of Public Lands**

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE  
Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

Frances Ivers  
Centennial Resource Production, LLC  
1001 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

January 7<sup>th</sup>, 2022

Re: Consolidation Agreement Approval  
Winnebago 30 State Com #505H  
Vertical Extent: Bone Spring  
Township: 22 South, Range 35 East, NMPM  
Section 19: E2  
Section 30: E2

Lea County, New Mexico

Dear Ms. Ivers,

The Commissioner of Public Lands has this date approved the Winnebago 30 State Com #505H Consolidation Agreement for the Bone Spring formation effective 9-01-2021. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

Stephanie Garcia Richard  
Commissioner of Public Lands

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Centennial Resource Production, LLC  
Winnebago 30 State Com #505H  
Bone Spring  
Township: 22 South, Range: 35 East, NMPM  
Section 19: E2  
Section 30: E2**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 7<sup>th</sup> day of January, 2022.

*Stephanne Garcia Richard/SS*

**COMMISSIONER OF PUBLIC LANDS**

**of the State of New Mexico**

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Centennial Resource Production, LLC  
Winnebago 30 State Com #505H  
Bone Spring  
Township: 22 South, Range: 35 East, NMPM  
Section 19: E2  
Section 30: E2**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 7<sup>th</sup> day of January, 2022.

*Stephanne Garcia Richards*

**COMMISSIONER OF PUBLIC LANDS**

**of the State of New Mexico**

**NEW MEXICO STATE LAND OFFICE**

**CERTIFICATE OF APPROVAL**

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Centennial Resource Production, LLC  
Winnebago 30 State Com #505H  
Bone Spring  
Township: 22 South, Range: 35 East, NMPM  
Section 19: E2  
Section 30: E2**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

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- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 7<sup>th</sup> day of January, 2022.

*Stephanne Garcia Richard/SS*

**COMMISSIONER OF PUBLIC LANDS**

**of the State of New Mexico**

New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised August 2021

Centennial Resource Production, LLC, Lessee, record title owner of State Oil and Gas Leases
numbered VC-0205 & VB-2863, requests approval of lease
consolidation affecting: Subdivisions E/2 & E/2
Sect 19 & 30, T 22S, R 35E, NMPM Lea County NM to establish a 640.00 acre
proration/spacing unit in the Bone Spring
formation, for API 30-02-548572
30-02-548573
30-02-548574

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested
consolidation. This plat also delineates the proration unit and locates and designates the completed well and
consolidated horizon. All such State leases herein Consolidated are required to remain in good
standing and compliant with all State laws, rules & regulations.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest
under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of
all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote
conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective
September 1, 2021 (date), and shall continue in effect for 365 days and as long thereafter as
communitized substances are produced from the consolidated area in paying quantities, and so long as all
leases remain in good standing with all State laws, rules & regulations; provided, that this agreement shall
not expire if there is a well capable of producing gas in paying quantities located upon some part of the
consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection
or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State
of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of
such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in
its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by
production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area,
and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole
or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by
the Lessee. This consolidation shall not terminate upon cessation of production of communitized
substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are
commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence

2021 SEP 29 A

such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

T. Skylar Fast For Centennial Resource Production, LLC  
Print person's name Corporation

T. Skylar Fast  
Signature *TF*

**Acknowledgment in an Individual Capacity:**

State of \_\_\_\_\_ )

ss)

County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_ Date

by \_\_\_\_\_  
Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity:**

State of Colorado )

ss)

County of Denver )

This instrument was acknowledged before me on September 20<sup>th</sup>, 2021 Date

by T. Skylar Fast  
Name(s) of Person(s)

as Land Manager of Centennial Resource Production, LLC

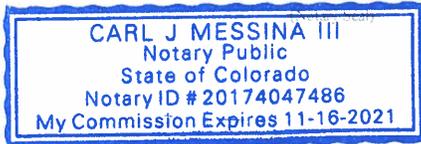
Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed

Carl J. Messina III

Signature of Notarial Officer

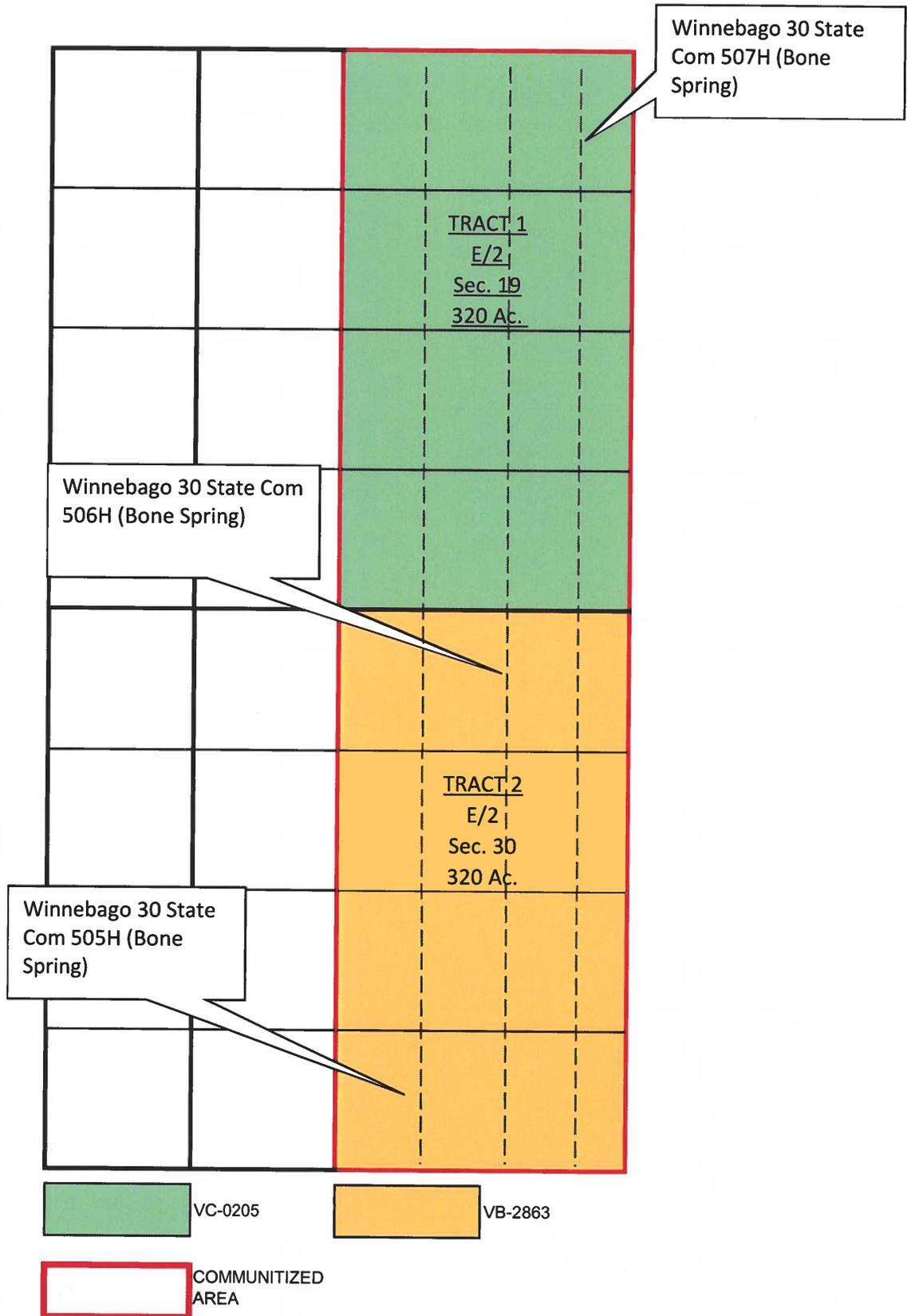
My commission expires: 11-16-2021



2021 SEP 29 AM 11:25

Exhibit A

To Consolidation Agreement dated September 1, 2021, by Centennial Resource Production, LLC and embracing the E/2 of Section 19, and the E/2 of Section 30, Township 22 South, Range 35 East, N.M.P.M., Lea County, New Mexico



**Winnebago 30 State Com 501H, 502H, 503H, 504H, 505H, 506H and 507H Notice List**

Name	Address	Certified Mail Number	Status
New Mexico Oil Conservation Division Attn: Mr. Dean McClure	1220 South St. Francis Drive Santa Fe, NM 87505	Via OCD Online	
State of New Mexico Commissioner of Public Lands Attn: Mr. Scott Dawson	310 Old Santa Fe Trail Santa Fe, NM 87504	7021 0950 0001 0195 4590	Delivered 4/11/22
Cayuga Royalties, LLC	P.O. Box 540711 Houston, Texas 77254	7019 1120 0000 2724 5849	Delivered 10/25/22
Rheiner Holdings, LLC	P.O. Box 980552 Houston, Texas 77098	7019 1120 0000 2724 5863	Delivered 10/20/22
Monticello Minerals, LLC	4128 Bryn Mawr Drive Dallas, Texas 75225	7019 1120 0000 2724 5856	Delivered 10/21/22
GMT New Mexico Royalty Company, LLC	4949 Niagara Street, Suite 250 Denver, CO 80237	7021 0950 0001 0195 4996	Delivered 10/17/22

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### Latest Update

Your item has been delivered and is available at a PO Box at 6:47 am on April 11, 2022 in SANTA FE, NM 87501.

### Delivered

**Delivered, PO Box**

SANTA FE, NM 87501

April 11, 2022, 6:47 am

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### Latest Update

Your item was picked up at a postal facility at 8:18 am on October 25, 2022 in HOUSTON, TX 77098.

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

HOUSTON, TX 77098

October 25, 2022, 8:18 am

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Tracking Number:

## 7019112000027245863

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#### Latest Update

Your item was picked up at the post office at 8:14 am on October 20, 2022 in HOUSTON, TX 77098.

#### Delivered

**Delivered, Individual Picked Up at Post Office**

HOUSTON, TX 77098  
October 20, 2022, 8:14 am

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### Latest Update

Your item was delivered to an individual at the address at 3:09 pm on October 21, 2022 in DALLAS, TX 75225.

#### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75225  
October 21, 2022, 3:09 pm

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<https://reg.usps.com/xsell?app=UspTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action>)

Tracking Number:

## 70210950000101954996

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#### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:43 pm on October 17, 2022 in DENVER, CO 80237.

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80237  
October 17, 2022, 2:43 pm

[See All Tracking History](#)

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY CENTENNIAL RESOURCE  
PRODUCTION, LLC**

**ORDER NO. CTB-1059**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Centennial Resource Production, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

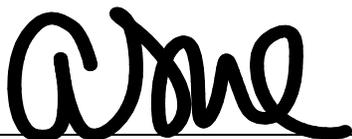
1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** 10/31/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: CTB-1059

Operator: Centennial Resource Production, LLC (372165)

Central Tank Battery: Winnebago 30 State Central Tank Battery 1

Central Tank Battery Location: UL N, Section 30, Township 22 South, Range 35 East

Gas Title Transfer Meter Location: UL N, Section 30, Township 22 South, Range 35 East

### Pools

Pool Name	Pool Code
OJO CHISO; BONE SPRING, SOUTH	97293

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO PUN 1380898	W/2 W/2	19-22S-35E
	W/2 W/2	30-22S-35E
CA Bone Spring NMSLO PUN 1382393	E/2 W/2	19-22S-35E
	E/2 W/2	30-22S-35E
VB 20740002	E/2 W/2	30-22S-35E
CA Bone Spring NMSLO PUN 1380547	E/2	19-22S-35E
	E/2	30-22S-35E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46401	Winnebago 30 State Com #501H	W/2 W/2	19-22S-35E	97293
		W/2 W/2	30-22S-35E	
30-025-46402	Winnebago 30 State Com #502H	W/2 W/2	19-22S-35E	97293
		W/2 W/2	30-22S-35E	
30-025-46403	Winnebago 30 State Com #503H	E/2 W/2	19-22S-35E	97293
		E/2 W/2	30-22S-35E	
30-025-46404	Winnebago 30 State Com #504H	E/2 W/2	30-22S-35E	97293
30-025-48572	Winnebago 30 State Com #505H	W/2 E/2	19-22S-35E	97293
		W/2 E/2	30-22S-35E	
30-025-48573	Winnebago 30 State Com #506H	E/2 E/2	19-22S-35E	97293
		E/2 E/2	30-22S-35E	
30-025-48574	Winnebago 30 State Com #507H	E/2 E/2	19-22S-35E	97293
		E/2 E/2	30-22S-35E	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 94880

**CONDITIONS**

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 94880
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/1/2022