Form C-107-B Revised August 1, 2011

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Franklin Mountain Energy, LLC									
OPERATOR ADDRESS: 44 Cool S	Street, Suite 1000, Der	ver, CO 80206							
APPLICATION TYPE:									
Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)									
LEASE TYPE: 🗌 Fee 🗌 State 🖾 Federal									
Is this an Amendment to existing Order? Yes XNo If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Xes No									
	(A) POO	L COMMINGLING							
		s with the following infor	rmation						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	-	Calculated Value of Commingled Production	Volumes				
[97088] WC-025 G-08 S253534O; BONE	43.2° / 1347	43.2° / 1234		\$50/bbl oil	330 BOPD				
SPRING	BTU/CF	BTU/CF		\$1.00/MCF	400 MCFD				
[98228] WC-025 G-09 S253536D; UPR WOLFCAMP	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD				
[97779] WC-025 G05 S253523H;	43.2° / 1347	43.2° / 1234		\$50/bbl oil	330 BOPD				
DELAWARE	BTU/CF	BTU/CF		\$1.00/MCF	400 MCFD				
WILDCAT UPPER BONE SPRING 43.2° / 1347 43.2° / 1234 \$50/bil oil 330 B BTU/CF BTU/CF BTU/CF \$1.00/MCF 400 M									
				• • •					
(2) Are any wells producing at top allowal	oles? 🛛 Yes 🖾 No								
(3) Has all interest owners been notified by certified mail of the proposed commingling? \square Yes \square No.									
(4) Measurement type: Metering Other (Specify)									
(5) Will commingling decrease the value of production? \Box Yes \boxtimes No If "yes", describe why commingling should be approved									
(B) LEASE COMMINGLING									
	Please attach sheet	s with the following infor	rmation						
(1) Pool Name and Code.									
(2) Is all production from same source of s	· · · · · ·		— —						
(3) Has all interest owners been notified by	certified mail of the prop	oosed commingling?	\boxtimes Yes \square No)					

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(4) Measurement type: Metering Other (Specify)

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information (1) Is all production from same source of supply? ☐Yes ☐No (2) Include proof of notice to all interest owners.

	(E) ADDITIONAL INFORMATION (for all application types)
	Please attach sheets with the following information
(1)	A schematic diagram of facility, including legal location.
(2)	A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3)	Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the	information above is t	rue and complete to the b	best of my knowledge and	l belief

SIGNATURE: Joeka were	TITLE: Director Ops Planning & Regulatory DATE: 6/27/2022
TYPE OR PRINT NAME Rachael Overbey	TELEPHONE NO.: 303-570-4057
E-MAIL ADDRESS: roverbey@fmellc.com	



June 27, 2022

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: C-107B Application for Surface Commingling (diverse ownership) for Franklin Mountain Energy, LLC

To Whom It May Concern:

Franklin Mountain Energy, LLC, OGRID No. 373910, requests to amend Order No. PLC-775 to commingle future oil and gas production from additional wells. Production would come from multiple Federal leases and zones (pool numbers wildcat, 97779, 97088 and 98228). All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Operator wishes to be able to add infill wells producing from the approved leases and pools to the commingling project via sundry without further notice to the interest owners.

Sincerely.

Rachael Overbey Director Operations Planning and Regulatory roverbey@fmellc.com Main: 720-414-7868 Mobile: 303-570-4057



Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order
PF Fed Com 101H	Delaware	W/2 W/2 Sec 1 & 12 T26S R35E	320	Pending
PF Fed Com 102H	Delaware	E/2 W/2 Sec 1, 12 & NENW Sec 13 T26S R35E	360	Pending
PF Fed Com 501H	Bone Spring	W/2 W/2 Sec 1 & 12 T26S R35E	320	R-21513
PF Fed Com 502H	Bone Spring	E/2 W/2 Sec 1, 12 & NENW Sec 13 T26S R35E	360	R-21511
PF Fed Com 801H	Wolfcamp	W/2 W/2 Sec 1 & 12 T26S R35E	320	R-21514
PF Fed Com 802H	Wolfcamp	E/2 W/2, W/2 E/2 Sec 1, 12 & NENW, NWNE Sec 13 T26S R35E	720	R-21505
PF Fed Com 803H	Wolfcamp	E/2 W/2, W/2 E/2 Sec 1, 12 & NENW, NWNE Sec 13 T26S R35E	720	R-21505
PF Fed Com 103H	Delaware	W/2 E/2 Sec 1, 12 & NWNE Sec 13 T26S R35E	360	Pending
PF Fed Com 104H	Wildcat	E/2 E/2 Sec 1 & 12 T26S R35E	320	Pending
PF Fed Com 503H	Bone Spring	W/2 E/2 Sec 1, 12 & NWNE Sec 13 T26S R35E	360	R-21498
PF Fed Com 504H	Bone Spring	E/2 E/2 Sec 1 & 12 T26S R35E	320	R-21496
PF Fed Com 804H	Wolfcamp	E/2 W/2, W/2 E/2 Sec 1, 12 & NENW, NWNE Sec 13 T26S R35E	720	R-21505
PF Fed Com 805H	Wolfcamp	E/2 E/2 Sec 1 & 12 T26S R35E	320	R-21497
PF Fed Com 806H	Wolfcamp	E/2 E/2 Sec 1 & 12 T26S R35E	320	R-21497

Paul Foster CTB





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Owner Name	Interest Type	Address	Notes	Certified Mail Tracking No.	Date Maile
ew Mexico State Land Office	SURFACE	310 Old Santa Fe Trail, P.O. Box 1148, Santa Fe, NM 87504-1148		7020 0090 0000 3264 3868	7/6/2022
OG Operating, LLC	WI	600 W. Illnois Ave, Midland, TX 79701		7020 0090 0000 3264 3875	7/6/2022
OG Production, LLC	WI	600 W. Illnois Ave, Midland, TX 79701		7020 0090 0000 3264 3882	7/6/2022
arathon Oil Permian, LLC	WI	990 Town and Country Blvd, Houston, TX 77024		7020 0090 0000 3264 3899	7/6/2022
nevron USA, Inc.	WI/ORRI	6301 Deaubille Blvd., Midland, TX 79706	Attn: Land Department, Delaware Basin	7020 0090 0000 3264 3905	7/6/2022
nited States of America, BLM	RI	301 Dinosaur Trail, Santa Fe, NM 87508		7020 0090 0000 3264 3912	7/6/2022
evon Energy Production Company, LP	ORRI	333 West Sheridan Ave., Oklahoma City, OK 73102		7020 0090 0000 3264 3929	7/6/2022
reen Ribbon, Inc.	ORRI	828 East Edgehill Rd., Salt Lake City, UT 84103		7020 0090 0000 3264 3936	7/6/2022
ernard A. Winer and Grace S. Winer, Trustees of	ORRI	4758 SW Eddy St., Seattle, WA 98136-1361		7020 0090 0000 3264 3943	7/6/2022
rimes 710, LLC	ORRI	P.O. Box 2006, Midland, TX 79702		7020 0090 0000 3264 3950	7/6/2022
cy Dinsmoor Roop 1999 Revocable Management	ORRI	3109 C.R. 264, Breckenridge, TX 76424		7020 0090 0000 3264 3967	7/6/2022
oris Earline Freeman	ORRI	505 Apple Tree Court, Saginaw, TX 76179-6300		7020 0090 0000 3264 3974	7/6/2022
oung Minerals Company	ORRI	750 W. Fifth St., Fort Worth, TX 76102		7020 0090 0000 3264 3981	7/6/2022
ongoose Minerals, LLC	ORRI	600 W. Illnois Ave, Midland, TX 79701	Attn: OBO Land	7020 0090 0000 3264 3998	7/6/2022
alaga Royalty, LLC	ORRI	P.O. Box 2064, Midland, TX 79702		7020 0090 0000 3264 4001	7/6/2022
alaga EF7, LLC	ORRI	P.O. Box 2064, Midland, TX 79702		7020 0090 0000 3264 4018	7/6/2022
rown Oil Partners, LP	ORRI	P.O. Box 50820, Midland, TX 79710		7020 0090 0000 3264 4025	7/6/2022
ost Oak Crown IV-B, LLC	ORRI	34 S. Wynden Drive, Houston, TX 77056		7020 0090 0000 3264 4032	7/6/2022
ost Oak IV, LLC	ORRI	34 S. Wynden Drive, Houston, TX 77056		7020 0090 0000 3264 4049	7/6/2022
ollins & Jones Investments, LLC	ORRI	508 W. Wall Street, Suite 1200, Midland, TX 79701		7020 0090 0000 3264 4056	7/6/2022
avros Minerals, LLC	ORRI	P.O. Box 50820, Midland, Texas 79710		7020 0090 0000 3264 4063	7/6/2022
MC Energy, LLC	ORRI	550 W Texas Ave., Ste 945, Midland, TX 79701		7020 0090 0000 3264 4070	7/6/2022
erard G. Vavrek	ORRI	1521 2nd Ave. #1604, Seattle, WA 98101		7020 0090 0000 3264 4087	7/6/2022
sse A. Faught, Jr.	ORRI	4307 Crestgate Ave., Midland, TX 79707		7020 0090 0000 3264 4094	7/6/2022
Jason Wacker	ORRI	5601 Hillcrest, Midland, TX 79707		7020 0090 0000 3264 4100	7/6/2022
ak Valley Mineral and Land, LP	ORRI	4000 N. Big Spring, Suite 310, Midland, TX 79705		7020 0090 0000 3264 4117	7/6/2022
avid W. Cromwell	ORRI	2008 Country Club Dr., Midland, TX 79701		7020 0090 0000 3264 4124	7/6/2022
aleb Smith	ORRI	P.O. Box 50820, Midland, TX 79710		7020 0090 0000 3264 4131	7/6/2022
ike Moylett	ORRI	P.O. Box 50820, Midland, TX 79710		7020 0090 0000 3264 4872	7/6/2022
eane Durham	ORRI	P.O. Box 50820, Midland, TX 79710		7020 0090 0000 3264 4865	7/6/2022
eanor Jeane Hopper	ORRI	3102 Sentinel Dr., Midland, TX 79701		7020 0090 0000 3264 4858	7/6/2022

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 30, 2022 and ending with the issue dated June 30, 2022.

Publisher

Sworn and subscribed to before me this 30th day of June 2022.

Business Manager

My commission expires January 29, 2023 (Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 30, 2022

<page-header> publication. Any interested party with questions o comments may contact Rachael Overbey, 720-414 7868, roverbey@fmellc.com, #37807

MARIA SAL

67116598

00268394

JESSICA GREY FRANKLIN MOUNTAIN ENERGY 44 COOK STREET, SUITE 1000 **DENVER**, CO 80206

 District I

 1625 N. French Dr., Hobbs, NM 88240

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 7 of 33

AMENDED REPORT

		WELL) ACRE	EAGE DED	CATION				
¹ API Numbe	er ² Pool Code ³ Pool Name 97779 DOGIE DRAW;DELAWA									RE	
4 Property Code	⁵ Property Name PF FED COM										Well Number
7 OGRID No.	⁸ Operator Name										101H ⁹ Elevation
373910	FRANKLIN MOUNTAIN ENERGY LLC										3051.5'
					face Lo						
UL or lot no. Section D 1	Township 26S	Range 35E	Lot Idn	Feet from 650	the	North/South line NORTH	Feet fro 126		East/West WES		County LEA
			Pottom H		ion If F	Different Fro		-			
UL or lot no. Section	Township	Range	Lot Idn	Feet from		North/South line	Feet fro		East/West	line	County
M 12 ¹² Dedicated Acres ¹³	26S Joint or Infill	35E	idation Code	150	or No	SOUTH	90	0	WEST	Г	LEA
320	Joint of Thim	Collson	tuation Code	OIU	ci 110.						
No allowable will be assi	gned to this com	pletion un	til all intere	ests have bee	en consol	idated or a non	-standard ur	nit has been	approved	by the d	ivision.
16 ■ SURFACE H ⇒ = KOP /PPP /F ■ = LTP /BHL ■ SECTION CC NAD 83 (SURFACE HO) LATITUDE = $32^{\circ}04'40.03$ LONGITUDE = $103^{\circ}19'32$ NAD 27 (SURFACE HO) LATITUDE = $32^{\circ}04'30.58$ LONGITUDE = $103^{\circ}19'33$ STATE PLANE NAD 83 N: 393493.76 E: 853440.03 STATE PLANE NAD 27 N: 393435.84' E: 812252.1 NAD 83 (KOP) LATITUDE = $32^{\circ}04'46.07$ LONGITUDE = $103^{\circ}19'36$ NAD 27 (KOP) LATITUDE = $32^{\circ}04'44.62$ LONGITUDE = $103^{\circ}19'36$ STATE PLANE NAD 83 N: 393999.72' E: 853065. STATE PLANE NAD 27 N: 393941.80' E: 811877.1 NAD 83 (PPP #1/FTP) LATITUDE = $32^{\circ}04'38.95$ LONGITUDE = $103^{\circ}19'33$ STATE PLANE NAD 27 N: 393368.88' E: 811883.1 NAD 27 (PPP #1/FTP) LATITUDE = $32^{\circ}04'38.95$ LONGITUDE = $103^{\circ}19'33$ STATE PLANE NAD 27 N: 393368.88' E: 811883.1 NAD 27 (PPP #1/FTP) LATITUDE = $32^{\circ}03'53.70$ LONGITUDE = $103^{\circ}19'33$ STATE PLANE NAD 27 N: 393368.88' E: 811883.1 NAD 27 (PP #2) LATITUDE = $32^{\circ}03'53.70$ LONGITUDE = $103^{\circ}19'33$ STATE PLANE NAD 83 N: 388746.09' E: 853115.1 STATE PLANE NAD 83 N: 388796.90' E: 81197.7 N: 388796.90' E: 81197.7 N: 383703.47' E: 85316.0. STATE PLANE NAD 27 N: 383703.47' E: 85316.1 STATE PLANE NAD 27 N: 383723.47' E: 85316.1 STATE PLANE NAD 27 N: 383723	OLE LOCATIO TP PRNER LOCATION " (32.077787°) .46" (103.32663°) LE LOCATION) " (32.077660°) .80" (103.325223°) (N.M. EAST) 36' " (32.079187°) .76" (103.326878°) " (32.079060°) .10" (103.326418°) (N.M. EAST) 15' (N.M. EAST) 15' (N.M. EAST) 16' (N.M. EAST) 16' (N.M. EAST) 17' (N.M. EAST) 77' (N.M. EAST) 10" (103.326417°) (N.M. EAST) 77' (N.M. EAST) 10" (103.326417°) (N.M. EAST) 77' (N.M. EAST) 10" (103.326417°) (N.M. EAST) 10" (103.326410°) (N.M. EAST) 10" (103.326410°) (N.M. EAST) 10" (103.326410°) (N.M. EAST) 10" (103.326410°) (N.M. EAST) 10" (103.326410°) (N.M. EAST) 10" (103.326403°) (N.M. EAST) 10' (N.M. EAST) 10'	N <u>T26</u> T26	2641.92' (Meas.) 2643.96' (Meas.) 2621.40' (Meas.) 2664.42' (Meas.) 0 5	\$89'42'18" \$2644.44' (Me \$2644.44' (Me \$38'4'4' \$38'4'4' \$38'4'4' \$38'4'4' \$38'4'4'4' \$38'4'4'4' \$38'4'4'4' \$38'4'4'4' \$38'4'4'4'4' \$38'4'4'4' \$38'4'4'4'4' \$38'4'4'4'4'4'4'4'4'4'4'4'4'4'4'4'4'4'4'4	W Mas.) L See L LEAS BOUN 22 4 ⁷ 52"W 4 ⁷ 52"W 4 ⁷ 52"W 4 ⁷ 7 (Meas.) 12 12 12 12 12 12 12 12 12 12	S89'42 2642.13' Petail "A" NM-117126 DARY S89'40 2640.42' NM-119761 2 NM-12280 NM-12280 S89'52 2643.33 VM-12280 KOP KOP	'17"W (Meas.) R 35 E '42"W (Meas.) NM-13033(5'07"W (Meas.)	VOOTB'47"W NOO'20'48"W NOO'19'42"W NOO'19'42"W NOO'19'42"W NOO'19'42"W A2.81' (Meas.) 2643.29' (Meas.) 2643.29' (Meas.) 2643.29' (Meas.)	I hereby herein i knowled organiz unlease the prop right to to a con or work agreem heretofe Signature Signature E-mail A I hereby on this actual s supervi correct Date of S Signature Certifica	¹⁷ OP CERTI y certify that is true and ce dige and beliad ation either d mineral in posed bottom thract with an ing interest, ent or a construction or e entered b y Albrech ame echt@fme ddress ¹⁸ SU CERTI y certify that sorvey e and Seal of April Survey e and Seal of	ERATOR Information contained omplete to the best of my of, and that this owns a working interest or terest in the land including in hole location or has a lift at this location pursuant or to a voluntary pooling pulsory pooling order by the division. MUM 8/3/2021 Date at ellc.com RVEYOR FICATION the well location shown of the same is true and from field notes of by me or under my at the same is true and from belief. 28, 2021 F Professional Surveyor: BUCHEN MEX CON 1800 18
DRAWN BY		P & PPP)			<u>De</u> No	tail "A" Scale					

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

1.4	API Number		WELL	2 LOCA 2 Pool Coo		D ACREA	AGE DEDIC		PLAT Pool Na	me		
		97779 DOGIE DRAW;DE								;DELAWARE		
4 Property Co	ode	⁵ Property Name PF FED COM								⁶ Well Number 102H		
⁷ OGRID No 37391				FR A		perator Name DUNTAIN E	ENERGY LLC				⁹ Elevation 3052.9'	
57591	-			110		Irface Loc				I		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the N	orth/South line	Feet from	the	East/West line	County	
C	1	26S	35E		650		NORTH	1343		WEST	LEA	
UL or lot no.	Section	Township	11 Range	Bottom	Hole Loca		fferent From	n Surface Feet from	the	East/West line	County	
С	13	265	35Ē		117	0	NORTH	2100		WEST	LEA	
¹² Dedicated Acres 360	es 13 J	oint or Infill	¹⁴ Conso	lidation Cod	e ¹⁵ Oi	rder No.						
No allowable wil	ll be assign	ned to this con	npletion u	ntil all inte	erests have b	een consolio	lated or a non-s	standard unit	has bee	en approved by the	division.	
16								** #****		17 0	PERATOR	
		LE LOCATIO		255	\$89*42'i 2644.44' (589*42 2642.13'		•	CERT	FIFICATION	
♦ = KOP/		P	T	265	50'	L'AL			Γ	herein is true and	at the information contained complete to the best of my	
$\mathbf{O} = LTP/I$		NER LOCA	TED	्र हो -	1343'				4 3s.)	knowledge and be organization eithe	lief, and that this r owns a working interest or interest in the land including	
		INER LUCA	ILD	25 "W (Mea	1343]	SHLY	<u>See Detail</u>	<u>"A"</u>	'42") (Nei	the proposed botte	om hole location or has a well at this location pursuant	
NAD 83 (SURI LATITUDE = 3		E LOCATION)		N00°33'25"W 664.42' (Meas.					N00'19'42"W 2643.29' (Meas.)	to a contract with	an owner of such a mineral st, or to a voluntary pooling	
LONGITUDE =	= 103°19'31.5	9" (103.325441°) E LOCATION		N00 2664.		1			NU 264.		mpulsory pooling order	
LATITUDE = 3	32°04'39.58"	(32.077660°)		, i						August 1	Well 8/3/2021	
STATE PLAN	E NAD 83 (N					<u>لي</u>	1			Signature	Date	
N: 393494.45' STATE PLAN	E NAD 27 (N	N.M. EAST)		2		<u>500'19'19"E</u> 4577.40'	NM-117126		ેં	Shelly Albre	cht	
N: 393436.53'				86 "W Meas		457			74 "W (Mea	Printed Name		
NAD 83 (KOP) LATITUDE = 3	32°04'45.11"			40, (<u> </u>		26' (26'	salbrecht@fm	nellc.com	
NAD 27 (KOP	')	1" (103.323004°)		N00°05'36"W 2621.40' (Meas.)	PPF	°#2│			N00'19'04"W 2643.26' (Meas.)	E-mail Address	URVEYOR	
LATITUDE = 3 LONGITUDE =		(32.079070°) 6" (103.322543°)		Ň	0' FI					CERT	FIFICATION	
STATE PLAN N: 394014.42'					S89'44'52		589*40	'42"W	•	on this plat was p	at the well location shown lotted from field notes of	
STATE PLAN N: 393956.48'				~	2645.78' (M		2640.42' NM-119761	(Meas.)		supervision, and t	de by me or under my hat the same is true and	
NAD 83 (PPP #			, 	0"20"18"W .98' (Meas.)			NM-119761	(0°20°48"W .91° (Meas.)	correct to the best	of my belief. il 28, 2021	
LATITUDE = 3	32°04'39.44"	(32.077622°) 1" (103.323003°)		8, (V]		<u> </u>		20.4	Date of Survey		
NAD 27 (PPP = 3	#1/FTP)			NOO: 2643.9,		<u>20"E</u> 03'			N00: 2642.9	Signature and Seal	of Professional Surveyor:	
LONGITUDE =	= 103°19'21.1	5" (103.322543°)		26		<u>500'19'20'</u> 6447.03'			1.95	11L	BUCHE	
STATE PLAN N: 393441.49	E: 854270.72	'				1	2—			2 P	MEX	
STATE PLAN N: 393383.57'				T			\sim				\sim	
NAD 83 (PPP #				W as.)		I	NM-12280		"W 90S.)	R R	23782	
	= 103°19'22.7	(32.065042°) '9" (103.322997°)		N0078'50"W 2641.92' (Meas.)				/ 	N00'18'47"W 2642.81° (Meas.)	Vene	Juchie	
NAD 27 (PPP # LATITUDE = 3		(32.064915°)		00'1 1.92					1001, 12.81	TS OF	-28-21	
STATE PLAN	E NAD 83 (N			264 N				NM-130330	26. ^	\$10	NAL SO	
N: 388864.97' STATE PLAN										Certificate Number		
N: 388807.17'	E: 813127.65	1		T	589°30 2643.24'	44	589*55 2643.33		Т	Certificate Nulliber	·	
NAD 83 (LTP/ LATITUDE = 3		(32.047324°)		ر. عد)		(<i>Meas.</i>) (0211		NM-118123	W (.so	LINE	TABLE	
	= 103°19'22.7	6" (103.322988°)		N00'19'26"W 2642.34' (Meas.	2100'	6 ¹			N0019'17"W 2642.72' (Meas.		TION LENGTH	
LATITUDE = 3	32°02'49.91"	(32.047197°) 0" (103.322529°)		0.34	•	LTP/	LEASE		20.19	L1 N55*30		
STATE PLAN N: 382419.19'	E NAD 83 (N	N.M. EAST)		NC 2642		BHL	BOUN	DARY	264:	L2 S0019	'19"E 573.04'	
STATE PLAN	E NAD 27 (N	N.M. EAST)								Lease	37	
N: 382361.57' NOTE:						——7	3		T	Boundary Section		
secti	ances reference ion lines are p	erpendicular.		<u>.</u>				NM-118123	('s	Section	Line	
Merc	cator Projection	is a Transverse on with a Central		53 "W (Mea:					59 "W (Mea	/ 2100	, KOP	
Meri	idian of W103	3°53'00" (NAD 83)		61' (61' (020	, 650		
2000' 1000'	8		2000'	N00"19"53"W 2643.61" (Meas.					NOO"20'59"W 2634.89° (Meas.,			
²⁰	2 2	>	20	**						SHL 1343'	PPP #1/ / FTP	
		IF			589*45	'30"W	\$89*28	3'59"W D	A	1343	710' FNL 2098' FWL	
DRA	S C A AWN BY:	а L E R.J. 05-06-21			2646.23'			, _(Meas.) R 35		× -	- Detail "A"	
		J. (ADD KO	P & PPP)					E		`1/16 S Line	ection <u>Detail A</u> No Scale	

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

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	WELL LOCATION AND ACREAGE DEDICATION PLAT									
¹ API Number ² Pool Code ³ Pool Name 97779 DOGIE DRAW;DELAWARE								RE		
⁴ Property Code ⁵ Property Name ⁶ Well Numbe PF FED COM 103H								⁶ Well Number 103H		
⁷ OGRID No. ⁸ Operator Name ⁹ Elevation 373910 FRANKLIN MOUNTAIN ENERGY LLC 3031.3'										
	¹⁰ Surface Location									
UL or lot no. A	Section 1	Township 26S	Range 35E	Lot Idn	Feet from the 285	North/South line NORTH	Feet from the 1125	East/West line County EAST LEA		
	"Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 13	Township 26S	Range 35E	Lot Idn	Feet from the 1170	North/South line NORTH	Feet from the 1880	East/West line EAST	County LEA	
¹² Dedicated Acr 360	es ¹³ J.	oint or Infill	¹⁴ Conso	olidation Code	¹⁵ Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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	WELL LOCATION AND ACREAGE DEDICATION PLAT										
¹ API Number ² Pool Code ³ Pool Name WILDCAT WILDCAT UPPER BONE SPRING											
									Well Number 104H		
OGRID No. *Operator Name * Elevation 373910 FRANKLIN MOUNTAIN ENERGY LLC 3030.1'											
¹⁰ Surface Location											
UL or lot no. A	Section 1	Township 26S	Range 35E	Lot Idn	Feet from the 285	North/South line NORTH	Feet from the 1050	East/West line County EAST LEA			
"Bottom Hole Location If Different From Surface											
UL or lot no. P	Section 12	Township 26S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 380	East/Wo EA		County LEA	
¹² Dedicated Acro 320	28 1	³ Joint or Infill	¹⁴ Conso	lidation Code	¹⁵ Order No.				_		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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 District I

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AMENDED REPORT

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98.85 WC-025 (-09 x233502H, WR BONE WRING PF FLD COM 9010 1*Property Name PF FLD COM 93.9310 State PF FLD COM 9010 373910 FRANKLIN MOUNTAIN INTERCY LLC 303.16 1*Decision 90000 FRANKLIN MOUNTAIN INTERCY LLC 3053.8 1*Decision State L4.66 Frankelow file 500000 1*Decision State L4.66 Frankelow file State Common file 1*Decision State L4.66 Frankelow file State Common WeisST LEA 1*Decision Frankelow file State Last Median Common WeisST LEA 1*Decision Frankelow file State Last Median Common		WELL LOCATION AN	D ACREAGE DEDIC			
OPE FED COM 501H 372910 FRANKLIN MOUNTAIN INFRREY LLC 8053.8 9000000000000000000000000000000000000	¹ API Number	² Pool Code 98185	WC-025 G-09 S253502B;LWR BONE SPRING			
372910 FRANKLIN MÖNTALIN BURKOY LLC 3053.8" **Surface Location **Surface Location **Surface Location **In ristance 1203 **Est LDA **Bottom Hole Location II Different From Surface **Bottom Hole Location II Different From Surface ***Est **United and refering **Goundation completion until all interests have been consolidated or a non-standard unit has been approved by the division. *** Prediction trees ***Goundation until all interests have been consolidated or a non-standard unit has been approved by the division. *** DREACE HOLE LOCATION 7255 ************************************	⁴ Property Code	5 Pr	6			
UL or ten ns. Section Termship Range Lot Hall Feet from the Section Yest West lite Cannot LEA IL or ten ns. 1203 Section The Location If Different From Surface ILA IL or ten ns. 1203 Respective The Section The Location If Different From Surface IL or ten ns. 1203 Section Tool Name Social Transition Social Transition 1 Deblocad Acces 1 Section Tool Name Social Transition Social Transitrandia Transition Social Transition						
UL or for ins. Section Township Rage Lot Inf For from the Display Number of the Display East West line County Let A UL or for ins. 120 of the ins. Section Township Bottom Hole Location If Different From Surface East West line County Let A UL or for ins. 120 of the ins. Section Township Section Township East West line County Let A 10 bottom Hole Location If Different From Surface County Let A Township County Let A East West line County Let A 10 bottom Hole Location If Different From Surface County Let A Township County Let A East West line County Let A 10 bottom Hole Location If Different From Surface County Let A County Let A County Let A County Let A 10 bottom Hole Location If Different From Surface County Let A 10 bottom Let A County	575710					
** Bottom Hole Location If Different From Surface Et.or tot ns. Section Township Range Latita Fee from the Section Township County *** Preduct Arres *** John or full *** Consolidation Code *** Order Ns. 9900**********************************		Range Lot Idn Feet from	the North/South line			•
Under the section Section Toronable Barge Lat Ma Feet from the south section Read Net line Count for the south section 1° Dedicated Acres 1° Indicated Acres 10° Indicated	D 1 268				WEST	LEA
Image: Non-based set in the set of base or based in the consultation code ISO SOUTH 900 WEST LEA ************************************	III or lot no Section Township				Fast/Wast line	County
320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. • = SURFACE HOLE LOCATION • = KOP/PPP/ETP • = KOP/PPP/ETP • = SECTION CORNER LOCATED • Introduct a standard unit has been approved by the division. • EXP/SPL/TW • EXP/SPL/TW • = SECTION CORNER LOCATED • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit has been approved by the division. • Introduct a standard unit hastandard unithas been approv	M 12 26S	35Ĕ 150	SOUTH			•
 Server 1978 Server 1		¹⁴ Consolidation Code ¹⁵ Or	ler No.			
 SURFACE HOLE LOCATION T265 T267 T267	No allowable will be assigned to this com	pletion until all interests have be	en consolidated or a non-st	andard unit has been	approved by the	division.
LATITUDE = 32°03°(2)3°(103.326403°) LONGITUDE = 103°19'35.05" (103.326403°) STATE PLANE NAD 83 (NM. EAST) N: 383763.47' E: 853166.05' STATE PLANE NAD 27 (NM. EAST) N: 383665.83' E: 811977.97' NOTE: • Distances referenced on plat to section lines are perpendicular. • Basis of Bearings is a Transverse Merciator Projection with a Central Meridian of W103°53'00" (NAD 83) • OO SCALE SCALE • Detail "A"	No allowable will be assigned to this corr 16 • = SURFACE HOLE LOCATION • = KOP /PPP /FTP • = LTP /BHL • = SECTION CORNER LOCATION LATITUDE = $32^{\circ}04'40.03^{\circ}$ (32.077787°) LONGITUDE = $103^{\circ}19'30.51^{\circ}$ (103.32503°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = $32^{\circ}04'39.58^{\circ}$ (32.077660°) LONGITUDE = $103^{\circ}19'30.51^{\circ}$ (103.325142°) STATE PLANE NAD 23 (N.M. EAST) N: 393435.09° E: 853465.06° STATE PLANE NAD 27 (N.M. EAST) N: 393436.07° E: 812277.36° NAD 27 (KOP) LATITUDE = $32^{\circ}04'45.97^{\circ}$ (32.079435°) LONGITUDE = $103^{\circ}19'36.75^{\circ}$ (103.326876°) NAD 27 (KOP) LATITUDE = $32^{\circ}04'45.97^{\circ}$ (32.079435°) LONGITUDE = $103^{\circ}19'35.10^{\circ}$ (103.326415°) STATE PLANE NAD 27 (N.M. EAST) N: 394089.95° E: 853064.93° STATE PLANE NAD 27 (N.M. EAST) N: 394089.95° E: 853064.93° STATE PLANE NAD 27 (N.M. EAST) N: 394032.02° E: 811877.26° NAD 27 (PPP #1/FTP) LATITUDE = $32^{\circ}04'39.84^{\circ}$ (32.077734°) LONGITUDE = $103^{\circ}19'35.09^{\circ}$ (103.326876°) NAD 27 (PPP #1/FTP) LATITUDE = $32^{\circ}04'39.84^{\circ}$ (32.077734°) LONGITUDE = $103^{\circ}19'35.09^{\circ}$ (103.326876°) NAD 27 (PP #1/FTP) LATITUDE = $32^{\circ}04'39.84^{\circ}$ (32.077734°) LONGITUDE = $103^{\circ}19'35.09^{\circ}$ (103.326876°) NAD 27 (PPP #1/FTP) LATITUDE = $32^{\circ}03'53.70^{\circ}$ (32.065045°) LONGITUDE = $103^{\circ}19'35.09^{\circ}$ (103.326876°) NAD 27 (PPP #1) LATITUDE = $32^{\circ}03'53.70^{\circ}$ (32.064918°) LONGITUDE = $103^{\circ}19'35.07^{\circ}$ (103.326405°) NAD 27 (PP #2) LATITUDE = $32^{\circ}03'53.70^{\circ}$ (103.326405°) NAD 27 (CPP #1) LATITUDE = $32^{\circ}03'33.87^{\circ}$ (32.050940°) LONGITUDE = $103^{\circ}19'35.07^{\circ}$ (103.326403°) STATE PLANE NAD 27 (N.M. EAST) N: $38876.05 X^{\circ}$ E: 811928.12° NAD 27 (UPP/HL) LATITUDE = $32^{\circ}03'3.38^{\circ}$ (32.050940°) LONGITUDE = $103^{\circ}19'3.50^{\circ}$ (103.326403°) STATE PLANE NAD 83 (N.M. EAST) N: $38876.05 X^{\circ}$ E: $811977.77^{$	DN <u>T25S</u> T26 S ⁷ -2644.44' (M <u>T26 S⁷ -2644.44' (M</u> <u>T26 S⁷ -2644.44' (M</u> <u>T26 S⁷ -2644.44' (M</u> <u>T26 S⁷ -2643.24' (Mees)</u> <u>J_1 1, 61,005</u> <u>J_2 1, 61,005</u> <u>J_2 1, 61,005</u> <u>J_2 1, 61,005</u> <u>J_2 1, 61,005</u> <u>J_2 1, 61,005</u> <u>S89' 12' S</u> <u>S89' 12' S</u> <u>J_2 1, 61,005</u> <u>J_2 1, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,</u>	"W S89'42'17 eas.) 2642.13' (M IL See Detail "A" LEASE BOUNDARY 1 NM-117126 #2 NM-117126 #2 S89'40'4. #2 S89'40'4. #2 NM-117126 #2 S89'50'0 #2 S89'55'0 % S89'55'0 901' KOP Y S89'55'0 901' KOP Y S89'5'0 Y S89'5'0 Y S89'5'0 Y S89'5'0 Y S89'FML Y S89'FML	Meas.) Multiple Section Line Multiple Secti	¹⁷ OL CERT I hereby certify the herein is true and knowledge and bel organization eithei unleased mineral i the proposed botto right to drill this with or working interes agreement or a con- heretofore entered Signature Shelly Albrecc Printed Name Salbrecht@fm E-mail Address Is SL CERT I hereby certify the on this plat was p actual surveys made supervision, and th correct to the best Apri Date of Survey Signature and Seal of Certificate Number:	PERATOR IFICATION at the information contained complete to the best of my lief, and that this r owns a working interest or interest in the land including on hole location pursuant an owner of such a mineral t, or to a voluntary pooling mpulsory pooling order by the division. NUMU 8/3/2021 Date Cht DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM DESCOM

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AMENDED REPORT

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	WEL	L LOCA	ATION ANI) ACREA	GE DEDIC	CATION P	LAT		
¹ API Numbe	er	² Pool C 9818			WC		Pool Name 253502B	LWR BONE SP	RING
4 Property Code		2010	5 Pro	perty Name FED COM		0 07 07			Well Number 502H
7 OGRID No.			8 Op	erator Name	TRANS				⁹ Elevation
373910		FR	ANKLIN MOU						3053.6'
UL or lot no. Section	Township Range	Lot Idr		face Loca	t1011 orth/South line	Feet from t	he	East/West line	County
D 1	26S 35E		650		NORTH	1318		WEST	LEA
		_	Hole Locat			-			
UL or lot no. Section C 13	TownshipRange26S35E	Lot Idn	Feet from 1170		orth/South line NORTH	Feet from the 2100	he	East/West line WEST	County LEA
¹² Dedicated Acres ¹³ 360	Joint or Infill ¹⁴ Cons	solidation Co	ode 15 Ord	er No.					
No allowable will be assi	gned to this completion	until all in	iterests have be	en consolida	ated or a non-s	tandard unit l	has been	approved by the c	livision.
$^{16} \bullet = \text{SURFACE H}$	<u> </u>	255	589°42'18 2644.44' (N		589*42 2642.13'			CERT	PERATOR IFICATION at the information contained
$\mathbf{\diamond} = \text{KOP/PPP/F}$ $\mathbf{O} = \text{LTP/BHL}$	TP 7	'26ST	(650	୬ ମ <u>୍</u> ରି)					complete to the best of my
	RNER LOCATED	W" 90S.)			 See Detail	" ₄ "	N00'19'42"W 2643.29' (Meas.)	unleased mineral i	r owns a working interest or nterest in the land including
		N00°33'25"W 2664.42' (Meas				<u></u>	9, (M	right to drill this w	m hole location or has a bell at this location pursuant
NAD 83 (SURFACE HO LATITUDE = 32°04'40.03	u" (32.077787°)	100.3			LEASE _BOUNI	ARY	V007 43.29	or working interest	an owner of such a mineral t, or to a voluntary pooling npulsory pooling order
LONGITUDE = 103°19'31 NAD 27 (SURFACE HO	LE LOCATION)	261					26	heretofore entered	by the division.
LATITUDE = 32°04'39.58 LONGITUDE = 103°19'30).22" (103.325061°)			 1	·			Signature	Date
STATE PLANE NAD 83 N: 393494.22' E: 853490.	05'	Т		4, <u>7"</u> E					
STATE PLANE NAD 27 N: 393436.30' E: 812302.		W as.)		<u>500°21'37″E</u> 4664.14'	NM-117126		"W eas.)	Shelly Albreck Printed Name	nt
NAD 83 (KOP)		5.36 (Ne		* <u>80</u>			ь0,6, У. (М	salbrecht@fm	ellc com
LATITUDE = 32°04'45.96 LONGITUDE = 103°19'23		N00°05'36"W 2621.40' (Meas.)					N0079'04"W 2643.26' (Meas.)	E-mail Address	
NAD 27 (KOP) LATITUDE = 32°04'45.50		26. >	PPP 0' FM				26	¹⁸ SU CERT	RVEYOR TIFICATION
LONGITUDE = 103°19'21 STATE PLANE NAD 83	(N.M. EAST)		2101'					I hereby certify tha	at the well location shown lotted from field notes of
N: 394100.18' E: 854234. STATE PLANE NAD 27	(N.M. EAST)	T	S89°44'52" 2645.78' (Me	w , as.)	589°40 2640.42'			actual surveys mad	de by me or under my that the same is true and
N: 394042.24' E: 813046.	34'	'18"W (Meas.)			NM-119761		"W eas.)	correct to the best	of my belief.
NAD 83 (PPP #1/FTP) LATITUDE = 32°04'40.30		20'18"W '8' (Mea.					20'48"W 11' (Meas.)	April Date of Survey	1 28, 2021
LONGITUDE = 103°19'22 NAD 27 (PPP #1/FTP)	()	N00"2 2643.98		13"E 03'E			N00"2 2642.91		of Professional Surveyor:
LATITUDE = 32°04'39.84 LONGITUDE = 103°19'21	.19" (103.322552°)	- 76 264		<u>50019'13"</u> 6447.03			26.	ill	BUCHE
STATE PLANE NAD 83 N: 393528.18' E: 854267.	00'				2			2 M	MEX
STATE PLANE NAD 27 N: 393470.26' E: 813079.		T							S S
NAD 83 (PPP #2)		W as.)			NM-12280		W M		23782
LATITUDE = 32°03'54.15 LONGITUDE = 103°19'22		N0078'50"W 2641.92' (Meas.,			ا ــــــــــــــــــــــــــــــــــــ		N00'18'47"W 2642.81' (Meas.)	Vene	Juchipy
NAD 27 (PPP #2) LATITUDE = 32°03'53.69		1.92 1.92			1		1007, 42.81	23	-28-21
LONGITUDE = 103°19'21 STATE PLANE NAD 83	(N.M. EAST)	264 >		i i		NM-130330	26. 2	5101	VAL SU
N: 388864.97' E: 854315. STATE PLANE NAD 27	(N.M. EAST)	L						Certificate Number:	
N: 388807.18' E: 813127.	88'	T	589°30'1. 2643.24' (1 · · · · · · · · · · · · · · · · · · ·	S89*55 2643.33'				
NAD 83 (LTP/BHL) LATITUDE = 32°02'50.37		W W		1120, weas.		NM-118123	"W eas.)	LINE	TABLE
LONGITUDE = 103°19'22 NAD 27 (LTP/BHL)	· · · · · · · · · · · · · · · · · · ·	N00'19'26"W 2642.34' (Meas.	2100'	01			N00'19'17"W 2642.72' (Meas.,	LINE DIREC	TION LENGTH
LATITUDE = 32°02'49.91 LONGITUDE = 103°19'21	.10" (103.322529°)	1001:	1	LTP/ BHL			42.72	L1 N51°04'	34"E 959.66'
STATE PLANE NAD 83 N: 382419.19' E: 854378.	67'	264 >		DITE	NM-97909		56.	L2 S03*03'	'39"E 573.03'
STATE PLANE NAD 27 N: 382361.57' E: 813190.				—1	้ว			ase undary	
NOTE: Distances refere	enced on plat to	T					F	Section	Line
section lines areBasis of Bearing	perpendicular. gs is a Transverse	W as.)				NM-118123	"W eas.)	2070'	KOP
Mercator Project	ction with a Central 03°53'00" (NAD 83)	N00'19'53"W 2643.61' (Meas.	I				N00°20'59"W 2634.89' (Meas.)		
	-	1007: 13.61					V00 2 34.85	بر 1 (100)	
2000'	0' 2000'	264 >					26.		PPP #1/↓ /
								318'	623' FNL
	ALE	_	589°45'3 2646.23' (589*28 2641.04	' (Meas.) R	R		2095' FWL
	7: R.J. 05-06-21 R.J. (ADD KOP & PPF	')				35 E	36 E	1/16 Se	ection Detail "A" No Scale
1						Ľ	י בי	Line	NO SCUL

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

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WELL LOCATION	AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code ³ Pool Name									
		981	5	WC-025 G-09 S253502B;LWR BONE SPRING					
4 Property Code		3		operty Name			6 \	6 Well Number	
				FED COM				503H	
7 OGRID No.			8 Op	erator Name				⁹ Elevation	
373910		FR	ANKLIN MO	UNTAIN ENERGY LLC				3031.1'	
¹⁰ Surface Location									
UL or lot no. Section	Township	Range Lot Id			Feet from the	East/We		County	
A 1	26S	35E	285	NORTH	1100	EAS	ST	LEA	
		¹¹ Botton	Hole Loca	tion If Different From	n Surface				
UL or lot no. Section	Township	Range Lot Id	Feet from	the North/South line	Feet from the	East/We	st line	County	
B 13	26S	35E	1170	NORTH	1880	EAS	ST	LEA	
¹² Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 360 15 Order No.									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

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	WELL LOO	CATION AND	ACREAGE DEDIC	CATION PLAT		
¹ API Number		1 Code 98288		³ Pool Nam WC-025 G-0	1e)9 S253536D; UP	R WOLFCAMP
4 Property Code		PF FI	erty Name ED COM			⁶ Well Number 801H
⁷ OGRID No. 373910]		itor Name NTAIN ENERGY LLC			9 Elevation 3053.3'
			ice Location			
	wnship Range Lot	Idn Feet from th	e North/South line	Feet from the	East/West line	County
D 1	268 35E	575	NORTH	1281	WEST	LEA
UL or lot no. Section To	wnship Range Lot		on If Different From	Feet from the	East/West line	County
M 12 ¹² Dedicated Acres ¹³ Joint of	26S 35E r Infill ¹⁴ Consolidation	Code 15 Order	No. SOUTH	800	WEST	LEA
320					11 4	
No allowable will be assigned to	o this completion until all	interests have been	consolidated or a non-s	standard unit has beer	approved by the	division.
¹⁵ ■ SURFACE HOLE I $\diamond = KOP / PPP / FTP$ O = LTP / BHL $\blacktriangle = SECTION CORNER NAD 83 (SURFACE HOLE LOC LATITUDE = 32°04'40.78" (32.07) LONGITUDE = 103°19'32.31" (10) NAD 27 (SURFACE HOLE LOC LATITUDE = 32°04'40.32" (32.07) LONGITUDE = 103°19'30.66" (10) STATE PLANE NAD 83 (N.M. E N: 393568.86' E: 853451.87' STATE PLANE NAD 27 (N.M. E N: 393510.94' E: 812264.18' NAD 83 (KOP) LATITUDE = 32°04'45.51" (32.07) LONGITUDE = 103°19'37.92" (10) NAD 27 (KOP) LATITUDE = 32°04'45.51" (32.07) LONGITUDE = 103°19'36.26" (10) STATE PLANE NAD 83 (N.M. E N: 394088.78' E: 852964.84' STATE PLANE NAD 27 (N.M. E N: 394030.85' E: 811777.17' NAD 83 (PPP #1/FTP) LATITUDE = 32°04'40.30" (32.07) LONGITUDE = 103°19'37.92" (10) NAD 27 (PPP #1/FTP) LATITUDE = 32°04'39.84" (32.07) LONGITUDE = 103°19'37.92" (10) NAD 27 (PPP #1/FTP) LATITUDE = 32°04'30.84" (32.07) LONGITUDE = 103°19'37.92" (10) NAD 27 (PPP #1/FTP) LATITUDE = 32°03'53.70" (32.07) LONGITUDE = 103°19'37.92" (10) NAD 27 (PPP #1/FTP) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.89" (10) NAD 27 (PPP #2) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.89" (10) NAD 27 (PPP #2) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.89" (10) NAD 27 (LPP #2) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.89" (10) NAD 27 (LPP #2) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.89" (10) NAD 27 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.89" (10) NAD 27 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.87" (10) NAD 33 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.87" (10) NAD 33 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.87" (10) NAD 33 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.87" (10) NAD 33 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.87" (10) NAD 35 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LONGITUDE = 103°19'37.87" (10) NAD 35 (LPP/BHL) LATITUDE = 32°03'53.70" (32.06) LO$	LOCATION <u>T255</u> T2657 T2657 T2657 T2657 T2657 T2657 T2657 T2937 T3325643°) T3325643°) T7866° J3.325182°) TAST) T357 T357 T357 T357 T357 T357 T357 T357	S89'42'18"W -2644.44' (Mean 1281'	S89'42'1 2642.13' (<u>See Detail "A"</u> LEASE BOUNDARY 1 NM-117126 S89'40'4 2640.42' NM-119761 NM-119761 I S89'55' 2643.33' Line	7"W Meas.)	¹⁷ O CER ² I hereby certify th herein is true and knowledge and be organization eith unleased mineral the proposed bott right to do till this to a contract with or working intere agreement or a co herectofore entered Signature Signature Shelly Albre Printed Name Salbrecht@fm E-mail Address I hereby certify th on this plat was p actual surveys mo supervision, and correct to the bes Apr Date of Survey Signature and Seal	PERATOR TIFICATION That the information contained le complete to the best of my elief, and that this er owns a working interest or interest in the land including om hole location or has a well at this location pursuant an owner of such a mineral st, or to a voluntary pooling ompulsory pooling order d by the division. WWW 8/3/2021 Date act PERSON Date
S C A L E DRAWN BY: R.J. REV: 1 07-28-21 R.J. (05-06-21		Detail "A" No Scale			

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

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¹ API Numbe		WELL LOCA ² Pool C	ATION AND AC	CREAGE DEDIC		JAT ool Name		
							S253536D; UPR WOLFCAMP	
4 Property Code			⁵ Property PF FED (6	Well Number 802H
⁷ OGRID No. 373910		FR	⁸ Operator ANKLIN MOUNT					⁹ Elevation 3053.4'
				Location			I	
UL or lot no. Section		Range Lot Idi	n Feet from the	North/South line	Feet from the		st/West line	County
D 1	26S	35E	575	NORTH	1306		WEST	LEA
UL or lot no. Section	Township	¹¹ Bottom Range Lot Idi		If Different From North/South line	1 Surface Feet from the	e Eas	st/West line	County
C 13	265	35Ē	1170	NORTH	1720		WEST	LEA
720	Joint or Infill	¹⁴ Consolidation Co						
No allowable will be assi	gned to this comp	letion until all ir	nterests have been co	nsolidated or a non-s	standard unit ha	as been app	proved by the	division.
¹⁶ ■ SURFACE Hu	TP RNER LOCATION) "(32.077993°) .02" (103.325562°) E LOCATION) "(32.077866°) .37" (103.325562°) CMM EAST) (M.M EAST) (M.M EAST)	<u>1255</u> T265	S89'42'18" 2644.44' (Meas.) 1306' SHL PPP #2 0' FNL 1720' FWL 1720' FWL 1720' FWL L S89'30'13"W 2643.24' (Meas. 1720' LTF BHI	See Detail "A LEASE BOUNI -1 NM-117126 3 3 589'40 2640.42' NM-119761 -12280 NM-12280	(Meas.)	1eas.) 2642.81' (Meas.) 2642.91' (Meas.) 2643.26' (Meas.) 2643.29' (Meas.) □ 2642.81' (Meas.) 2642.91' (Meas.) 2643.29' (Meas.)	CERT I hereby certify the herein is true and knowledge and bel organization either unleased mineral i the proposed botto right to drill this w to a contract with heretofore entered ignature Shelly Albreac rinted Name Salbrecht@fm -mail Address Is SU CERT I hereby certify tha on this plat was particles actual surveys may supervision, and the certificate Number: Certificate Number: Ce	r owns a working interest or interest in the land including mohole location or has a well at this location pursuant an owner of such a mineral t, or to a voluntary pooling mulsory pooling order by the division. WWW 8/3/2021 Date tht IRVEYOR TRVEYOR TRVEYOR TRVEYOR IS a construction shown lotted from field notes of de by me or under my hat the same is true and of my belief. 128, 2021 of Professional Surveyor: BUCHER TABLE TON LENGTH '34"E 606.72' '38"E 573.03' 52"W 2645.78'
Mercator Project		2000' NOOT9 '53"W 2643.61' (Meas.)			NM-118123	N00'20'59"W 26.34.89' (Meas.)	Section L	ine KOP FTP 616' FNL 1689' FWL
	A L E 7: R.J. 05-06-21 R.J. (ADD KOP	& PPP)	589'45'30"W 2646.23' (Meas.		3'59"W ' (Meas.) R 35 E	R 36 E Line	Section Lea Bou	Detail "A" Detail "A" No Scale

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL

UL or lot no.

В

12 Dedicated Acre

720

Township

26S

or Infil

Section

13

13 Joint

Range

35Ē

14 Co

Lot Idn

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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County

LEA

East/West line

EAST

Feet from the

2600

	WELL LOCATION AND ACREAGE DEDICATION PLAT									
1 /	API Number			² Pool Code			³ Pool N	ame		
98288 WC-025 G-09 S253536D; UP							PR WOL	FCAMP		
4 Property C	ode				⁵ Property			1		⁶ Well Number
					PF FED	COM				803H
⁷ OGRID N	0.				⁸ Operator				⁹ Elevation	
37391	0			FRAN	KLIN MOUNTA	AIN ENERGY LLC				3052.7'
	121				[™] Surface	Location		1.0	4	
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
С	1	26S	35E		575	NORTH	1331	WE WE	ST	LEA
			11	Bottom H	ole Location	If Different From	Surface			

North/South line

NORTH

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

15 Order No

Feet from the

1170



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Br 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number Pool Code ³ Pool Name 98288 WC-025 G-09 S253536D; UPR WOLFCAMP ⁵ Property Nam 4 Property Code Well Nu PF FED COM 804H ⁹ Elevation 3031.8 ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC 7 OGRID No. 373910 Surface Location East/West line EAST Range 35E Feet from the 210 North/South lin NORTH Feet from the 1112 County LEA UL or lot no. Section nship Lot Idn ownsh 26S А 1 Bottom Hole Location If Different From Surface East/West line UL or lot no. Section Lot Idn Feet from the North/South line Feet from the Township Range County в 13 26S 35Ĕ 1170 NORTH 1680 LEA EAST or Infill 14 C 12 Dedicated Act 15 Order 720 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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.

	WELL LO	CATION A	ND ACRE	AGE DEDIC	CATION			
¹ API Number 30-025-4986		ool Code 3288			WC-02	³ Pool Name	53536D; UPR	WOLECAMP
⁴ Property Code		:	5 Property Name		WC-02	.5 G-07 52	<u>.55550D, 01 K</u>	⁶ Well Number
332687 7 OGRID No.			FOSTER FE 8 Operator Name					805H ⁹ Elevation
373910		FRANKLIN I	MÔUNTAIN	ENERGY LLC				3031.8'
		10	Surface Lo	cation				
UL or lot no. Section				North/South line	Feet from		East/West line	County
A 1	26S 35E		210	NORTH	108		EAST	LEA
				ifferent From			TT (017. (11	
UL or lot no. Section P 12	TownshipRangeLo26S35E		from the 150	North/South line SOUTH	Feet from 960		East/West line EAST	County LEA
	oint or Infill ¹⁴ Consolidatio	on Code 15	Order No.					
320 No allowable will be assign	ned to this completion until a	11 interests have	e been consoli	dated or a non-s	standard uni	t has been	approved by th	e division.
	F							
16 ● = SURFACE HOL ◆ = KICK OFF POL ● = BHL/PTTD/LT ▲ = SECTION COR NAD 83 (SURFACE HOL) LATITUDE = 32°04'44.38" LONGITUDE = 103°18'56.7 STATE PLANE NAD 83 (C N: 393960.90' E: 8563.63 STATE PLANE NAD 83 (C N: 393900.90' E: 85663.63 STATE PLANE NAD 83 (C N: 394102.90' E: 856686.63 STATE PLANE NAD 83 (C N: 394105.94' E: 815480.91 LATITUDE = 103°18'54.5 NAD 83 (FTP/PPP #1) LATITUDE = 103°18'54.5 NAD 83 (FTP/PPP #1) LATITUDE = 103°18'53.3 STATE PLANE NAD 83 (C N: 39430.01' E: 815476.65 NAD 83 (PPP #2) LATITUDE = 103°18'55.5 NAD 27 (PPP #2) LATITUDE = 103°18'55.5 NAD 27 (PPP #2) LATITUDE = 103°18'55.5 NAD 27 (PPP #3) LATITUDE = 103°18'55.5 STATE PLANE NAD 83 (C N: 384867.19' E: 815412.40 NAD 83 (BHL/PTTD/LTP LATITUDE = 103°18'55.5 NAD 27 (PPP #3) LATITUDE = 103°18'55.5 STATE PLANE NAD 83 (C N: 38475.39' E: 856601.80 STATE PLANE NAD 83 (C N: 38475.39' E: 856501.80 STATE PLANE NAD 83 (C N: 38475.39' E: 856501.80	INT/PPP/FTP T265 P NER LOCATED NER LOCATED Screen and the second sec	S89'34 2645.78 2643.24 KOP 781' 1087'	<u>See D</u> <u>LEA</u> BOI NM-117126 (<i>Meas.</i>) MM-12280	NM-119761 2 PPP #3 1320' FS 940' FEL HL/PTTD/LTI S89'55'07"W 2643.33' (Meas.	L Meas.) M. Broccoos M. Broccoos M. Broccoos M. Broccoos M. Broccoos M. Broccoos M. Broccoos	2000' 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	CEL I hereby certify herein is true the proposed ba- right to drill thit to a contract wi or working inte- agreement or a heretorize enter- Statute Rachael Ovee Printed Name <u>roverbey@fil</u> E-mail Address I hereby certify on this plat was accurate view of supervision, an correct to the ba- Altone of Survey	mellc.com SURVEYOR SURVE
N: 383697.71' E: 815403.69 <u>NOTE:</u> Distances referenced section lines are perpo- Basis of Bearings is a Mercator Projection v Meridian of W103°52	on plat to endicular. Transverse vith a Central			S C A DRAWN BY: C REV: 3 T.J.S (UPDATH	C.C. 05-07-2 5. 06-27-22		27	0NAL SUR

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Recei	Received by OCD: 7/8/2022 2:25:26 PM							
	DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.		

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEP WHICH REQUIRE PROCESSING AT THE DIVISION LEVE	
Application Acronyms:	
[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLI [WFX-Waterflood Expansion] [PMX-Pressure Main [SWD-Salt Water Disposal] [IPI-Injection Pres [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-P	[PLC-Pool/Lease Commingling] M-Off-Lease Measurement] tenance Expansion] sure Increase]
 TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD 	
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC C	DLS 🗌 OLM
[C] Injection - Disposal - Pressure Increase - Enhanced C WFX PMX SWD IPI	
[D] Other: Specify	
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, [A]	11 2
[B] Offset Operators, Leaseholders or Surface Own	er
[C] Application is One Which Requires Published I	Legal Notice
[D] Notification and/or Concurrent Approval by BL U.S. Bureau of Land Management - Commissioner of Public Lands, State	M or SLO Land Office
[E] For all of the above, Proof of Notification or Pu	blication is Attached, and/or,
[F] Waivers are Attached	
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION RE	QUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rachael Overbey	Jackand verten	Director Ops Planning and Regulatory	6/27/2022
Print or Type Name	Signoture	Title roverbey@fmellc.com	Date

e-mail Address

.

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	Rachael Overbey
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-775-A
Date:	Wednesday, November 23, 2022 2:23:41 PM
Attachments:	PLC775A Order.pdf

NMOCD has issued Administrative Order PLC-775-A which authorizes Franklin Mountain Energy, LLC (373910) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-48102	Judge Baylor Federal Com	W/2 W/2	1-26S-35E	97088
30-023-40102	#601H	W/2 W/2	12-26S-35E	97000
30-025-49852	PF Federal Com #501H	W/2 W/2	1-26S-35E	97088
30-023-49852	FF Federal Colli #501H	W/2 W/2	12-26S-35E	97000
20 025 49102	Judge Baylor Federal Com	W/2 W/2	1-26S-35E	00220
30-025-48103	#701H	W/2 W/2	12-26S-35E	98228
30-025-49856	PF Federal Com #801H	W/2 W/2	1-26S-35E	98228
30-023-49030	rr rederat Com #ourn	W/2 W/2	12-26S-35E	90220
		E/2 W/2	1-26S-35E	
30-025-48100	Bus Driver Federal Com #602H	E/2 W/2	12-26S-35E	97088
		NE/4 NW/4	13-26S-35E	
		E/2 W/2	1-26S-35E	
30-025-49853	PF Federal Com #502H	E/2 W/2	12-26S-35E	97088
		NE/4 NW/4	13-26S-35E	
		E/2 W/2, W/2 E/2	1-26S-35E	
30-025-48101	Bus Driver Federal Com #702H	E/2 W/2, W/2 E/2	12-26S-35E	98228
		BC	13-26S-35E	
		E/2 W/2, W/2 E/2	1-26S-35E	
30-025-48105	Kaston Federal Com #703H	E/2 W/2, W/2 E/2	12-26S-35E	98228
		BC	13-26S-35E	
		E/2 W/2, W/2 E/2	1-26S-35E	
30-025-49858	PF Federal Com #803H	E/2 W/2, W/2 E/2	12-26S-35E	98228
		BC	13-26S-35E	
		E/2 W/2	1-26S-35E	
30-025-49857	PF Federal Com #802H	E/2 W/2	12-26S-35E	98228
		NE/4 NW/4	13-26S-35E	
		W/2 E/2	1-26S-35E	
30-025-49859	PF Federal Com #804H	W/2 E/2	12-26S-35E	98228
		NW/4 NE/4	13-26S-35E	
		W/2 E/2	1-26S-35E	
30-025-48104	Kaston Federal Com #603H	W/2 E/2	12-26S-35E	97088
		NW/4 NE/4	13-26S-35E	
		W/2 E/2	1-26S-35E	
30-025-49854	PF Federal Com #503H	W/2 E/2	12-26S-35E	97088
		NW/4 NE/4	13-26S-35E	
	LHS Wildcat Federal Com	E/2 E/2	1-26S-35E	
30-025-48106	#604H	E/2 E/2	12-26S-35E	97088
		E/2 E/2	1-26S-35E	
30-025-49855	PF Federal Com #504H	E/2 E/2	12-26S-35E	97088
		E/2 E/2	1-26S-35E	
30-025-49975	PF Federal Com #104H	E/2 E/2 E/2 E/2	12-26S-35E	97088
	LHS Wildcat Federal Com	E/2 E/2 E/2 E/2	1-26S-35E	
30-025-48107	#705H	E/2 E/2 E/2 E/2	12-26S-35E	98228
			12-200-2312	

30-025-49861	PF Federal Com #806H	 1-26S-35E 12-26S-35E	98228
30-025-49860	Paul Foster Federal Com #805H	1-268-35E 12-268-35E	98228

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	Rachael Overbey
То:	McClure, Dean, EMNRD
Subject:	[EXTERNAL] Franklin Mountain Energy, LLC: U1QD4-220708-C-107B
Date:	Wednesday, November 23, 2022 1:00:27 PM
Attachments:	image001.png

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

Thank you for your time on the phone this afternoon. Per our chat, please drop these 3 wells from the above captioned C-107B application:

Well_Name	Pad_Name	API_10_Digit
PF Fed Com 101H	PFMH #1	3002549849
PF Fed Com 102H	PFMH #1	3002549850
PF Fed Com 103H	PFMH #2	3002549851

Thank you for your guidance as we work through this process, appreciated!

Rachael Overbey

Director - Operations Planning & Regulatory **Franklin Mountain Energy LLC** 44 Cook Street, Suite 1000 Denver, CO 80206 Main: 720.414.7868 Mobile: 303.570.4057 roverbey@fmellc.com



FRANKLIN MOUNTAIN ENERGY

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Well_Name	Pad_Name	API_10_Digit
LHS Wildcat Fed Com 604H	PF East	3002548106
LHS Wildcat Fed Com 705H	PF East	3002548107
Bus Driver Fed Com 602H	PF Mid	3002548100
Bus Driver Fed Com 702H	PF Mid	3002548101
Kaston Fed Com 603H	PF Mid	3002548104
Kaston Fed Com 703H	PF Mid	3002548105
Judge Baylor Fed Com 601H	PF West	3002548102
Judge Baylor Fed Com 701H	PF West	3002548103
PF Fed Com 101H	PFMH #1	3002549849
PF Fed Com 102H	PFMH #1	3002549850
PF Fed Com 501H	PFMH #1	3002549852
PF Fed Com 502H	PFMH #1	3002549852
PF Fed Com 801H	PFMH #1	3002549856
PF Fed Com 802H	PFMH #1	3002549857
PF Fed Com 803H	PFMH #1	3002549858
PF Fed Com 103H	PFMH #2	3002549851
PF Fed Com 104H	PFMH #2	3002549975
PF Fed Com 503H	PFMH #2	3002549854
PF Fed Com 504H	PFMH #2	3002549855
PF Fed Com 804H	PFMH #2	3002549859
PF Fed Com 805H	PFMH #2	3002549860
PF Fed Com 806H	PFMH #2	3002549861

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY FRANKLIN MOUNTAIN ENERGY, LLCORDER NO. PLC-775-A

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Franklin Mountain Energy, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying

Order No. PLC-775-A

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-775.

Order No. PLC-775-A

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION



DATE: 11/23/2022

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-775-A

Operator: Franklin Mountain Energy, LLC (373910) Central Tank Battery: Paul Foster Central Tank Battery Central Tank Battery Location: Unit N, Section 36, Township 25 South, Range 35 East Gas Title Transfer Meter Location: Unit N, Section 36, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-08 S253534O; BONE SPRING	97088
WC-025 G-09 S253536D; UPR WOLFCAMP	98228

Leases as defined in 19.15.12.7(C) NMAC Lease UL or Q/Q S-T-R NMNM 117126 All 1-26S-35E A C D E F H I J 12.205.25E

		12 268 255
NMNM 012280	K L M N O	12-208-35E
	B C	13-26S-35E
NMNM 119764	W/2 NE/4	12-26S-35E
NMNM 130330	SE/4 SE/4	12-26S-35E
CA Wolfcomp NMNM 105729224	E/2 E/2	1-26S-35E
CA Wolfcamp NMNM 105738334	E/2 E/2	2 12-26 S-35 E
CA Bone Spring NMNM 105738336	E/2 E/2	1-26S-35E
CA bolle Spring MMMM 105756550	E/2 E/2	12-26S-35E
CA Wolfcamp NMNM 105738335	W/2 W/2	12-26S-35E 12-26S-35E 1-26S-35E 12-26S-35E 12-26S-35E 12-26S-35E 12-26S-35E 12-26S-35E 12-26S-35E 12-26S-35E 12-26S-35E
CA wolicallip Million 105/56555	W/2 W/2	12-26S-35E
CA Done Spring NMNM 105729227	W/2 W/2	1-26S-35E
CA Bone Spring NMNM 105738337	W/2 W/2	12-26S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48102	Ladra Dardan Fadanal Care #(0111	W/2 W/2	1-26S-35E	97088
30-025-48102	Judge Baylor Federal Com #601H	W/2 W/2	12-26S-35E	97088
20 025 40952	DE Endavel Com #50111	W/2 W/2	W/2 W/2 1-26S-35E	07000
30-025-49852	PF Federal Com #501H	W/2 W/2	12-26S-35E	97088
30-025-48103	Judge Baylor Federal Com #701H	W/2 W/2	1-26S-35E	00220
		W/2 W/2	12-26S-35E	98228
30-025-49856	DE Endavel Com #90111	W/2 W/2	1-26S-35E	00220
	PF Federal Com #801H	W/2 W/2	12-26S-35E	98228
		E/2 W/2	1-26S-35E	
30-025-48100	Bus Driver Federal Com #602H	E/2 W/2 12-26S-35E	97088	
		NE/4 NW/4	13-26S-35E	

ORDER NO. PLC-775-A

		E/2 W/2	1-26S-35E	
30-025-49853	PF Federal Com #502H	E/2 W/2	12-26S-35E	97088
		NE/4 NW/4	13-26S-35E	
30-025-48101		E/2 W/2, W/2 E/2	1-26S-35E	
	Bus Driver Federal Com #702H	E/2 W/2, W/2 E/2	12-26S-35E	98228
		BC	13-26S-35E	
		E/2 W/2, W/2 E/2	1-26S-35E	
30-025-48105	Kaston Federal Com #703H	E/2 W/2, W/2 E/2	12-26S-35E	98228
		B C	13-26S-35E	
		E/2 W/2, W/2 E/2	1-26S-35E	
30-025-49858	PF Federal Com #803H	E/2 W/2, W/2 E/2	12-26S-35E	98228
		B C	13-26S-35E	
		E/2 W/2	1-26S-35E	
30-025-49857	PF Federal Com #802H	E/2 W/2	12-26S-35E	98228
		NE/4 NW/4	13-26S-35E	
		W/2 E/2	1-26S-35E	
30-025-49859	PF Federal Com #804H	W/2 E/2	12-26S-35E	98228
		NW/4 NE/4	13-26S-35E	
		W/2 E/2	1-26S-35E	
30-025-48104	Kaston Federal Com #603H	W/2 E/2	12-26S-35E	97088
		NW/4 NE/4	13-26S-35E	
		W/2 E/2	1-26S-35E	
30-025-49854	PF Federal Com #503H	W/2 E/2	12-26S-35E	97088
		NW/4 NE/4	13-26S-35E	
30-025-48106	LHS Wildcat Federal Com #604H	E/2 E/2	1-26S-35E	97088
30-023-40100	LIIS Whiteat Federal Com #00411	E/2 E/2	12-26S-35E	97000
30-025-49855	PF Federal Com #504H	E/2 E/2	1-26S-35E	97088
50-025-47055		E/2 E/2	12-26S-35E	97000
30-025-49975	PF Federal Com #104H	E/2 E/2	1-26S-35E 0709	97088
30-023-499/3		E/2 E/2	12-26S-35E	77000
30-025-48107	LHS Wildcat Federal Com #705H	E/2 E/2	1-26S-35E	98228
	Ens white Futial Com #70511	E/2 E/2	12-26S-35E	76220
30-025-49861	PF Federal Com #806H	E/2 E/2	E/2 E/2 1-26S-35E E/2 E/2 12-26S-35E 98228	98228
00 040 47001				/0220
30-025-49860	Paul Foster Federal Com #805H	E/2 E/2	1-26S-35E	98228
50-025-77000		E/2 E/2	12-26S-35E	76440

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-775-A Operator: Franklin Mountain Energy, LLC (373910)

Pooled A	Areas
----------	-------

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
	E/2 W/2	1-26S-35E		
CA Bone Spring NMNM 143227	E/2 W/2	12-26S-35E	360	Α
	NE/4 NW/4	13-26S-35E		
	E/2 W/2, W/2 E/2	1-26S-35E		
CA Wolfcamp NMNM 143228	E/2 W/2, W/2 E/2	12-26S-35E	720	В
	B C	13-26S-35E		
	W/2 E/2	1-26S-35E		
CA Bone Spring NMNM 105770727	W/2 E/2	12-26S-35E	360	С
	NW/4 NE/4	13-26S-35E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 117126	E/2 W/2	1-26S-35E	160	Α
NMNM 012280	E/2 W/2	12-26S-35E	200	Α
INIVIINIVI 012280	NE/4 NW/4	13-26S-35E		
NMNM 117126	E/2 W/2, W/2 E/2	1-26S-35E	320	В
NMNM 012280	C F J K N O	12-26S-35E	320	В
	B C	13-26S-35E		
NMNM 119761	W/2 NE/4	12-26S-35E	80	В
NMNM 117126	W/2 E/2	1-26S-35E	160	С
NMNM 012280	W/2 SE/4	12-26S-35E	120	С
	NW/4 NE/4	13-26S-35E		
NMNM 119761	W/2 NE/4	12-26S-35E	80	С

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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CONDITIONS

Action 123813

CONDITIONS

Operator: 0	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	123813
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS				
Created By	Condition	Condition Date		
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/23/2022		