

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. DOLLARHIDE;DEVONIAN (18050)
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Well Tests

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 03/14/2022
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: W A RAMSAY FEDERAL COM #1 & OTHER **API:** 30-025-36513 & OTHER
Pool: DOLLARHIDE;DEVONIAN **Pool Code:** 18050

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

03/14/2022
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR LEASE COMMINGLE & OFF LEASE STORAGE, MEASUREMENT AND SALES**Commingling proposal for the Ramsay Fed Com Battery**

OXY USA INC requests approval for a lease commingle at the Ramsay Fed Com Battery (N-28-24S-38E) and off lease storage, measurement and sales (gas sales meter at L-28-24S-38E). *This commingle request includes all current and future wells in the leases/CAs and pools listed below.*

POOL: DOLLARHIDE;DEVONIAN (18050)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
CA NMNM111804 - 15% BLM NMNM10188 (BLM NRI 12.5%) & 85% STATE LEASE B017321								
W A RAMSAY FEDERAL COM #1	30-025-36513	N-28-T24S-R38E	Jan-2004	79	41	311	607	146
CA NMNM139627 - 15% BLM NMNM10188 (BLM NRI 12.5%) & 85% STATE LEASE B017324								
W A RAMSAY FEDERAL COM #2	30-025-45492	N-28-T24S-R38E	Apr-2019	63	41	53	607	451

Process Description:

Production is sent through a three-phase production separator. Oil then flows to one of three oil storage tanks. The oil is sold via a transport truck, which also serves as the Facility Measurement Point (FMP).

Gas production is sent from the production separators to an ETC sales meter (57048), which serves as the gas FMP. In the future (estimated 4Q 2022), gas will be sent to a different sales meter that will be shared with other batteries in the area. *A separate gas commingle permit will be submitted for that project.*

Oil and gas production is allocated back to each well based on well test. For testing purposes, the facility is equipped with a 4' x 10' three-phase test separator. This test vessel is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. Each well is individually tested at least once per month for allocation purposes. Production is allocated to each well based on the aforementioned well tests. Both wells have been online for over two years and are on an established decline.

All produced water will be sent to the WDDU water station for disposal.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

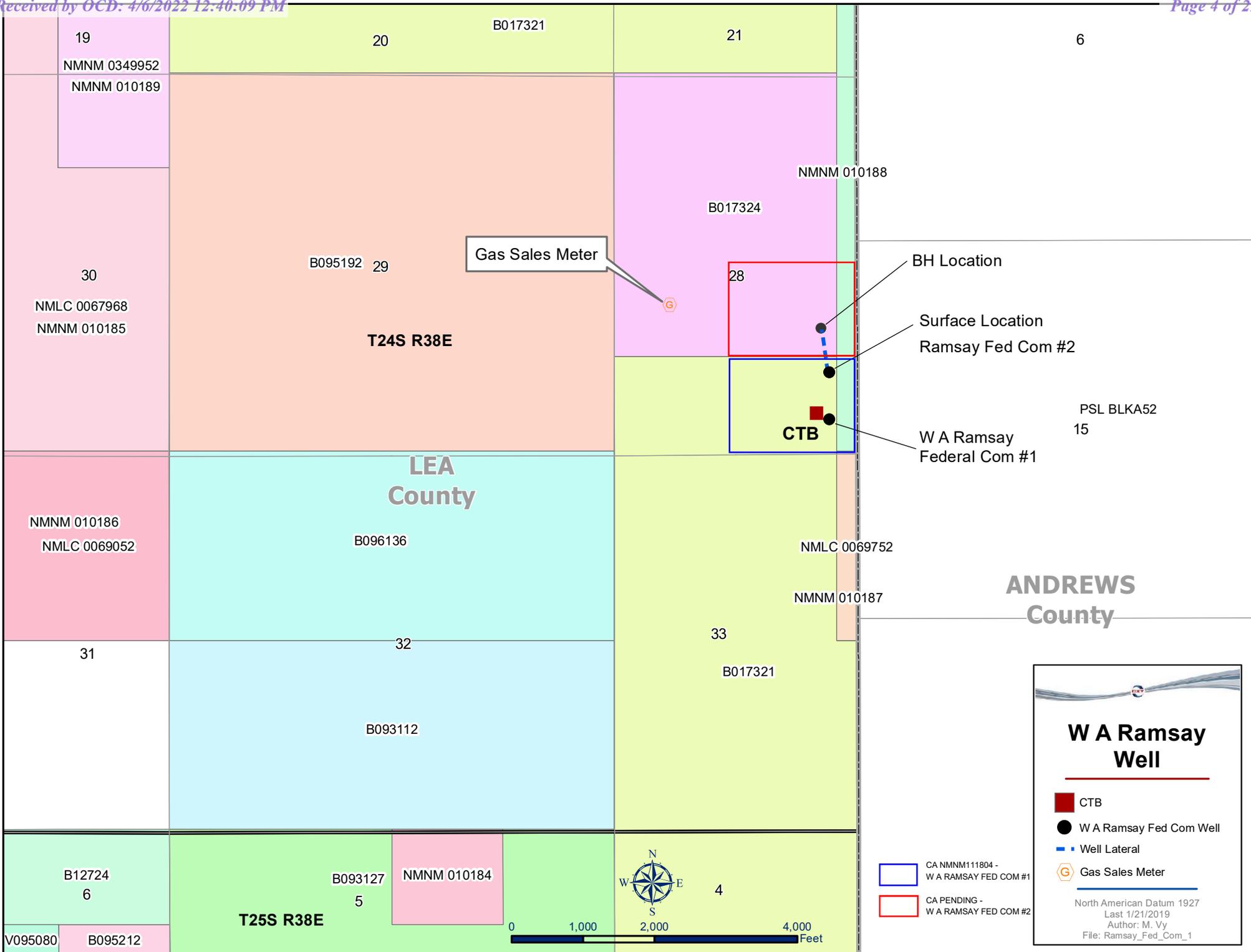
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

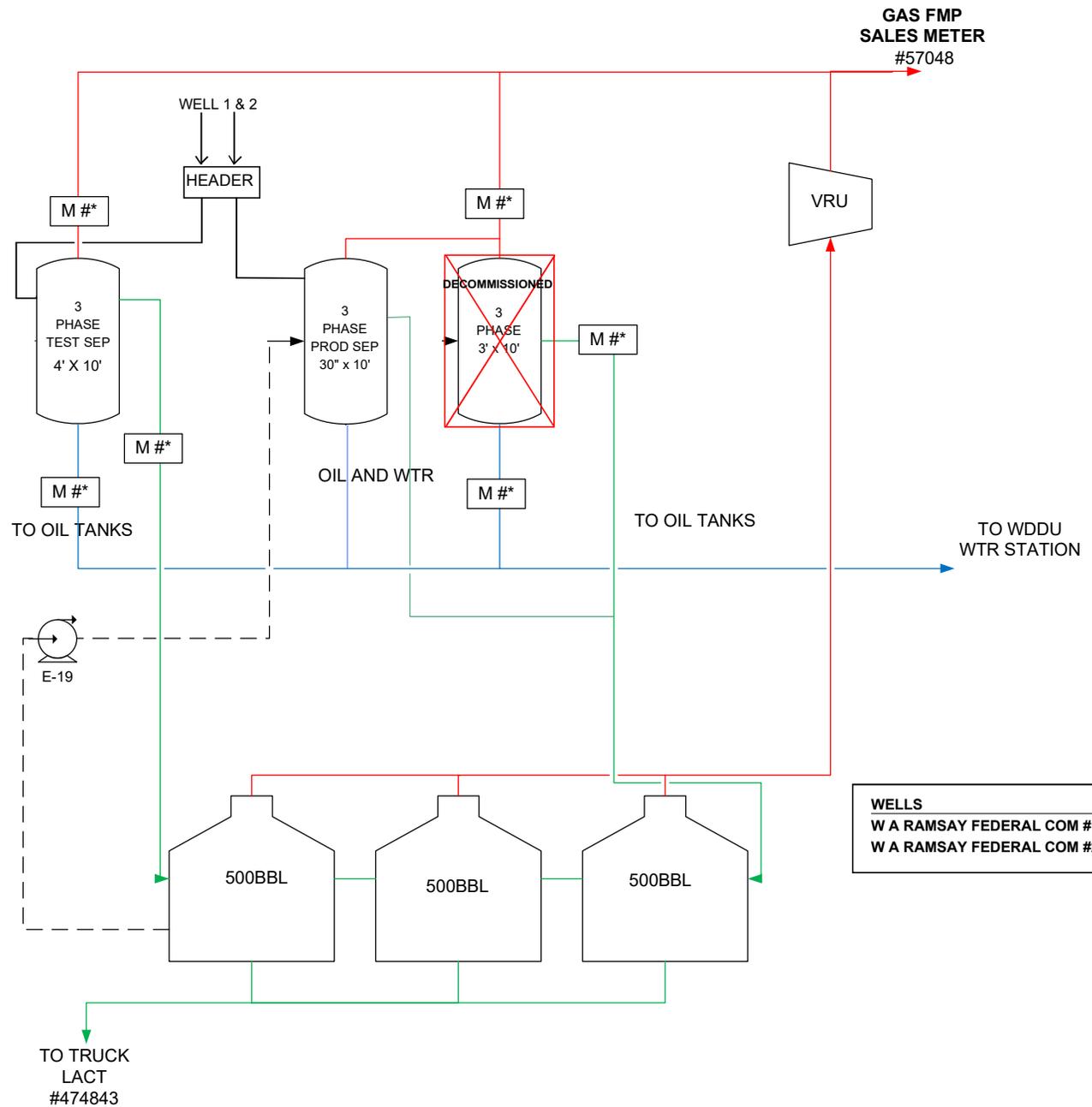
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



W A Ramsay Well

- CTB
- W A Ramsay Fed Com Well
- Well Lateral
- Gas Sales Meter

North American Datum 1927
 Last 1/21/2019
 Author: M. Vy
 File: Ramsay_Fed_Com_1



PROCESS FLOW DIAGRAM
RAMSAY W A FED COM BATTERY



OXY USA WTP Limited Partnership / OXY USA INC. /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

March 29, 2022

Re: **Request for Lease Commingling and Off-lease Storage, Measurement and Sales at the Ramsay Fed Com Battery**

Section 28, T24S R38E, Lea County

Dear Interest Owner:

This is to advise you that OXY USA INC. is filing an application for surface commingling at the Ramsay Fed Com Battery with the NMOCD. A copy of the application submitted to the Division is attached. *This commingle request also includes future wells in the pool and leases/CAs listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC. requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam', with a long horizontal flourish extending to the right.

OXY USA INC.
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

MAILED 03/29/2022

To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
BATTLE TRUST	175 GREAT NECK ROAD STE 405	GREAT NECK	NY	11021	_9414811898765846929762
GOLDMAN FAMILY OIL TRUST	3000 CONNECTICUT AVENUE NW	WASHINGTON	DC	20008	_9414811898765846929984
LEONTINE M OLCOTT ESTATE	PO BOX 99084	FORT WORTH	TX	76199	_9414811898765846929113
RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765846929335
SLAYTON INVESTMENTS LLC	PO BOX 2035	ROSWELL	NM	88202	_9414811898765846929069
STANLEY W CROSBY III	P O BOX 2346	ROSWELL	NM	88202	_9414811898765846929007
STEVEN W CHANEY	PO BOX 590809	SAN FRANCISCO	CA	94159	_9414811898765846929045

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 20, 2022
and ending with the issue dated
March 20, 2022.



Publisher

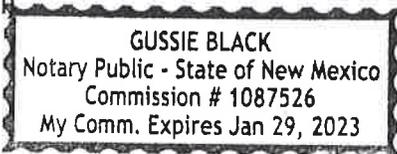
Sworn and subscribed to before me this
20th day of March 2022.



Business Manager

My commission expires
January 29, 2023

(Seal)



67111848

00264918

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

LEGALS

LEGAL NOTICE
March 20, 2022

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the W A Ramsay Battery. The facility is located in Lea County in Section 28 T24S R38E. Wells going to the battery are located in Section 28 T24S R38E. Production is from the Dollarhide; Devonian Pool.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#37457

3/22/22-4
MAILED 

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36513	Pool Code 18050	Pool Name Dollarhide Under Devonian
Property Code 30930	Property Name W.A. RAMSAY FEDERAL COM	Well Number 1
OGRID No. 000962	Operator Name ARCH PETROLEUM, INC.	Elevation 3184'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	24-S	38-E		480'	SOUTH	330'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES
 NAD 27 NME
 Y= 432340.9 N
 X= 892320.7 E
 LAT. 32°10'56.15"N
 LONG. 103°03'55.05"W

DETAIL
 3186.3' 500' 3185.5'
 500' SEE DETAIL
 3182.4' 3186.7'
 330'
 480'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Cathy Wright
Signature

Cathy Wright
Printed Name

Sr. Operation Tech
Title

02/05/04
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 27, 2002

Date Surveyed _____ A.W.B.

Signature & Seal of
Professional Surveyor

Gary G. Eidson
03.11.0955

Certificate No. 12641

District I
1622 N. Francis Dr., Hobbs, NM 88249
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
911 S. First St., Artesia, NM 88210
Phone: (575) 748-1281 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6179 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 18050	Pool Name DOLLARHIDE; DEVONIAN
Property Code	Property Name RAMSAY FED COM	Well Number 2
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3192.2'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	24 SOUTH	38 EAST, N.M.P.M.		1140'	SOUTH	330'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	24 SOUTH	38 EAST, N.M.P.M.		1755'	SOUTH	429'	EAST	LEA

Dedicated Acres 47.22	Joint or Infill	Consolidation Code	Order No. NSP-2111
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the district.

Signature _____ Date 10/02/2018

April Hood
 Printed Name _____
April_Hood@Oxy.com
 E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
 Signature and Seal _____
 Professional Surveyor

Certificate Number 15079

WDF 180807W (Rev. B) (NA)

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 9/4/2018 15:27 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 47.200

Serial Number
NMNM 111804

Serial Number: NMNM-- 111804

Name & Address		Int Rel	% Interest
BLM ROSWELL FO	2909 W 2ND ST	ROSWELL NM 88201	OFFICE OF RECORD 0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATOR 100.000000000

Serial Number: NMNM-- 111804

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0380E	028	LOTS			4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0380E	028	ALIQ			SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 111804

Serial Number: NMNM-- 111804

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/01/2003	387	CASE ESTABLISHED		
12/01/2003	516	FORMATION	DVNN;DEVONIAN	
12/01/2003	525	ACRES-NONFEDERAL	40.00;84.75% ST	
12/01/2003	526	ACRES-FED INT 100%	7.20;15.25%	
12/01/2003	868	EFFECTIVE DATE	/A/	
01/31/2004	654	AGRMT PRODUCING	NMNM10188;1W A RAMSAY	
01/31/2004	690	AGRMT VALIDATED		
03/31/2005	580	PROPOSAL RECEIVED	CA RECD	
04/06/2005	334	AGRMT APPROVED		
04/07/2005	974	AUTOMATED RECORD VERIF	MO	
02/12/2008	817	MERGER RECOGNIZED	POGO PROD/PXP ACQ;	
02/12/2008	940	NAME CHANGE RECOGNIZED	PXP ACQ/POGO LLC;	
03/08/2008	974	AUTOMATED RECORD VERIF	BTM	
06/19/2012	940	NAME CHANGE RECOGNIZED	POGO/PXP	

Serial Number: NMNM-- 111804

Line Number	Remark Text
0002	/A/RECAPITULATION EFFECTIVE 12/01/2003
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/4/2018 15:27 PM

Page 2 Of 2

Line Number **Remark Text** **Serial Number: NMNM-- 111804**

0004	1	NMNM	10188	7.20	15.2500
0005	2	STATE		40.00	84.7500
0006			TOTAL	47.20	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 2/12/2021 18:20 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITIZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
47.220

Serial Number
NMNM 139627

Case File Juris:

							Serial Number: NMNM-- - 139627	
Name & Address					Int Rel	% Interest		
BLM NMSO		301 DINOSAUR TRL	SANTA FE	NM 875081560	OFFICE OF RECORD	0.000000000		
OXY USA INC		5 GREENWAY PLZ STE 110	HOUSTON	TX 770460521	OPERATOR	100.000000000		

								Serial Number: NMNM-- - 139627			
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0380E	028		LOTS			3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0380E	028		ALIQ			NESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139627

					Serial Number: NMNM-- - 139627	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
08/01/2018	387	CASE ESTABLISHED				
08/01/2018	516	FORMATION	DEVONIAN;			
08/01/2018	525	ACRES-NONFEDERAL	40.00;84.71			
08/01/2018	868	EFFECTIVE DATE	/A/			
02/07/2019	580	PROPOSAL RECEIVED	CA RECD;			
05/01/2019	654	AGRMT PRODUCING	NMNM139627, 2			
08/09/2019	334	AGRMT APPROVED				
08/09/2019	690	AGRMT VALIDATED				

Line Number	Remark Text	Serial Number: NMNM-- - 139627				
0001	~					
0002	/A/RECAPITULATION EFFECTIVE 08/01/2018					
0003	TR#	LEASE SERIAL NO	AC	COMMITTED	%	INTEREST
0004	1	STATE		40.00	84.7099	
0005	2	NMNM 10188		7.22	15.2901	
0006		TOTAL		47.22	100.0000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RAMSAY	2	300254549200S1	STATE	NMNM139627	OXY USA
W A RAMSEY FED	1	300253651300S1	NMNM10188	NMNM111804	OXY USA

Notice of Intent

Sundry ID: 2658762

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/24/2022

Time Sundry Submitted: 10:05

Date proposed operation will begin: 02/01/2019

Procedure Description: OXY requests approval according to 43 CFR 3173.14 (a)(1)(iii) to commingle production at the W A Ramsay Battery. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Production allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WA_Ramsay_BLM_Submittal_20220224220455.pdf

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1076
Date: Thursday, December 29, 2022 3:34:03 PM
Attachments: [CTB1076 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1076 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-36513	W A Ramsay Federal Com #1	N O	28-24S-38E	18050
30-025-45492	Ramsay Federal Com #2	J K	28-24S-38E	18050

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. CTB-1076

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil production for each well identified in Exhibit A shall be allocated by conducting a minimum of one (1) well test per month.

Applicant shall conduct a well test by separating and measuring the oil production from that well for a minimum of twenty-four (24) consecutive hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than thirty (30) days until the well commences production.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
6. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
8. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1076
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Ramsay Federal Com Battery
Central Tank Battery Location: UL N, Section 28, Township 24 South, Range 38 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
DOLLARHIDE; DEVONIAN	18050

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Devonian NMNM 139627	J K	28-24S-38E
CA Devonian NMNM 111804	N O	28-24S-38E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-36513	W A Ramsay Federal Com #1	N O	28-24S-38E	18050
30-025-45492	Ramsay Federal Com #2	J K	28-24S-38E	18050

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 96450

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 96450
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022