

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA WTP LIMITED PARTNERSHIP
OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.: OLM pending approval
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 09/22/22

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA WTP LIMITED PARTNERSHIP **OGRID Number:** 192463
Well Name: MCKITTRICK FED COM 1Y & US 13 FED 1Y **API:** 30-015-22570 & 30-015-24193
Pool: MCKITTRICK HILLS;UPPER PENN (GAS) & INDIAN BASIN;UPPER PENN **Pool Code:** 81160 & 33685

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

09/22/2022
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR SURFACE COMMINGLING AND OFF-LEASE MEASUREMENT, STORAGE AND SALES Oil Production at McKittrick Hills Battery

OXY USA WTP LP requests approval of surface commingling and off-lease measurement, storage and sales for oil production at the McKittrick Hills Battery (A-14-22S-24E).

This surface commingle request includes current and future wells in the leases/communitization agreement and pools listed below.

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL (BPD)	API GRAVITY	GAS (MCFPD)	BTU	WATER (BPD)
NMNM12828 (BLM 12.5%)										
US 13 FED 1Y	30-015-24193	D-13-22S-24E	MCKITTRICK HILLS; UPPER PENN (GAS)	81160	Apr-2004	2	39.6	1400	1086	1342
CA NMNM 090998 - 75% NMNM 053219 (BLM 12.5% NRI) & 25% NMNM 012828 (BLM 12.5% NRI)										
MCKITTRICK FEDERAL COM 1Y	30-015-22570	I-11-22S-24E	INDIAN BASIN; UPPER PENN	33685	Oct-1997	1	39.6	489	1096	0

McKittrick Hills Battery

Each well will flow to individual separators at the battery. US 13 Fed Com 1Y has two 2-phase separators – one measures gas flow up the casing, and the other measures gas flow up the tubing. McKittrick Federal Com 1Y flows to a single 3-phase separator. Each separator is equipped with an orifice meter to measure gas volume. Each gas meter serves as the BLM gas FMP meter. Gas flow to sales is handled through a separate gas commingle for the Indian Basin area.

Liquid from McKittrick 24 Fed 1 and US 13 Fed Com 1Y flows from the individual 2-phase separators to FWKOs, which are equipped with turbine meters to measure oil and water. Oil is sent from the FWKO to tanks, then trucked to sales. The LACT at the tanks serves as the BLM oil FMP as the point of royalty payment.

Oil production is allocated back from sales to each well based on well tests. Wells have been online for at least 18 years and are on an established decline rate. Wells will be tested at least once during a productive month.

All water from the McKittrick Hills Battery is sent to the Indian Basin water disposal distribution system.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing facility, lease, and well location.

The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Surface commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

CA NMNM 090998

NMNM 053219

Legend

 Townships

 Sections

 Battery

 Well

 Well Directional

11

MCKITTRICK
FED 11
001-Y

12

NMNM 012828

7

NMNM 112252

**MCKITTRICK
HILLS CTB**



SPACING UNIT FOR US 13 FED COM 1Y

NMNM 053219

NMNM 097110

US FED COM
13 001-Y

**EDDY
COUNTY**

NMNM 097112

22S 25E

NMNM 132932

18

NMNM 090505

14

22S 24E

13

NMNM 097110

NMNM 097855

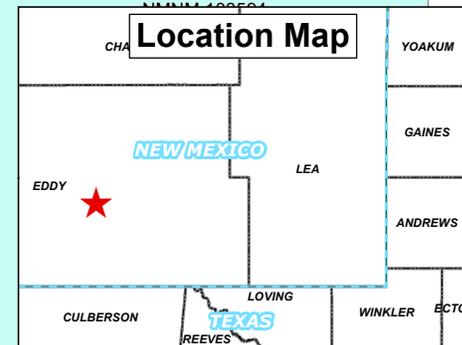
24

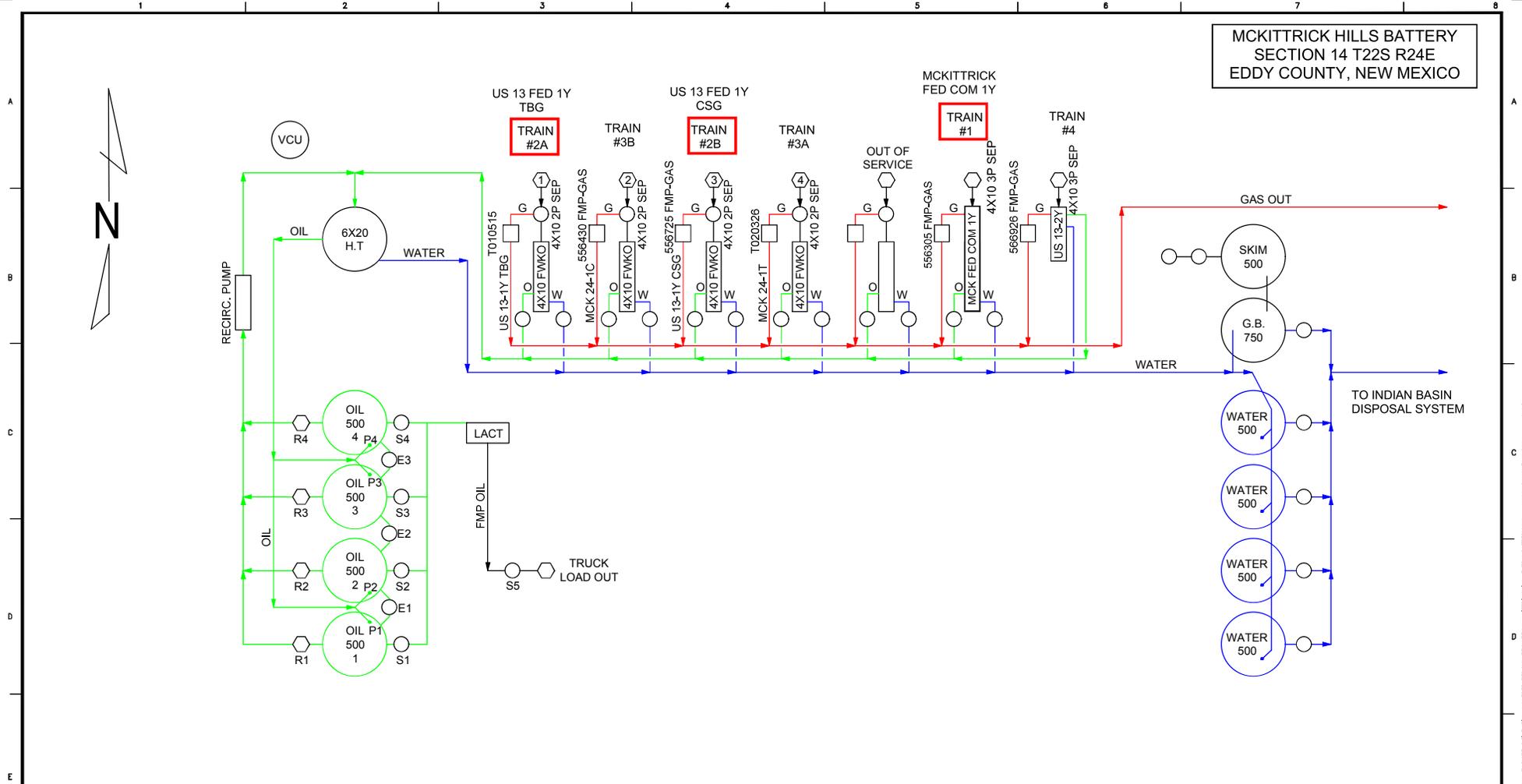


**McKittrick Hills
CTB**



North American Datum 1927
Last Updated: 6/21/2022
Author: M. Vy
File: McKittrickHills_CTB





OXY USA WTP LP
 MCKITTRICK HILLS CTB
 NMNM 97855, NMNM 12828
 NMNM 97112, NMNM 97110
 SEC 14, T22S, R24E
 EDDY COUNTY, NEW MEXICO

THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE CARLSBAD OPERATION. THE PLAN IS LOCATED AT: 1502 W COMMERCE DR. CARLSBAD, NM 88220

I. SALES SYSTEM: CLOSED
 OIL SALES TO TRUCK LACT
 VALVE S5 - OPEN

II. PRODUCTION PHASE:
 1. VALVE P1-P4, E1-E3, R1-R4 OPEN
 2. VALVE S1-S4 - OPEN
 3. VALVE S5 - CLOSED

- MCKITTRICK 24 FED 1H, 30-015-33648 NMNM 97855. ALL GAS, NO OIL PROD.
- US 13 FED COM 13-1Y 30-015-24193 NMNM 12828. GAS AND OIL PROD.
- US 13 FEDERAL 2, 30-015-34272 NMNM 97112. ALL GAS, NO OIL PROD.
- MCKITTRICK FEDERAL COM 1Y, 30-015-22570 CA NMNM 111808. GAS AND OIL PROD

FACILITY CODE: MCKITTRICK HILLS CENTRAL BATTERY FACILITY PIPE: CTB DISC CODE: PRO Oxy USA - WTP LP A subsidiary of Occidental Petroleum Corporation										SCALE 1	SCALE 2	SCALE 3	CAD DRAWING 7
DWG NO: PER 000000000 FACILITY CODE: PRO DISC CODE: 0001 SERIAL NUMBER: 001 SHEET NUMBER: 001													
PROJECT DRAWING REVISION IN CASE OF DEVIATIONS A MARKED UP PRINT SHALL BE SENT TO THE PROJECT ENGINEER										MASTER DRAWING REVISION NOTES/REFERENCE DRAWINGS			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-22570		² Pool Code 33685		³ Pool Name INDIAN BASIN; UPPER PENN (ASSOC)	
⁴ Property Code MCKITTRICK FEDERAL COM		⁵ Property Name			⁶ Well Number 001Y
⁷ OGRID No. 192463		⁸ Operator Name OXY USA WTP LP			⁹ Elevation 4016'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	22S	24E		2310	FSL	950	FEL	EDDY

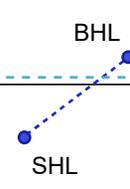
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	11	22S	24E		2550	FNL	400	FEL	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SPACING UNIT	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		
	Signature: <u>Stephen Janacek</u> Date: <u>8/9/22</u> Printed Name: <u>STEPHEN JANACEK</u> E-mail Address: <u>STEPHEN_JANACEK@OXY.COM</u>		
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	Date of Survey Signature and Seal of Professional Surveyor:		
	Certificate Number		



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		² OGRID Number 015742
⁴ API Number 30-0 15-22570		³ Reason for Filing Code/Effective Date Change Field, Pool Name
⁵ Pool Name Indian Basin; Upper Penn. Associated		⁶ Pool Code 33685
⁷ Property Code 20207	⁸ Property Name McKittrick Fed Com	⁹ Well Number 1Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	11	22S	24e		2310	South	960	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	11	22S	24E		2550	North	400	East	Eddy

¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 10/18/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco 502 North West Ave Levelland, TX 79336	2820147	0	H-11-22S-24E
	Duke Energy	2820148	G	



IV. Produced Water

²³ POD 2820149	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations 8038-8060	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sarah Jordan</i>	OIL CONSERVATION DIVISION <i>Jean De Beum</i> District Supervisor
Printed name: Sarah Jordan	Title: District Supervisor
Title: Production Analyst	Approval Date: JUL 16 2004
Email: sjordan@nearburg.com	
Date: 7-9/04	Phone: 432/686-8235

DISTRICT I
P.O. Box 1888, Hobbs, NM 88241-1888

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer 80, Artesia, NM 88211-0710

DISTRICT III
1000 Elie Brannan Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

7

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name US 13 FEDERAL	Well Number 1-Y
OCRD No.	Operator Name NEARBURG PRODUCING COMPANY	Elevation 3927

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	22 S	24 E		1977	NORTH	998	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22 S	24 E		850	NORTH	1650	WEST	EDDY

Dedicated Acres 320 N/2	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief.</p> <p><i>H.P. Willis</i> Signature</p> <p>H.P. Willis Printed Name</p> <p>Daly Supt Title</p> <p>7/14/97 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 2, 1997 Date Surveyed</p> <p><i>Ronald J. Eidson</i> Signature of Seal of Professional Surveyor</p> <p>Ronald J. Eidson W. of N. m. 97-11-1198</p> <p>Certification No. JOHN W. WEST, 676 RONALD J. EIDSON, 3230 GARY C. EIDSON, 12641</p>

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		2 OGRID Number 015742
3 Reason for Filing Code McKittick Hills; Upper Penn Gas RT - 42000 shared for 1 month		
4 API Number 30 - 0 15-24193	5 Pool Name Indian Basin; Upper Penn, Associated	6 Pool Code 33005
7 Property Code 21598	8 Property Name U. S. 13 Federal	9 Well Number #1

81160

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West line	County
C	13	22S	24E		1977	North	998	West	Eddy

11 Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West line	County
	13	22S	24E		850	North	1650	West	Eddy

12 Loe Code F	13 Producing Method Code Pumping	14 Gas Connection Date 04/29/2004	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
138648	Amoco 502 North West Ave Levelland, TX 79336		O	Sec 14, T22S, R24E
36785	Duke Energy Field Services Two Warren Place 6120 S Yale, Suite 120 Tulsa, OK 74136	2829298	G	Off Lease Measurement Section 13, T21S, R25E

RECEIVED
APR 26 2004
OCD-ARTESIA

IV. Produced Water

23 POD	24 POD ULSTR Location and Description Sec 14, T22S, R24E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations 8136-8226 (OA)	30 DHC, DC, MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		

VI. Well Test Data

35 Date New Oil 04/29/2004	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>S Jordan</i>	OIL CONSERVATION DIVISION Approved by: <i>Sean W. Brown</i> Title: <i>District Supervisor</i> Approval Date: <i>APR 26 2004</i>
Printed name: Sarah Jordan	Title: District Supervisor
Title: Production Analyst sjordan@nearburg.com	Approval Date: APR 26 2004
Date: 04/23/2004	Phone: 432/686-8235 x 203

48 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

MAILED 10/4/2022

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	BRUCE D JOHNSON	3200 WABASH AVE	FORT WORTH	TX	76109	_9414811898765819796421
	CHARLES ARCHIE NORMAN	1721 MUSTANG TRAIL	KINGWOOD	TX	77339	_9414811898765819796407
	COG OIL AND GAS LP	P O BOX 849929	DALLAS	TX	75284	_9414811898765819796490
	COG OIL AND GAS LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765819796445
	DAVID A GENSCHE	1134 EAGLE ROAD	BROOMFIELD	CO	80020	_9414811898765819796483
	DAVID H MILLER	7014 NAPIER LANE	HOUSTON	TX	77069	_9414811898765819796438
	DWIGHT V SMITH	16931 SHADY SQUARE CT	HOUSTON	TX	77095	_9414811898765819796513
	E C ANDRESS	306 PINWOOD LANE	RIDGELAND	MS	39157	_9414811898765819796551
	FOY L OTTS	PO BOX 2374	BELLAIRE	TX	77402	_9414811898765819796568
	GERALD D GENTRY	7672 YULE COURT	ARVADA	CO	80007	_9414811898765819796520
	JACK D GOODEN	11702 NORMONT DRIVE	HOUSTON	TX	77070	_9414811898765819796506
	JAMES A WILLIAMS	810 STAFFORDSHIRE LANE	SUN CITY CENTER	FL	33573	_9414811898765819796599
	JEFFREY J JOHNSON	14055 RIATA CIRCLE	RENO	NV	89521	_9414811898765819796544
	JOHN RICK MCCONN	5207 GREEN TREE RD	HOUSTON	TX	77056	_9414811898765819796582
	LARRY D VAN CLEAVE	2150 CEDAR COURT	FRANKTOWN	CO	80016	_9414811898765819796537
	MARANATHA TRUST	125 COUNTY ROAD 262	IUKA	MS	38852	_9414811898765819796575
	MARY JOYCE TINSLEY	6263 E ELLIS ST	MESA	AZ	85205	_9414811898765819791211
	MELINDA ANN MCCONN CHERNOSKY	602 FALL RIVER ROAD	HOUSTON	TX	77024	_9414811898765819791259
	MEREDITH ELLEN MCCONN ZENNER	4919 VAL KEITH DRIVE	HOUSTON	TX	77096	_9414811898765819791228
	MICHAEL F FAHY	6573 ANNAPURNA DRIVE	EVERGREEN	CO	80439	_9414811898765819791204
	NEARBURG EXPLORATION CO LLC	P O BOX 823085	DALLAS	TX	75382	_9414811898765819791297
	RICHARD J LEUENBERGER	7429 SOUTH GALLUP WAY	LITTLETON	CO	80122	_9414811898765819791242
MINERAL ASSET MGMT T6	SHARON ANNE SHELBY FROST BANK AGENT	P O BOX 1600	SAN ANTONIO	TX	78296	_9414811898765819791280
	TED R ENTERLINE	11823 EAST PONDEROSA LN	FRANKTOWN	CO	80116	_9414811898765819791273
CO ROLLINS RESOURCES	THOMAS W ROLLINS	2401 FOUNTAIN VIEW DR STE 802	HOUSTON	TX	77057	_9414811898765819791815
	WILLIAM J DRISCOLL	16311 HUNTERS TRAIL	MONTGOMERY	TX	77356	_9414811898765819791853
	WILLIAM W YUST	7821 SOUTH LOGAN STREET	LITTLETON	CO	80122	_9414811898765819791860



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

October 4, 2022

Re: Application for Surface Commingling and Off-Lease Measurement, Sales & Storage for Oil Production at the McKittrick Hills Battery in Eddy County, New Mexico.

Dear Working Interest Owner:

This is to advise you that OXY USA WTP Limited Partnership is filing for surface commingling and off-lease measurement for oil production at the McKittrick Hills Battery. A copy of the application submitted to the Division is attached. *This surface commingling request also includes future wells within the same pools and leases/CAs of wells listed in the application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP Limited Partnership requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam'.

OXY USA WTP Limited Partnership
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Well Name: MCKITTRICK FED	Well Location:	County or Parish/State: EDDY / NM
Well Number: 1Y	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM12828	Unit or CA Name: CHAMA FEDERAL #1	Unit or CA Number: NMNM90998
US Well Number: 3001522570	Well Status: Gas Well Shut In	Operator: OXY USA WTP LP

Notice of Intent

Sundry ID: 2686321

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/09/2022

Time Sundry Submitted: 03:18

Date proposed operation will begin: 08/09/2022

Procedure Description: THE AMENDED C-102 IS BEING FILED TO SHOW THE CORRECTED SPACING UNIT IN THE N/2 OF THE SECTION.

NOI Attachments

Procedure Description

AMENDED_C_102_FLAT_20220809151530.pdf

Well Name: MCKITTRICK FED

Well Location:

County or Parish/State: EDDY / NM

Well Number: 1Y

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM12828

Unit or CA Name: CHAMA FEDERAL #1

Unit or CA Number: NMNM90998

US Well Number: 3001522570

Well Status: Gas Well Shut In

Operator: OXY USA WTP LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: AUG 09, 2022 03:18 PM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-868
Date: Thursday, December 29, 2022 3:21:57 PM
Attachments: [PLC868 Order.pdf](#)

NMOCD has issued Administrative Order PLC-868 which authorizes Oxy USA WTP Limited Partnership (192463) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-24193	US 13 Federal #1	N/2	13-22S-24E	81160
30-015-22570	McKittrick Federal Com #1Y	N/2	11-22S-24E	33685

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005413036

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for surface commingling of oil production at the McKittrick Hills Battery. The facility is located in Eddy County in Section 14 in T22S R24E. Wells going to this battery are located in Sections 11 and 13 in T22S R24E. Production is from the McKittrick Hills; Upper Penn (Gas) and Indian Basin; Upper Penn (Assoc) pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

#5413036, Current Argus, September 16, 2022

Legal Clerk

Subscribed and sworn before me this September 16, 2022:

State of WI, County of Brown
NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005413036
PO #: 0005413036
of Affidavits 1

This is not an invoice

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/17/2022 8:37 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION
 AGRMT
 Commodity 451: PETROLEUM, CRUDE OIL
 Case Disposition: AUTHORIZED

Total Acres:
 320.000

Serial Number
 NMNM 090998

Case File Juris:

Serial Number: NMNM-- - 090998

Name & Address		Int Rel	% Interest
BLM ROSWELL FO	2909 W 2ND ST	ROSWELL NM 882011287	OFFICE OF RECORD 0.000000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERATOR 100.000000000

Serial Number: NMNM-- - 090998

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0220S	0240E	011		ALIQ			N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 090998

Serial Number: NMNM-- - 090998

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/1993	387	CASE ESTABLISHED		
10/01/1993	516	FORMATION	CNYN03;CANYON	
10/01/1993	516	FORMATION	ATOK;ATOKA	
10/01/1993	516	FORMATION	MRRW06;MORROW	
10/01/1993	516	FORMATION	CSCO02;CISCO	
10/01/1993	526	ACRES-FED INT 100%	320.00;100.00%	
10/01/1993	868	EFFECTIVE DATE	/A/	
10/15/1993	580	PROPOSAL RECEIVED	CA RECD	
11/05/1993	334	AGRMT APPROVED		
11/05/1993	974	AUTOMATED RECORD VERIF	MO/MO	
11/08/1993	963	CASE MICROFILMED/SCANNED	CNUM 536, 788	
11/19/1993	654	AGRMT PRODUCING	NMNM53219,1 CHAMA FED	
10/05/2005	672	SUCCESSOR OPERATOR	/B/NEARBURG/OXYUSAWTP	
10/05/2005	974	AUTOMATED RECORD VERIF	MO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/17/2022 8:37 AM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- - 090998
0002	/A/ RECAPITULATION EFFECTIVE 10/01/1993	
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST	
0004	1 NMNM 12828 80.00 25.0000	
0005	2 NMNM 53219 240.00 75.0000	
0006	TOTAL 320.00 100.0000	
0007	/B/CHANGE OF OPERATOR NEARBURG PRODUCING COMPANY/	
0008	OXY USA WTP LP EFF. 09/01/2005.	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MCKITTRICK FED	1Y	300152257000S1	NMNM12828	NMNM90998	OXY USA WTP
U S 13 FEDERAL	1Y	300152419300S1	NMNM12828	NMNM12828	OXY USA WTP

Notice of Intent

Sundry ID: 2692031

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/12/2022

Date proposed operation will begin: 10/14/2022

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 03:49

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle leases at the McKittrick Hills Federal Battery. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Attached are justification, lease map and other pertinent information.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

McKittrickHills_oil_commingle_BLM_Submittal_20220912154855.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: SEP 12, 2022 03:48 PM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

CONFIDENTIAL

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA WTP LIMITED
PARTNERSHIP**

ORDER NO. PLC-868

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA WTP Limited Partnership (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order OLM-265.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce

from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil production for each well identified in Exhibit A shall be allocated by conducting a minimum of one (1) well test per month.

Applicant shall conduct a well test by separating and measuring the oil production from that well for a minimum of twenty-four (24) consecutive hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than thirty (30) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

- OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-868
Operator: Oxy USA WTP Limited Partnership (192463)
Central Tank Battery: McKittrick Hills Battery
Central Tank Battery Location: UL A, Section 14, Township 22 South, Range 24 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
INDIAN BASIN; UPPER PENN (ASSOC)	33685
MCKITTRICK HILLS; UPPER PENN (GAS)	81160

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 012828	N/2	13-22S-24E
CA Pennsylvanian NMNM 090998	N/2	11-22S-24E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-24193	US 13 Federal #1	N/2	13-22S-24E	81160
30-015-22570	McKittrick Federal Com #1Y	N/2	11-22S-24E	33685

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 149696

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 149696
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022