

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. DOLLARHIDE;DEVONIAN (18050)
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) WELL TESTS PER COMMINGLE ORDERS PENDING APPROVAL

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 03/24/2022
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: W A RAMSAY FEDERAL COM #1 & OTHER **API:** 30-025-36513 & OTHER
Pool: DOLLARHIDE;DEVONIAN **Pool Code:** 18050

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM
 Print or Type Name

Signature

03/24/2022
 Date

713-366-5106
 Phone Number

SANDRA_MUSALLAM@OXY.COM
 e-mail Address

APPLICATION FOR LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Dollarhide Area

OXY USA INC requests approval for a lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is planned to be located at C-33-24S-38E in Lea County.

Each facility has a sales-quality orifice meter (BLM gas FMP) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters for each individual facility is pending approval, if necessary (detailed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

Ramsay Fed Com Battery (N 28 T24S R38E) Allocation by well test at battery is pending approval

RAMSAY FED COM BATTERY	
WELL	API
W A RAMSAY FEDERAL COM #1	30-025-36513
W A RAMSAY FEDERAL COM #2	30-025-45492

West Dollarhide Devonian Unit Battery (L 33 T24S R38E) Wells are in same Unit so commingle permit for battery not required

WEST DOLLARHIDE DEVONIAN UNIT	
WELL	API
WEST DOLLARHIDE DEVONIAN UNIT 100	30-025-12336
WEST DOLLARHIDE DEVONIAN UNIT 102	30-025-12341
WEST DOLLARHIDE DEVONIAN UNIT 121	30-025-28771
WEST DOLLARHIDE DEVONIAN UNIT 104	30-025-12297
WEST DOLLARHIDE DEVONIAN UNIT 113	30-025-12358
WEST DOLLARHIDE DEVONIAN UNIT 120	30-025-28401

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

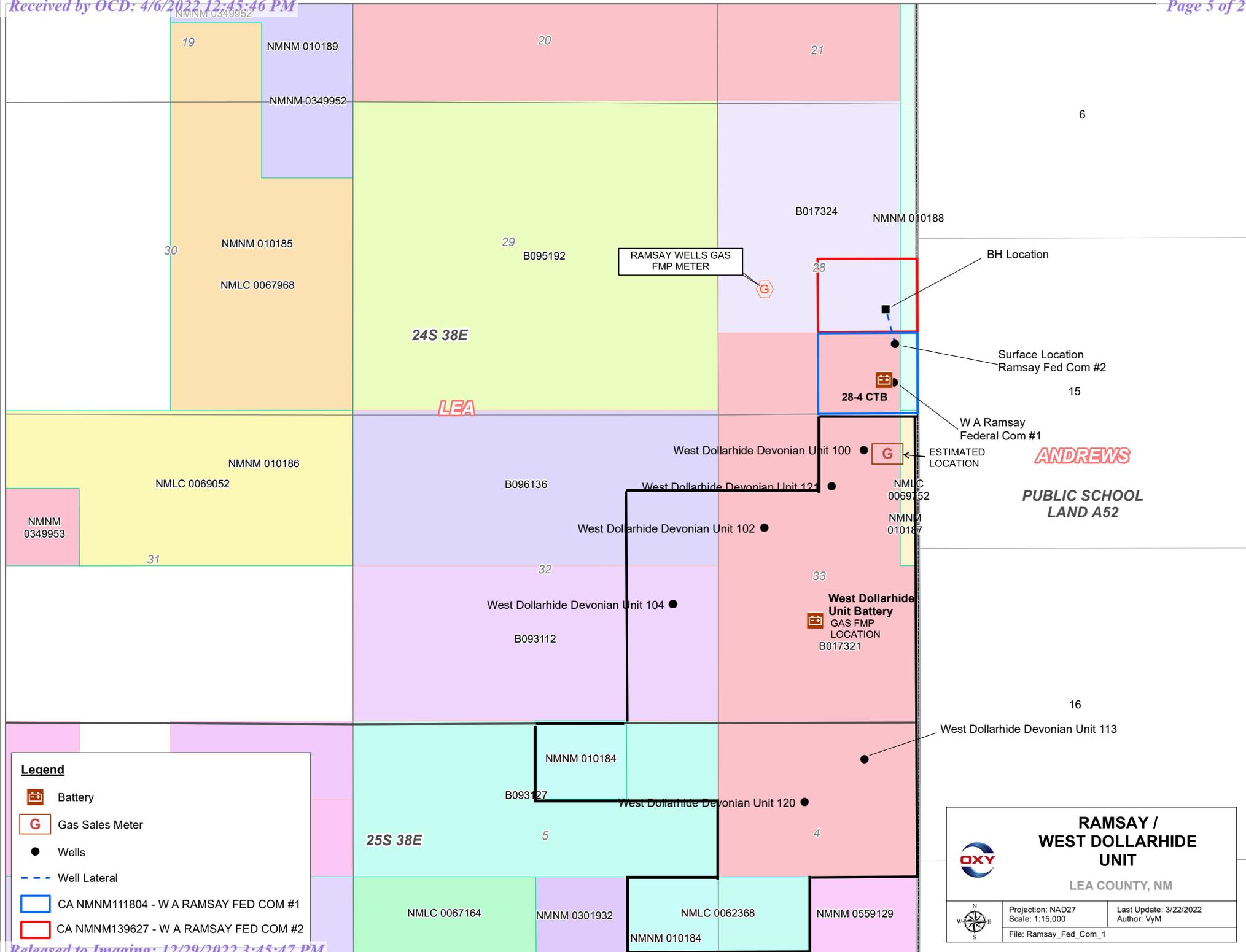
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



Legend

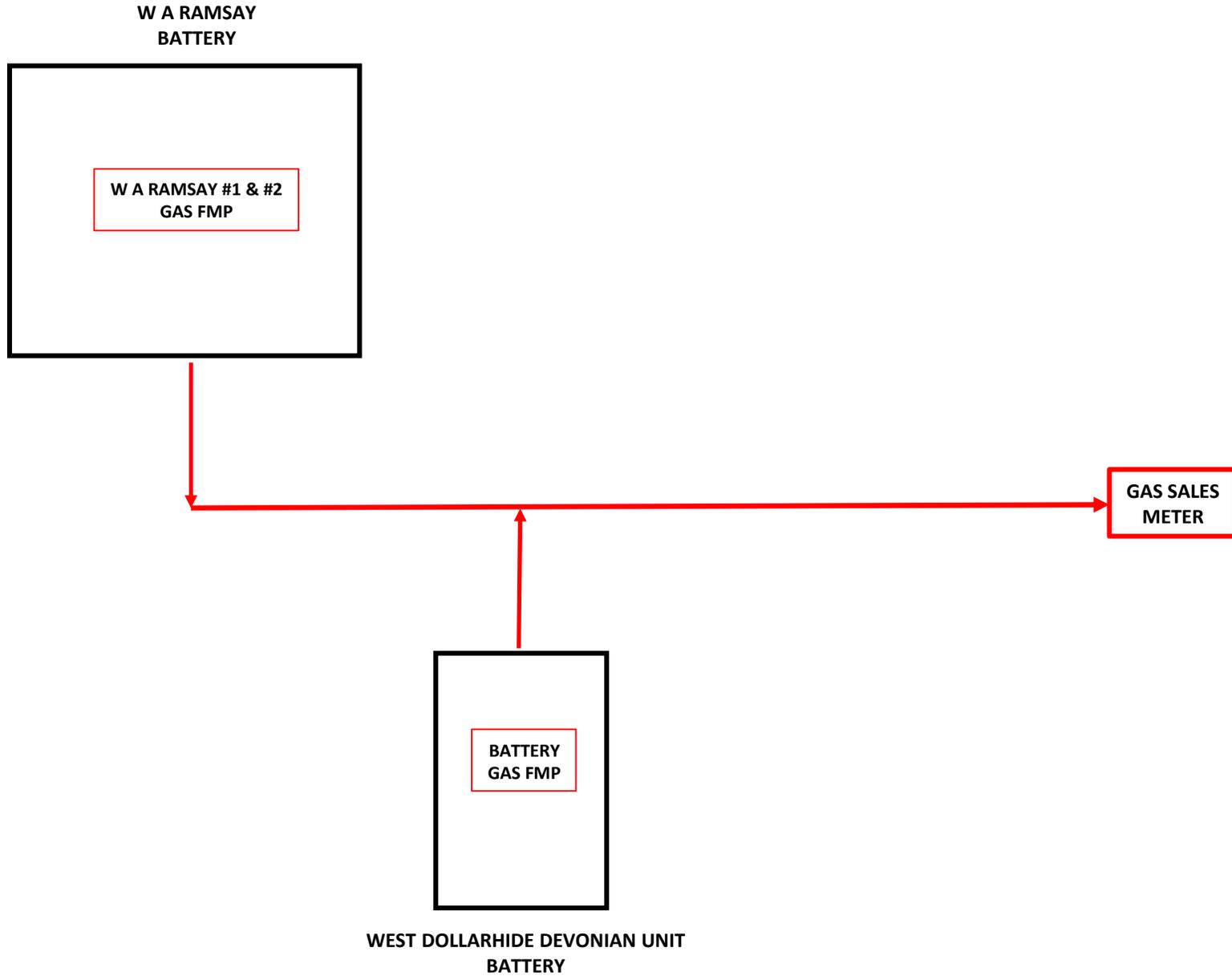
- Battery
- Gas Sales Meter
- Wells
- Well Lateral
- CA NMNM111804 - W A RAMSAY FED COM #1
- CA NMNM139627 - W A RAMSAY FED COM #2

RAMSAY / WEST DOLLARHIDE UNIT
LEA COUNTY, NM

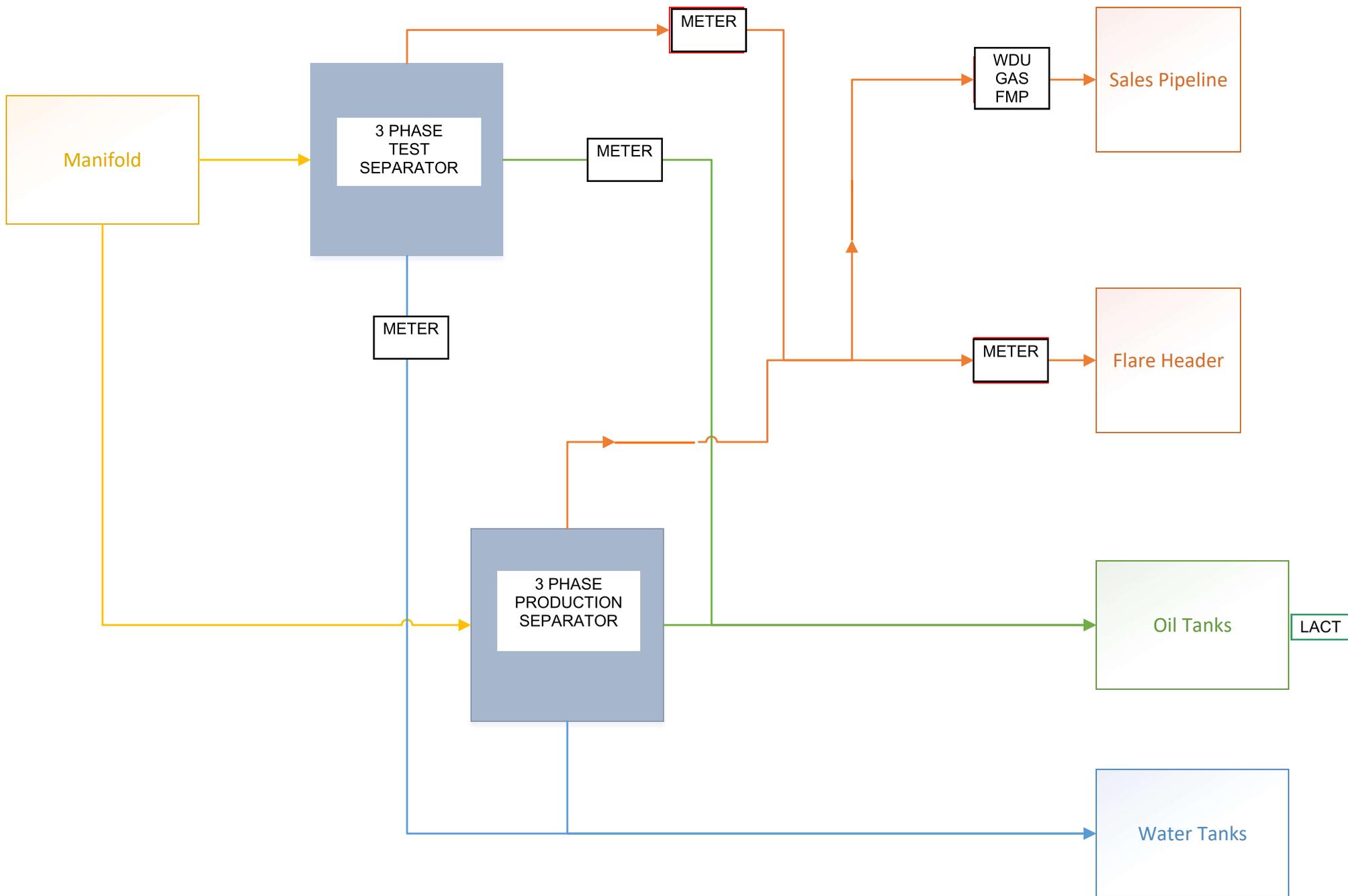
Projection: NAD27
Scale: 1:15,000
File: Ramsay_Fed_Com_1

Last Update: 3/22/2022
Author: VyM

GAS COMMINGLE FOR DOLLARHIDE AREA FACILITY DIAGRAM



WEST DOLLARHIDE DEVONIAN UNIT FACILITY DIAGRAM





**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 29, 2022

Re: Request for Lease Commingling and Off-lease Measurement for Gas Production at Facilities in Dollarhide Area

- Ramsay Fed Com Battery – surface commingle permit for Battery pending approval
- West Dollarhide Devonian Unit Battery – all wells in Unit; surface commingle for Battery not required

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra_Musallam@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam', with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead

MAILED 03/29/2022

To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
1ST PRESBYTERIAN CHURCH OF EMPORIA	PO BOX 40909	AUSTIN	TX	78704	_9414811898765846929878
3LW LLC	6459 SAFE HAVEN LANE	BROWNWOOD	TX	76801	_9414811898765846929717
AMERIMAX OIL AND GAS LTD PARTNERSHIP	P O BOX 99084	FORT WORTH	TX	76199	_9414811898765846929755
BATTLE TRUST	175 GREAT NECK ROAD STE 405	GREAT NECK	NY	11021	_9414811898765846929762
BRADSHAW B LUPTON	227 MAPLE AVENUE	SHREWSBURY	MA	1545	_9414811898765846929724
BRILLE INSTITUTE OF AMERICA	P O BOX 840738	DALLAS	TX	75284	_9414811898765846929793
CHARLES T LUPTON JR	333 SOUTH EATON ST APT 101	LAKEWOOD	CO	80226	_9414811898765846929748
CLARKE C COLL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765846929786
DEANE HASKIN	P O BOX 475399	SAN FRANCISCO	CA	94147	_9414811898765846929731
DIAMOND LIL PROPERTIES LLC	PO BOX 1818	ROSWELL	NM	88202	_9414811898765846929779
DLS ENERGY LLC	PO BOX 1036	BAY CITY	MI	48706	_9414811898765846929915
ENERQUEST OIL AND GAS	12368 MARKET DRIVE	OKLAHOMA CITY	OK	73114	_9414811898765846929953
ERIC J COLL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765846929960
F GARDNER PARKER	2901 DREXEL DR	HOUSTON	TX	77027	_9414811898765846929922
FRANTZ RUSSELL LUPTON JR	6689 COUNTRY CLUB DRIVE	PINETOP	AZ	85935	_9414811898765846929991
GEORGE A MEIHAUS III	7515 STONECLIFF CIRCLE	AUSTIN	TX	78731	_9414811898765846929946
GOLDMAN FAMILY OIL TRUST	3000 CONNECTICUT AVENUE NW	WASHINGTON	DC	20008	_9414811898765846929984
HYPERION OIL & GAS LLC	12377 MERIT DR STE 1200	DALLAS	TX	75251	_9414811898765846929939
J SCOTT LAYTON	21175 TOMBALL PARKWAY	HOUSTON	TX	77070	_9414811898765846929977
JACKIE D WILLIS	P O BOX 367	SNYDER	OK	73566	_9414811898765846929618
JAMES H SNOWDEN III	4033 TAMWORTH ROAD	FORT WORTH	TX	76116	_9414811898765846929663
JANET ADAIR SNOWDEN	223 N GUADALUPE	SANTA FE	NM	87501	_9414811898765846929625
JON F COLL II	7335 WALLA WALLA	SAN ANTONIO	TX	78250	_9414811898765846929601
JULIE ANN LUPTON	320 HARMONY ROAD	FORT COLLINS	CO	80525	_9414811898765846929694
KATHERINE K MCINTYRE	512 THUNDER CREST	EL PASO	TX	79912	_9414811898765846929649
KRISTI ROSE MINERALS LLC	152 B ARROYO HONDO RD	SANTA FE	NM	87508	_9414811898765846929687
LEONTINE M OLCOTT ESTATE	PO BOX 99084	FORT WORTH	TX	76199	_9414811898765846929113
LMA ROYALTIES LTD	P O BOX 1449	CASTLE ROCK	CO	80104	_9414811898765846929151
LOFFLAND RESOURCES LLC	4809 BROCKTON COURT	FORT WORTH	TX	76132	_9414811898765846929168
MARGARET ANN CRADDOCK	4904 DEXTER	FORT WORTH	TX	76107	_9414811898765846929120
MARTHA L SCHNEIDEWIND	56 HAOZOUS ROAD	SANTA FE	NM	87505	_9414811898765846929106
MAX W COLL II TESTAMENTARY TRUST	83 LA BARBARIA TRAIL	SANTA FE	NM	87505	_9414811898765846929199
MAX W COLL III	7625 2 EL CENTRO BLVD	LAS CRUCES	NM	88012	_9414811898765846929144
MELANIE COLL DETEMPLE	5653 TOBIAS AVENUE	VAN NUYS	CA	91411	_9414811898765846929182
MINERALS MANAGEMENT SERVICE	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765846929137
NORTHGATE ROYALTY FUND B LLC	PO BOX 757	NOTRE DAME	IN	46556	_9414811898765846929175
PATRICIA P SCHIEFFER TEST TRUST	P O BOX 840738	DALLAS	TX	75284	_9414811898765846929359
PEDLEY OIL & GAS TRUST	P O BOX 40909	AUSTIN	TX	78704	_9414811898765846929366
PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	_9414811898765846929328
REEF O&G INCOME & DEV FUND IV LP	1901 NORTH CENTRAL EXPRESSWAY STE 300	RICHARDSON	TX	75080	_9414811898765846929397

To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
RIGHTWAY ENERGY LLC	112 LARUE ROAD	HOT SPRINGS	AR	71913	_9414811898765846929342
RKC INC	7500 E ARAPAHOE RD STE 380	CENTENNIAL	CO	80112	_9414811898765846929380
RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765846929335
SELMA ANDREWS PERPETUAL CHAR TR	PO BOX 840738	DALLAS	TX	75284	_9414811898765846929373
SELMA ANDREWS TRUST	PO BOX 840738	DALLAS	TX	75284	_9414811898765846929014
SLAYTON INVESTMENTS LLC	PO BOX 2035	ROSWELL	NM	88202	_9414811898765846929069
SPIRIT TRAIL LLC	PO BOX 1818	ROSWELL	NM	88202	_9414811898765846929021
STANLEY W CROSBY III	P O BOX 2346	ROSWELL	NM	88202	_9414811898765846929007
STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765846929090
STEVEN W CHANEY	PO BOX 590809	SAN FRANCISCO	CA	94159	_9414811898765846929045
TRAILS END RESOURCES LLC	4000 WEST 5TH STREET	FORT WORTH	TX	76107	_9414811898765846929038
WILBYRD EDWIN IRVIN ESTATE	6050 SOUTHWEST BLVD STE 300	FORT WORTH	TX	76109	_9414811898765846929076
ZACHARY P LEARY	5825 CROSSINGS BLVD NO 503	ANTIOCH	TN	37013	_9414811898765846929458

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 20, 2022
and ending with the issue dated
March 20, 2022.



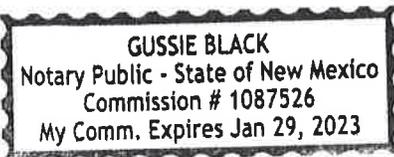
Publisher

Sworn and subscribed to before me this
20th day of March 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 20, 2022

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production at batteries in the Dollarhide area. The facilities are located in Lea County in Sections 28 and 33 in T24S R38E. Wells going to the batteries are located in Sections 28, 32 and 33 in T24S R38E and Section 04 in T25S R38E. Production is from the Dollarhide; Devonian Pool.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#37458

67111848

00264920

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE



NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be submitted to the District Office. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico
(Place)

September 24, 1952
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Gulf Oil Corporation

Harry Leonard "A"

West Dollarhide Unit

Well No. 17

1100

C
(Unit)

located 660 feet from the North line and 779 feet from the South-East line of Section 33, T. 24-3, R. 38-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Dollarhide West Devonian Pool, Lea County

If State Land the Oil and Gas Lease is No. 27179

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows:

Rotary Tools

The status of plugging bond is

Drilling Contractor Penrod Drilling Company

We intend to complete this well in the Devonian

formation at an approximate depth of 8250' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/4"	13-3/8"	48#	New	300'	350
12-1/4"	9-5/8"	32.30#	New	3000'	1100
8-3/4"	7"	23 & 26 #	New	8100'	400

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved SEP 24 1952, 1952
Except as follows:

Sincerely yours,

Gulf Oil Corporation
(Company or Operator)

By

Position Area Prod. Supt.

Send Communications regarding well to

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

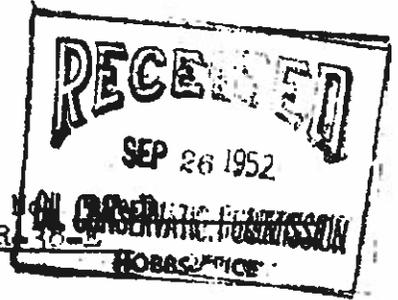
By Ray Yunker

Title District Inspector

SECTION PLAT

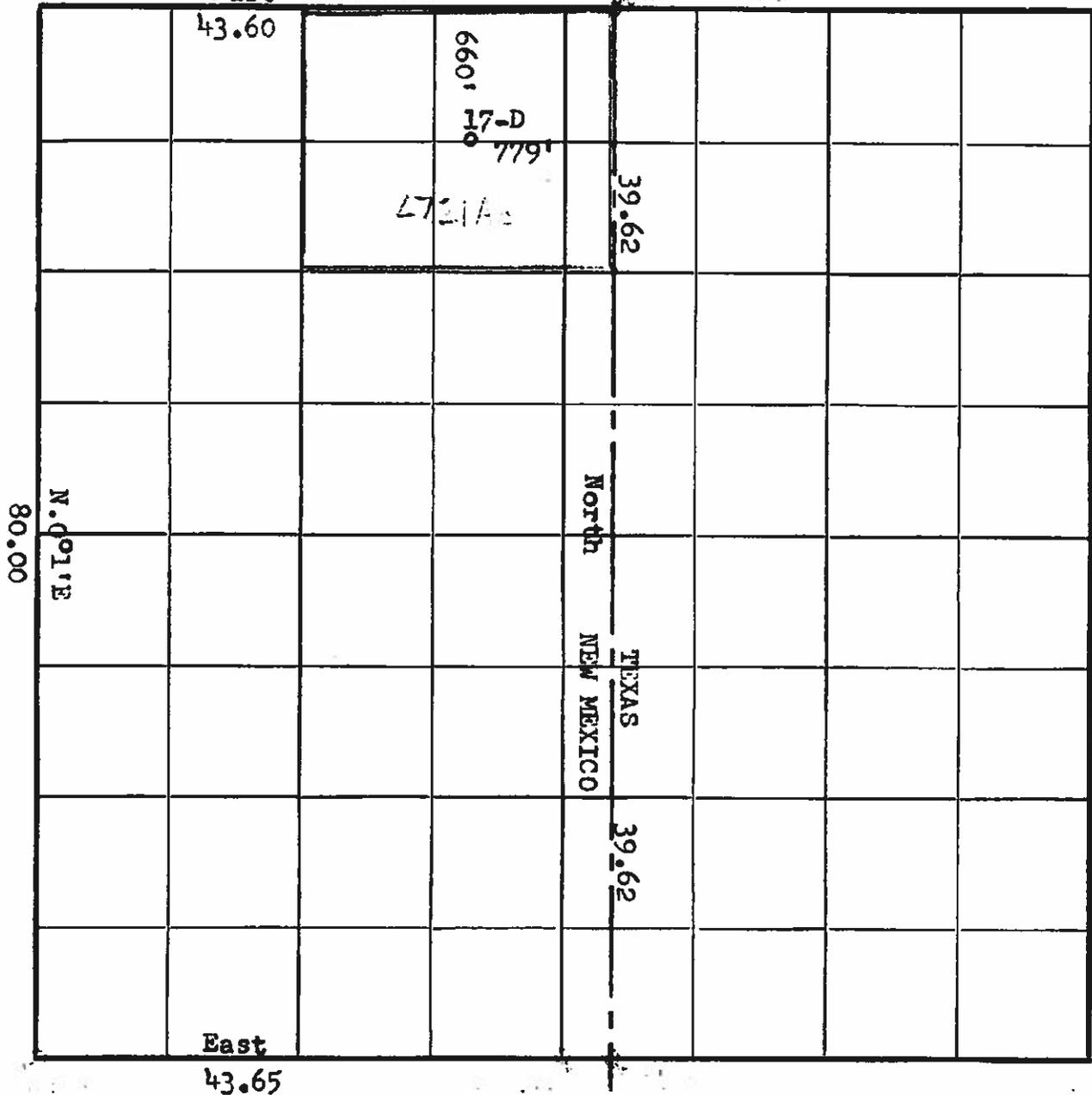
GULF FW 636

SCALE 1 IN. = 800 FT.



This Plat exhibits the exact location of Gulf Oil Corporation's Harry Leonard "A" in Sec. 33 Twnsp T-24-S Range R-38-E
West Dollarhide Unit #100

SECTION 33 TOWNSHIP T-24-S RANGE R-38-E
East



This is to certify that I am a Registered Land Surveyor, that the above plat was prepared under my direction and that the same is true and correct to the best of my knowledge and belief.

J. A. Teague

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico
(Place)

December 5, 1952
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Gulf Oil Corporation

West Dollarhide Unit
(Company or Operator)

Harry Leonard "A"
(Lease)

Well No. 21

102

8
(Unit)

The well is

located 1980 feet from the North line and 660 feet from the

West line of Section 33, T. 24-S, R. 38-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Dollarhide West Devonian Pool, Lee County

If State Land the Oil and Gas Lease is No. B-1732

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary Tools

The status of plugging bond is

Drilling Contractor Penrod Drilling Company

We intend to complete this well in the Devonian formation at an approximate depth of 8100 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-3/4"	13-3/8"	48#	New	300'	325
12-1/4"	9-5/8"	36#	New	2900'	1800
8-3/4"	7"	23 & 26#	New	7900'	350

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

By: [Signature]
Title _____

Sincerely yours,

Gulf Oil Corporation
(Company or Operator)
By: [Signature]
Position Area Prod. Supt.
Send Communications regarding well to
Name Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico

SECTION PLAT

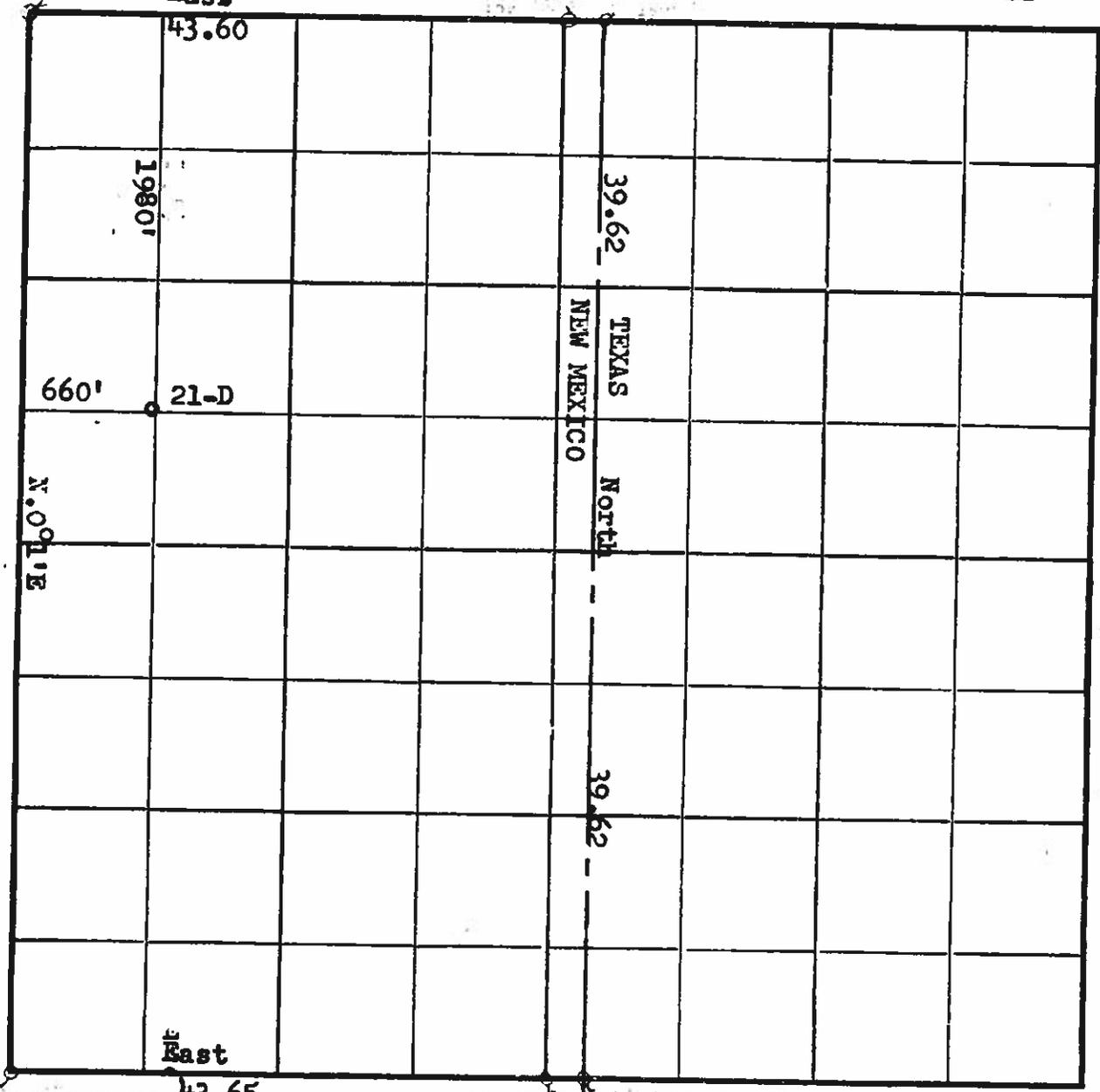
GULF FW 836

SCALE 1 IN. = 800 FT.

West Dollarhide Unit #102

This Plat exhibits the exact location of Gulf Oil Corporation's No. 21-D
Harry Leonard "A" in Sec. 33 Twnsp. T-24-S Range R-38-E

SECTION 33 TOWNSHIP T-24-S RANGE R-38-E
East



This is to certify that I am a Registered Land Surveyor, that the above plat was prepared under my direction and that the same is true and correct to the best of my knowledge and belief.

J. A. Teague

J. A. Teague

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date September 11, 1958

Operator Skelly Oil Company Lease Mexico, J West Dollarhide Unit #104
Well No. 3 Unit Letter I Section 32 Township 24S Range 98E NMPM
Located 1980 Feet From South Line, 660 Feet From East Line
County Lea G. L. Elevation 3181' Dedicated Acreage 40 Acres
Name of Producing Formation Devonian Pool Dollarhide Devonian

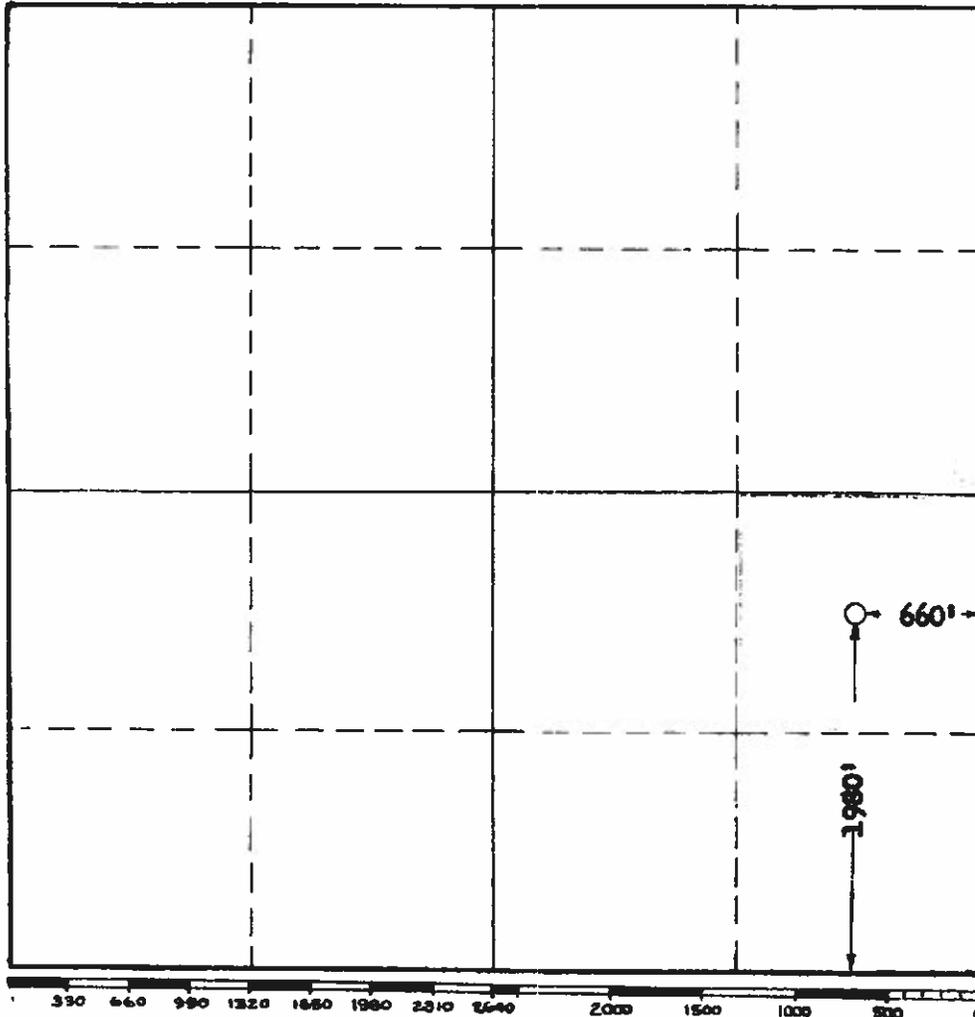
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No X.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No _____. If answer is "yes," Type of Consolidation Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

<u>Owner</u>	<u>Land Description</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Skelly Oil Company
(Operator)

[Signature]
(Representative)

Box 38 - Hobbs, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed October 11, 1951

by Robert S. Elynn
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. _____
(the reverse side)

(See instructions for completing this form on the reverse side)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico
(Place)

September 30, 1952
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as
Gulf Oil Corporation

Harry Leonard "A" (Company of Operator) **West Dollashide Unit** Well No. **18** **113** in **C** (Unit) The well is located **667** feet from the **North** line and **781** feet from the **East** line of Section **4**, T. **25-S**, R. **38-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Dollashide West Devonian Pool**, **Lee** County

If State Land the Oil and Gas Lease is No. **27179**

If patented land the owner is
Address

We propose to drill well with drilling equipment as follows:
Rotary Tools

The status of plugging bond is

Drilling Contractor **Gardner Brothers**

We intend to complete this well in the **Devonian** formation at an approximate depth of **8000'** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/4"	13-3/8"	48#	New	300'	350
12-1/4"	9-5/8"	32.30#	New	2900'	1100
8-3/4"	7"	23 & 26#	New	7800'	300

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

Sincerely yours,

Gulf Oil Corporation
(Company of Operator)

By **Ernest Taylor**

Position **Area Prod. Supp.**
Send Communications regarding well to

Name **Gulf Oil Corporation**

Address **Box 2167, Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By **roy yunker**

Title _____

SECTION PLAT

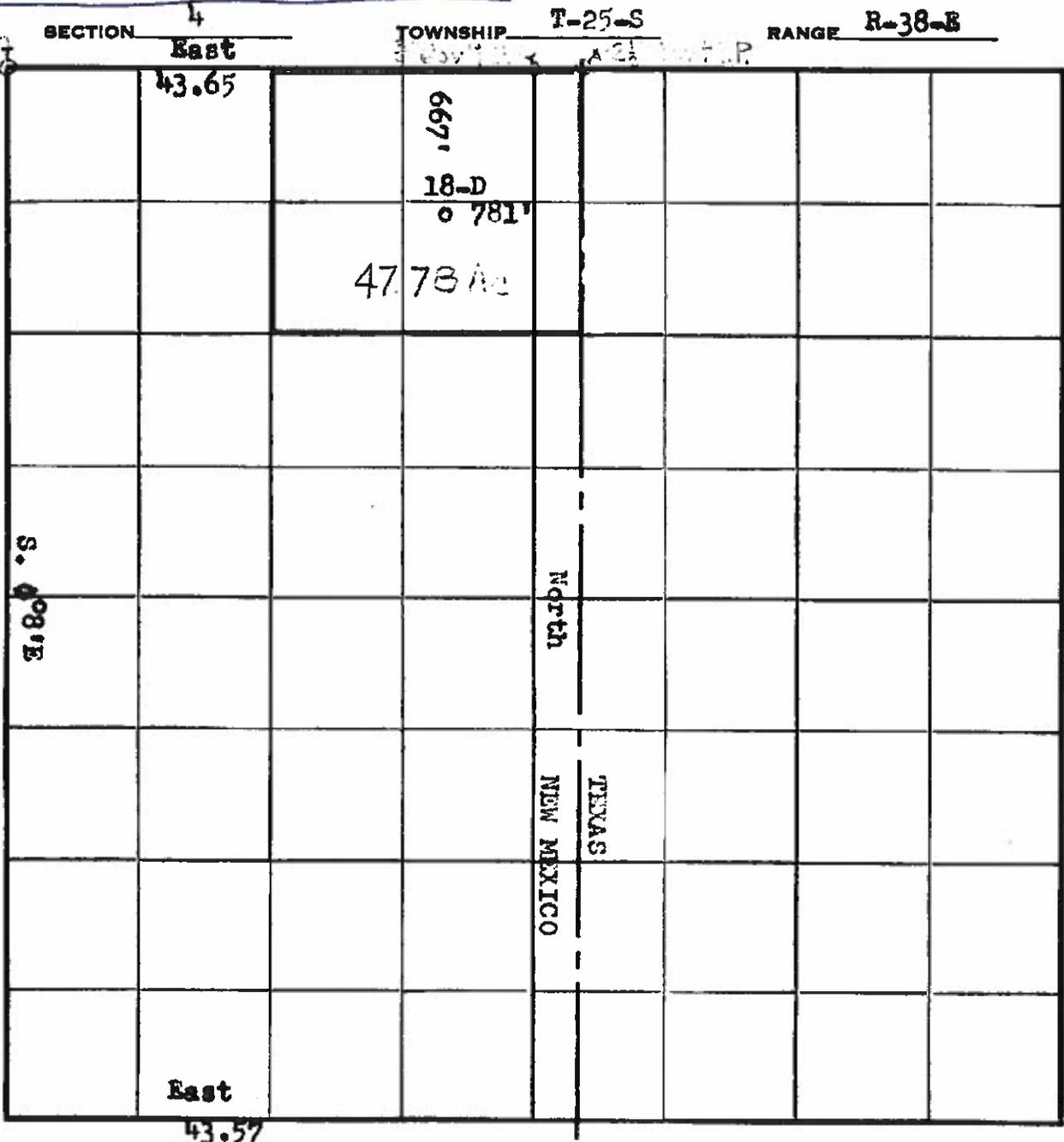
GULF FW 636

SCALE 1 IN. = 800 FT.

This Plat exhibits the exact location of Gulf Oil Corporation's No. 18-D
Harry Leonard "A" in Sec. 4 Twnsp T-25-S Range R-38-E

West Dollarhide Unit #113

1/2 Gov't L.P.



This is to certify that I am a Registered Land Surveyor, that the above plat was prepared under my direction and that the same is true and correct to the best of my knowledge and belief.

J. A. Teague
J. A. Teague

MEXICO OIL CONSERVATION COMM. N
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

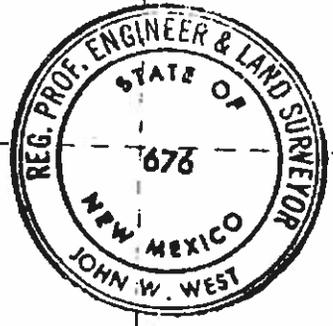
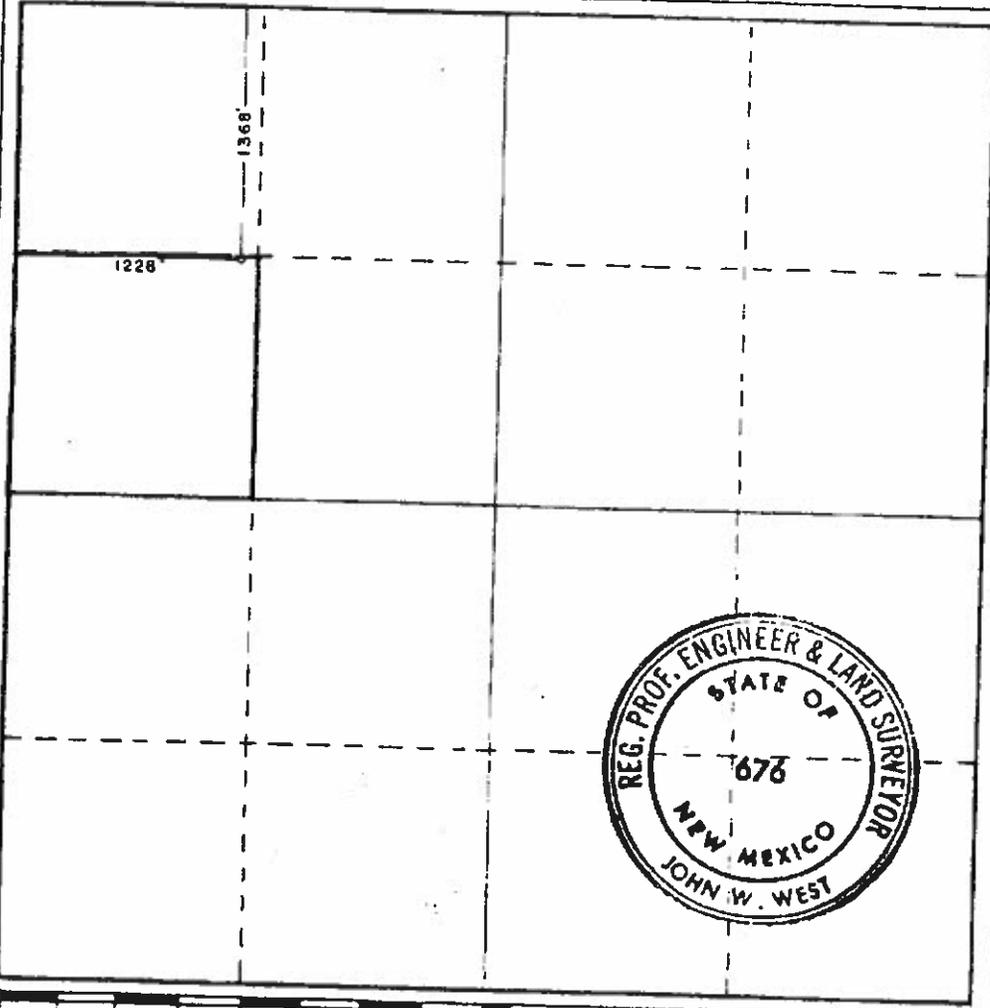
Operator GULF OIL CORP.		Lease WEST DOLLARHIDE DEVONIAN UNIT			Well No. 120
Tract Letter E	Section 4	Township 25 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 1368 feet from the NORTH line and 1228 feet from the WEST line					
Ground Level Elev. 3150.4	Producing Formation Devonian		Pool Dollarhide Devonian	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R.C. Anderson

Name: **R.C. ANDERSON**

Position: **AREA PRODUCTION MGR**

Company: **GULF Oil Corporation**

Date: **9-19-83**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **SEPTEMBER 15, 1983**

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

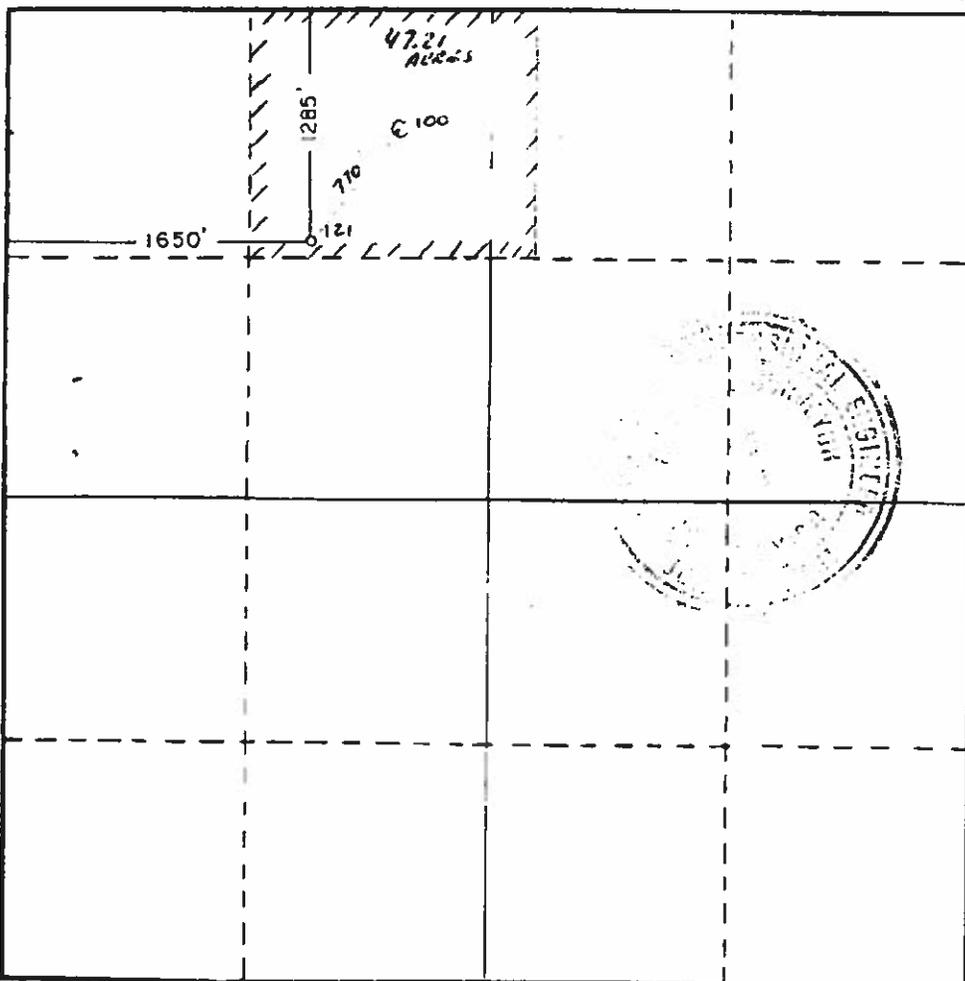
Operator GULF OIL CORP.		Lease WEST DOLLARHIDE DEVONIAN		Well No. 121
Unit Letter C	Section 33	Township 24S	Range 38E	County LEA
Actual Footage Location of Well: 1285 feet from the NORTH line and 1650 feet from the WEST line				
Ground Level Elev. 3186.9	Producing Formation DEVONIAN	Pool WEST DOLLARHIDE DEVONIAN	Dedicated Acreage: 47.21 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R.C. Anderson

Name
R.C. ANDERSON

Position
AREA PROD MGR

Company
GULF OIL CORP

Date
7-24-84

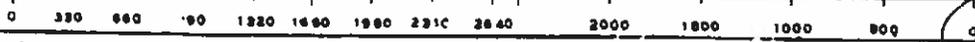
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
7/10/84

Registered Professional Engineer and Land Surveyor

Ronald J. Eidson

Certificate No. 678
RONALD J. EIDSON, 3239



From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1077
Date: Thursday, December 29, 2022 3:31:47 PM
Attachments: [CTB1077 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1077 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-36513	W A Ramsay Federal Com #1	N O	28-24S-38E	18050
30-025-45492	Ramsay Federal Com #2	J K	28-24S-38E	18050
30-025-12336	West Dollarhide Devonian Unit #100	C	33-24S-38E	18050
30-025-12341	West Dollarhide Devonian Unit #102	E	33-24S-38E	18050
30-025-28771	West Dollarhide Devonian Unit #121	C	33-24S-38E	18050
30-025-12297	West Dollarhide Devonian Unit #104	I	32-24S-38E	18050
30-025-12358	West Dollarhide Devonian Unit #113	C	4-25S-38E	18050
30-025-28401	West Dollarhide Devonian Unit #120	E	4-25S-38E	18050

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. CTB-1077

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
3. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one

allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
5. The gas production for each well identified in Exhibit A shall be allocated by conducting a minimum of one (1) well test per month.

Applicant shall conduct a well test by separating and measuring the gas production from that well for a minimum of twenty-four (24) consecutive hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than thirty (30) days until the well commences production.

6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall

reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1077**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Ramsay Federal Com Battery**

Central Tank Battery Location: **UL N, Section 28, Township 24 South, Range 38 East**

Central Tank Battery: **West Dollarhide Devonian Unit Battery**

Central Tank Battery Location: **UL L, Section 33, Township 24 South, Range 38 East**

Gas Title Transfer Meter Location: **UL C, Section 33, Township 24 South, Range 38 East**

Pools

Pool Name	Pool Code
DOLLARHIDE; DEVONIAN	18050

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Devonian NMNM 139627	J K	28-24S-38E
CA Devonian NMNM 111804	N O	28-24S-38E
	H I P	32-24S-38E
Unit Devonian NMNM 071055X	All minus D	33-24S-38E
	N/2, L	4-25S-38E
	A B I	5-25S-38E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-36513	W A Ramsay Federal Com #1	N O	28-24S-38E	18050
30-025-45492	Ramsay Federal Com #2	J K	28-24S-38E	18050
30-025-12336	West Dollarhide Devonian Unit #100	C	33-24S-38E	18050
30-025-12341	West Dollarhide Devonian Unit #102	E	33-24S-38E	18050
30-025-28771	West Dollarhide Devonian Unit #121	C	33-24S-38E	18050
30-025-12297	West Dollarhide Devonian Unit #104	I	32-24S-38E	18050
30-025-12358	West Dollarhide Devonian Unit #113	C	4-25S-38E	18050
30-025-28401	West Dollarhide Devonian Unit #120	E	4-25S-38E	18050

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1077**
Operator: **Oxy USA, Inc. (16696)**

Pools

Pool Name	Pool Code
DOLLARHIDE; DEVONIAN	18050

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Unit Devonian NMNM 071055X	H I P	32-24S-38E
	All minus D	33-24S-38E
	N/2, L	4-25S-38E
	A B I	5-25S-38E

Pools within each Lease

Lease	Pool Code	Group ID
Unit Devonian NMNM 071055X	18050	AA

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-12336	West Dollarhide Devonian Unit #100	C	33-24S-38E	AA
30-025-12341	West Dollarhide Devonian Unit #102	E	33-24S-38E	AA
30-025-28771	West Dollarhide Devonian Unit #121	C	33-24S-38E	AA
30-025-12297	West Dollarhide Devonian Unit #104	I	32-24S-38E	AA
30-025-12358	West Dollarhide Devonian Unit #113	C	4-25S-38E	AA
30-025-28401	West Dollarhide Devonian Unit #120	E	4-25S-38E	AA

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **CTB-1077**
Operator: **Oxy USA, Inc. (16696)**

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-36513	W A Ramsay Federal Com #1	N O	28-24S-38E	A1
30-025-45492	Ramsay Federal Com #2	J K	28-24S-38E	A1
30-025-12336	West Dollarhide Devonian Unit #100	C	33-24S-38E	B1
30-025-12341	West Dollarhide Devonian Unit #102	E	33-24S-38E	B1
30-025-28771	West Dollarhide Devonian Unit #121	C	33-24S-38E	B1
30-025-12297	West Dollarhide Devonian Unit #104	I	32-24S-38E	B1
30-025-12358	West Dollarhide Devonian Unit #113	C	4-25S-38E	B1
30-025-28401	West Dollarhide Devonian Unit #120	E	4-25S-38E	B1

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 96454

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 96454
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022