

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Fearless 23 Fed Com 505H **API:** 30-025-45185
Pool: WC-025 G-08 S253235G; Lwr Bone Spring **Pool Code:** 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

04/13/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 4/13/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FEARLESS 23	728H	3002549646	NMNM110836	NMNM110836	EOG
FEARLESS 23	507H	3002545216	NMNM110836	NMNM110836	EOG
FEARLESS 23	707H	3002549687	NMNM110836	NMNM110836	EOG
FEARLESS 23	725H	3002549689	NMNM110836	NMNM110836	EOG
FEARLESS 23	708H	3002549644	NMNM110836	NMNM110836	EOG
FEARLESS 23	710H	3002549605	NMNM110836	NMNM110836	EOG
FEARLESS 23	706H	3002549686	NMNM110836	NMNM110836	EOG
FEARLESS 23	508H	3002545217	NMNM110836	NMNM110836	EOG
FEARLESS 23	727H	3002549606	NMNM110836	NMNM110836	EOG
FEARLESS 23	506H	3002545186	NMNM110836	NMNM110836	EOG
FEARLESS 23	709H	3002549688	NMNM110836	NMNM110836	EOG
FEARLESS 23	505H	3002545185	NMNM110836	NMNM110836	EOG
FEARLESS 23	726H	3002549645	NMNM110836	NMNM110836	EOG

Notice of Intent

Sundry ID: 2667102

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/14/2022

Date proposed operation will begin: 05/05/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:59

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 23 and 26 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 110836, NM NM 108970 and NM NM 015913. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Fearless23FedComCTB_20220414135905.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: APR 14, 2022 01:59 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 23 and 26 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 110836, NM NM 108970 and NM NM 015913. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FEARLESS 23 FED COM #505H	C-23-25S-32E	30-025-45185	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	176	46	465	1300
FEARLESS 23 FED COM #506H	C-23-25S-32E	30-025-45186	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	186	46	1106	1300
FEARLESS 23 FED COM #507H	D-23-25S-32E	30-025-45216	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	116	46	597	1300
FEARLESS 23 FED COM #508H	D-23-25S-32E	30-025-45217	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	280	46	863	1300
FEARLESS 23 FED COM #706H	C-23-25S-32E	30-025-49686	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3600	*46	*8400	*1300
FEARLESS 23 FED COM #707H	C-23-25S-32E	30-025-49687	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3600	*46	*8400	*1300
FEARLESS 23 FED COM #708H	C-23-25S-32E	30-025-49644	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3600	*46	*8400	*1300
FEARLESS 23 FED COM #709H	D-23-25S-32E	30-025-49688	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3600	*46	*8400	*1300
FEARLESS 23 FED COM #710H	D-23-25S-32E	30-025-49605	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3300	*46	*7700	*1300
FEARLESS 23 FED COM #725H	C-23-25S-32E	30-025-49689	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3300	*46	*7700	*1300
FEARLESS 23 FED COM #726H	C-23-25S-32E	30-025-49645	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3400	*46	*8600	*1300
FEARLESS 23 FED COM #727H	D-23-25S-32E	30-025-49606	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3400	*46	*8600	*1300
FEARLESS 23 FED COM #728H	D-23-25S-32E	30-025-49646	[98180] WC-025 G-09 S253309P; UPR WOLF CAMP	*3400	*46	*8600	*1300

GENERAL INFORMATION :

- Federal lease NM NM 110836 covers 1160 acres including 160 acres in the NW4 of Section 23 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 108970 covers 480 acres in the W2 of Section 26 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 015913 covers 440 acres including 160 acres in the SW4 in Section 23 in Township 25 South, Range 32 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SWNW of Section 23 in Township 25 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 110836.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lower Bone Spring [97903] and WC-025 G-09 S253309P; Upper Wolfcamp [98180]) from Lease's NMNM 110836, NMNM 108970 and NMNM 0015913 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14007751) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14007756) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14007757) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14007786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal

separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
FEARLESS 23 FED COM #505H	14007701	10-73992
FEARLESS 23 FED COM #506H	14007702	10-73993
FEARLESS 23 FED COM #507H	14007703	10-73994
FEARLESS 23 FED COM #508H	14007704	10-74326
FEARLESS 23 FED COM #706H	*11111111	*11-11111
FEARLESS 23 FED COM #707H	*11111111	*11-11111
FEARLESS 23 FED COM #708H	*11111111	*11-11111
FEARLESS 23 FED COM #709H	*11111111	*11-11111
FEARLESS 23 FED COM #710H	*11111111	*11-11111
FEARLESS 23 FED COM #725H	*11111111	*11-11111
FEARLESS 23 FED COM #726H	*11111111	*11-11111
FEARLESS 23 FED COM #727H	*11111111	*11-11111
FEARLESS 23 FED COM #728H	*11111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 13, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Fearless 23 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-45185	FEARLESS 23 FED COM #505H	C-23-25S-32E	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	PRODUCING
30-025-45186	FEARLESS 23 FED COM #506H	C-23-25S-32E	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	PRODUCING
30-025-45216	FEARLESS 23 FED COM #507H	D-23-25S-32E	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	PRODUCING
30-025-45217	FEARLESS 23 FED COM #508H	D-23-25S-32E	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	PRODUCING
30-025-49686	FEARLESS 23 FED COM #706H	C-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49687	FEARLESS 23 FED COM #707H	C-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49644	FEARLESS 23 FED COM #708H	C-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49688	FEARLESS 23 FED COM #709H	D-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49605	FEARLESS 23 FED COM #710H	D-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49689	FEARLESS 23 FED COM #725H	C-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49645	FEARLESS 23 FED COM #726H	C-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49606	FEARLESS 23 FED COM #727H	D-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED
30-025-49646	FEARLESS 23 FED COM #728H	D-23-25S-32E	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Matthew Gray

Matthew Gray
Senior Landman

4/29/2022

Date

Commingling Application for Fearless 23 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

EOG Resources Inc.
PO Box 4362
Houston, TX 77210-4362

Sharbro Energy, LLC
Attn: Elizabeth Baker
P.O. Box 840
Artesia, NM 88211
7021 0350 0000 2499 5577

BENJAMIN JACOB OAKES
3214 HICKORY GROVE LANE
PEARLAND, TX 77584
7021 0350 0000 2499 5508

McClellan Oil Corporation
PO BOX 730
Roswell, NM 88202
7021 0350 0000 2499 5492

MEC Petroleum Corp
PO BOX 11265
Midland, TX 79702
7021 0350 0000 2499 5485

Muchison Oil and Gas LLC
PO Box 21228
Tulsa, OK 74121
7021 0350 0000 2499 5669

The Toles Company
PO BOX 1300
Roswell, NM 88202
7021 0350 0000 2499 5652

ELIZABETH T OVERLY
11410 SHADOW WAY
HOUSTON, TX 77024
7021 0350 0000 2499 5645

Gayle A Dalton
2505 NANTUCKET
HOUSTON, TX 77057
7021 0350 0000 2499 5614

Milton R. Fry
11014 HIDDEN BEN DR
HOUSTON, TX 77064
7021 0350 0000 2499 5621

TJ Depke
2027 COUNTRY FIELD DR
CHESTERFIELD, MO 63017
7021 0350 0000 2499 5638

David Petroleum Corporation
116 West First Street
Roswell, NM 88201
7021 0350 0000 2499 5607

MILLIS JEFFREY OAKES
21302 CASTLEMONT LN
SPRING, TX 77388
7021 0350 0000 2499 5591

STEPHEN WILLIAM OAKES
4700 SPANISH MOSS
MCKINNEY, TX 75070
7021 0350 0000 2499 5584

ELIZABETH ANN CLINE
15400 WHISTLING STRAITS DR
AUSTIN, TX 78717
7021 0350 0000 2499 5546

MATTHEW DAVID OAKES
116 N JOHNSON AVE
SAN MARCOS, TX 78666
7021 0350 0000 2499 5553

Mark McClellan & Paula McClellan
PO Box 730
Rosewell, NM 88202
7021 0350 0000 2499 5560

PEGASUS RESOURCES NM LLC
PO BOX 735082
DALLAS, TX 75373-5082
7021 0350 0000 2499 5539

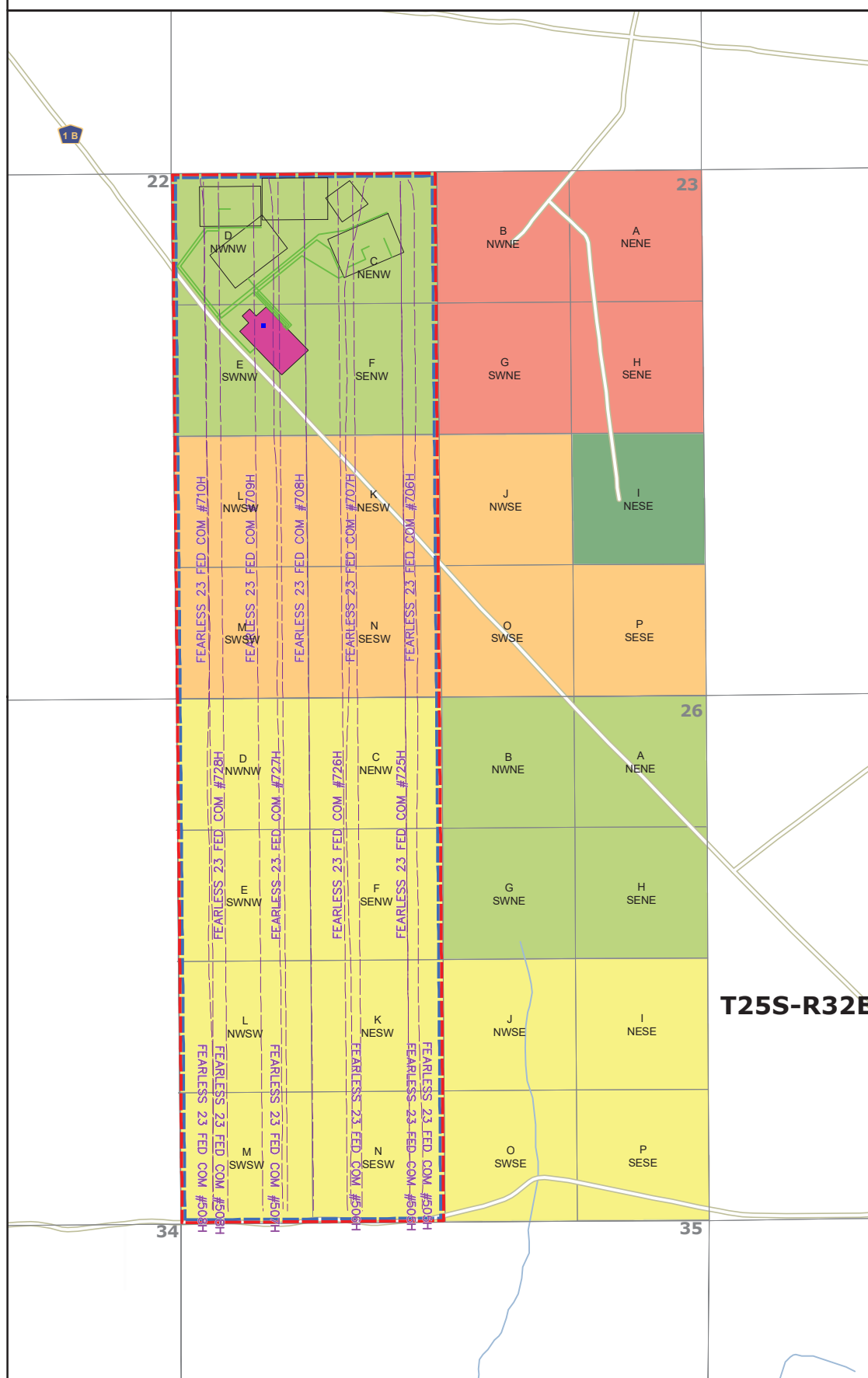
DRAGOON CREEK MINERALS LLC
PO BOX 470857
FORT WORTH, TX 76147-0857
7021 0350 0000 2499 5522

BPL FISH POND LLC
PO BOX 92032
SOUTHLAKE, TX 76092
7021 0350 0000 2499 5515

Copies of this application were mailed to the following individuals, companies, and organizations
on or before May 2nd, 2022.

Lisa Trascher
Lisa Trascher
EOG Resources, Inc.

FEARLESS 23 FED COM SURFACE COMMINGLING PLAT



- NMNM 015317
- NMNM 015912
- NMNM 015913
- NMNM 108970
- NMNM 110836
- Proposed Well Bore
- Flowlines
- FEARLESS 23 FED COM CTB
- PAD
- W2 Section 23 & 26 Wolfcamp
- NM NM 144059
- FMP Location

T25S-R32E

API #	Well Name
30-025-45185	Fearless 23 Fed Com 505H
30-025-48186	Fearless 23 Fed Com 506H
30-025-45216	Fearless 23 Fed Com 507H
30-025-45217	Fearless 23 Fed Com 508H
30-025-49686	Fearless 23 Fed Com 706H
30-025-49687	Fearless 23 Fed Com 707H
30-025-49644	Fearless 23 Fed Com 708H
30-025-49688	Fearless 23 Fed Com 709H
30-025-49605	Fearless 23 Fed Com 710H
30-025-49689	Fearless 23 Fed Com 725H
30-025-49645	Fearless 23 Fed Com 726H
30-025-49606	Fearless 23 Fed Com 727H
30-025-49646	Fearless 23 Fed Com 728H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 2/8/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
FEARLESS 23 FED COM

Location:
Section 23, T25S-R32E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: April 13, 2022

Re: Surface Pool Lease Commingling Application; Fearless 23 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Fearless 23 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

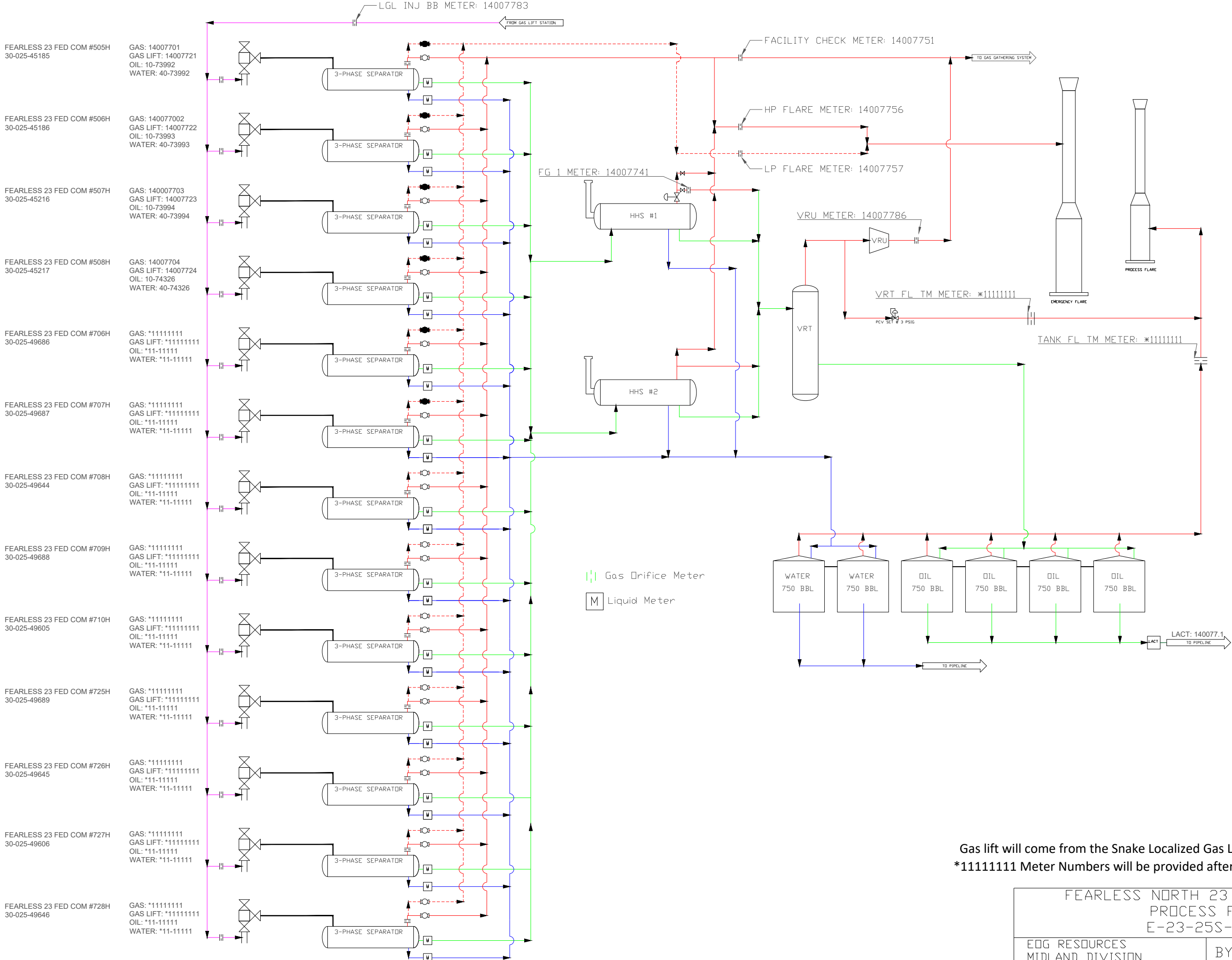
- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lower Bone Spring [97903] and WC-025 G-09 S253309P; Upper Wolfcamp [98180]) from Lease's NMNM 110836, NMNM 108970 and NMNM 0015913 and CA's listed in the application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
*1111111 Meter Numbers will be provided after the facility has been built.

FEARLESS NORTH 23 FED COM CTB PROCESS FLOW E-23-25S-32E		
EDG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 02/07/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **FEARLESS NORTH 23 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 015913, NM NM 108970, NM NM 110836

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FEARLESS 23 FED COM #505H	C-23-25S-32E	30-025-45185	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	176	46	465	1300
FEARLESS 23 FED COM #506H	C-23-25S-32E	30-025-45186	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	186	46	1106	1300
FEARLESS 23 FED COM #507H	D-23-25S-32E	30-025-45216	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	116	46	597	1300
FEARLESS 23 FED COM #508H	D-23-25S-32E	30-025-45217	[97903] WC-025 G-08 S253235G;LWR BONE SPRING	280	46	863	1300
FEARLESS 23 FED COM #706H	C-23-25S-32E	30-025-49686	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3600	*46	*8400	*1300
FEARLESS 23 FED COM #707H	C-23-25S-32E	30-025-49687	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3600	*46	*8400	*1300
FEARLESS 23 FED COM #708H	C-23-25S-32E	30-025-49644	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3600	*46	*8400	*1300
FEARLESS 23 FED COM #709H	D-23-25S-32E	30-025-49688	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3600	*46	*8400	*1300
FEARLES 23 FED COM #710H	D-23-25S-32E	30-025-49605	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3300	*46	*7700	*1300
FEARLESS 23 FED COM #725H	C-23-25S-32E	30-025-49689	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3300	*46	*7700	*1300
FEARLESS 23 FED COM #726H	C-23-25S-32E	30-025-49645	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3400	*46	*8600	*1300
FEARLESS 23 FED COM #727H	D-23-25S-32E	30-025-49606	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3400	*46	*8600	*1300
FEARLESS 23 FED COM #728H	D-23-25S-32E	30-025-49646	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	*3400	*46	*8600	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
640.000Serial Number
NMNM 144059

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: PENDING

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 144059

Name & Address						Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD		0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR		100.000000000

Serial Number: NMNM-- - 144059

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	023	ALIQ				W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	026	ALIQ				W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 144059

Act Date				Act Code	Action Txt	Action Remarks	Pending Off
10/01/2019				387	CASE ESTABLISHED		
10/01/2019				516	FORMATION	BONE SPRING;	
11/08/2021				580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text	Serial Number: NMNM-- - 144059
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:
440.000Serial Number
NMNM 015913

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 015913						
Name & Address				Int Rel		% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE	0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS	0.000000000
DGQ PASSIVE INCOME	5075 SHOREHAM PL	SAN DIEGO	CA	92122	OPERATING RIGHTS	0.000000000
WTG EXPLORATION INC	401 W WADLEY AVE	MIDLAND	TX	797055339	OPERATING RIGHTS	0.000000000
MURCHISON OIL & GAS LLC	7250 DALLAS PKWY STE 1400	PLANO	TX	750245002	LESSEE	0.000000000
PIONEER NATURAL RESOURCES INC	3617 N BIG SPRING ST	MIDLAND	TX	797054569	OPERATING RIGHTS	0.000000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000

										Serial Number: NMNM-- - 015913	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency	
23	0250S	0320E	023	ALIQ			SW,W2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23	0250S	0330E	030	ALIQ			NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015913

Serial Number: NMNM-- - 015913				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/19/1972	387	CASE ESTABLISHED	SPAR78;	
03/20/1972	888	DRAWING HELD		
06/20/1972	237	LEASE ISSUED		
07/01/1972	496	FUND CODE	05;145003	
07/01/1972	530	RLTY RATE - 12 1/2%		
07/01/1972	868	EFFECTIVE DATE		
06/25/1982	232	LEASE COMMITTED TO UNIT	NMNM 71066X;PADUCA	
12/21/1982	235	EXTENDED	THRU 11/30/84;	
09/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
06/11/1984	111	RENTAL RECEIVED	\$0;84-85	
11/01/1984	932	TRF OPER RGTS FILED		
06/03/1985	111	RENTAL RECEIVED	\$0;85-86	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/16/1985	932	TRF OPER RGTS FILED		
02/21/1986	140	ASGN FILED	(1)	
03/17/1986	140	ASGN FILED	(2)	
03/18/1986	932	TRF OPER RGTS FILED		
05/14/1986	140	ASGN FILED	MTS/MESA PETRO ET AL	
05/14/1986	140	ASGN FILED	MESA PETRO/MESA OPER	
05/15/1986	139	ASGN APPROVED	(1)EFF 06/01/86;	
05/15/1986	139	ASGN APPROVED	(2)EFF 06/01/86;	
06/04/1986	111	RENTAL RECEIVED	\$0;86-87	
06/18/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503 DS	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 12/01/84;	
08/14/1986	933	TRF OPER RGTS APPROVED	(1)EFF 04/01/86;	
08/14/1986	933	TRF OPER RGTS APPROVED	(2)EFF 04/01/86;	
08/20/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503	
06/24/1987	111	RENTAL RECEIVED	\$0;87-88	
12/04/1987	140	ASGN FILED	MEMORIAL/DGQ PASSIVE	
04/07/1988	269	ASGN DENIED	MEMORIAL/DGQ PASSIVE	
05/02/1988	974	AUTOMATED RECORD VERIF	MLO/LR	
07/08/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/18/1988	974	AUTOMATED RECORD VERIF	TF/JR	
02/01/1989	932	TRF OPER RGTS FILED		
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/09/1989	974	AUTOMATED RECORD VERIF	DT	
09/01/1989	246	LEASE COMMITTED TO CA	NMNM85330;	
09/18/1989	140	ASGN FILED	MESA OPER/MURCHISON	
09/18/1989	932	TRF OPER RGTS FILED	MESA OPER/MURCHISON	
10/12/1989	139	ASGN APPROVED	EFF 10/01/89;	
10/12/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
10/12/1989	974	AUTOMATED RECORD VERIF	MCS/MT	
07/09/1990	932	TRF OPER RGTS FILED	JN O&O/YATES PETRO	
07/23/1990	140	ASGN FILED	MURCHISON/YATES PETRO	
07/23/1990	932	TRF OPER RGTS FILED	MURCHISON/YATES PETRO	
08/01/1990	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/90;	
08/21/1990	139	ASGN APPROVED	EFF 08/01/90;	
08/21/1990	933	TRF OPER RGTS APPROVED	(2)EFF 08/01/90;	
08/21/1990	974	AUTOMATED RECORD VERIF	RAO/JMV	
11/19/1990	932	TRF OPER RGTS FILED	JN EXPLO&PROD/YATES	
03/01/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;	

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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/01/1991	974	AUTOMATED RECORD VERIF	CM/JR	
05/10/1991	111	RENTAL RECEIVED	\$440.00;41/23203	
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X;PADUCA	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
02/21/1993	235	EXTENDED	THRU 02/21/94;	
01/04/1994	932	TRF OPER RGTS FILED	MCMILLAN/K&C PROD	
03/04/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
03/04/1994	974	AUTOMATED RECORD VERIF	ANN	
05/13/1994	626	RLTY REDUCTION DENIED	/A/NMNM85330	
06/30/1994	974	AUTOMATED RECORD VERIF	JLV	
07/19/1996	932	TRF OPER RGTS FILED	MEMORIAL/WEST TX GAS	
10/22/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/22/1996	974	AUTOMATED RECORD VERIF	MV/MV	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD;1	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
12/31/2002	522	CA TERMINATED	NMNM85330;	
12/19/2005	932	TRF OPER RGTS FILED	CHEVRON U/GRIFFIN O;1	
01/26/2006	933	TRF OPER RGTS APPROVED	EFF 01/01/06;	
01/26/2006	974	AUTOMATED RECORD VERIF	MV	
01/03/2008	932	TRF OPER RGTS FILED	YATES PET/LIME ROCK;1	
02/12/2008	933	TRF OPER RGTS APPROVED	EFF 02/01/08;	
02/12/2008	974	AUTOMATED RECORD VERIF	ANN	
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
10/24/2013	974	AUTOMATED RECORD VERIF	JS	
12/31/2013	235	EXTENDED	THRU 12/31/2015;	
04/04/2014	974	AUTOMATED RECORD VERIF	JA	
10/01/2015	673	SUS OPS/PROD APLN FILED	APD APPROVAL DELAY;	
10/29/2015	677	SUS OPS OR PROD/PMT REQD		
11/23/2015	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
01/01/2017	678	SUSP LIFTED		
01/16/2017	246	LEASE COMMITTED TO CA	NMNM137368;	
03/21/2017	650	HELD BY PROD - ACTUAL	/1/2H AUDACIOUS;	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137368;#2H	
08/07/2017	974	AUTOMATED RECORD VERIF	JA	
08/14/2017	643	PRODUCTION DETERMINATION	/1/	

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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/01/2018	246	LEASE COMMITTED TO CA	NMNM141926;	
02/02/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM141926;#4H	
12/19/2018	940	NAME CHANGE RECOGNIZED	EFF 10/24/18;/B/	
12/19/2018	974	AUTOMATED RECORD VERIF	LL	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/09/2020	899	TRF OF ORR FILED	1	
01/27/2020	932	TRF OPER RGTS FILED	GRIFFIN O/NASSAU RE;1	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 02/01/20;	
04/28/2020	974	AUTOMATED RECORD VERIF	KB	
04/15/2021	932	TRF OPER RGTS FILED	GRIZZLY O/CONTANGO;1	
08/26/2021	932	TRF OPER RGTS FILED	NASSAU RE/EOG RESOU;1	FLUIDS TEAM
12/08/2021	643	PRODUCTION DETERMINATION	/2/	
01/05/2022	957	TRF OPER RGTS DENIED	GRIZZLY NO OR	
01/05/2022	974	AUTOMATED RECORD VERIF	LL	

Line Number	Remark Text	Serial Number: NMNM-- - 015913
0002	CURRENT RECORD TITLE HOLDERS	
0003	SEC 23: SW,W2SE,SESE, T25S,R32E, NMPM	
0004	EOG RESOURCES INC.	75%
0005	CHEVRON USA INC	25%
0006	SEC 30: NE, T25S,R33E, NMPM	
0007	MURCHISON OIL & GAS LLC	75%
0008	CHEVRON USA INC	25%
0009	/A/ DOES NOT QUALIFY AS A STRIPPER PROPERTY -	
0010	PRODUCES CONDENSATE AND NOT OIL.	
0011	SUBJECT TO 2 YR EXTENSION ENDING 12/31/2015	
0012	/B/MURCHISON OIL AND GAS INC//LLC	
0013	-----	
0014	01/05/2022 - OPERATING RIGHTS ADJUDICATED;	
0015	SEE WORKSHEET.	
0016	-----	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
480.000Serial Number
NMNM 108970

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Name & Address						Serial Number: NMNM-- 108970	
						Int Rel	% Interest
EOG RESOURCES INC	1111 BAGBY ST LB	2	HOUSTON	TX	770022589	LESSEE	66.666666000
OXY Y-1 CO	5 GREENWAY PLZ STE 110		HOUSTON	TX	770460521	LESSEE	33.333334000

								Serial Number: NMNM-- 108970	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
									County
									Mgmt Agency
23	0250S	0320E	026	ALIQ			W2,SE;		CARLSBAD FIELD OFFICE
									LEA
									BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 108970

				Serial Number: NMNM-- 108970	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/16/2002	387	CASE ESTABLISHED	200207154		
07/17/2002	191	SALE HELD			
07/17/2002	267	BID RECEIVED	\$21600.00;		
07/17/2002	392	MONIES RECEIVED	\$21600.00;		
08/14/2002	237	LEASE ISSUED			
08/14/2002	974	AUTOMATED RECORD VERIF	GSB		
09/01/2002	496	FUND CODE	05;145003		
09/01/2002	530	RLTY RATE - 12 1/2%			
09/01/2002	868	EFFECTIVE DATE			
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1		
07/01/2012	677	SUS OPS OR PROD/PMT REQD	/1/		
07/26/2012	673	SUS OPS/PROD APLN FILED			
08/28/2012	974	AUTOMATED RECORD VERIF	BCO		
03/20/2015	246	LEASE COMMITTED TO CA	NMNM135336;		
05/01/2015	235	EXTENDED	THRU 06/30/2017;		
05/01/2015	678	SUSP LIFTED			
11/30/2015	974	AUTOMATED RECORD VERIF			
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES		
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU		
04/27/2017	650	HELD BY PROD - ACTUAL	/1/2H FEARLESS BSF;		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Serial Number: NMNM-- 108970

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/27/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/#2H;NMNM135336	
05/16/2017	643	PRODUCTION DETERMINATION	/1/	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- 108970
0002	NO STIPS ATTACHED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,160.000Serial Number
NMNM 110836

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 110836

Name & Address						Int Rel	% Interest
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATING RIGHTS		0.000000000
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	LESSEE		33.340000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE		66.660000000

Serial Number: NMNM-- - 110836

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	023	ALIQ				NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	024	ALIQ				SENW,S2S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	025	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	026	ALIQ				NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110836

Serial Number: NMNM-- - 110836

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307095	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$98600.00;	
08/15/2003	237	LEASE ISSUED		
08/15/2003	974	AUTOMATED RECORD VERIF	BTM	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
10/08/2003	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
06/01/2013	677	SUS OPS OR PROD/PMT REQD	APD APPROVAL DELAY;	
06/20/2013	673	SUS OPS/PROD APLN FILED		
06/26/2013	974	AUTOMATED RECORD VERIF	JA	
03/20/2015	246	LEASE COMMITTED TO CA	NMNM135336;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Serial Number: NMNM-- - 110836

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2015	235	EXTENDED	THRU 07/31/17;	
05/01/2015	678	SUSP LIFTED		
11/30/2015	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
04/27/2017	650	HELD BY PROD - ACTUAL	/1/2H FEARLESS BSF;	
04/27/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/#2H;NMNM135336	
05/16/2017	643	PRODUCTION DETERMINATION	/1/	
05/07/2018	932	TRF OPER RGTS FILED	OXY Y-1 C/EOG RESOU;1	
06/01/2018	933	TRF OPER RGTS APPROVED	EFF 06/01/18;	
06/01/2018	974	AUTOMATED RECORD VERIF	RCC	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 110836
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22(PRAIRIE CHICKENS)	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report API: 30-025-45185 FEARLESS 23 FEDERAL COM #505H Printed On: Wednesday, April 13 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Aug	6798	24097	19005	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Sep	8103	25277	19313	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Oct	8776	29356	19887	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	9247	36026	19234	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	7717	35534	19867	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	2716	5816	14567	31	0	0	0	0	0

Production Summary Report API: 30-025-45186 FEARLESS 23 FEDERAL COM #506H Printed On: Wednesday, April 13 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Aug	3400	14820	16242	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Sep	6417	22889	19337	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Oct	7587	25208	17595	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	7348	26854	16845	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	6977	30173	16325	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	5408	27727	14184	31	0	0	0	0	0

Production Summary Report API: 30-025-45216 FEARLESS 23 FEDERAL COM #507H Printed On: Wednesday, April 13 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Aug	7372	47454	21744	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Sep	6327	34534	18500	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Oct	6835	33768	18203	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	7123	36546	18749	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	6880	52064	21354	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	5441	32363	16043	31	0	0	0	0	0

Production Summary Report API: 30-025-45217 FEARLESS 23 FEDERAL COM #508H Printed On: Wednesday, April 13 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Aug	11816	37874	25851	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Sep	11062	39677	25240	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Oct	10479	41333	23813	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	8974	36055	20891	30	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	9269	32729	19193	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	8362	28532	19287	31	0	0	0	0	0

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45185	² Pool Code 97903	³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM	
⁶ Well Number #505H	⁷ Elevation 3429'	
⁸ OGRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	25-S	32-E	-	647'	NORTH	2042'	WEST	LEA

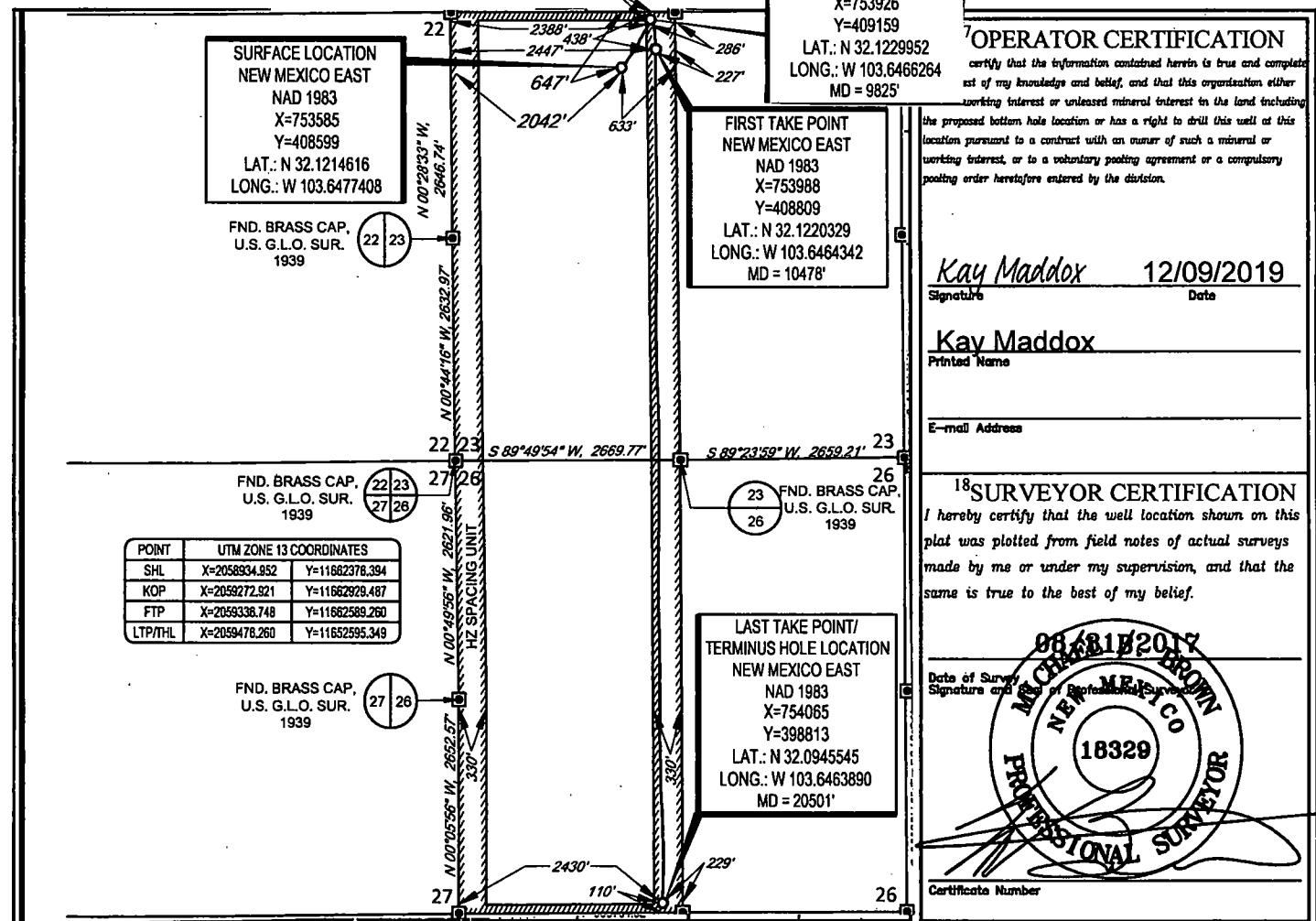
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	25-S	32-E	-	110'	SOUTH	2430'	WEST	LEA

¹¹ Dedicated Acres 640	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No. NSL-7905
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No allowable will be assigned to this completion until all interests have been co

KICK OFF POINT
NEW MEXICO EAST
NAD 1983
X=753926
Y=409159
LAT.: N 32.1229952
LONG.: W 103.6466264
MD = 9825'

Standard unit has been approved by



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45186		² Pool Code 97903		³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING	
⁴ Property Code 322428		⁵ Property Name FEARLESS 23 FED COM			⁶ Well Number #506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3429'

¹⁰Surface Location

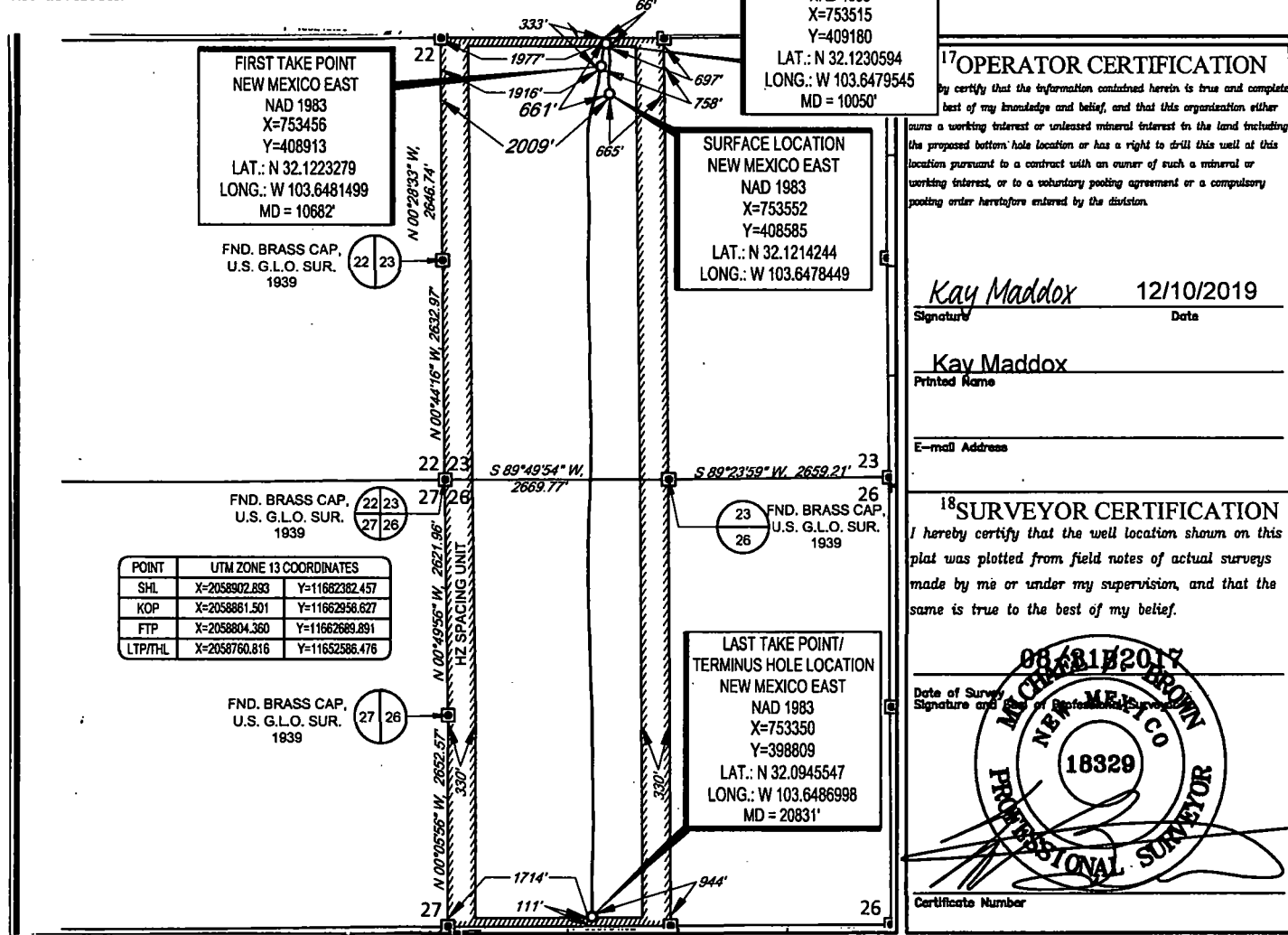
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	25-S	32-E	-	661'	NORTH	2009'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	25-S	32-E	-	111'	SOUTH	1714'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been c
the division.

standard unit has been approved by



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45216		² Pool Code 97903	³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM		⁶ Well Number #507H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3431'

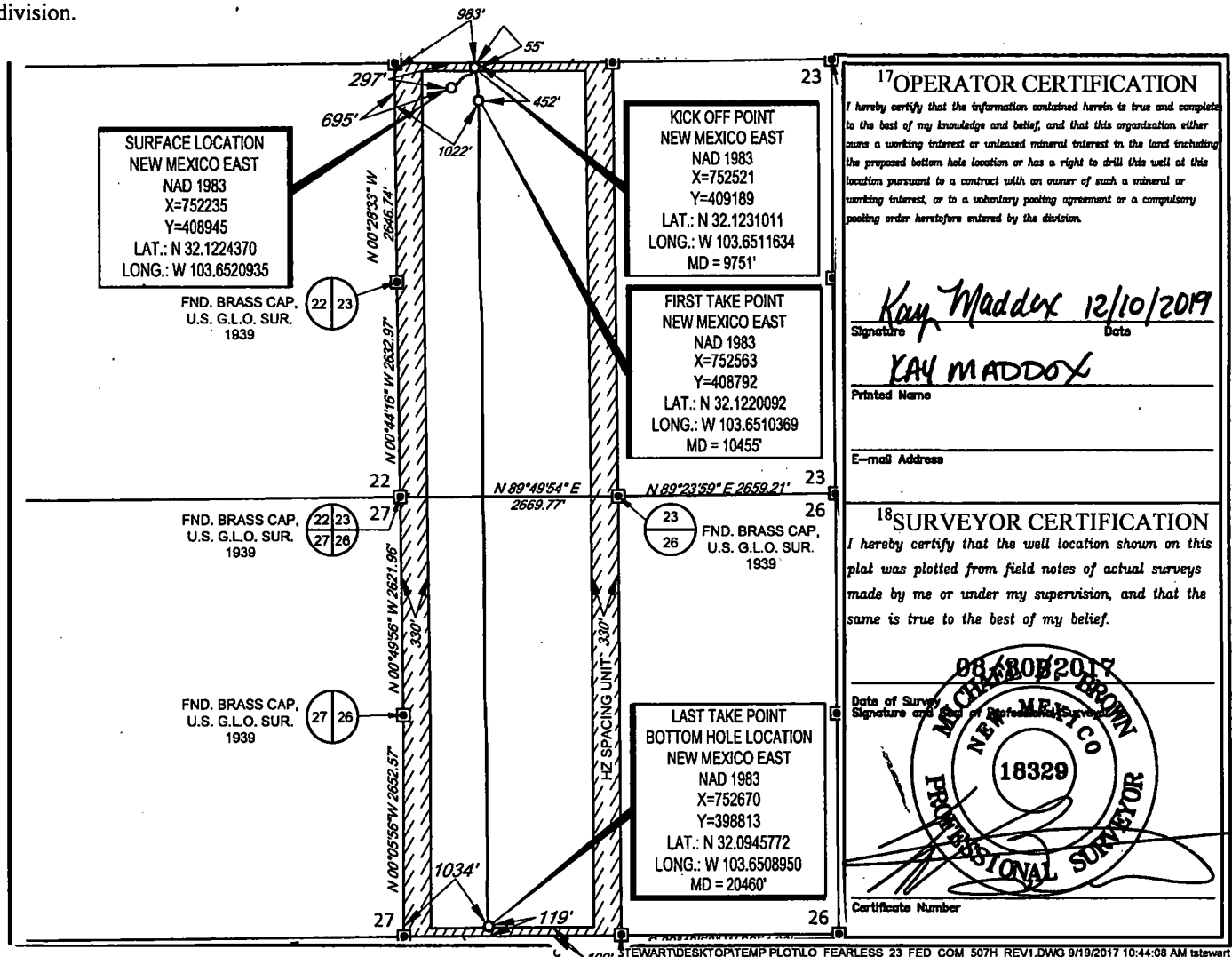
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25-S	32-E	-	297'	NORTH	695'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	25-S	32-E	-	119'	SOUTH	1034'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45217		² Pool Code 97903	³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM		⁶ Well Number #508H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3431'

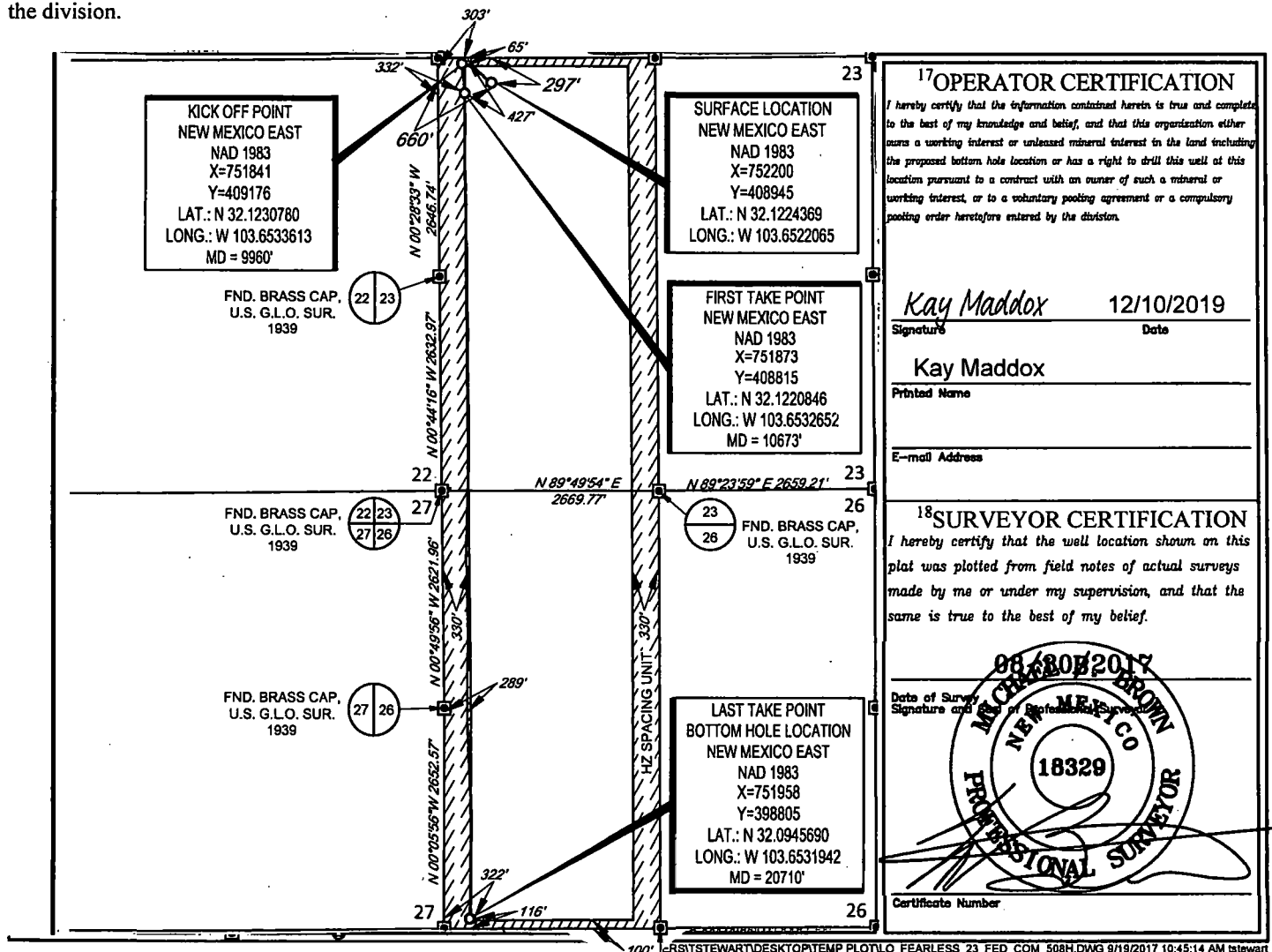
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25-S	32-E	-	297'	NORTH	660'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	25-S	32-E	-	116'	SOUTH	322'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49686		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM		⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3429'

¹⁰Surface Location

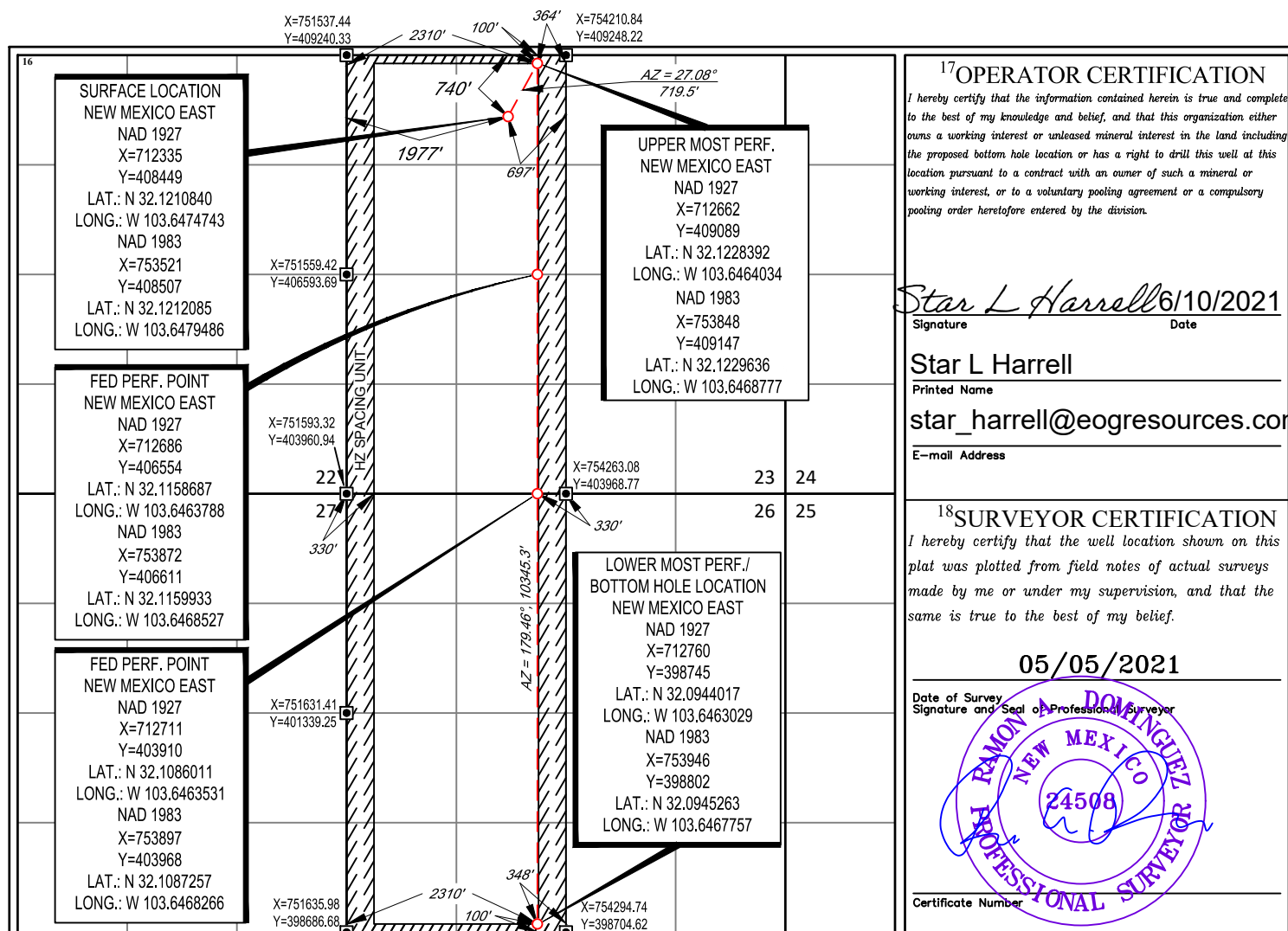
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	25-S	32-E	-	740'	NORTH	1977'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	25-S	32-E	-	100'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-49687	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 707H
		⁹ Elevation 3429'

¹⁰Surface Location

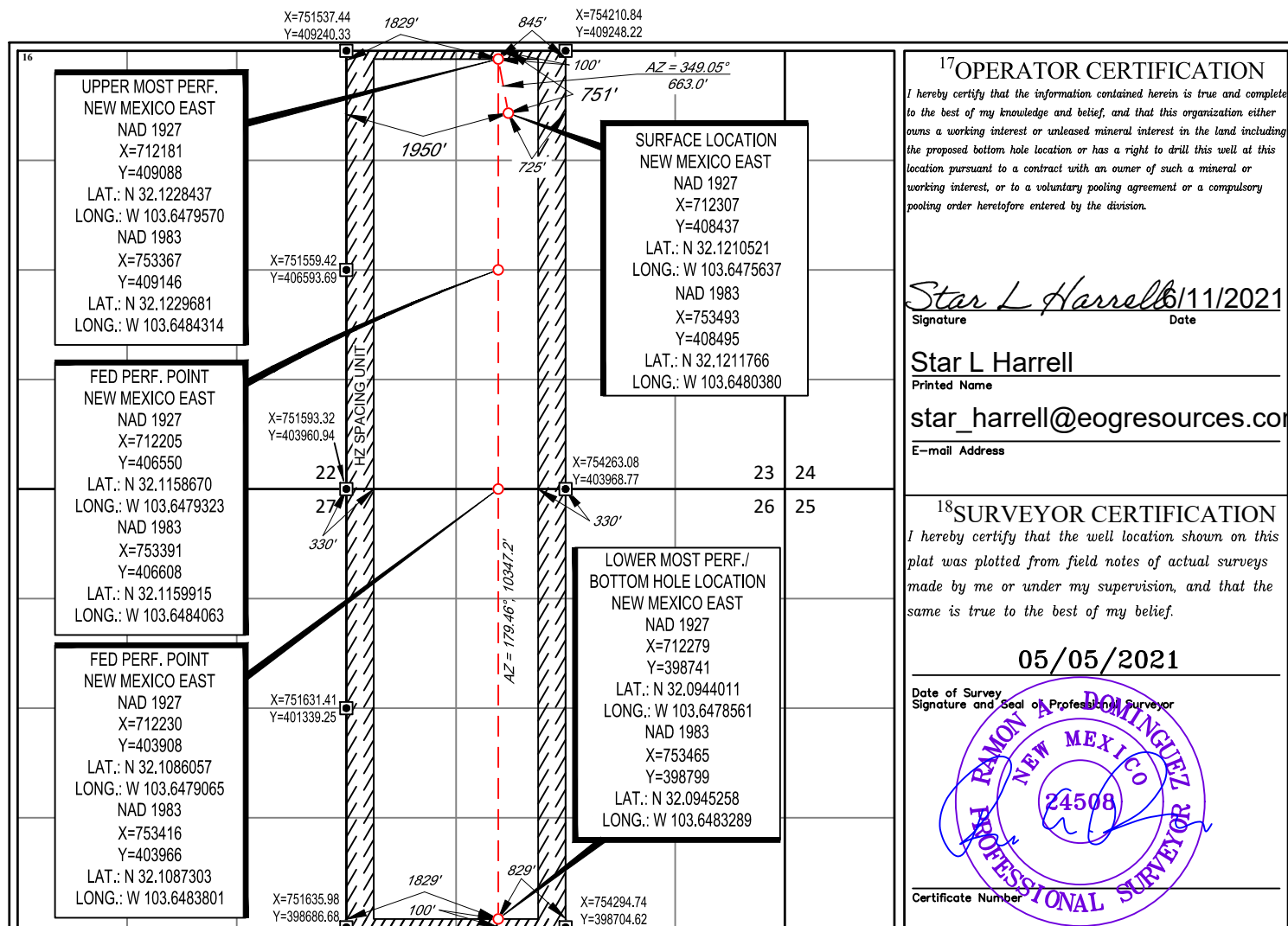
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	25-S	32-E	—	751'	NORTH	1950'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	25-S	32-E	-	100'	SOUTH	1829'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-49644	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 708H
		⁹ Elevation 3429'

¹⁰Surface Location

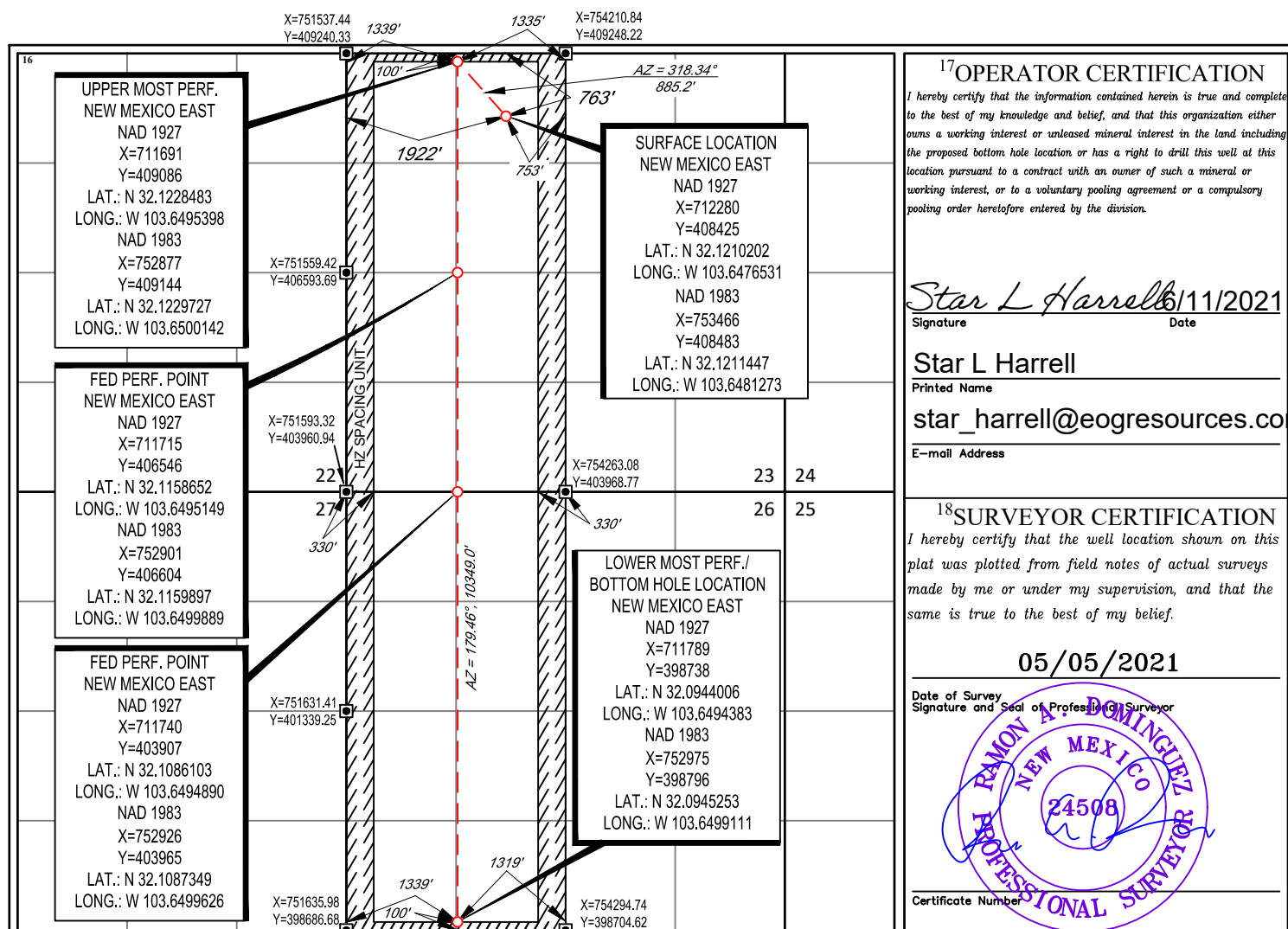
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	25-S	32-E	—	763'	NORTH	1922'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	25-S	32-E	-	100'	SOUTH	1339'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-49688	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM	⁶ Well Number 709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3431'

¹⁰Surface Location

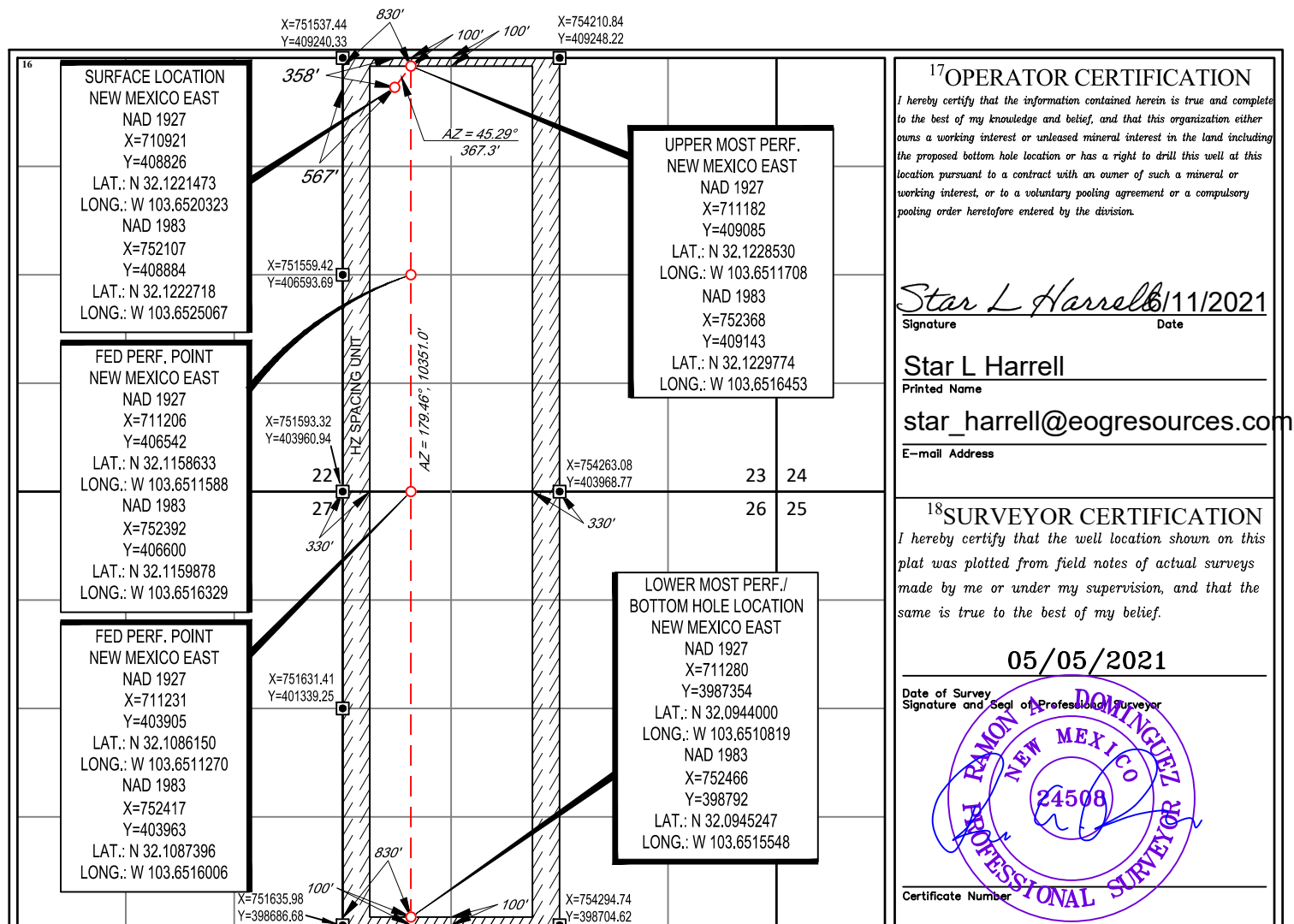
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25-S	32-E	-	358'	NORTH	567'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	25-S	32-E	-	100'	SOUTH	830'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49605	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM	⁶ Well Number 710H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3431'

¹⁰Surface Location

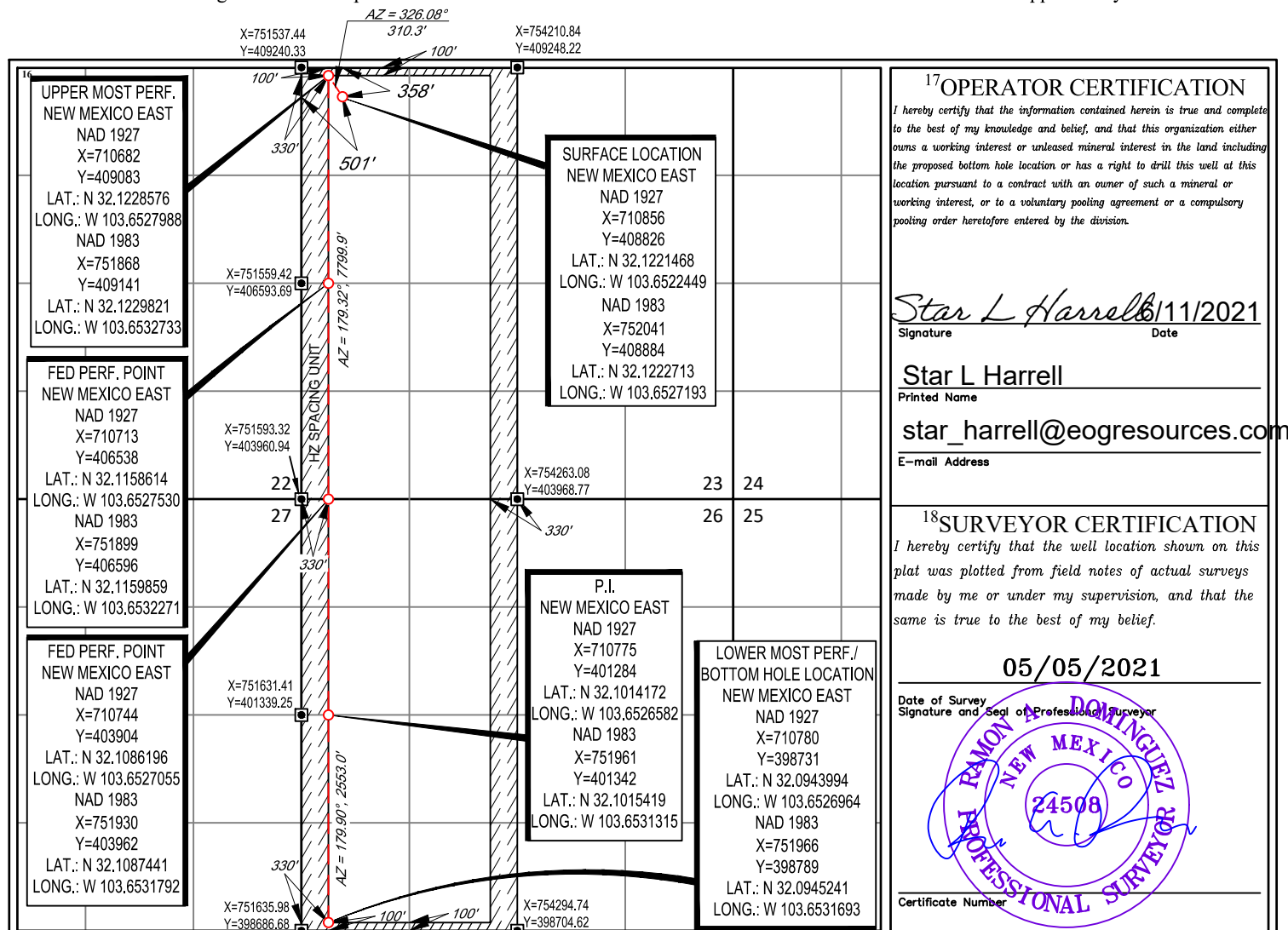
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25-S	32-E	-	358'	NORTH	501'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-49689		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM		⁶ Well Number 725H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3429'

¹⁰Surface Location

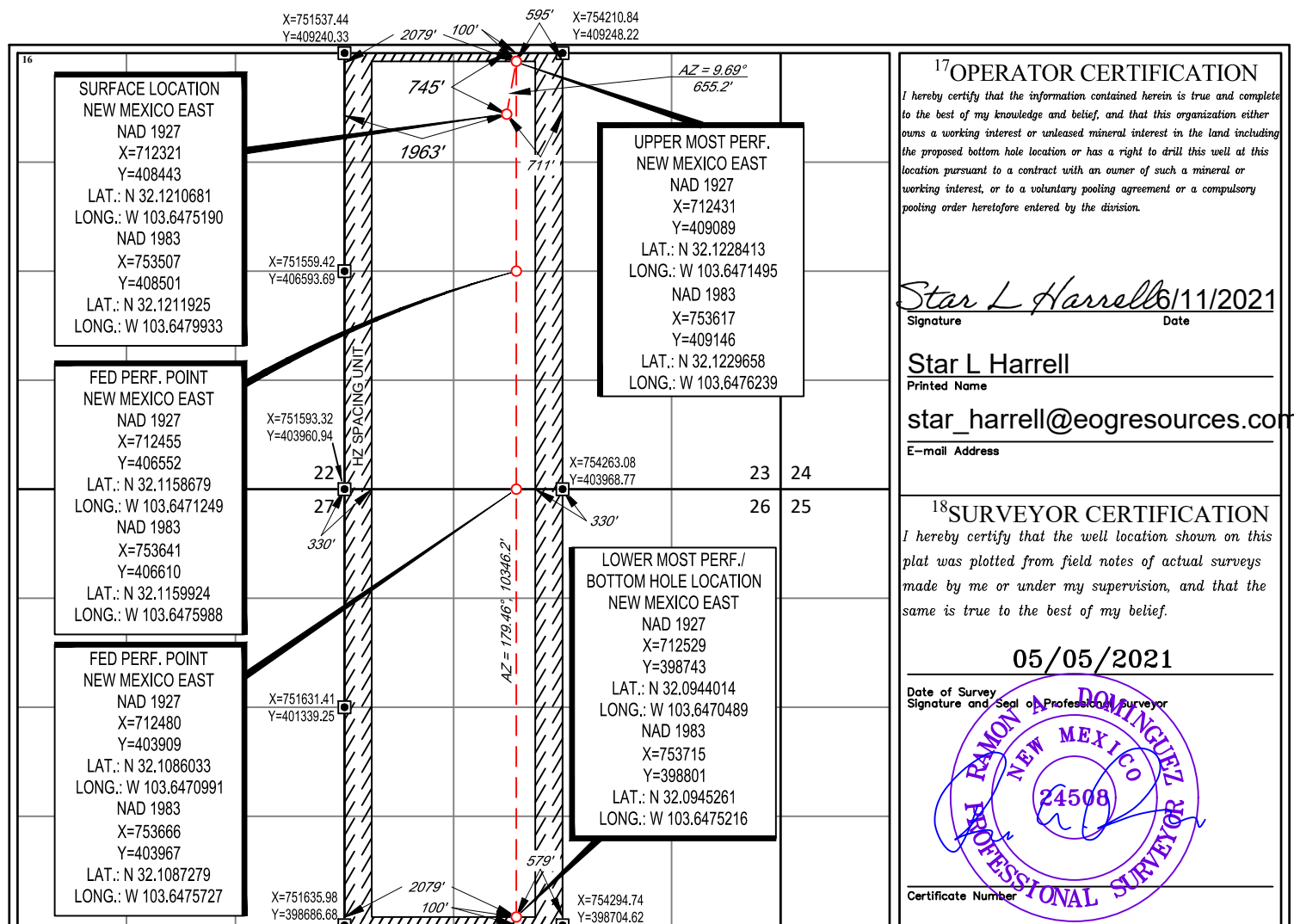
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	25-S	32-E	-	745'	NORTH	1963'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	25-S	32-E	-	100'	SOUTH	2079'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-49645	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 726H
		⁹ Elevation 3429'

¹⁰Surface Location

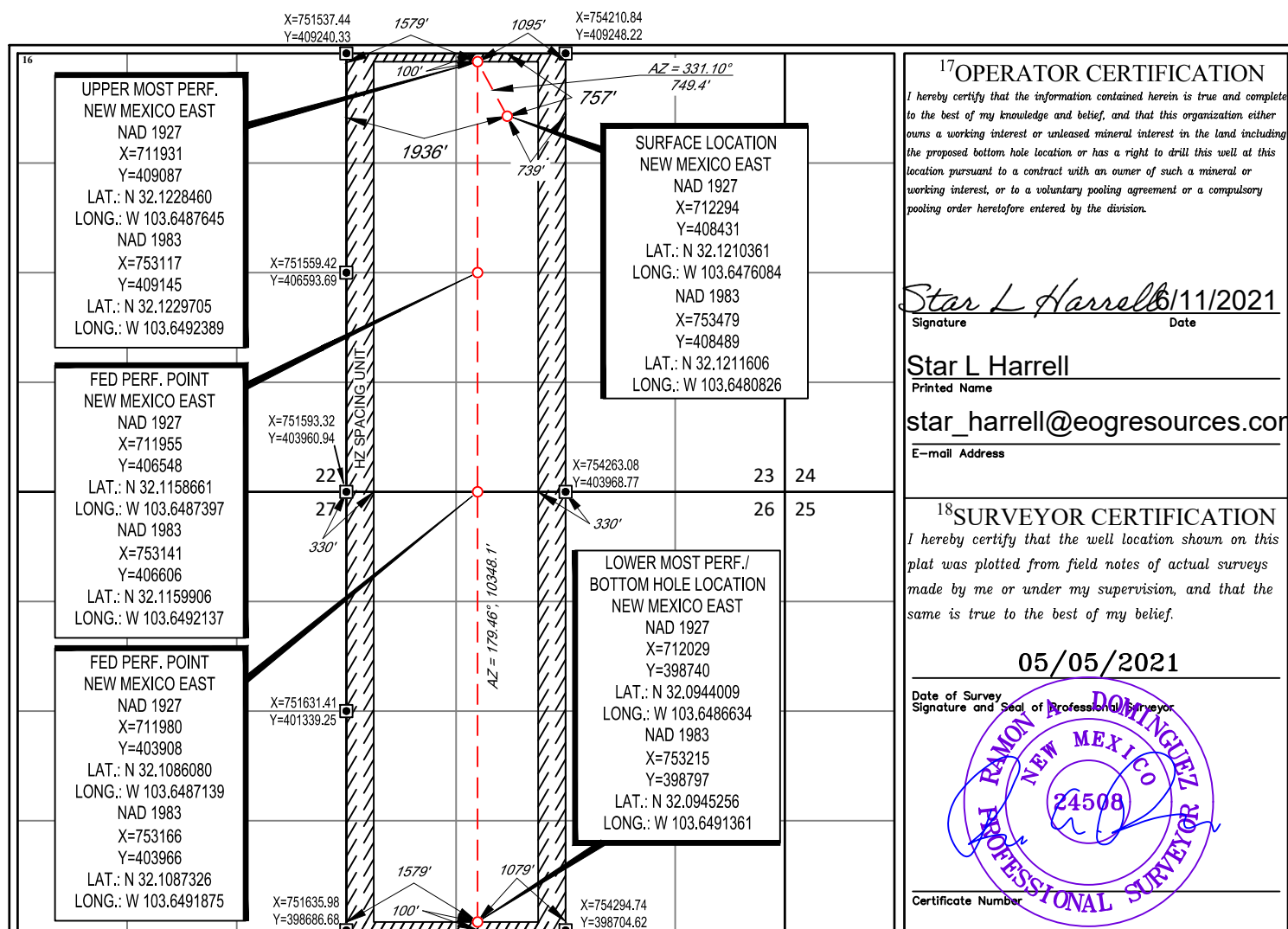
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	25-S	32-E	—	757'	NORTH	1936'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	25-S	32-E	-	100'	SOUTH	1579'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49606		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322428	⁵ Property Name FEARLESS 23 FED COM		⁶ Well Number 727H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3431'

¹⁰Surface Location

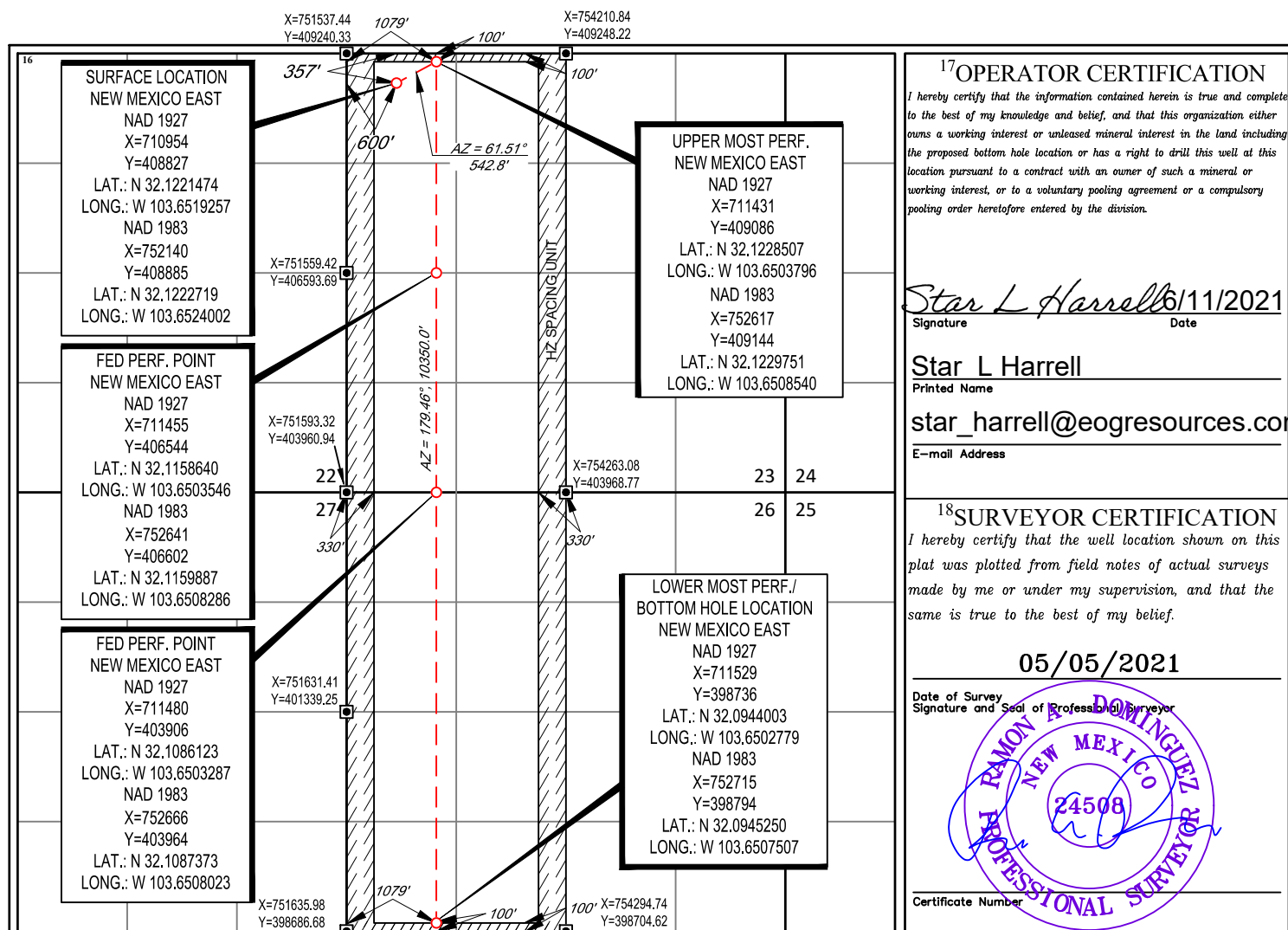
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25-S	32-E	-	357'	NORTH	600'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	25-S	32-E	-	100'	SOUTH	1079'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 23 FED COM	⁶ Well Number 728H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3431'

¹⁰Surface Location

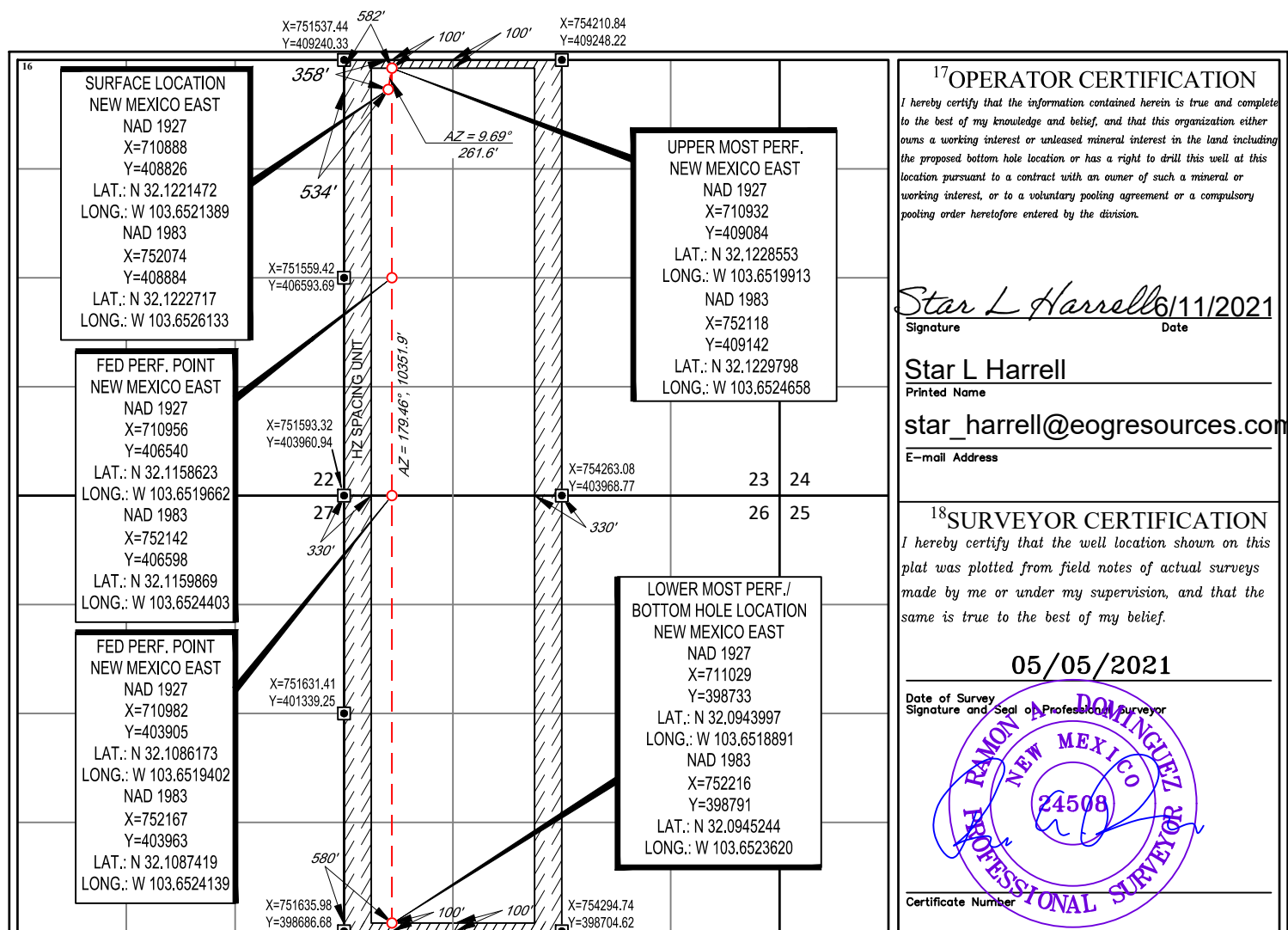
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25-S	32-E	-	358'	NORTH	534'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	25-S	32-E	-	100'	SOUTH	580'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County, New Mexico, N.M.P.M.

Section 23: W2

Section 26: W2

- Containing **640.00 acres**, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator

of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **April 1st, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

- grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

By: Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

OXY Y-1 COMPANY
(Record Title Only)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

 This instrument was acknowledged before me on this _____ day of
_____, 2022, by _____, as
_____ of Oxy Y-1 Company, a _____
corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

Chevron U.S.A., Inc.
(Record Title Only)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF _____ §

 This instrument was acknowledged before me on this _____ day of
_____, 2022, by _____, as
_____ of Chevron U.S.A., Inc., a _____
corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

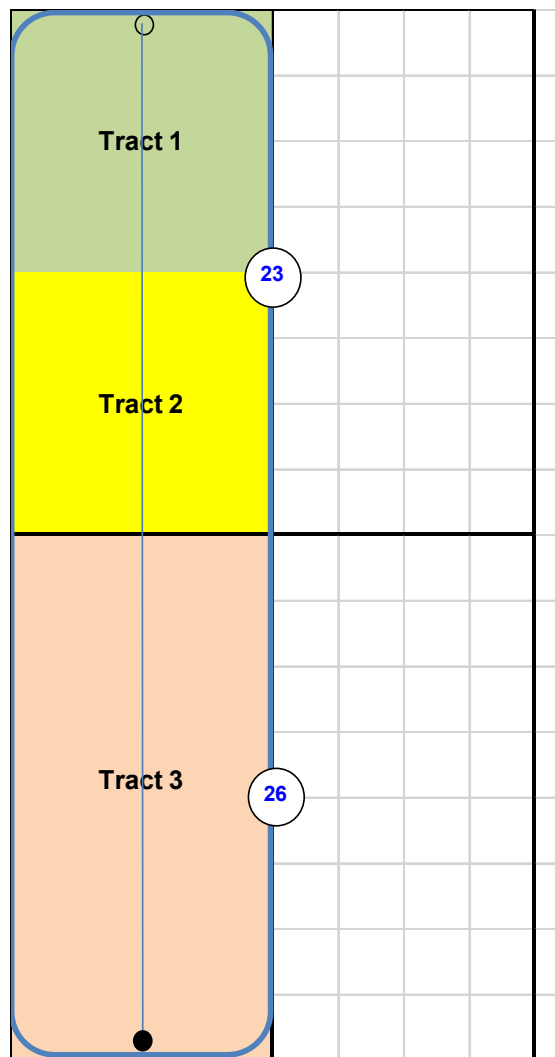
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area dated April 1, 2022 covering W/2 of Section 23 and W/2 of Section 26, Township 25 South, Range 32 East, N.M.P.M, Lea County, New Mexico, EOG Resources, Inc. Operator









-  Communitized Area
-  Tract 1: NMNM - 110836
-  Tract 2: NMNM – 15913
-  Tract 3: NMNM - 108970
-  Surface Hole Location #708H: 763' FNL & 1922' FWL Section 23-T25S-R32E
-  Bottom Hole Location #708H: 100' FSL & 1339' FWL Section 26-T25S-R32E

EXHIBIT "B"

To Communitization Agreement Dated April 1, 2022 embracing the following described land in W2 of Section 23 and W2 of Section 26, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, EOG Resources, Inc. Operator.

DESCRIPTION OF LEASES COMMITTED

<u>Tract No.:</u>	1	
<u>Serial No. of Lease:</u>	NMNM-110836	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
	Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2003	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u>	
	Section 23: NW/4	
	Lea County, New Mexico	
<u>Number of Acres:</u>	160.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	1.00000000

<u>Tract No.:</u>	2	
<u>Serial No. of Lease:</u>	NMNM-15913	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
	Chevron U.S.A. Inc.	
<u>Date of Lease:</u>	July 1, 1972	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u>	
	Section 23: SW/4	
	Lea County, New Mexico	
<u>Number of Acres:</u>	160.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	1.00000000

<u>Tract No.:</u>	3	
<u>Serial No. of Lease:</u>	NMNM-108970	
<u>Lessor:</u>	Bureau of Land Management	
<u>Lessee of Record:</u>	Oxy Y-1 Company	
	EOG Resources, Inc.	
<u>Date of Lease:</u>	September 1, 2002	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u>	
	Section 26: W/2	
	Lea County, New Mexico	
<u>Number of Acres:</u>	320.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners</u>	EOG Resources, Inc.	1.00000000

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000%
2	160.00	25.0000%
3	<u>320.00</u>	<u>50.0000%</u>
Total	640.00	100.0000%

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **MULTIPLE**6. If Indian, Allottee or Tribe Name
MULTIPLE**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE8. Well Name and No. **MULTIPLE**2. Name of Operator **EOG RESOURCES INCORPORATED**9. API Well No. **MULTIPLE**3a. Address **1111 BAGBY SKY LOBBY 2, HOUSTON, TX 770** 3b. Phone No. (include area code)
(713) 651-700010. Field and Pool or Exploratory Area
MULTIPLE4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE11. Country or Parish, State
MULTIPLE**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

EOG Resources, Inc. (EOG) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 23 and 26 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 110836, NM NM 108970 and NM NM 015913. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LISA TRASCHER / Ph: (432) 247-6331Title **Regulatory Specialist**

Signature

Date

04/14/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Jonathon W Shepard / Ph: (575) 234-5972 / ApprovedTitle **Petroleum Engineer**Date **05/13/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

FEARLESS 23 FED COM 505H, US Well Number: 3002545185, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 506H, US Well Number: 3002545186, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 507H, US Well Number: 3002545216, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 508H, US Well Number: 3002545217, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 706H, US Well Number: 3002549686, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 707H, US Well Number: 3002549687, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 708H, US Well Number: 3002549644, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 725H, US Well Number: 3002549689, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 726H, US Well Number: 3002549645, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 709H, US Well Number: 3002549688, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 710H, US Well Number: 3002549605, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 727H, US Well Number: 3002549606, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

FEARLESS 23 FED COM 728H, US Well Number: 3002549646, Case Number: NMNM110836, Lease Number: NMNM110836,
Operator:EOG RESOURCES INCORPORATED

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-866
Date: Friday, January 20, 2023 3:24:56 PM
Attachments: [PLC866 Order.pdf](#)

NMOCD has issued Administrative Order PLC-866 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45185	Fearless 23 Federal Com #505H	E/2 W/2	23-25S-32E	97903
		E/2 W/2	26-25S-32E	
30-025-45186	Fearless 23 Federal Com #506H	E/2 W/2	23-25S-32E	97903
		E/2 W/2	26-25S-32E	
30-025-45216	Fearless 23 Federal Com #507H	W/2 W/2	23-25S-32E	97903
		W/2 W/2	26-25S-32E	
30-025-45217	Fearless 23 Federal Com #508H	W/2 W/2	23-25S-32E	97903
		W/2 W/2	26-25S-32E	
30-025-49686	Fearless 23 Federal Com #706H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49687	Fearless 23 Federal Com #707H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49644	Fearless 23 Federal Com #708H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49688	Fearless 23 Federal Com #709H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49605	Fearless 23 Federal Com #710H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49689	Fearless 23 Federal Com #725H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49645	Fearless 23 Federal Com #726H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49606	Fearless 23 Federal Com #727H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49646	Fearless 23 Federal Com #728H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] Outstanding EOG Commingle Applications
Date: Wednesday, September 7, 2022 6:20:30 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Mr. McClure,

I hope you are doing well. I see that we have a few outstanding commingle applications in your box and I just wanted to go through each of them to see if we were missing anything or if some owners didn't receive their notification.

Please see list below, the first 5 have identical ownership so we are not waiting on any notice. The follow 2 are diverse but all owners have been notified and the last 5 have some owners that needed to be re-noticed due to not receiving it the first time. Please let me know if you need any additional information to process any of these packages.

1. Grace 16 State Com (submitted 5/17/22) – Identical ownership
2. Diamond 31 Fed Com (submitted 6/15/22) – Identical ownership
3. Almost Eddy 30 Fed Com (submitted 7/18/22) – Identical ownership
4. Jefe 29 Fed Com (submitted 7/8/22) – Identical ownership
5. Modelo 10 Fed Com (submitted 8/9/22) – Identical ownership
6. Hearns 34 State Com (submitted 8/9/22) – All owners notified
 - a. New notice sent to Chilmark Properties LLC – 7019 2970 0001 2305 6435 - Delivered
7. Fearless 23 Fed Com (submitted 5/2/22) – All owners notified
 - a. New notice sent to Milton R. Fry – 7019 2970 0001 2305 6503 - Delivered
8. Peregrine 27 Fed Com (submitted 6/15/22)
 - a. New notice sent to Alan Jochimsen – 7019 2970 0001 2305 6510
 - b. New notice sent to David Schmidt – 7019 2970 0001 2305 6527 - Delivered
 - c. New notice sent to Roden Participants – 7019 2970 0001 2305 6497
 - d. New notice sent to MerPel, LLC – 7019 2970 0001 2305 6428
 - e. New notice sent to Robert Landreth – 7019 2970 0001 2305 6442 - Delivered
 - f. New notice sent to 89 Energy II Minerals – 7019 2970 0001 2305 6466 - Delivered
 - g. New notice sent to Nuray K Pace – 7019 2970 0001 2305 6480
9. Green Drake 16 Fed Com (submitted 6/16/22)
 - a. New notice sent to Griffin & Burnett – 7019 2970 0001 2305 6534
 - b. New notice sent to Magnum Hunter Production – 7019 2970 0001 2305 6381 - Delivered
 - c. New notice sent to First city National Bank – 7019 2970 0001 2305 6343 - Delivered
10. Holyfield 9 Fed Com West (submitted 7/8/22)
 - a. New notice sent to Andrew Lawson – 7019 2970 0001 2305 6329
 - b. New notice sent to Pony Oil Operating – 7019 2970 0001 2305 6374
 - c. New notice sent to MerPel, LLC – 7019 2970 0001 2305 6336
 - d. New notice sent Fortis Minerals II – 7019 2970 0001 2305 6473 - Delivered
 - e. New notice sent Robert E Landreth – 7019 2970 0001 2305 6398 - Delivered
 - f. New notice sent Chilmark Properties, LLC – 7019 2970 0001 2305 6305 - Delivered

11. Durango 2 State (submitted 8/9/22)
 - a. Corrected tracking number one 9 was missing for Judith A West: 7021 0350 0000 2499 6840 – Delivered
 - b. New notice sent to Wildcard Family – 7019 2970 0001 2305 6411
 - c. New notice sent to Headington Oil Company – 7019 2970 0001 2305 6367
12. Lacey Swiss 1 Fed Com (submitted 8/9/22)
 - a. Corrected tracking number 0 was missing for 7021 0350 0000 2499 5379 - Delivered
 - b. New notice sent to James H. Stone – 7019 2970 0001 2305 6312
 - c. New notice sent Echo Management – 7019 2970 0001 2305 6350
 - d. New notice sent Escondido Oil & Gas – 7019 2970 0001 2305 6404
 - e. New notice sent TD Minerals LLC – 7019 2970 0001 2305 6459 - Delivered

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-866
Date: Tuesday, December 27, 2022 2:09:36 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Mr. McClure,

Please see new tracking number below, this will go out today.

7021 0350 0000 2499 6703

Thank you,

Lisa Youngblood
Regulatory Specialist



eogresources
5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, December 27, 2022 1:55 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: surface commingling application PLC-866

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-866 which involves a commingling project that includes the Fearless 23 Federal Com CTB and is operated by EOG Resources, Inc. (7377).

Please confirm the following person has received notification of this application:

6/16/2022	Gayle A Dalton	7021 0350 0000 2499 5614	Returned
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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-866

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 1/20/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-866

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Fearless 23 Federal Com Central Tank Battery

Central Tank Battery Location: UL E, Section 23, Township 25 South, Range 32 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 108970	W/2	26-25S-32E
NMNM 015913	SW/4	23-25S-32E
NMNM 110836	NW/4	23-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45185	Fearless 23 Federal Com #505H	E/2 W/2	23-25S-32E	97903
		E/2 W/2	26-25S-32E	
30-025-45186	Fearless 23 Federal Com #506H	E/2 W/2	23-25S-32E	97903
		E/2 W/2	26-25S-32E	
30-025-45216	Fearless 23 Federal Com #507H	W/2 W/2	23-25S-32E	97903
		W/2 W/2	26-25S-32E	
30-025-45217	Fearless 23 Federal Com #508H	W/2 W/2	23-25S-32E	97903
		W/2 W/2	26-25S-32E	
30-025-49686	Fearless 23 Federal Com #706H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49687	Fearless 23 Federal Com #707H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49644	Fearless 23 Federal Com #708H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49688	Fearless 23 Federal Com #709H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49605	Fearless 23 Federal Com #710H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49689	Fearless 23 Federal Com #725H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49645	Fearless 23 Federal Com #726H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49606	Fearless 23 Federal Com #727H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	
30-025-49646	Fearless 23 Federal Com #728H	W/2	23-25S-32E	98180
		W/2	26-25S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-866**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 144059	W/2	23-25S-32E	640	A
	W/2	26-25S-32E		
CA Wolfcamp BLM	W/2	23-25S-32E	640	B
	W/2	26-25S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 110836	NW/4	23-25S-32E	160	A
NMNM 015913	SW/4	23-25S-32E	160	A
NMNM 108970	W/2	26-25S-32E	320	A
NMNM 110836	NW/4	23-25S-32E	160	B
NMNM 015913	SW/4	23-25S-32E	160	B
NMNM 108970	W/2	26-25S-32E	320	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 103000

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 103000
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/20/2023