

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? Yes No [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No [X] Yes [ ] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No [X] Yes [ ] No.
(4) Measurement type: Metering Other [X] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? Yes No [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No [ ] Yes [ ] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No [ ] Yes [ ] No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No [ ] Yes [ ] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 01/05/2023

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: (713) 497-2203

E-MAIL ADDRESS: ERIC\_FORTIER@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** TOP SPOT 12\_13 FEDERAL COM 1H & OTHERS **API:** 30-015-48594 & OTHERS  
**Pool:** BILBREY BASIN;BONE SPRING & WC 22S31E13;WOLFCAMP **Pool Code:** 5695 & 98351

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

ERIC FORTIER

Print or Type Name

Signature

01/05/2023  
Date

(713) 497-2203  
Phone Number

ERIC\_FORTIER@OXY.COM  
e-mail Address

## APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE STORAGE, MEASUREMENT AND SALES COMMINGLING PROPOSAL FOR OIL PRODUCTION AT THE LOST TANK 18 FACILITY TRAIN #2

OXY USA INC respectfully requests approval of a pool and lease commingle for oil production with off-lease storage, measurement, and sales at the Lost Tank 18 CPF Train #2 (M-18-22S-32E). The wells feeding the train are listed below. *This request also includes future wells within the same pools and leases/PAs of wells listed below.*

### Wells to be included in Lost Tank 18 CPF Train #2

#### Comm Agreement Wells:

POOLS: BILBREY BASIN; BONE SPRING (5695) & WC 22S31E13; WOLFCAMP (98351)

Comm Agreement Pending

25% BLM Royalty of 12.5% (NMMN012845), 75% BLM Royalty of 12.5% (NMMN029233)

Well Name	API	Surface Location	Pool	Pool Code	Est. Date Online	Est. Oil (bpd)	Est Gravity API	Est Gas (MSCFD)	Est BTU/cf	Est Water (bpd)
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	4/23/2023	2880	46	8000	1400	8000
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	4/23/2023	2880	46	8000	1400	8000
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	4/23/2023	2880	46	8000	1400	8000

#### Lease Wells:

POOLS: BILBREY BASIN; BONE SPRING (5695) & WC 22S31E13; WOLFCAMP (98351)

100% BLM Royalty of 12.5% (NMMN029233)

Well Name	API	Surface Location	Pool	Pool Code	Est. Date Online	Est. Oil (bpd)	Est Gravity API	Est Gas (MSCFD)	Est BTU/cf	Est Water (bpd)
TOP SPOT 12_13 FED COM 1H	30-015-48594	N-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1440	43	8000	1300	4630
TOP SPOT 12_13 FED COM 11H	30-015-48595	N-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1204	43	2700	1330	4500
TOP SPOT 12_13 FED COM 21H	30-015-47771	N-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1400	42	1660	1380	4667
TOP SPOT 12_13 FED COM 31H	30-015-48597	N-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	4/23/2023	3052	46	8480	1400	8480
TOP SPOT 12_13 FED COM 32H	30-015-48596	N-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	4/23/2023	2880	46	8000	1400	8000
TOP SPOT 12_13 FED COM 311H	30-015-47627	N-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	4/23/2023	3052	46	8480	1400	8480
TOP SPOT 12_13 FED COM 312H	30-015-47626	O-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	4/23/2023	2880	46	8000	1400	8000

#### Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a stabilizer. Oil is then pumped through one of four LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with three permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production from all wells will be combined after the production and test separators. It will flow through a sales gas scrubber, then an orifice meter, which will serve as the gas FMP for the purpose of BLM royalty payment, and then sent to sales.

All water from the Lost Tank 18 CPF Train #2 will be sent to the Lost Tank Water Disposal System.

**Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

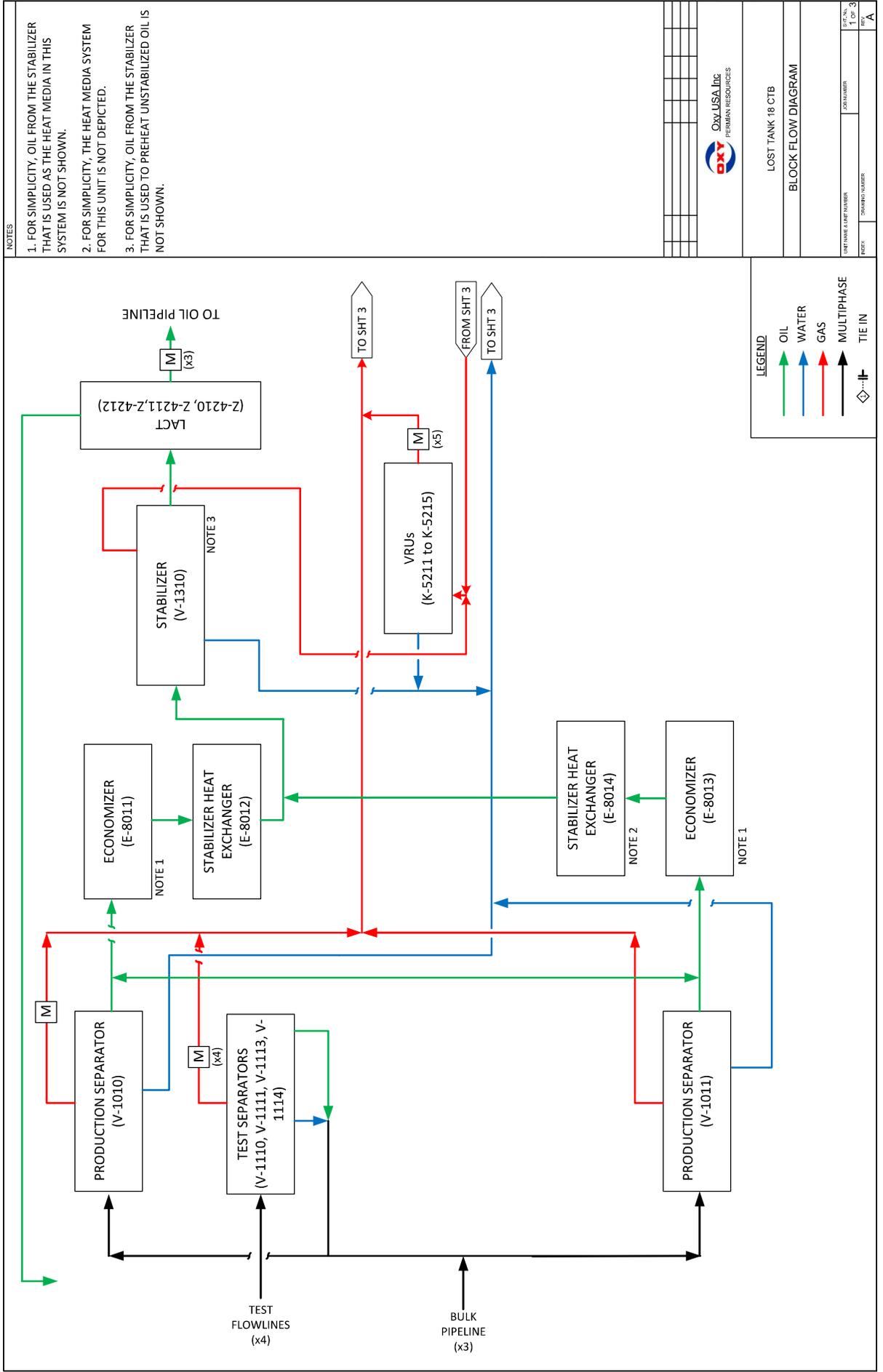
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

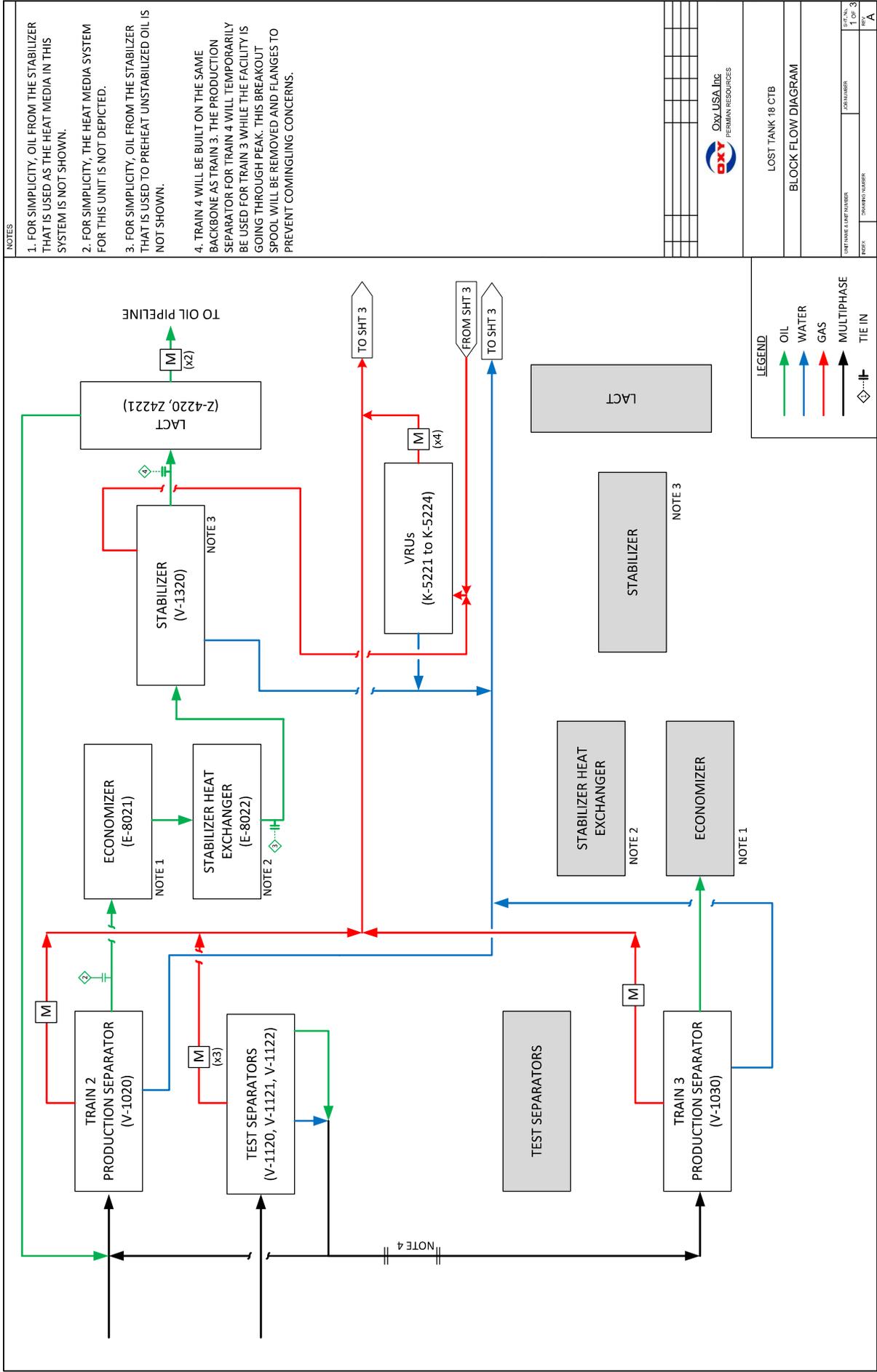
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

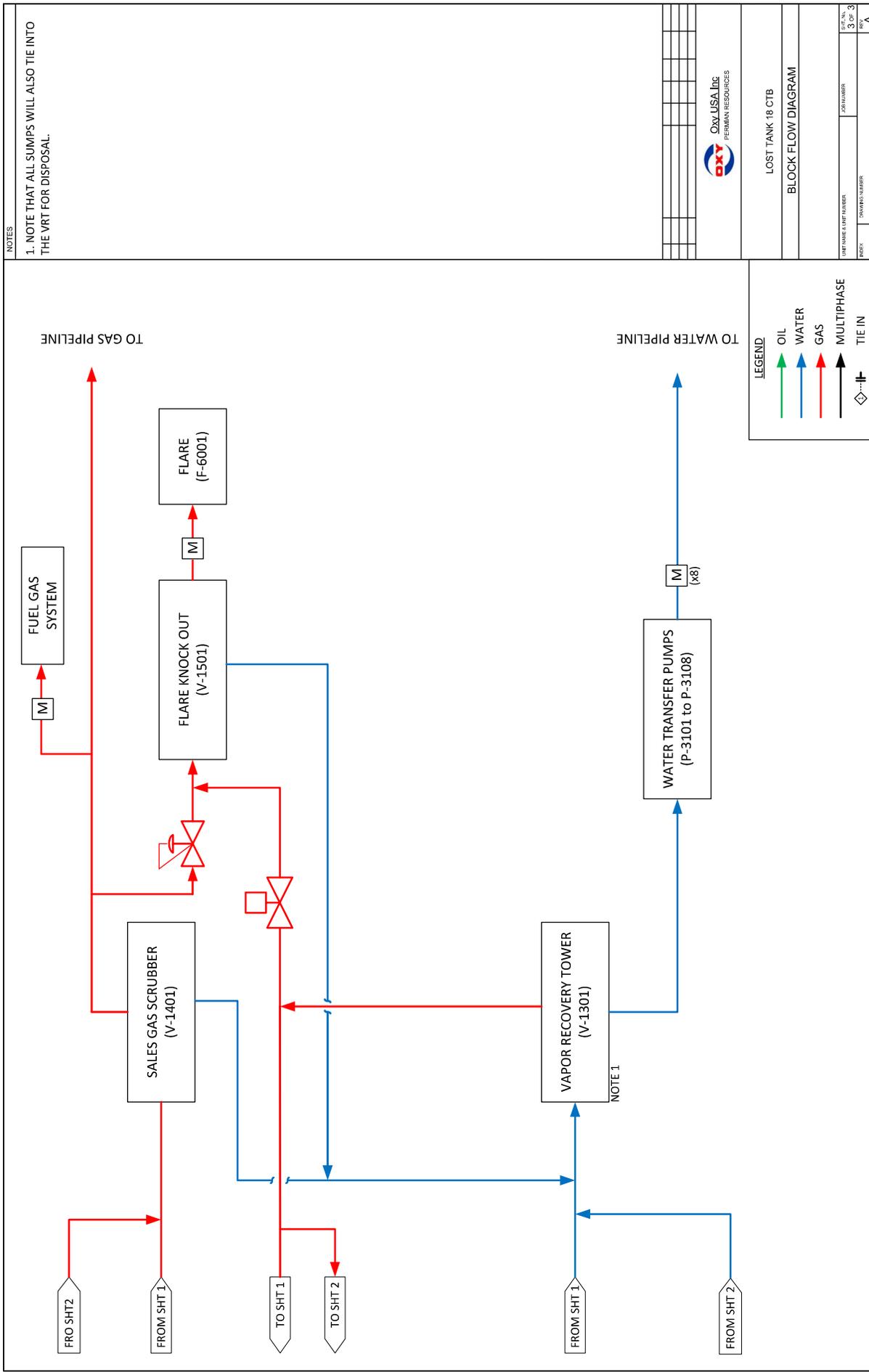






LOST TANK 18 CTB  
BLOCK FLOW DIAGRAM

DATE: 1/5/2023	TIME: 1:40:13 PM
PROJECT: PERMIAN RESOURCES	DRAWING NUMBER: A



LOST TANK 18 CTB  
BLOCK FLOW DIAGRAM

DATE PLOTTED	3 OF 3
PLANT	A
PROJECT	
DRAWING NUMBER	

DISTRICT I  
1625 N. FRENCH DR., HOBBES, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015- 48594</b>	Pool Code <b>5695</b>	Pool Name <b>Billbrey Basin;Bone Spring</b>
Property Code <b>329719</b>	Property Name <b>TOP SPOT 12_13 FEDERAL COM</b>	
OGRID No.	Operator Name <b>OXY USA, INC.</b>	Well Number <b>1H</b>
		Elevation <b>3568.2'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22-S	31-E		653	SOUTH	2087	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	22-S	31-E		20	NORTH	780	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill <b>Y</b>	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LTP**  
100' FNL & 780' FWL  
Y=514503.6 N  
X=725196.7 E  
LAT.=32.413029° N  
LONG.=103.737535° W

**FTP**  
100' FSL & 780' FWL  
Y=504133.1 N  
X=725251.2 E  
LAT.=32.384523° N  
LONG.=103.737545° W

**KOP**  
50' FSL & 780' FWL  
Y=504083.1 N  
X=725251.5 E  
LAT.=32.384386° N  
LONG.=103.737545° W

**PROPOSED BOTTOM HOLE LOCATION**  
Y=514583.6 N  
X=725196.3 E  
LAT.=32.413249° N  
LONG.=103.737535° W

**SURFACE LOCATION**  
Y=504694.6 N  
X=726555.6 E  
LAT.=32.386046° N  
LONG.=103.733310° W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Stephen Janacek* 2/12/2020  
Signature Date

**Stephen Janacek**  
Printed Name

stephen\_janacek@oxy.com  
E-mail Address

---

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

SEPTEMBER 9, 2019  
Date of Survey

Signature & Seal of Professional Surveyor

*Chad Harcrow* 09/26/19  
Certificate No. CHAD HARCROW 17777  
W.O. #19-1589 DRAWN BY: WN

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
611 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 746-1283 Fax: (575) 746-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<b>API Number</b> 30-015-48595	<b>Pool Code</b> 5695	<b>Pool Name</b> Bilbrey Basin; Bone Spring
<b>Property Code</b> 329719	<b>Property Name</b> TOP SPOT 12_13 FEDERAL COM	
<b>OGRID No.</b>	<b>Operator Name</b> OXY USA, INC.	<b>Well Number</b> 11H
		<b>Elevation</b> 3569.0'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22-S	31-E		653	SOUTH	2022	WEST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	22-S	31-E		20	NORTH	440	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
	<b>Y</b>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LTP**  
100' FNL & 440' FWL  
Y=514502.5 N  
X=724856.7 E  
LAT.=32.413031° N  
LONG.=103.738636° W

**FTP**  
100' FSL & 440' FWL  
Y=504131.0 N  
X=724911.2 E  
LAT.=32.384522° N  
LONG.=103.738647° W

**KOP**  
50' FSL & 440' FWL  
Y=504081.0 N  
X=724911.5 E  
LAT.=32.384385° N  
LONG.=103.738647° W

**PROPOSED BOTTOM HOLE LOCATION**  
Y=514582.5 N  
X=724856.3 E  
LAT.=32.413251° N  
LONG.=103.738636° W

**SURFACE LOCATION**  
Y=504694.2 N  
X=726490.6 E  
LAT.=32.386046° N  
LONG.=103.733520° W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature: *Stephen Janacek*      Date: 02/19/2020

---

Printed Name: **Stephen Janacek**

E-mail Address: **Stephen\_Janacek@oxy.com**

---

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey: **SEPTEMBER 9, 2019**

---

Signature & Seal of Professional Surveyor

*Chad Harcrow*      9/26/19

---

Certificate No. **CHAD HARCROW 17777**  
W.O. #19-1593      DRAWN BY: WN



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Phone: (575) 393-6161 Fax: (575) 393-0720

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 4 8597</b>	Pool Code <b>98351</b>	Pool Name <b>WC 22S31E13;WOLFCAMP</b>
Property Code <b>329719</b>	Property Name <b>TOP SPOT 12_13 FEDERAL COM</b>	Well Number <b>31H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA, INC.</b>	Elevation <b>3566.0'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22-S	31-E		473	SOUTH	2022	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	22-S	31-E		20	NORTH	660	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
<b>640</b>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LTP**  
100' FNL & 660' FWL  
Y=514503.2 N  
X=725076.7 E  
LAT.=32.413030° N  
LONG.=103.737923° W

**FTP**  
100' FSL & 660' FWL  
Y=504132.4 N  
X=725131.2 E  
LAT.=32.384523° N  
LONG.=103.737934° W

**KOP**  
50' FSL & 660' FWL  
Y=504082.4 N  
X=725131.5 E  
LAT.=32.384385° N  
LONG.=103.737934° W

GRID AZ. - 359°41'56"  
HORZ. DIST. - 10501.0'

GRID AZ. - 252°22'58"  
HORZ. DIST. - 1426.8'

PROPOSED BOTTOM HOLE LOCATION  
Y=514583.2 N  
X=725076.3 E  
LAT.=32.413250° N  
LONG.=103.737923° W

\* ALL COORDINATES ARE NAD 83 VALUES

POINT LEGEND	
1	Y=514601.2 N X=724416.2 E
2	Y=511959.0 N X=724430.0 E
3	Y=509318.0 N X=724444.6 E
4	Y=506677.3 N X=724460.1 E
5	Y=504028.2 N X=724471.7 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

SURFACE LOCATION  
Y=504514.2 N  
X=726491.3 E  
LAT.=32.385511° N  
LONG.=103.733521° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Roni Mathew* 3/31/20  
Signature Date

**RONI MATHEW**  
Printed Name

roni\_mathew@oxy.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 9, 2019  
Date of Survey

Signature & Seal of Professional Surveyor

*Chad Harcrow* 9/26/19  
Certificate No. CHAD HARCROW 17777  
W.O. #19-1608 DRAWN BY: WN

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48596</b>		Pool Code <b>98351</b>	Pool Name <b>WC 22S31E13;WOLFCAMP</b>
Property Code <b>329719</b>	Property Name <b>TOP SPOT 12_13 FEDERAL COM</b>		Well Number <b>32H</b>
OGRID No.	Operator Name <b>OXY USA, INC.</b>		Elevation <b>3566.9'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22-S	31-E		473	SOUTH	2087	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	22-S	31-E		20	NORTH	1640	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill <b>y</b>	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LTP**  
100' FNL & 1640' FWL  
Y=514506.1 N  
X=726056.7 E  
LAT.=32.413023° N  
LONG.=103.734748° W

**FIP**  
100' FSL & 1640' FWL  
Y=504138.6 N  
X=726111.2 E  
LAT.=32.384525° N  
LONG.=103.734759° W

**KOP**  
50' FSL & 1640' FWL  
Y=504088.6 N  
X=726111.4 E  
LAT.=32.384387° N  
LONG.=103.734759° W

**PROPOSED BOTTOM HOLE LOCATION**  
Y=514586.1 N  
X=726056.3 E  
LAT.=32.413243° N  
LONG.=103.734748° W

**SURFACE LOCATION**  
Y=504514.6 N  
X=726556.4 E  
LAT.=32.385552° N  
LONG.=103.733310° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stephen Janacek* 02/18/2020  
Signature Date

**Stephen Janacek**  
Printed Name

**stephen\_janacek@oxy.com**  
E-mail Address

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 9, 2019  
Date of Survey

Signature & Seal of Professional Surveyor

*Chad Harcrow* 9/26/19  
Certificate No. CHAD HARCROW 17777  
W.O. #19-1609 DRAWN BY: WN

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

WC  AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **22S31E13;WOLFCAMP**

API Number <b>30-015- 47949</b>	Pool Code <del>98313</del> <b>98351</b>	Pool Name <del>WC-025 G-09 S213232A;UPR WOLFCAMP</del>
Property Code <b>329719</b>	Property Name <b>TOP SPOT 12_13 FEDERAL COM</b>	Well Number <b>34H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA, INC.</b>	Elevation <b>3581.5'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	22-S	31-E		310	SOUTH	1345	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	22-S	31-E		20	NORTH	1640	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
<b>640</b>	<b>y</b>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

\* ALL COORDINATES ARE NAD 83 VALUES

POINT	COORDINATES
1	Y=514614.1 N X=729701.8 E
2	Y=511975.6 N X=729715.0 E
3	Y=509334.8 N X=729729.4 E
4	Y=506694.6 N X=729743.9 E
5	Y=504056.7 N X=729757.9 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

**FTP**  
100' FSL & 1640' FEL  
Y=504149.4 N  
X=728117.4 E  
LAT.=32.384523° N  
LONG.=103.728260° W

**KOP**  
50' FSL & 1640' FEL  
Y=504099.4 N  
X=728117.7 E  
LAT.=32.384366° N  
LONG.=103.728260° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stephen Janacek* 03/04/2020  
Signature Date

**Stephen Janacek**  
Printed Name

**Stephen\_Janacek@oxy.com**  
E-mail Address

---

**SURVEYOR CERTIFICATION**

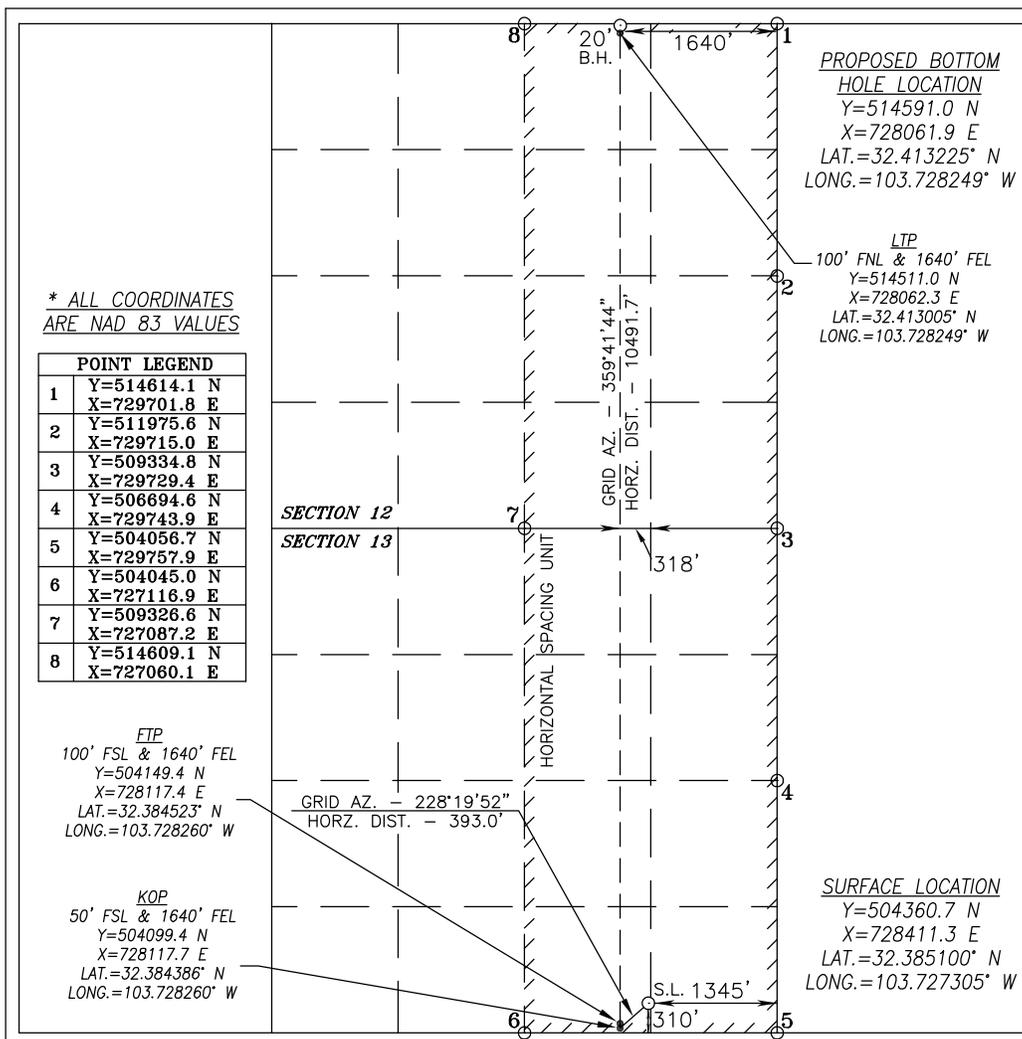
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 2019  
Date of Survey

Signature & Seal of Professional Surveyor



*Chad Harcrow* 10/10/19  
Certificate No. CHAD HARCROW 17777  
W.O. #19-1611 DRAWN BY: AH



**PROPOSED BOTTOM HOLE LOCATION**  
Y=514591.0 N  
X=728061.9 E  
LAT.=32.413225° N  
LONG.=103.728249° W

**LTP**  
100' FNL & 1640' FEL  
Y=514511.0 N  
X=728062.3 E  
LAT.=32.413005° N  
LONG.=103.728249° W

**SURFACE LOCATION**  
Y=504360.7 N  
X=728411.3 E  
LAT.=32.385100° N  
LONG.=103.727305° W

GRID AZ. = 359°41'44"  
HORZ. DIST. = 10491.7'

GRID AZ. = 228°19'52"  
HORZ. DIST. = 393.0'

HORIZONTAL SPACING UNIT

20' B.H.

1640'

318'

310'

S.L. 1345'

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
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DISTRICT IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-</b>	Pool Code <b>98351</b>	Pool Name <b>WILDCAT WOLFCAMP</b>	<b>WC</b> <b>22S31E13;WOLFCAMP</b>
Property Code	Property Name <b>TOP SPOT 12_13 FEDERAL COM</b>		Well Number <b>35H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA, INC.</b>		Elevation <b>3580.4'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	22-S	31-E		310	SOUTH	1275	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	22-S	31-E		20	NORTH	330	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
<b>640</b>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION  
Y=514593.5 N  
X=729371.9 E  
LAT.=32.413211° N  
LONG.=103.724004° W

\* ALL COORDINATES ARE NAD 83 VALUES

POINT LEGEND	
1	Y=514614.1 N X=729701.8 E
2	Y=511975.6 N X=729715.0 E
3	Y=509334.8 N X=729729.4 E
4	Y=506694.6 N X=729743.9 E
5	Y=504056.7 N X=729757.9 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

SURFACE LOCATION  
Y=504361.0 N  
X=728481.3 E  
LAT.=32.385099° N  
LONG.=103.727078° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Leslie T. Reeves* 4/7/20  
Signature Date

**LESLIE REEVES**  
Printed Name

**LESLIE\_REEVES@OXY.COM**  
E-mail Address

**SURVEYOR CERTIFICATION**

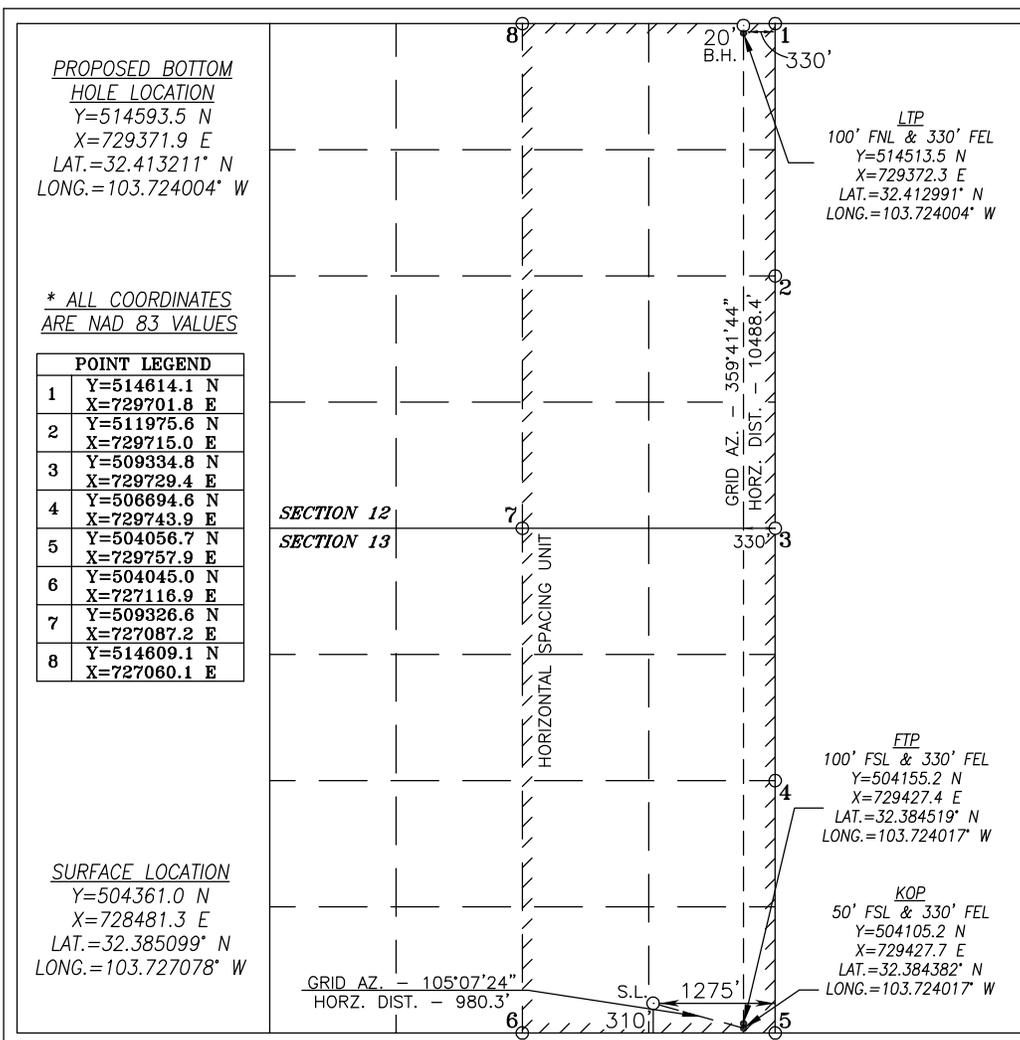
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 2019  
Date of Survey

Signature & Seal of Professional Surveyor



*Chad Harcrow* 10/10/19  
Certificate No. **CHAD HARCROW 17777**  
W.O. #19-1612 DRAWN BY: AH





DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-47626</b>	Pool Code <del>51683</del> <b>5695</b>	Pool Name <del>Bilbrey Basin</del> <b>Red Tank, Bone Spring</b>
Property Code <b>329719</b>	Property Name <b>TOP SPOT 12_13 FEDERAL COM</b>	Well Number <b>312H</b>
OGRID No.	Operator Name <b>OXY USA, INC.</b>	Elevation <b>3581.4'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	22-S	31-E		310	SOUTH	1375	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	22-S	31-E		20	NORTH	2540	EAST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill <b>y</b>	Consolidation Code	Order No.
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*\* ALL COORDINATES ARE NAD 83 VALUES*

POINT LEGEND	
1	Y=514611.6 N X=728381.0 E
2	Y=509330.7 N X=728408.3 E
3	Y=504050.8 N X=728437.4 E
4	Y=504036.6 N X=725794.3 E
5	Y=509322.3 N X=725765.9 E
6	Y=514605.2 N X=725738.1 E

**FTP**  
100' FSL & 2540' FEL  
Y=504145.4 N  
X=727217.4 E  
LAT.=32.384526° N  
LONG.=103.731176° W

**KOP**  
50' FSL & 2540' FEL  
Y=504095.4 N  
X=727217.7 E  
LAT.=32.384389° N  
LONG.=103.731176° W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Stephen Janacek* 03/02/2020  
Signature Date

Stephen Janacek  
Printed Name

Stephen\_Janacek@oxy.com  
E-mail Address

---

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

SEPTEMBER 27, 2019  
Date of Survey

Signature & Seal of Professional Surveyor



*Chad Harcrow* 10/10/19  
Certificate No. CHAD HARCROW 17777  
W.O. #19-1606 DRAWN BY: AH

**PROPOSED BOTTOM HOLE LOCATION**  
Y=514589.3 N  
X=727161.9 E  
LAT.=32.413234° N  
LONG.=103.731165° W

**LTP**  
100' FNL & 2540' FEL  
Y=514509.3 N  
X=727162.3 E  
LAT.=32.413014° N  
LONG.=103.731165° W

**SURFACE LOCATION**  
Y=504360.6 N  
X=728381.3 E  
LAT.=32.385100° N  
LONG.=103.727402° W

DISTRICT I  
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**OIL CONSERVATION DIVISION**  
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Santa Fe, New Mexico 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-47625</b>	Pool Code <del>51683</del> <b>5695</b>	Pool Name <del>Bilbrey Basin</del> <b>Red Tank, Bone Spring</b>
Property Code <b>329719</b>	Property Name <b>TOP SPOT 12_13 FEDERAL COM</b>	Well Number 313H
OGRID No.	Operator Name <b>OXY USA, INC.</b>	Elevation 3580.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	22-S	31-E		310	SOUTH	1310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	22-S	31-E		20	NORTH	1000	EAST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill <b>y</b>	Consolidation Code	Order No.
-------------------------------	-----------------------------	--------------------	-----------

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*\* ALL COORDINATES ARE NAD 83 VALUES*

POINT LEGEND	
1	Y=514614.1 N X=729701.8 E
2	Y=511975.6 N X=729715.0 E
3	Y=509334.8 N X=729729.4 E
4	Y=506694.6 N X=729743.9 E
5	Y=504056.7 N X=729757.9 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

*FIP*  
100' FSL & 1000' FEL  
Y=504152.2 N  
X=726757.4 E  
LAT.=32.384521° N  
LONG.=103.726187° W

*KOP*  
50' FSL & 1000' FEL  
Y=504102.2 N  
X=728757.7 E  
LAT.=32.384384° N  
LONG.=103.726187° W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Stephen Janacek* 03/03/2020  
Signature Date

**Stephen Janacek**  
Printed Name

**Stephen\_Janacek@oxy.com**  
E-mail Address

---

**SURVEYOR CERTIFICATION**

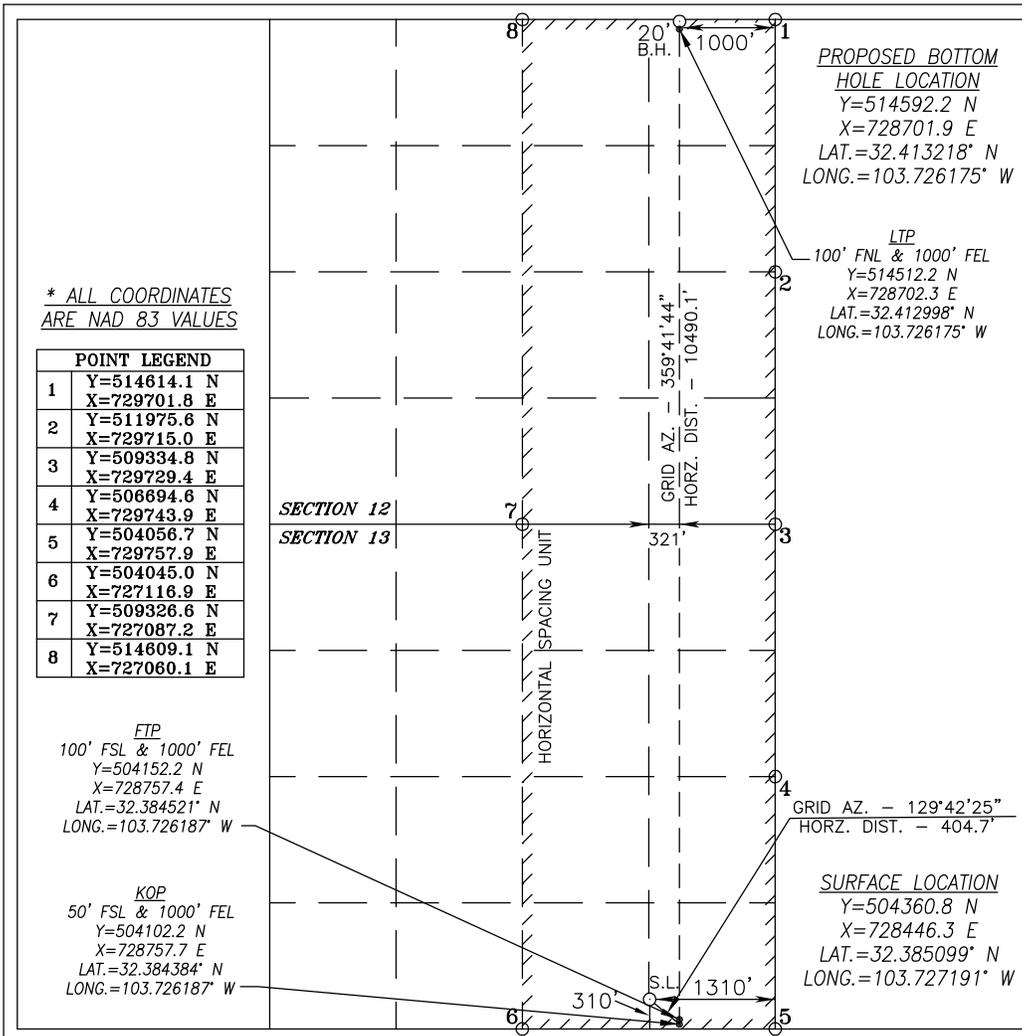
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

SEPTEMBER 27, 2019  
Date of Survey

Signature & Seal of Professional Surveyor



*Chad Harcrow* 10/10/19  
Certificate No. CHAD HARCROW 17777  
W.O. #19-1607 DRAWN BY: AH



**PROPOSED BOTTOM HOLE LOCATION**  
Y=514592.2 N  
X=728701.9 E  
LAT.=32.413218° N  
LONG.=103.726175° W

**LTP**  
100' FNL & 1000' FEL  
Y=514512.2 N  
X=728702.3 E  
LAT.=32.412998° N  
LONG.=103.726175° W

**SURFACE LOCATION**  
Y=504360.8 N  
X=728446.3 E  
LAT.=32.385099° N  
LONG.=103.727191° W

GRID AZ. - 559°41'44"  
HORZ. DIST. - 10490.1'

GRID AZ. - 129°42'25"  
HORZ. DIST. - 404.7'

HORIZONTAL SPACING UNIT

20' B.H. 1000'

321'

310' 1310'



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.497.2203  
Eric\_Fortier@Oxy.com

January 5, 2023

Re: Application for Pool and Lease Commingle Permit with Off-Lease Storage, Measurement, and Sales for Wells at Lost Tank 18 Facility Train #2 in Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle the wells at the Top Spot Battery. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read 'Eric Fortier'.

**OXY USA INC**  
Eric Fortier  
Staff Regulatory Engineer  
Eric\_Fortier@oxy.com

# MAILED ON January 5, 2023

NAME	ADDRESS	CITY	STATE	ZIP	PIC
JOHN R MUNFORD	P O BOX 1101	TORRINGTON	WY	82240	9414811898765832674546
LONG TRUSTS	P O BOX 3096	KILGORE	TX	75663	9414811898765832674539
TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	9414811898765832674577
CAL MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	9414811898765832675215
CHISOS LTD	1331 LAMAR ST STE 1077	HOUSTON	TX	77010	9414811898765832675253
SOFTSEARCH INVESTMENT LP	PO BOX 89	ABILENE	TX	79604	9414811898765832675260
SOFTVEST MANAGEMENT LP	P O BOX 89	ABILENE	TX	79604	9414811898765832675222
BILLY GLENN SPRADLIN	29 RIM ROAD	KILGORE	TX	75662	9414811898765832675208
KAREN J KASTNER	3850 E 14TH STREET UNIT I	CASPER	WY	82609	9414811898765832675291
ROBERTA & ROBERT WARNER	14686A US HWY 2775	WINGATE	TX	79566	9414811898765832675246
JOHN MCGHEE	11906 WHITEWING	AUSTIN	TX	78753	9414811898765832675284
ROBERTA MCGHEE WARNER IND EX	14686A US HWY 277 SOUTH	WINGATE	TX	79566	9414811898765832675239
PATRICIA R NEFF	12401 TRAIL OAKS DRIVE NO 166	OKLAHOMA CITY	OK	73120	9414811898765832675277
KIMBERLY NEFF HOGUE	5101 E SEWARD RD	GUTHRIE	OK	73044	9414811898765832675819
KATHERINE NEFF WILSON	206 FRANKLIN RD	FRANKLIN	TN	37064	9414811898765832675857
CLEMENS R REITER	4100 PRIVATE ROAD 472	HAWLEY	TX	79525	9414811898765832675864
FRANCIS A & FRANCIS R BOLEN	3418 BLUERIDGE	ABILENE	TX	79605	9414811898765832675826
MICHAEL & MARLENE BOYLE	10641 WEST IDA PLACE	LITTLETON	CO	80127	9414811898765832675802
A WAYNE BREELEAND	3761 WOODSHADOW LANE	ADDISON	TX	75001	9414811898765832675895
JOHN STEVEN & KIM HARRELL	2117 SHORELINE DR	ABILENE	TX	79602	9414811898765832675840
MAX F HENTZ	141 PLEASANT VIEW DR	LAFAYETTE	LA	70503	9414811898765832675888
DEMETRA LARREMORE	2857 WOODARD AVE	CLEBURNE	TX	76033	9414811898765832675833
MARVIN L & MARGARET G PETERSON	925 HOVER STREET NO 115	LONGMONT	CO	80501	9414811898765832675871
WAYNE SELVIG	4261 MEADOWDALE LANE	DALLAS	TX	75229	9414811898765832675710
RONALD L & SHAW	880 HIGHLAND AVENUE	ABILENE	TX	79605	9414811898765832675758
MICHAEL D & LYNNE M SHOTTON	4082 CORTE BELLA DR	BROOMFIELD	CO	80023	9414811898765832675765
JOHN M SNYDER	147 BRUSH CREEK DR	AZLE	TX	76020	9414811898765832675727
LAURENCE G WALKER	111 WATERLILY LANE	GEORGETOWN	TX	78628	9414811898765832675703
THOMAS C & LYNNE M WILLIAMS	12646 RIP VAN WINKLE DRIVE	HOUSTON	TX	77024	9414811898765832675796
GEIL A BRAUN	827 UNION PACIFIC BLVD	LAREDO	TX	78045	9414811898765832675741
SAC INVESTMENTS I LP	215 HART COURT	RUNAWAY BAY	TX	76426	9414811898765832675789
BOB AND HELEN ATWILL FAM REV TRUST	6124 ROBERTS MARKET RD	THE DALLES	OR	97058	9414811898765832675734
HELEN MCCUSKER ATWILL TRUST	6124 ROBERTS MARKET RD	THE DALLES	OR	97058	9414811898765832675772
DON PAGE ROYALTIES LLC	P O BOX 270771	FLOWER MOUND	TX	75027	9414811898765832675918
ROCKPORT OIL AND GAS LLC	PO BOX 19567	HOUSTON	TX	77224	9414811898765832675956
LANELL HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	9414811898765832675963
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	9414811898765832675925
FORTIS MINERALS II LLC	PO BOX 470788	FORT WORTH	TX	76147	9414811898765832675901
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	9414811898765832675994
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	9414811898765832675949
CYNTHIA BISHOP	426 KAREN DRIVE	LAFAYETTE	LA	70503	9414811898765832675987
MOUNTAIN LION OIL & GAS LLC	7941 KATY FREEWAY NO 117	HOUSTON	TX	77024	9414811898765832675932
MARC DECLOUET DUHON	121 GAYLE DR	LAFAYETTE	LA	70503	9414811898765832675970
CHARLES MANNING DUHON II	332 ROSELAWN BLVD	LAFAYETTE	LA	70503	9414811898765832675611
LYNETTE DUHON FOREMAN	213 BRANDY ST	LAFAYETTE	LA	70506	9414811898765832675659
SCHNURR FAMILY TRUST	3261 SWISS CT	NAPA	CA	94558	9414811898765832675666
MAVEN ROYALTY 2 LP	620 TEXAS STREET STE 300	SHREVEPORT	LA	71101	9414811898765832675628
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B 248	ROUND ROCK	TX	78664	9414811898765832675604
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	9414811898765832675697
COLBURN OIL LP	PO BOX 2524	MIDLAND	TX	79702	9414811898765832675642
RICHARD NOEL TRUST	1108 CLIFF SWALLOW DR	GRANBURY	TX	76048	9414811898765832675680
KATHLEEN ANN CURRY	7 SABADELL LN	HOT SPRINGS	AR	71909	9414811898765832675635
Bob & Helen Atwill Family Revocable Trust	P.O. Box 1551	Tubac	AZ	85646	9414811898765832675673
A. Wayne Breeleand	4206 Nashwood	Dallas	TX	75234	9414811898765832675116
Ben B. Andrews	1300 Main Street, Suite 647	Houston	TX	77002	9414811898765832675154
Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124	9414811898765832675161
C. R. Reiter	14813 Private Road 472	Hawley	TX	79525	9414811898765832675123
Cal-Mon Oil Company	P.O. Box 2066	Midland	TX	79702	9414811898765832675109

Charles M. Duhon	115 Colonial Dr	Lafayette	LA	70506	9414811898765832675192
Charmar LLC	4815 Vista Del Oso Court NE	Albuquerque	NM	87109	9414811898765832675147
Chisos, Ltd.	1331 Lamar Street, Suite 1077	Houston	TX	77010	9414811898765832675185
DMA, Inc.	8740 Cornell Ave.	Odessa	TX	79765	9414811898765832675130
Don Page Royalties, LLC	527 Beaulieu Drive	Lafayette	LA	70503	9414811898765832675178
Elizabeth C. Reichert	7516 Chevy Chase Dr.	Houston	TX	77063	9414811898765832675314
Estate of Robert C. McGhee	13207 Sherr Water Drive	Houston	TX	77082	9414811898765832675352
Exxon Mobil Corporation	P.O. Box 4358	Houston	TX	77210	9414811898765832675369
Francis A. Bolen	2617 Antilley Rd Apt 322	Abilene	TX	79606	9414811898765832675321
Gerald T. Kerbow	2630 University Blvd.	Houston	TX	77005	9414811898765832675307
Gordon S. Utter	7220 E Costilla Dr	Centennial	CO	80112	9414811898765832675345
Helen McCusker Atwill Trust	P.O. Box 1551	Tubac	AZ	85646	9414811898765832675383
Hrubetz Oil Company	5956 Sherry Lane, Suite 534	Dallas	TX	75225	9414811898765832675338
Jack D. Larremore	5109 82nd St Unit 7	Lubbock	TX	79424	9414811898765832675376
Jack P Hopper	940 Oneil Ranch Road	Dripping Springs	TX	78620	9414811898765832675017
James Sheidenberger	127 Gatetree Court	Danville	CA	94526	9414811898765832675055
Jeffery K. Jackson	4005 Gleneagles Ct	Midland	TX	79708	9414811898765832675062
Jerune Allen	1905 San Pedro Rd Ne	Rio Rancho	NM	87144	9414811898765832675024
Joan Noel	10 Chatham Court	Midland	TX	79705	9414811898765832675000
Joanne S. Neff	217 Wrennewood Lane	Franklin	TN	37064	9414811898765832675093
Joel Jurgens	6992 E Fremont PL	Centennial	CO	80112	9414811898765832675048
John M Hopper, Jr.	5773 Woodway Drive NO 840	Houston	TX	77057	9414811898765832675086
John M. Snyder	3442 Santa Monica Drive	Abilene	TX	79605	9414811898765832675031
John Robert Munford	PO Box 1101	Torrington	WY	82240	9414811898765832675079
John Steven Harrell	1726 Woodridge Drive	Abilene	TX	79605	9414811898765832675413
Katherine Neff Wilson	3275 Kinnard Springs Road	Franklin	TN	37064	9414811898765832675451
Kimberly Neff Hogue	5101 East Seward Road	Guthrie	OK	73044	9414811898765832675468
L. T. Braun	8030 E Girard Ave Apt 201	Denver	CO	80231	9414811898765832675420
LaNell Joy Honeyman	406 Skywood	Midland	TX	79705	9414811898765832675406
Laurence G. Walker	15203 Wickmere	Houston	TX	77062	9414811898765832675499
Lisa M. Enfield	141 E Palace Avenue NO 210	Santa Fe	NM	87501	9414811898765832675444
Lovett Chip Baker, Jr.	5773 Woodway Drive NO 420	Houston	TX	77057	9414811898765832675482
Marvin L. Peterson	2310 9th Ave Unit 109	Longmont	CO	80503	9414811898765832675437
Max Dale Houdek	1722 Crestdale Dr Apt 3	Houston	TX	77080	9414811898765832675475
Max F. Hentz	102 Sandalwood Dr	New Iberia	LA	70563	9414811898765832675512
Michael Boyle	10641 W Ida Pl	Littleton	CO	80127	9414811898765832675550
Michael Shotton	272 North Montclair	Glen Ellyn	IL	60137	9414811898765832675567
Misty B Corporation	16110 Red Cedar Trail	Dallas	TX	75248	9414811898765832675529
MLE, LLC	612 Old Santa Fe Trail	Santa Fe	NM	87505	9414811898765832675505
Monty W. Kastner	5203 Sagesquare St	Houston	TX	77065	9414811898765832675598
Patricia Ruth Neff	2500 N.W. 60th	Oklahoma City	OK	73112	9414811898765832675543
Patti Pollard Lichty	1 Hunters Ridge Ct	Houston	TX	77024	9414811898765832675581
Penny K. Bailey	P.O. Box 273401	Houston	TX	77277	9414811898765832675536
Richard B. Finger	7 Pinehill Lane	Houston	TX	77019	9414811898765832675574
Richard Deason	1301 Havenhurst DR Apr NO 217	W Hollywood	CA	90046	9414811898765832672214
RLMPKM, LLC	200 N. Loraine Street, Suite 1404	Midland	TX	79701	9414811898765832672252
Robert N Enfield	201 Main Street	Fort Worth	TX	76102	9414811898765832672269
Ronald H. Mayer	PO Box 2391	Roswell	NM	88202	9414811898765832672221
Ronald L. Shaw	880 Highland Ave.	Abilene	TX	79605	9414811898765832672207
Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057	9414811898765832672290
SAC Investments I, LP	670 Dona Ana Road SW	Deming	NM	88030	9414811898765832672245
SAP, LLC	4901 Whitney Lane	Roswell	NM	88203	9414811898765832672283
Schnurr Family Trust	945 Lee Lane	Concord	CA	94518	9414811898765832672238
Softsearch Investment LP	P.O. Box 89	Abilene	TX	79604	9414811898765832672276
Steven K. Dodds	5483 Coates Rd	Casper	WY	82604	9414811898765832672818
Tany H. James	6254 Terwilliger Way	Houston	TX	77057	9414811898765832672856
Thomas C. Williams	11900 Barryknoll Lane NO 113	Houston	TX	77024	9414811898765832672863
Thomas Deason	158 Midiron Rd	Alto	NM	88312	9414811898765832672825
Tocor Investments, Inc.	P.O. Box 293	Midland	TX	79702	9414811898765832672801
Tom Benson	Route 4, Box 393G	Clyde	TX	79510	9414811898765832672894
Walter O. Hill	5809 London Lane	Dallas	TX	75252	9414811898765832672849
Wayne Selvig	335 Arrow Wood Beach Road	Trinidad	TX	75163	9414811898765832672887
William Bishop	PO Box 51797	Lafayette	LA	70505	9414811898765832672832
Chisos, Ltd.	1331 Lamar Ste 1077	Houston	TX	77010	9414811898765832672870
Long Trust	PO Box 3096	Kilgore	TX	75663	9414811898765832672719

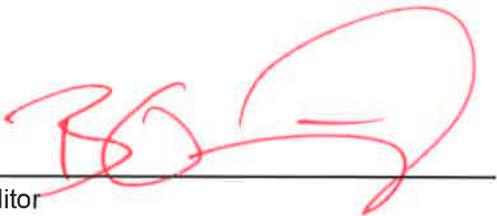
Charles Andrew Spradlin	2451 Walker St	Grand Prairie	TX	75052	9414811898765832672757
XTO Holdings, LLC	810 HOUSTON ST. STE 2000	Fort Worth	TX	76102	9414811898765832672726

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

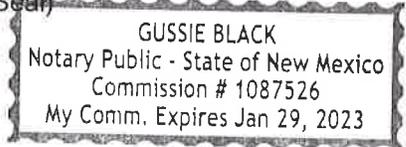
Beginning with the issue dated  
December 13, 2022  
and ending with the issue dated  
December 13, 2022.

  
\_\_\_\_\_  
Editor

Sworn and subscribed to before me this  
13th day of December 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023

(Seal)  
  
GUSSIE BLACK  
Notary Public - State of New Mexico  
Commission # 1087526  
My Comm. Expires Jan 29, 2023

**LEGAL NOTICE**  
**December 13, 2022**  
Notice of Application for Surface Commingling  
OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Top Spot Battery. The Top Spot Battery will be located in Lea County, Section 18, T22S - R32E. Wells will be located in Eddy County, Sections 12 and 13, T22S - R31E. Production will be from the BILBREY BASIN;BONE SPRING and WC 22S31E13;WOLFCAMP pools.  
Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.  
For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.  
#00273885

67111848

00273885

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005521339

This is not an invoice

**OXY USA INC**

5 GREENWAY PLAZA OFFICE 29.076

**HOUSTON, TX 77046**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/16/2022

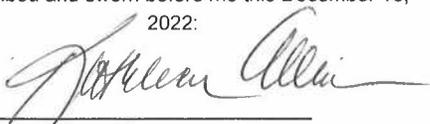
Notice of Application for Surface Commingling OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Top Spot Battery. The Top Spot Battery will be located in Lea County, Section 18, T22S - R32E. Wells will be located in Eddy County, Sections 12 and 13, T22S - R31E. Production will be from the **BILBREY BASIN; BONE SPRING and WC 22S31E13; WOLFCAMP** pools. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.  
#5521339, Current Argus, December 16, 2022



Legal Clerk

Subscribed and sworn before me this December 16, 2022:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005521339

PO #: 5521339

# of Affidavits: 1

This is not an invoice

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Fortier, Eric](#); [Musallam, Sandra C](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-878  
**Date:** Friday, March 3, 2023 2:38:56 PM  
**Attachments:** [PLC878 Order.pdf](#)

NMOCD has issued Administrative Order PLC-878 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005521339

This is not an invoice

**OXY USA INC**

5 GREENWAY PLAZA OFFICE 29.076

**HOUSTON, TX 77046**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

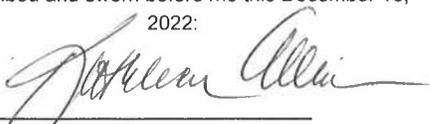
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Legal Clerk

Subscribed and sworn before me this December 16, 2022:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

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# of Affidavits: 1

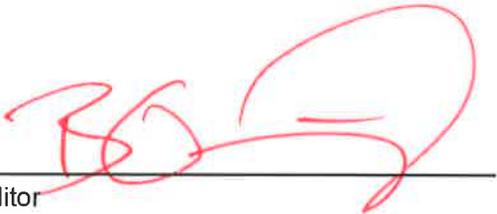
This is not an invoice

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

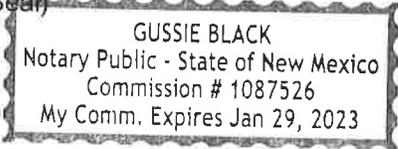
Beginning with the issue dated  
December 13, 2022  
and ending with the issue dated  
December 13, 2022.

  
\_\_\_\_\_  
Editor

Sworn and subscribed to before me this  
13th day of December 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023

(Seal)  
  
GUSSIE BLACK  
Notary Public - State of New Mexico  
Commission # 1087526  
My Comm. Expires Jan 29, 2023

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TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

**From:** [Fortier, Eric](#)  
**To:** [McClure, Dean](#), EMNRD  
**Cc:** [Schenkel, Beth V](#); [Musallam, Sandra C](#)  
**Subject:** [EXTERNAL] Lost Tank CPF Train #2 (Top Spot) OIL Commingle Application, Action ID: 173098  
**Date:** Monday, February 6, 2023 4:35:28 PM  
**Attachments:** [Eddy County OIL Affidavit of Publication.pdf](#)  
[Lea County OIL Affidavit of Publication.pdf](#)  
[TOP SPOT COMM AGMT DRAFT \(002\).pdf](#)  
[Top Spot Oil Commingle NMOCD Submittal v2.pdf](#)  
[Top Spot BLM Approval Sundry.pdf](#)  
[Top Spot 12\\_13 31H C102 updated.pdf](#)  
[Top Spot 12\\_13 32H C102 updated.pdf](#)  
[Top Spot 12\\_13 34H C102 updated.pdf](#)  
[Top Spot 12\\_13 35H C102 updated.pdf](#)  
[Top Spot 12\\_13 311H C102 updated.pdf](#)  
[Top Spot 12\\_13 312H C102 updated.pdf](#)  
[Top Spot 12\\_13 313H C102 updated.pdf](#)  
[Top Spot 12\\_13 1H C102 updated.pdf](#)  
[Top Spot 12\\_13 11H C102 updated.pdf](#)  
[Top Spot 12\\_13 21H C102 updated.pdf](#)  
[Top Spot Economics v2.pdf](#)  
[Top Spot Well Data FINAL.xlsx](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

I recently submitted a Surface Commingle or Off-Lease Application (C107-b) for oil production for the Lost Tank CPF Train #2, Action ID: 173098 for OXY USA INC. I am attaching several pieces of documentation that will be helpful as you review the application. Please see attached to this email the following documents.

- Affidavits of Publication for “Notice of Application for Surface Commingling” in both Lea and Eddy county
- Economics for the wells being included in this application
- AFMSS Confirmation for the wells included in this application
- Draft CA Agreement (CA Pending Approval)
- Well Data Spreadsheet
- Updated Writeup
- Updated C102s

Well Name	API	Pool	Pool Code
TOP SPOT 12_13 FED COM 1H	30-015-48594	BILBREY BASIN;BONE SPRING	5695
TOP SPOT 12_13 FED COM 11H	30-015-48595	BILBREY BASIN;BONE SPRING	5695
TOP SPOT 12_13 FED COM 21H	30-015-47771	BILBREY BASIN;BONE SPRING	5695
TOP SPOT 12_13 FED COM 31H	30-015-48597	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 32H	30-015-48596	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 34H	30-015-47949	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 35H	30-015-47887	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 311H	30-015-47627	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 312H	30-015-47626	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 313H	30-015-47625	WC 22S31E13;WOLFCAMP	98351

Also, I have cross-checked the pools and spacing units from the wells above to the OCD permitting website and have found that the wells are all listed under their correct pools and units on the OCD permitting website. However, it was determined that changes in C102s and pools occurred since the time of packet creation. Therefore, I am including a list of updated C102s. Also, I have highlighted in the well list above the wells that have changed pools. The pools were switched from Bilbrey Basin; Bone Spring (5695) to WC 22S31E13;WOLFCAMP (98351). No new pools were added to the application. Also attached is an updated writeup with the aforementioned changes. Please let me know if you have any questions or concerns.

Best regards,

**Eric Fortier**

Staff Regulatory Engineer

[Eric\\_Fortier@oxy.com](mailto:Eric_Fortier@oxy.com)

O: 713-497-2203

C: 603-343-8601

**From:** [Fortier, Eric](#)  
**To:** [McClure, Dean, FMRD](#)  
**Cc:** [Musallam, Sandra C; Schenkel, Beth V](#)  
**Subject:** [EXTERNAL] Lost Tank CPF Train #2 (Top Spot) OIL Commingle Application, Action ID: 173098  
**Date:** Wednesday, February 8, 2023 2:29:08 PM  
**Attachments:** [Top Spot 24H E 2 BS.pdf](#)  
[Top Spot 25H E 2 BS.pdf](#)  
[Top Spot 26H F 2 BS.pdf](#)  
[Top Spot 33H W 2 BS.pdf](#)  
[Top Spot 22H W 2 BS.pdf](#)  
[Top Spot 23H W 2 BS.pdf](#)

**CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.**

Hi Dean,

I hope this email finds you well. I went ahead and found the information for the other Top Spot wells within the lease/ CA boundary and original pools from owner notification. As per our discussion yesterday, because of the updated C102s we would need a Bone Spring well included in the East Half CA in the application in order to be able to make additions via sundries at a later date. We would like to add the wells below in the applications for surface commingling (Action IDs: 173098, 173109) that have already been submitted. C102s (approved and on the NMOCD well files website) for the wells to be added have been attached. Please give me a call with any questions you may have. Thank you for your time and assistance with this one.

Well Name	API	Pool	Pool Code	Est. Date Online	Est. Oil (bpd)	Est Gravity API	Est Gas (MSCFD)	Est BTU/cf	Est Water (bpd)	Location
TOP SPOT 12_13 FED COM 25H	30-015-47639	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	East
TOP SPOT 12_13 FED COM 23H	30-015-47885	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	West
TOP SPOT 12_13 FED COM 26H	30-015-47888	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	East
TOP SPOT 12_13 FED COM 22H	30-015-47889	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	West
TOP SPOT 12_13 FED COM 33H	30-015-47953	WC 22S31E13;WOLFCAMP	98351	4/23/2023	2966	46	8200	1400	8240	West
TOP SPOT 12_13 FED COM 24H	30-015-47954	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	East

Best Regards,

**Eric Fortier**  
 Staff Regulatory Engineer  
[Eric\\_Fortier@oxy.com](mailto:Eric_Fortier@oxy.com)  
 O: 713-497-2203  
 C: 603-343-8601

**From:** [Musallam, Sandra C](#)  
**To:** [McClure, Dean, EMNRD](#); [Fortier, Eric](#)  
**Subject:** [EXTERNAL] RE: Action ID: 173098; PLC-878  
**Date:** Tuesday, February 28, 2023 1:12:57 PM  
**Attachments:** [TOP SPOT COMM AGMT DRAFT BSP.pdf](#)

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Hello Dean,  
Attached is a copy of the Top Spot E/2 Bone Spring draft CA.

Thank you.

**Sandra Musallam**  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

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**From:** Musallam, Sandra C  
**Sent:** Monday, February 27, 2023 8:42 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Fortier, Eric <[Eric\\_Fortier@oxy.com](mailto:Eric_Fortier@oxy.com)>  
**Subject:** RE: Action ID: 173098; PLC-878

Hello Dean,  
Hope you had a great weekend! We expect to have a copy of the Bone Spring CA by tomorrow EOB. Please let us know if there is anything else that you need.

Thank you!

**Sandra Musallam**  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

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**From:** Musallam, Sandra C  
**Sent:** Thursday, February 23, 2023 4:58 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Fortier, Eric <[Eric\\_Fortier@oxy.com](mailto:Eric_Fortier@oxy.com)>  
**Subject:** RE: Action ID: 173098; PLC-878

Hello Dean,  
We'll get that for you ASAP. We should have it for you early next week.

Thank you!  
**Sandra Musallam**  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Thursday, February 23, 2023 4:32 PM  
**To:** Fortier, Eric [Eric\\_Fortier@oxy.com](mailto:Eric_Fortier@oxy.com); Musallam, Sandra C [Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)  
**Subject:** [EXTERNAL] Action ID: 173098; PLC-878

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

To whom it may concern (c/o Eric Fortier for Oxy USA, Inc.),

The Division is reviewing the following application:

<b>Action ID</b>	173098
<b>Admin No.</b>	PLC-878
<b>Applicant</b>	Oxy USA, Inc. (16696)
<b>Title</b>	Lost Tank 18 CPF Train 2 (Oil)
<b>Sub. Date</b>	01/05/2023

Please provide the following additional supplemental documents:

- Packet for the CA for the Bone Spring underlying the following HSU:

**E/2 12-22S-31E**  
**E/2 13-22S-31E**

- 

Please provide additional information regarding the following:

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

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Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the \_\_ day of \_\_\_\_\_, 20\_\_ by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 22 South, Range 31 East, N.M.P.M.**

**E/2 of Sections 12 and 13, Eddy County, New Mexico**

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is \_\_\_\_\_, 20\_\_, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

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**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
                                          )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by  
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
                                          )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by  
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas











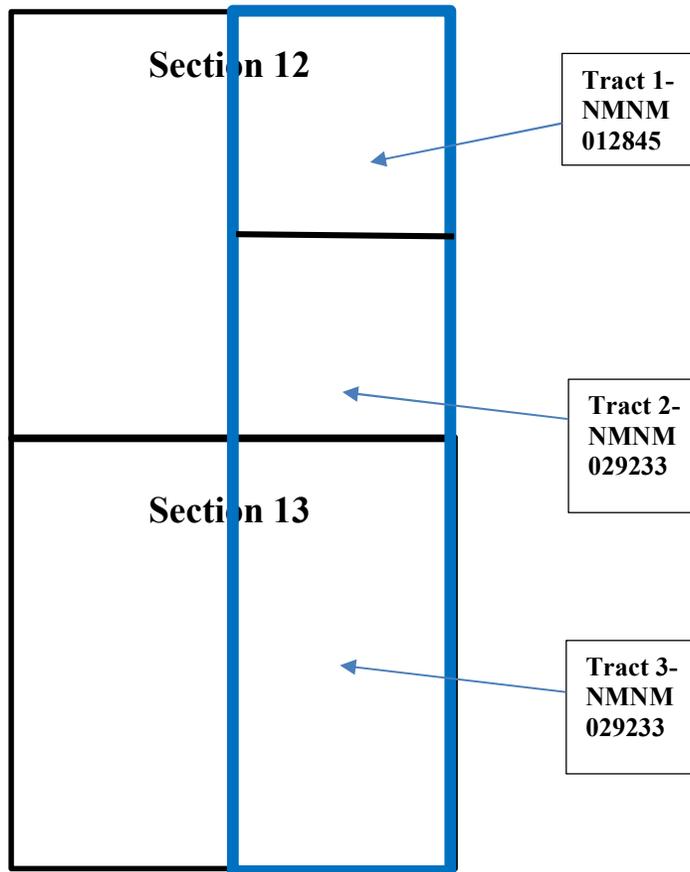
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Top Spot 12 13 Federal Com 25H  
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## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated \_\_\_\_\_, 20\_\_.

Plat of communitized area covering **640.00** acres in **the E/2 of Sections 12 and 13,**  
**Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

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**EXHIBIT “B”**

To Communitization Agreement Dated \_\_\_\_\_, 20\_\_ embracing the following described land in **the E/2 of Sections 12 and 13, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 012845
Description of Land Committed:	Township 22 South, Range 31 East, N.M.P.M., Section 12: NE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO HOLDINGS LLC
Name of Working Interest Owners:	OXY USA INC. - 78.306692% XTO Holdings, LLC - 11.111111% Chisos, Ltd. - 4.166750% Rockport Oil and Gas, LLC - 0.462972% Larry T. Long, L. Allan Long and Sammy Adamson, Trustees of the Larry Thomas Long Trust, the Charles Edward Long Trust, the Lawrence Allan Long Trust, and the John Stephen Long Trust, collectively d/b/a the Long Trust - 5.706935% Charles Andrew Spradlin - 0.245540%

Tract No. 2

Lease Serial Number:	NMNM 029233
Description of Land Committed:	Township 22 South, Range 31 East, N.M.P.M., Section 12: SE/4
Number of Acres:	160.00
Current Lessee of Record:	OXY USA INC.

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Name of Working Interest Owners: OXY USA INC. - 88.095028%  
Chisos, Ltd. - 4.687594%  
Rockport Oil and Gas, LLC - 0.520844%  
Larry T. Long, L. Allan Long and Sammy  
Adamson, Trustees of the Larry Thomas  
Long Trust, the Charles Edward Long Trust,  
the Lawrence Allan Long Trust, and the  
John Stephen Long Trust, collectively d/b/a  
the Long Trust - 6.420302%  
Charles Andrew Spradlin - 0.276232%

Tract No. 3

Lease Serial Number: NMNM 029233  
Description of Land Committed: Township 22 South, Range 31 East,  
N.M.P.M., Section 13: E/2  
Number of Acres: 320.00  
Current Lessee of Record: OXY USA INC.  
Name of Working Interest Owners: OXY USA INC. - 100.0%

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Top Spot 12 13 Federal Com 26H

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.00%
2	160.00	25.00%
3	320.00	50.00%
<b>Total</b>	<b>640.00</b>	<b>100.000%</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-878**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate

is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE  
DIRECTOR (ACTING)**

**DATE:** 3/3/2023

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-878**  
**Operator: Oxy USA, Inc. (16696)**  
**Central Tank Battery: Lost Tank 18 CPF Train 2**  
**Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
BILBREY BASIN;BONE SPRING	5695
WC 22S31E13;WOLFCAMP	98351

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
	All	13-22S-31E
NMNM 105450395 (012845)	NE/4	12-22S-31E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	

<b>30-015-47889</b>	<b>Top Spot 12 13 Federal Com #22H</b>	<b>W/2</b>	<b>12-22S-31E</b>	<b>5695</b>
		<b>W/2</b>	<b>13-22S-31E</b>	
<b>30-015-47953</b>	<b>Top Spot 12 13 Federal Com #33H</b>	<b>W/2</b>	<b>12-22S-31E</b>	<b>98351</b>
		<b>W/2</b>	<b>13-22S-31E</b>	
<b>30-015-47954</b>	<b>Top Spot 12 13 Federal Com #24H</b>	<b>E/2</b>	<b>12-22S-31E</b>	<b>5695</b>
		<b>E/2</b>	<b>13-22S-31E</b>	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-878**  
Operator: **Oxy USA, Inc. (16696)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105810902	E/2	12-22S-31E	640	A
	E/2	13-22S-31E		
CA Bone Spring BLM	E/2	12-22S-31E	640	B
	E/2	13-22S-31E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	A
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	A
	E/2	13-22S-31E		
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	B
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	B
	E/2	13-22S-31E		

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 173098

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 173098
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/3/2023