

State of New Mexico
Energy, Minerals and Natural Resources Department

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Mr. Darin Savage
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NON-STANDARD LOCATION

Administrative Order NSL - 8543

**Devon Energy Production Company, L.P. [OGRID 6137]
Bora Bora 13 24 Federal Com Well No. 623H
API No. 30-015-49351**

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	340 FSL & 2540 FEL	O	12	23S	31E	Eddy
First Take Point	100 FNL & 2574 FEL	B	12	23S	31E	Eddy
Last Take Point	100 FSL & 2574 FEL	O	24	23S	31E	Eddy
Terminus	20 FSL & 2574 FEL	O	24	23S	31E	Eddy

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 of Section 13	640	Sand Dunes; Wolfcamp	96991
E/2 of Section 24			

Reference is made to your application received on February 27th, 2023.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 66 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 13, encroachment to the W/2
Section 24, encroachment to the W/2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to minimize reserves left in the ground by decreasing the perpendicular setbacks of the well. Therefore preventing waste within the Wolfcamp formation underlying E/2 of Section 13 and the E/2 of Section 24.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/lrl

Date: 3/27/23

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 201414

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 201414
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/28/2023