

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Lacey Swiss 1 Fed Com 701H & others **API#:** 30-025-49925
Pool: Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

| <u>FOR OCD ONLY</u> | |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete |
| <input type="checkbox"/> | Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

08/03/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 08/03/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|---------------|-------------|----------------|--------------|-------------|----------|
| LACEY SWISS 1 | 704H | 3002550134 | NMNM108502 | NMNM104037X | EOG |
| LACEY SWISS 1 | 707H | 3002549928 | NMNM30400 | NMNM104037X | EOG |
| LACEY SWISS 1 | 721H | 3002549927 | NMNM19859 | NMNM104037X | EOG |
| LACEY SWISS 1 | 706H | 3002549930 | NMNM30400 | NMNM104037X | EOG |
| LACEY SWISS 1 | 701H | 3002549925 | NMNM19859 | NMNM104037X | EOG |
| LACEY SWISS 1 | 722H | 3002549920 | NMNM19859 | NMNM104037X | EOG |
| LACEY SWISS 1 | 725H | 3002549923 | NMNM30400 | NMNM104037X | EOG |
| LACEY SWISS 1 | 708H | 3002548887 | NMNM30400 | NMNM30400 | EOG |
| LACEY SWISS 1 | 726H | 3002550051 | NMNM77079 | NMNM104037X | EOG |
| LACEY SWISS 1 | 709H | 3002549929 | NMNM77079 | NMNM104037X | EOG |
| LACEY SWISS 1 | 702H | 3002549926 | NMNM19859 | NMNM104037X | EOG |
| LACEY SWISS 1 | 723H | 3002549922 | NMNM108502 | NMNM104037X | EOG |
| LACEY SWISS 1 | 705H | 3002550083 | NMNM108502 | NMNM104037X | EOG |

Notice of Intent

Sundry ID: 2686296

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 08/09/2022

Time Sundry Submitted: 02:32

Date proposed operation will begin: 08/10/2022

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the and Wolfcamp pool listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Lacey_Swiss_1_Fed_Com_20220809143111.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: AUG 09, 2022 02:31 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the and Wolfcamp pool listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|----------------------------|--------------|--------------|-------------------------------------|---------|-----------|--------|-------|
| LACEY SWISS 1 FED COM 701H | 1-01-25S-33E | 30-025-49925 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *4238 | *47 | *6800 | *1250 |
| LACEY SWISS 1 FED COM 702H | 1-01-25S-33E | 30-025-49926 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM 704H | 3-01-25S-33E | 30-025-50134 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM 705H | 3-01-25S-33E | 30-025-50083 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM 706H | 3-01-25S-33E | 30-025-49930 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM 707H | 3-01-25S-33E | 30-025-49928 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM 708H | 3-01-25S-33E | 30-025-48887 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM 709H | 3-01-25S-33E | 30-025-49929 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM 721H | 1-01-25S-33E | 30-025-49927 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM 722H | 1-01-25S-33E | 30-025-49920 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM 723H | 3-01-25S-33E | 30-025-49922 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM 725H | 3-01-25S-33E | 30-025-49923 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM 726H | 4-01-25S-33E | 30-025-50051 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |

GENERAL INFORMATION :

- Federal lease NM NM 030400 covers 799.89 acres including the Section 12 and E2 of NW4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108502 covers 399.93 acres including the S2 and W2 of NE4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108505 covers 40 acres in the SWNW of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 077079 covers 39.84 acres in the L4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.

- Federal lease NM NM 019859 covers 80 acres in the E2 of NE4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SENW of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 030400.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 030400, NM NM 108502, NM NM 108505, NM NM 019859 and NMNM 077079 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*1111111) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (*1111111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

| WELL NAME | GAS METER # | OIL METER # |
|------------------------------------|--------------------|--------------------|
| LACEY SWISS 1 FED COM #701H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #702H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #704H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #705H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #706H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #707H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #708H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #709H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #721H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #722H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #723H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM #725H | *11111111 | *11-11111 |
| LACEY SWISS 1 FED COM *726H | *11111111 | *11-11111 |

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: July 28, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Lacey Swiss 1 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

| API | Well Name | Location | Pool Code/name | Status |
|--------------|----------------------------|--------------|-------------------------------------|-----------|
| 30-025-49925 | LACEY SWISS 1 FED COM 701H | 1-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49926 | LACEY SWISS 1 FED COM 702H | 1-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-50134 | LACEY SWISS 1 FED COM 704H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-50083 | LACEY SWISS 1 FED COM 705H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49930 | LACEY SWISS 1 FED COM 706H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49928 | LACEY SWISS 1 FED COM 707H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-48887 | LACEY SWISS 1 FED COM 708H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49929 | LACEY SWISS 1 FED COM 709H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49927 | LACEY SWISS 1 FED COM 721H | 1-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49920 | LACEY SWISS 1 FED COM 722H | 1-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49922 | LACEY SWISS 1 FED COM 723H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-49923 | LACEY SWISS 1 FED COM 725H | 3-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |
| 30-025-50051 | LACEY SWISS 1 FED COM 726H | 4-01-25S-33E | [98094] BOBCAT DRAW; UPPER WOLFCAMP | PERMITTED |

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 

Reece Cook
Senior Landman

8/8/2022

Date

Commingling Application for Lacey Swiss 1 Fed Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Endeavor Energy Resources, LP
110 N. Marienfeld, Ste 200
Midland, TX 79701
7021 0350 0000 2499 5287

Chevron Midcontinent, LP
1600 Smith, Ste 4600
Houston, TX 77002
7021 0350 0000 2499 5294

NHPP Permian, LLC
55 Waugh Drive, Ste 1200
Houston, TX 77007
7021 0350 0000 2499 5300

Fortuna III Permian
55 Waugh Drive, Ste 1200
Houston, TX 77007
7021 0350 0000 2499 5331

FR Energy, LLC
55 Waugh Drive, Ste 1200
Houston, TX 77007
7021 0350 0000 2499 5324

Judith A. West
PO Box 1948
Cullman, AL 35056
7021 0350 0000 2499 5317

Sydhan, LP
PO Box 92349
Austin, TX 78709
7021 0350 0000 2499 5348

Kaiser-Francis Oil Company
PO Box 21468
Tulsa, OK 74121
7021 0350 0000 2499 5355

James H. Stone, Inc.
PO Box 554
Menard, TX 76859
7021 0350 0000 2499 5362

Linda Elaine McKnight
3138 Quail Valley East Drive
Missouri City, TX 77489
7021 0350 0000 2499 5393

Montego Capital Fund 3, Ltd.
PO Box 2640
Midland, TX 79702
7021 0350 0000 2499 5386

Commerce First Royalties, LLC
14241 Dallas Parkway, Ste 600
Dallas, TX 75254
7021 350 0000 2499 5379

Echo Management, Trustee of RPC
Management, Ltd.
6204 S. Cooper St, Ste 116B
Arlington, TX 76001
7021 0350 0000 2499 5409

Jaroslava, Prossr, Trustee of the Jaroslava
Prossr Revocable Trust
631 Chadbourne Ave.
Millbrae, CA 94030
7021 0350 0000 2499 5416

Escondido Oil and Gas, LLC
PO Box 395
Roanoke, TX 76262
7021 0350 0000 2499 5423

Chisos Minerals, LLC
PO Box 731112
Dallas, TX 75373
7021 0350 0000 2499 6710

Tilden Capital Minerals, LLC
PO Box 470857
Fort Worth, TX 76147
7021 0350 0000 2499 5447

GGM Exploration, Inc.
PO Box 123610
Fort Worth, TX 76121
7021 0350 0000 2499 5430

TD Minerals, LLC
3332 Bajo Ct.
Carlsbad, CA 92009
7021 0350 0000 2499 6727

Maven Royalty Fund, LP
620 Texas St., Ste 300
Shreveport, LA 71101
7021 0350 0000 2499 6734

Fortis Minerals II, LLC
PO Box 470788
Fort Worth, TX 76147
7021 0350 0000 2499 6741

McMullen Minerals, LLC
PO Box 470857
Fort Worth, TX 76147
7021 0350 0000 2499 5270

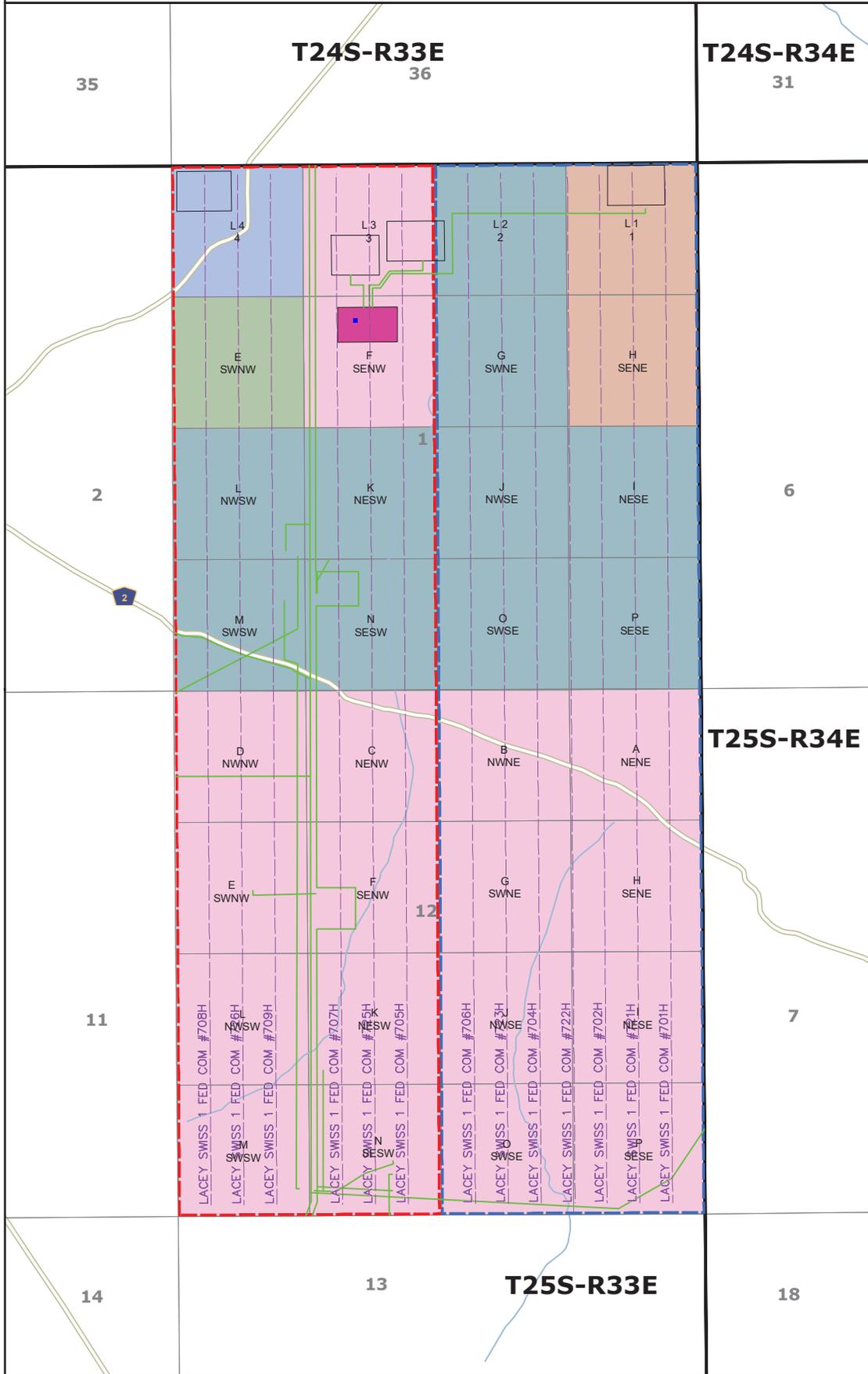
Pegasus Resources, LLC
PO Box 733980
Dallas, TX 75373
7021 0350 0000 2499 6758

Copies of this application were mailed to the following individuals, companies, and organizations
on or before August 3rd, 2022.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

LACEY SWISS 1 FED COM SURFACE COMMINGLING PLAT



- NMNM 019858
- NMNM 019859
- NMNM 030400
- NMNM 077079
- NMNM 108502
- NMNM 108505
- Proposed Well Bore
- Flowlines
- LACEY SWISS 1 FED COM CTB
- PROPOSED PAD
- E2 of Section 1 & 12 – Wolfcamp
- W2 of Section 1 & 12 – Wolfcamp
- FMP Location

| API # | Well Name |
|--------------|---------------------------|
| 30-025-49925 | Lacey Swiss 1 Fed Com 701 |
| 30-025-49926 | Lacey Swiss 1 Fed Com 702 |
| 30-025-50134 | Lacey Swiss 1 Fed Com 704 |
| 30-025-50083 | Lacey Swiss 1 Fed Com 705 |
| 30-025-49930 | Lacey Swiss 1 Fed Com 706 |
| 30-025-49928 | Lacey Swiss 1 Fed Com 707 |
| 30-025-48887 | Lacey Swiss 1 Fed Com 708 |
| 30-025-49929 | Lacey Swiss 1 Fed Com 709 |
| 30-025-49927 | Lacey Swiss 1 Fed Com 721 |
| 30-025-49920 | Lacey Swiss 1 Fed Com 722 |
| 30-025-49922 | Lacey Swiss 1 Fed Com 723 |
| 30-025-49923 | Lacey Swiss 1 Fed Com 725 |
| 30-025-50051 | Lacey Swiss 1 Fed Com 726 |

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 8/4/2022

DRAWN BY: BTRS

CHECKED BY: BTRS

SITE NAME:
LACEY SWISS 1 FED COM

Location:
Section 1 & 12, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: August 3, 2022

Re: Surface Lease Commingling Application; Lacey Swiss 1 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Lacey Swiss 1 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 030400, NM NM 108502, NM NM 108505, NM NM 019859 and NMNM 077079 and CA's listed in the application.

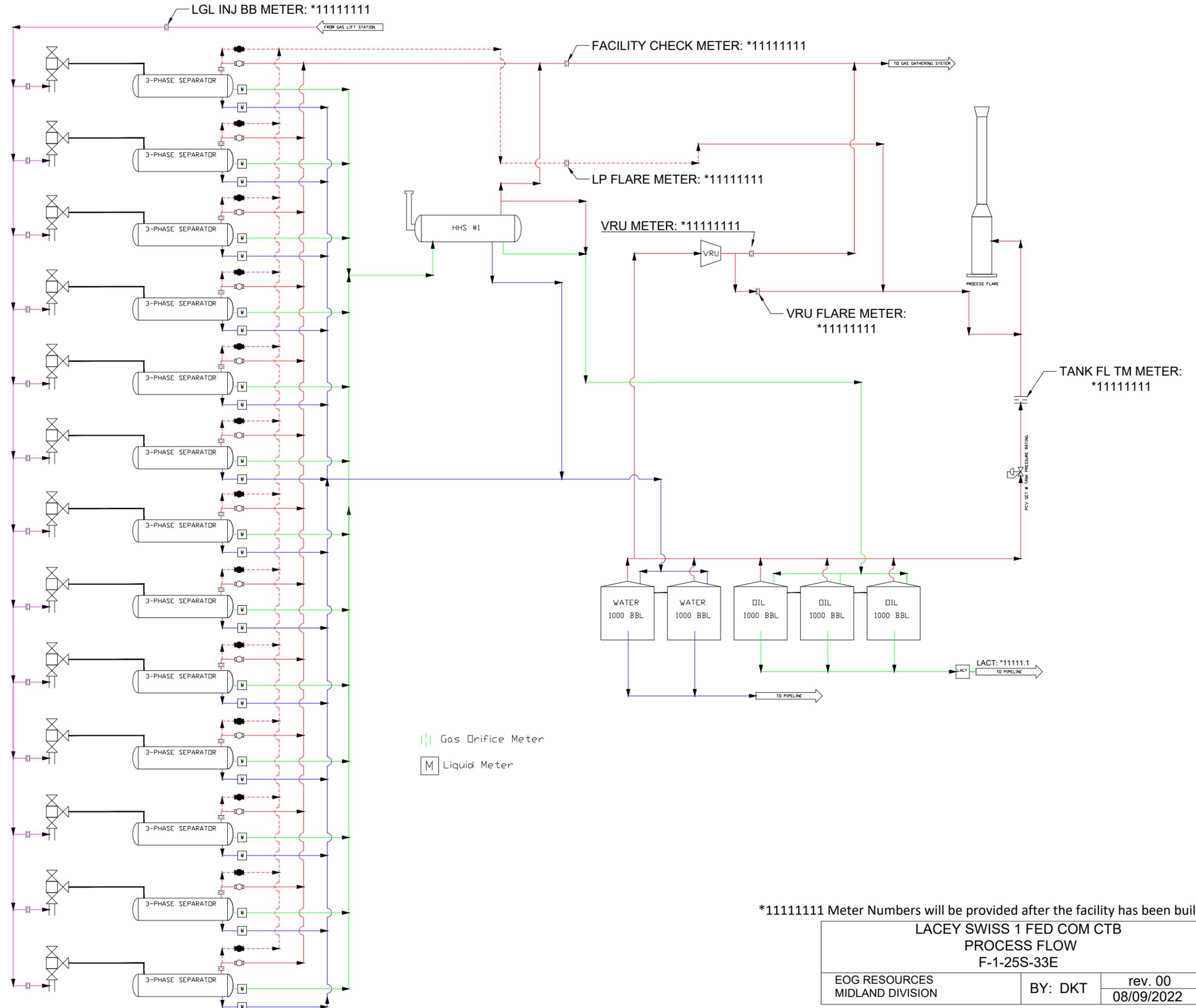
For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or lisa_trascher@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: *Lisa Trascher*
Lisa Trascher
Regulatory Specialist

| | |
|---|---|
| LACEY SWISS 1 FED COM #701H API 30-025-49925 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #702H API 30-025-49926 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #704H API 30-025-50134 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #705H API 30-025-50083 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #706H API 30-025-49930 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #707H API 30-025-49928 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #708H API 30-025-48887 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #709H API 30-025-49929 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #721H API 30-025-49927 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #722H API 30-025-49920 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #723H API 30-025-49922 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #725H API 30-025-49923 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| LACEY SWISS 1 FED COM #726H API 30-025-50051 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |



*11111111 Meter Numbers will be provided after the facility has been built.

| | | |
|---|---------|-----------------------|
| LACEY SWISS 1 FED COM CTB PROCESS FLOW F-1-25S-33E | | |
| EOG RESOURCES MIDLAND DIVISION | BY: DKT | rev. 00 08/09/2022 |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **LACEY SWISS 1 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease NM NM 019858, NM NM 019859, NM NM 030400, NM NM 077079, NM NM 108502, NM NM 108505

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|-----------------------------|---------------|--------------|-------------------------------------|---------|-----------|--------|-------|
| LACEY SWISS 1 FED COM #701H | A-01-25S-33E | 30-025-49925 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *4238 | *47 | *6800 | *1250 |
| LACEY SWISS 1 FED COM #702H | A-01-25S-33E | 30-025-49926 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM #704H | C-01-25S-333E | 30-025-50134 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM #705H | C-01-25S-333E | 30-025-50083 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM #706H | C-01-25S-333E | 30-025-49930 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM #707H | C-01-25S-333E | 30-025-49928 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM #708H | C-01-25S-333E | 30-025-48887 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM #709H | C-01-25S-333E | 30-025-49929 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3860 | *47 | *6200 | *1250 |
| LACEY SWISS 1 FED COM #721H | A-01-25S-33E | 30-025-49927 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM #722H | A-01-25S-33E | 30-025-49920 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM #723H | C-01-25S-333E | 30-025-49922 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM #725H | C-01-25S-333E | 30-025-49923 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |
| LACEY SWISS 1 FED COM #726H | D-01-25S-33E | 30-025-50051 | [98094] BOBCAT DRAW; UPPER WOLFCAMP | *3740 | *47 | *7570 | *1250 |

*Estimated numbers for these wells; will provide actual numbers once wells are producing.

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| | | |
|--|-------------------------------|--------------------------|
| Authority | Total Acres | Serial Number |
| 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920 | 1,639.1100 | NMNM105462984 |
| | Case File Jurisdiction | Legacy Serial No |
| | | NMNM 019859 |
| Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE | | Lease Issued Date |
| Commodity Oil & Gas | | 12/04/1973 |
| Case Disposition AUTHORIZED | | |

CASE DETAILS NMNM105462984

| | | | |
|--------------------|---------------|--------------------|-----------------------------|
| Case Name | C-8000587 | Split Estate | Fed Min Interest |
| Effective Date | 01/01/1974 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate | 12 1/2% |
| Land Type | Public Domain | Royalty Rate Other | Future Min Interest Date |
| Formation Name | | Approval Date | Acquired Royalty Interest |
| Parcel Number | PARCEL #63 | Sale Date | Held In a Producing Unit No |
| Parcel Status | | Sales Status | Number of Active Wells |
| Participating Area | | Total Bonus Amount | 0.00 |
| Related Agreement | | Tract Number | Production Status |
| Application Type | | Fund Code | 145003 |
| | | | Total Rental Amount |
| | | | Held by Actual Production |
| | | | Lease Suspended No |

CASE CUSTOMERS NMNM105462984

| Name & Mailing Address | Interest Relationship | Percent Interest | | |
|--------------------------|----------------------------|----------------------------|------------------|------------|
| BABER WELL SERVICING | PO BOX 1772 | HOBBS NM 88241 | OPERATING RIGHTS | 0.000000 |
| BOVINA LTD LIABILITY | PO BOX 1772 | HOBBS NM 88241 | OPERATING RIGHTS | 0.000000 |
| CHEVRON MIDCONTINENT LP | 6301 DEAUVILLE | MIDLAND TX 79706-2964 | OPERATING RIGHTS | 0.000000 |
| COG OPERATING LLC | 600 W ILLINOIS AVE | MIDLAND TX 79701-4882 | OPERATING RIGHTS | 0.000000 |
| CONOCOPHILLIPS CO | 315 S JOHNSTONE | BARTLESVILLE OK 74005-7500 | LESSEE | 100.000000 |
| ENDURANCE PROPERTIES INC | 15455 DALLAS PKWY STE 1050 | ADDISON TX 75001-6721 | OPERATING RIGHTS | 0.000000 |
| HILL A G | 2500 1ST NATIONAL BK BLDG | DALLAS TX 75202 | OPERATING RIGHTS | 0.000000 |
| KERR-MCGEE OIL & GAS | 1999 BROADWAY STE 3700 | DENVER CO 80202-5703 | OPERATING RIGHTS | 0.000000 |
| ONSHORE LP | | | | |
| OCCIDENTAL PERMIAN LP | 5 GREENWAY PLZ STE 110 | HOUSTON TX 77046-0521 | OPERATING RIGHTS | 0.000000 |
| PRONGHORN GROUP | 3420 N LOVINGTON HWY | HOBBS NM 88240-1024 | OPERATING RIGHTS | 0.000000 |

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105462984

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|-------------------------|--------|---------------------|
| 23 | 0250S | 0330E | 001 | Aliquot | | SENE | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 001 | Lot | | 1 | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 003 | Aliquot | | S2N2,S2 | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 003 | Lot | | 1-4 | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 004 | Aliquot | | S2N2,S2 | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 004 | Lot | | 1-3 | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 011 | Aliquot | | N2 | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| | | | | | | | CARLSBAD FIELD OFFICE | | LAND MGMT |

CASE ACTIONS

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105462984 |
|-------------|------------|------------------|-------------------|----------------|---------------|
| 10/22/1973 | 10/22/1973 | CASE ESTABLISHED | APPROVED/ACCEPTED | PARCEL #63 | |
| 10/23/1973 | 10/23/1973 | DRAWING HELD | APPROVED/ACCEPTED | | |

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

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| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105462984 |
|-------------|------------|--|-------------------|-----------------------|---------------|
| 12/04/1973 | 12/04/1973 | LEASE ISSUED | APPROVED/ACCEPTED | | |
| 01/01/1974 | 01/01/1974 | EFFECTIVE DATE | APPROVED/ACCEPTED | | |
| 01/01/1974 | 01/01/1974 | FUND CODE | APPROVED/ACCEPTED | 05;145003 | |
| 01/01/1974 | 01/01/1974 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | | |
| 09/05/1980 | 09/05/1980 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | /1/ | |
| 09/05/1980 | 09/05/1980 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/ | |
| 09/05/1980 | 09/05/1980 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/ | |
| 02/02/1981 | 02/02/1981 | NOTICE SENT-PROD STATUS | APPROVED/ACCEPTED | | |
| 12/03/1981 | 12/03/1981 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 01/01/1982 | 01/01/1982 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 01/01/82; | |
| 07/14/1986 | 07/14/1986 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 09/16/1986 | 09/16/1986 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 09/26/1986 | 09/26/1986 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/86; | |
| 09/26/1986 | 09/26/1986 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 10/01/86; | |
| 11/25/1986 | 11/25/1986 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 11/26/1986 | 11/26/1986 | CASE MICROFILMED/SCANNED | APPROVED/ACCEPTED | CNUM 103,234 GLC | |
| 02/25/1987 | 02/25/1987 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 12/01/86; | |
| 09/21/1987 | 09/21/1987 | MERGER RECOGNIZED | APPROVED/ACCEPTED | BELNORTH ENE/ENRON OG | |
| 09/21/1987 | 09/21/1987 | MERGER RECOGNIZED | APPROVED/ACCEPTED | BELNORTH PETRO/ENRON | |
| 09/21/1987 | 09/21/1987 | MERGER RECOGNIZED | APPROVED/ACCEPTED | HNG OIL/ENRON OG | |
| 09/21/1987 | 09/21/1987 | MERGER RECOGNIZED | APPROVED/ACCEPTED | BELCO DEV/ENRON OG | |
| 05/05/1988 | 05/05/1988 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MLO/SG | |
| 02/13/1989 | 02/13/1989 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 02/24/1989 | 02/24/1989 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 02/22/89;NM1573 | |
| 03/13/1989 | 03/13/1989 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RAO/MT | |
| 03/13/1989 | 03/13/1989 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 03/01/89; | |
| 04/05/1990 | 04/05/1990 | APD FILED | APPROVED/ACCEPTED | ORYX ENERGY CO CJ | |
| 04/17/1990 | 04/17/1990 | APD APPROVED | APPROVED/ACCEPTED | GILA 4 DEEP COM NO 1 | |
| 11/21/1990 | 11/21/1990 | APD FILED | APPROVED/ACCEPTED | ORYX ENERGY CO CE | |
| 12/10/1990 | 12/10/1990 | APD APPROVED | APPROVED/ACCEPTED | GILA 4 DEEP COM NO 2 | |
| 12/31/1990 | 12/31/1990 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | PHILLIPS PETR/SUN OPR | |
| 02/14/1991 | 02/14/1991 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MRR/MT | |
| 02/14/1991 | 02/14/1991 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 01/01/91; | |
| 03/14/1991 | 03/14/1991 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 03/01/91;MT0735 | |
| 03/21/1991 | 03/21/1991 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | SUN OPER LTD/A G HILL | |
| 05/20/1991 | 05/20/1991 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | SSP/CG | |
| 05/20/1991 | 05/20/1991 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 04/01/91; | |
| 08/10/1992 | 08/10/1992 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | PHILLIPS/ENRON O&G | |
| 10/27/1992 | 10/27/1992 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MRR/JS | |
| 10/27/1992 | 10/27/1992 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 09/01/92; | |
| 11/13/1992 | 11/13/1992 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (1)ENRON/HALLWOOD | |
| 11/13/1992 | 11/13/1992 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (2)RODEN/HALLWOOD | |
| 11/13/1992 | 11/13/1992 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (2)ENRON/HALLWOOD | |
| 11/13/1992 | 11/13/1992 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (1)RODEN/HALLWOOD | |
| 01/03/1993 | 01/03/1993 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM90984; | |
| 01/03/1993 | 01/03/1993 | MEMO OF 1ST PROD-ALLOC | APPROVED/ACCEPTED | /2/NMNM90984; | |
| 01/03/1993 | 01/03/1993 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /2/ | |
| 01/15/1993 | 01/15/1993 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | SUN OPER/FLOYD OIL | |
| 02/01/1993 | 02/01/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN/JS | |
| 02/01/1993 | 02/01/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (2)EFF 12/01/92; | |
| 02/01/1993 | 02/01/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (1)EFF 12/01/92; | |
| 02/01/1993 | 02/01/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (4)EFF 12/01/92; | |
| 02/01/1993 | 02/01/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (3)EFF 12/01/92; | |
| 02/01/1993 | 02/01/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 02/01/93; | |
| 04/12/1993 | 04/12/1993 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | FLOYD OIL/BABER WELL | |
| 06/14/1993 | 06/14/1993 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | PHILLIPS/ENRON O&G CO | |
| 07/07/1993 | 07/07/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | BCO/MV | |
| 07/07/1993 | 07/07/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 05/01/93; | |
| 09/20/1993 | 09/20/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | SSP/KRP | |
| 09/20/1993 | 09/20/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 07/01/93; | |
| 09/27/1993 | 09/27/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | AR/MV | |
| 06/22/1994 | 06/22/1994 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 06/10/94;NM2308 | |
| 01/25/1995 | 01/25/1995 | APD FILED | APPROVED/ACCEPTED | 2)ENRON OIL & GAS CO | |
| 01/25/1995 | 01/25/1995 | APD FILED | APPROVED/ACCEPTED | 1)ENRON OIL & GAS CO | |
| 02/22/1995 | 02/22/1995 | APD APPROVED | APPROVED/ACCEPTED | 2)4-HALLWOOD 1 FED | |
| 02/22/1995 | 02/22/1995 | APD APPROVED | APPROVED/ACCEPTED | 1)3-HALLWOOD 1 FED | |
| 04/12/1995 | 04/12/1995 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 04/12/1995 | 04/12/1995 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | HALLWOOD/ENRON OG | |
| 07/11/1995 | 07/11/1995 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LR | |
| 07/11/1995 | 07/11/1995 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 05/01/95; | |
| 07/14/1995 | 07/14/1995 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO | |
| 07/18/1995 | 07/18/1995 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO | |
| 08/17/1995 | 08/17/1995 | APD APPROVED | APPROVED/ACCEPTED | 5-HALLWOOD 1 FED | |
| 08/25/1995 | 08/25/1995 | APD APPROVED | APPROVED/ACCEPTED | 6-HALLWOOD 1 FED | |
| 08/30/1999 | 08/30/1999 | MERGER NAME CHANGE | APPROVED/ACCEPTED | ENRON O&G CO/EOG RES | |
| 08/30/1999 | 08/30/1999 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG RES/ENRON O&G CO | |
| 02/15/2000 | 02/15/2000 | MERGER NAME CHANGE | APPROVED/ACCEPTED | SUN/KERRMCGEEOG ON LP | |

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| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105462984 |
|-------------|------------|------------------------------|-------------------|-----------------------|---------------|
| 07/01/2000 | 07/01/2000 | LEASE SEGREGATED | APPROVED/ACCEPTED | INTO NMNM108502; | |
| 07/16/2002 | 07/16/2002 | MERGER NAME CHANGE | APPROVED/ACCEPTED | HALLWOOD/HEC PETRO | |
| 08/13/2002 | 08/13/2002 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RAYO/RAYO | |
| 01/16/2003 | 01/16/2003 | MERGER RECOGNIZED | APPROVED/ACCEPTED | CONOCO/CONOCOPHILLIPS | |
| 03/31/2006 | 03/31/2006 | MERGER NAME CHANGE | APPROVED/ACCEPTED | PURE/CHEVRON MIDCONT | |
| 03/31/2006 | 03/31/2006 | MERGER RECOGNIZED | APPROVED/ACCEPTED | HEC/PURE RES LP | |
| 03/29/2007 | 03/29/2007 | MERGER NAME CHANGE | APPROVED/ACCEPTED | WESTPORT/KERRMCGEELP; | |
| 03/29/2007 | 03/29/2007 | MERGER RECOGNIZED | APPROVED/ACCEPTED | KERRMCGEE/WESTPORT; | |
| 02/27/2008 | 02/27/2008 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BABER WEL/BOVINA LT;1 | |
| 03/07/2008 | 03/07/2008 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 03/07/2008 | 03/07/2008 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 03/01/08; | |
| 04/15/2008 | 04/15/2008 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BOVINA/TRITEX ENERG;1 | |
| 06/27/2008 | 06/27/2008 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 06/27/2008 | 06/27/2008 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 05/01/08; | |
| 05/22/2009 | 05/22/2009 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | A G HILL/BABER WELL;1 | |
| 10/14/2009 | 10/14/2009 | ADDTL INFO RQSTD | APPROVED/ACCEPTED | 05/22/09 OR; | |
| 10/14/2009 | 10/14/2009 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MV | |
| 11/16/2009 | 11/16/2009 | ADDTL INFO RECD | APPROVED/ACCEPTED | | |
| 11/16/2009 | 11/16/2009 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MV | |
| 11/16/2009 | 11/16/2009 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 06/01/2009; | |
| 01/29/2010 | 01/29/2010 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | TRITEX EN/TRITEX EN;1 | |
| 03/22/2010 | 03/22/2010 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | TF/TF | |
| 03/22/2010 | 03/22/2010 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 02/01/10; | |
| 05/19/2010 | 05/19/2010 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | TRITEX EN/PRONGHORN;1 | |
| 07/08/2010 | 07/08/2010 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JS | |
| 07/08/2010 | 07/08/2010 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 06/01/2010; | |
| 02/17/2011 | 02/17/2011 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | HILL LYDA/TRITEX EN;1 | |
| 02/17/2011 | 02/17/2011 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | LYDA HILL/TRITEX EN;1 | |
| 07/07/2011 | 07/07/2011 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RAYO/RAYO | |
| 07/07/2011 | 07/07/2011 | TRF OPER RGTS DENIED | APPROVED/ACCEPTED | LYDA HILL/TRITEX EN;1 | |
| 07/07/2011 | 07/07/2011 | TRF OPER RGTS DENIED | APPROVED/ACCEPTED | HILL LYDA/TRITEX EN;1 | |
| 01/02/2013 | 01/02/2013 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | TRITEX EN/ENDURANCE;1 | |
| 07/18/2013 | 07/18/2013 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 07/18/2013 | 07/18/2013 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 02/01/13; | |
| 07/22/2013 | 07/22/2013 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | PRONGHORN/ENDURANCE;1 | |
| 09/04/2013 | 09/04/2013 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 09/04/2013 | 09/04/2013 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/13; | |
| 11/22/2013 | 11/22/2013 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | CONOCOPHI/COG OPERA;1 | |
| 02/14/2014 | 02/14/2014 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MJD | |
| 02/14/2014 | 02/14/2014 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 12/01/13; | |
| 06/01/2014 | 06/01/2014 | LEASE COMMITTED TO | APPROVED/ACCEPTED | /2/ NMNM133487; | |
| | | COMMUNITIZATION AGREEMENT | | | |
| 08/18/2014 | 08/18/2014 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /2/NMNM133487;#1H | |
| 10/21/2014 | 10/21/2014 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /2/NMNM133487; | |
| 10/27/2014 | 10/27/2014 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | ENDURANCE/OCCIDENTA;1 | |
| 11/06/2014 | 11/06/2014 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LBO | |
| 11/06/2014 | 11/06/2014 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 11/01/14; | |
| 03/10/2015 | 03/10/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 4 | |
| 03/10/2015 | 03/10/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 3 | |
| 03/10/2015 | 03/10/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 2 | |
| 03/10/2015 | 03/10/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 03/10/2015 | 03/10/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 5 | |
| 05/04/2015 | 05/04/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 2 | |
| 05/04/2015 | 05/04/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 4 | |
| 05/04/2015 | 05/04/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 3 | |
| 05/04/2015 | 05/04/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 05/04/2015 | 05/04/2015 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 5 | |
| 11/01/2015 | 11/01/2015 | LEASE COMMITTED TO | APPROVED/ACCEPTED | NMNM135942; | |
| | | COMMUNITIZATION AGREEMENT | | | |
| 01/19/2016 | 01/19/2016 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 01/20/2016 | 01/20/2016 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 05/18/2016 | 05/18/2016 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /3/NMNM135942;#3H | |
| 06/16/2016 | 06/16/2016 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /3/ | |
| 03/24/2017 | 03/24/2017 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | ENDURANCE/COG OPERA;1 | |
| 04/10/2017 | 04/10/2017 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RCC | |
| 04/10/2017 | 04/10/2017 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 04/01/17; | |
| 10/02/2017 | 10/02/2017 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | EOG RESOU/COG OPERA;1 | |
| 11/14/2017 | 11/14/2017 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LBO | |
| 11/14/2017 | 11/14/2017 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 11/01/17; | |
| 07/23/2018 | 07/23/2018 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 09/06/2019 | 09/06/2019 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 01/27/2020 | 01/27/2020 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | RODEN PAR/DSD ENERG;1 | |
| 01/27/2020 | 01/27/2020 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | RODEN ASS/DSD ENERG;1 | |
| 02/13/2020 | 02/13/2020 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | DSD ENERG/FORTUNA I;1 | |
| 06/08/2020 | 06/08/2020 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | KB | |
| 06/08/2020 | 06/08/2020 | TRF OPER RGTS DENIED | APPROVED/ACCEPTED | /1/RODEN NO OR INT | |
| 06/08/2020 | 06/08/2020 | TRF OPER RGTS DENIED | APPROVED/ACCEPTED | /2/RODEN NO OR INT | |
| 08/21/2020 | 08/21/2020 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | AMV | |

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| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105462984 |
|-------------|------------|------------------------------|---------------------|-----------------------|---------------|
| 08/21/2020 | 08/21/2020 | TRF OPER RGTS DENIED | APPROVED/ACCEPTED | DSD ENERG/FORTUNA I;1 | |
| 06/02/2022 | 01/14/2022 | TRANSFER OF OPERATING RIGHTS | RETURNED UNAPPROVED | RODEN PAR/DSD ENERG;1 | |

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105462984

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commitment Status | Commitment Status Effective Date | Acres | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-------------------|----------------------------------|----------|--------------------|
| NMNM105309886 | NMNM 135942 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 01 | | 11/01/2015 | 279.9100 | 87.522000 |
| NMNM105309930 | NMNM 133487 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 01 | | 06/01/2014 | 80.0000 | 50.000000 |
| NMNM105414526 | NMNM 090984 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 01 | | 01/03/1993 | 79.9800 | 25.021900 |

LEGACY CASE REMARKS NMNM105462984

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|---|
| 0002 | BONDED OPERATOR - |
| 0003 | 7/11/1995 - PRONGHORN MGMT CORP - NM1573 - S/W; |
| 0004 | OPERATOR BONDED - 03/07/2008 |
| 0005 | PRONGHORN MGMT CORP - NM1573 - S/W; |
| 0006 | 07/08/10 - CONOCOPHILLIPS BONDED LESSEE |
| 0007 | ES0048 AND ES0085 - N/W |
| 0008 | 05/25/11 - CONOCOPHILLIPS BONDED LESSEE |
| 0009 | ES0048 AND ES0085 - N/W |
| 0010 | 07/18/2013 - OPERATOR BONDED |
| 0011 | ENDURANCE RESOURCES LLC - NMB000640 - S/W; |
| 0012 | 2/14/14 - COG OPERATING BONDED - NMB000740 |
| 0013 | 11/06/14 BONDED OPERATOR |
| 0014 | CHEVRON USA INC CA0329 NW/\$200K; |
| 0015 | 04/10/17 - BONDED TRANSFEREE COG NMB 000215 SW |
| 0016 | 06/08/2020 /11/2/ RODEN NO OR INT |

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| | | |
|--|-------------------------------|--------------------------|
| Authority | Total Acres | Serial Number |
| 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920 | 799.8900 | NMNM105370100 |
| | Case File Jurisdiction | Legacy Serial No |
| | | NMNM 030400 |
| Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE | | Lease Issued Date |
| Commodity Oil & Gas | | 06/24/1977 |
| Case Disposition AUTHORIZED | | |

CASE DETAILS NMNM105370100

| | | | |
|--------------------|---------------|-------------------------|---|
| Case Name | C-7957671 | Split Estate | Fed Min Interest |
| Effective Date | 07/01/1977 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate 12 1/2% | Future Min Interest Date |
| Land Type | Public Domain | Royalty Rate Other | Acquired Royalty Interest |
| Formation Name | | Approval Date | Held In a Producing Unit No |
| Parcel Number | SPAR573 | Sale Date | Number of Active Wells |
| Parcel Status | | Sales Status | Production Status Held by Actual Production |
| Participating Area | | Total Bonus Amount 0.00 | |
| Related Agreement | | Tract Number | Lease Suspended No |
| Application Type | | Fund Code 145003 | Total Rental Amount |

CASE CUSTOMERS NMNM105370100

| Name & Mailing Address | Interest Relationship | Percent Interest |
|--|-----------------------|------------------|
| CHEVRON MIDCONTINENT LP 6301 DEAUVILLE MIDLAND TX 79706-2964 | OPERATING RIGHTS | 0.000000 |
| EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589 | LESSEE | 100.000000 |
| EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589 | OPERATING RIGHTS | 0.000000 |

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105370100

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|---------------------|
| 23 | 0250S | 0330E | 001 | Aliquot | | SENW | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 001 | Lot | | 3 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 012 | Aliquot | | ALL | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 006 | Aliquot | | W2SE | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

CASE ACTIONS NMNM105370100

| Action Date | Date Filed | Action Name | Action Status | Action Remarks |
|-------------|------------|------------------------------|-------------------|------------------|
| 03/27/1977 | 03/27/1977 | CASE ESTABLISHED | APPROVED/ACCEPTED | SPAR573; |
| 03/28/1977 | 03/28/1977 | DRAWING HELD | APPROVED/ACCEPTED | |
| 06/24/1977 | 06/24/1977 | LEASE ISSUED | APPROVED/ACCEPTED | |
| 07/01/1977 | 07/01/1977 | EFFECTIVE DATE | APPROVED/ACCEPTED | PG |
| 07/01/1977 | 07/01/1977 | FUND CODE | APPROVED/ACCEPTED | 05;145003 |
| 07/01/1977 | 07/01/1977 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | |
| 04/14/1981 | 04/14/1981 | GEOGRAPHIC NAME | APPROVED/ACCEPTED | UNDEFINED FLD; |
| 04/18/1981 | 04/18/1981 | KMA CLASSIFIED | APPROVED/ACCEPTED | |
| 02/18/1982 | 02/18/1982 | RENTAL RATE DET/ADJ | APPROVED/ACCEPTED | \$2.00; |
| 11/08/1982 | 11/08/1982 | KMA EXPANDED | APPROVED/ACCEPTED | |
| 07/11/1983 | 07/11/1983 | KMA EXPANDED | APPROVED/ACCEPTED | |
| 02/27/1987 | 02/27/1987 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | HNG/T COLLINS; |
| 06/30/1987 | 06/30/1987 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 03/01/87; |
| 07/09/1987 | 07/09/1987 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MAR/NAT |
| 07/22/1987 | 07/22/1987 | CASE MICROFILMED/SCANNED | APPROVED/ACCEPTED | CNUM 562,039 DS |
| 07/06/1988 | 07/06/1988 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | T COLLINS/ENRON; |

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| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105370100 |
|-------------|------------|--|-------------------|-----------------------|---------------|
| 07/14/1988 | 07/14/1988 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MCS/JR | |
| 07/14/1988 | 07/14/1988 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/88; | |
| 02/13/1989 | 02/13/1989 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | ENRON/QUINOCO; | |
| 03/10/1989 | 03/10/1989 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RAO/MT | |
| 03/10/1989 | 03/10/1989 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 03/01/89; | |
| 08/03/1990 | 08/03/1990 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO CE | |
| 08/16/1990 | 08/16/1990 | APD APPROVED | APPROVED/ACCEPTED | HALF 6 FED COM NO 1 | |
| 12/18/1990 | 12/18/1990 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | HALF 6 FED COM NO 1 | |
| 12/18/1990 | 12/18/1990 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | | |
| 01/23/1991 | 01/23/1991 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM88518; | |
| 06/08/1992 | 06/08/1992 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CE | |
| 07/13/1992 | 07/13/1992 | APD APPROVED | APPROVED/ACCEPTED | HALLWOOD 1 FED NO 1 | |
| 11/13/1992 | 11/13/1992 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | ENRON O&G/HALLWOOD | |
| 01/03/1993 | 01/03/1993 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM90984; | |
| 02/08/1993 | 02/08/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | GSB/JS | |
| 02/08/1993 | 02/08/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 12/01/92; | |
| 04/28/1993 | 04/28/1993 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO | |
| 06/08/1993 | 06/08/1993 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS | |
| 06/14/1993 | 06/14/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | AR/MV | |
| 06/22/1993 | 06/22/1993 | APD APPROVED | APPROVED/ACCEPTED | #1 HALLWOOD 12 FED | |
| 08/03/1993 | 08/03/1993 | APD APPROVED | APPROVED/ACCEPTED | #2 HALLWOOD 12 FED | |
| 09/27/1993 | 09/27/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | AR/MV | |
| 03/25/1994 | 03/25/1994 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO | |
| 05/23/1994 | 05/23/1994 | APD APPROVED | APPROVED/ACCEPTED | 6 HALLWOOD 12 FED | |
| 06/15/1994 | 06/15/1994 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO | |
| 06/22/1994 | 06/22/1994 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 06/10/94;NM2308 | |
| 06/24/1994 | 06/24/1994 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO | |
| 02/16/1995 | 02/16/1995 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CO | |
| 04/10/1995 | 04/10/1995 | CA TERMINATED | APPROVED/ACCEPTED | NMNM88518 | |
| 04/12/1995 | 04/12/1995 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | HALLWOOD/ENRON OG | |
| 07/14/1995 | 07/14/1995 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LR | |
| 07/14/1995 | 07/14/1995 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 05/01/95; | |
| 11/27/1995 | 11/27/1995 | DEFAULT DETERMINED | APPROVED/ACCEPTED | \$405.66; | |
| 01/08/1996 | 01/08/1996 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | BTM | |
| 01/08/1996 | 01/08/1996 | DEFAULT CORRECTED | APPROVED/ACCEPTED | MMS CANCELLATION; | |
| 01/22/1996 | 01/22/1996 | APD APPROVED | APPROVED/ACCEPTED | 4-HALLWOOD 12 FED | |
| 02/07/1996 | 02/07/1996 | APD APPROVED | APPROVED/ACCEPTED | 5-HALLWOOD 12 FED | |
| 08/30/1999 | 08/30/1999 | MERGER NAME CHANGE | APPROVED/ACCEPTED | ENRON O&G CO/EOG RES | |
| 08/30/1999 | 08/30/1999 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG RES/ENRON O&G CO | |
| 07/01/2000 | 07/01/2000 | COMMITTED TO AGREEMENT | APPROVED/ACCEPTED | NMNM104037X;RED HILLS | |
| 07/01/2000 | 07/01/2000 | LEASE SEGREGATED | APPROVED/ACCEPTED | INTO NMNM108505; | |
| 07/16/2002 | 07/16/2002 | MERGER NAME CHANGE | APPROVED/ACCEPTED | HALLWOOD/HEC PETRO | |
| 08/14/2002 | 08/14/2002 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RAYO/RAYO | |
| 03/31/2006 | 03/31/2006 | MERGER NAME CHANGE | APPROVED/ACCEPTED | PURE/CHEVRON MIDCONT | |
| 03/31/2006 | 03/31/2006 | MERGER RECOGNIZED | APPROVED/ACCEPTED | HEC/PURE RES LP | |
| 01/17/2017 | 01/17/2017 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105370100

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commitment Status | Commitment Effective Date | Acres | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-------------------|---------------------------|----------|--------------------|
| NMNM105414526 | NMNM 090984 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 02 | | 01/03/1993 | 79.8900 | 24.993700 |
| NMNM105475850 | NMNM 104037X | AUTHORIZED | SECONDARY UNIT AGREEMENT | 7B | Fully Committed | 07/01/2000 | 80.0000 | |
| NMNM105475850 | NMNM 104037X | AUTHORIZED | SECONDARY UNIT AGREEMENT | 7A | Fully Committed | 07/01/2000 | 719.8900 | |
| NMNM105554998 | NMNM 088518 | CLOSED | COMMUNITIZATION AGREEMENT | 02 | | 01/23/1991 | 160.0000 | 50.120000 |

LEGACY CASE REMARKS

NMNM105370100

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|--|
| 0002 | BONDED OPERATOR(S) |
| 0003 | 7/14/1995 - ENRON OIL & GAS CO - NM2308 - N/W; |
| 0004 | 8/13/1999 - EOG RESOURCES INC - NM2308 - N/W; |

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| Line Number | Remark Text |
|-------------|--|
| 0005 | 08/12/2002 - EOG RESOURCES INC - NM2308 N/W |
| 0006 | 07/01/2000 - UNITIZED FORMATION IS DEFINED AS: |
| 0007 | WATERFLOODING WILL BE LIMITED TO THE FOLLOWING |
| 0008 | INTERVAL: THAT INTERVAL UNDERLYING THE UNIT |
| 0009 | AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN |
| 0010 | UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE |
| 0011 | SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE |
| 0012 | THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING |
| 0013 | BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND |
| 0014 | 12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S |
| 0015 | HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET |
| 0016 | FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S., |
| 0017 | R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE |
| 0018 | EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS |
| 0019 | WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG |
| 0020 | RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM |
| 0021 | A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE |
| 0022 | SEA LEVEL. |

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| | | |
|---|-------------------------------|--------------------------|
| Authority | Total Acres | Serial Number |
| 01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV. | 39.8400 | NMNM105370246 |
| | Case File Jurisdiction | Legacy Serial No |
| | | NMNM 077079 |
| Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987 | | Lease Issued Date |
| Commodity Oil & Gas | | 08/29/1988 |
| Case Disposition AUTHORIZED | | |

CASE DETAILS NMNM105370246

| | | | |
|--------------------|---------------|--------------------|---------------------------|
| Case Name | C-7963479 | Split Estate | Fed Min Interest |
| Effective Date | 09/01/1988 | Split Estate Acres | Future Min Interest |
| Expiration Date | | Royalty Rate | 12 1/2% |
| Land Type | Public Domain | Royalty Rate Other | Future Min Interest Date |
| Formation Name | | Approval Date | Acquired Royalty Interest |
| Parcel Number | | Sale Date | 08/17/1988 |
| Parcel Status | | Sales Status | Number of Active Wells |
| Participating Area | | Total Bonus Amount | 138,495.00 |
| Related Agreement | | Tract Number | Lease Suspended |
| Application Type | | Fund Code | 145003 |
| | | | Total Rental Amount |

CASE CUSTOMERS NMNM105370246

| Name & Mailing Address | Interest Relationship | Percent Interest |
|------------------------|-----------------------|------------------|
| A G HILL PTNRSHIP | OPERATING RIGHTS | 0.000000 |
| EXXONMOBIL OIL CORP | OPERATING RIGHTS | 0.000000 |
| KAISER-FRANCIS OIL CO | LESSEE | 100.000000 |
| KERR-MCGEE OIL & GAS | OPERATING RIGHTS | 0.000000 |
| ONSHORE LP | | |

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105370246

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|------------------------|
| 23 | 0250S | 0330E | 001 | Lot | | 4 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

CASE ACTIONS NMNM105370246

| Action Date | Date Filed | Action Name | Action Status | Action Remarks |
|-------------|------------|------------------------------|-------------------|---------------------|
| 08/16/1988 | 08/16/1988 | CASE ESTABLISHED | APPROVED/ACCEPTED | |
| 08/17/1988 | 08/17/1988 | BID RECEIVED | APPROVED/ACCEPTED | \$138495.00; |
| 08/17/1988 | 08/17/1988 | SALE HELD | APPROVED/ACCEPTED | |
| 08/18/1988 | 08/18/1988 | RENTAL RECEIVED | APPROVED/ACCEPTED | \$1978.50;1YR/88-89 |
| 08/29/1988 | 08/29/1988 | LEASE ISSUED | APPROVED/ACCEPTED | |
| 09/01/1988 | 09/01/1988 | EFFECTIVE DATE | APPROVED/ACCEPTED | |
| 09/01/1988 | 09/01/1988 | FUND CODE | APPROVED/ACCEPTED | 05;145003 |
| 09/01/1988 | 09/01/1988 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | |
| 09/27/1988 | 09/27/1988 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LR/LR |
| 02/08/1989 | 02/08/1989 | RECORDS NOTED | APPROVED/ACCEPTED | |
| 02/10/1989 | 02/10/1989 | CASE MICROFILMED/SCANNED | APPROVED/ACCEPTED | CNUM 566,215 |
| 08/29/1989 | 08/29/1989 | RENTAL RECEIVED | APPROVED/ACCEPTED | \$1978.50;1YR/89-90 |
| 05/29/1990 | 05/29/1990 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | EXXON CORP/SUN OPER |
| 07/20/1990 | 07/20/1990 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 06/01/90; |
| 08/13/1990 | 08/13/1990 | RENTAL RECEIVED | APPROVED/ACCEPTED | \$1978.50;21/143271 |
| 08/14/1990 | 08/14/1990 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | SUN OPER/A G HILL |
| 08/22/1990 | 08/22/1990 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RAO/RAO |
| 08/22/1990 | 08/22/1990 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 09/01/90; |
| 08/16/1991 | 08/16/1991 | RENTAL RECEIVED | APPROVED/ACCEPTED | \$1978.50;21/157104 |
| 08/30/1991 | 08/30/1991 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 08/30/91;UT0855 |

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105370246

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| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105370246 |
|-------------|------------|------------------------------|-------------------|-----------------------|---------------|
| 12/18/1992 | 12/18/1992 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | SUN OPER/EXXON CORP | |
| 01/03/1993 | 01/03/1993 | HELD BY PROD - ALLOCATED | APPROVED/ACCEPTED | NMNM90984; | |
| 01/03/1993 | 01/03/1993 | LEASE COMMITTED TO | APPROVED/ACCEPTED | NMNM90984; | |
| | | COMMUNITIZATION AGREEMENT | | | |
| 01/03/1993 | 01/03/1993 | MEMO OF 1ST PROD-ALLOC | APPROVED/ACCEPTED | /1/NMNM90984; | |
| 03/18/1993 | 03/18/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | TF/KRP | |
| 03/18/1993 | 03/18/1993 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 01/01/93; | |
| 04/09/1993 | 04/09/1993 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | EXXON/SANTA FE ENE | |
| 07/23/1993 | 07/23/1993 | APD FILED | APPROVED/ACCEPTED | SANTA FE ENERGY | |
| 08/09/1993 | 08/09/1993 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 05/01/93; | |
| 08/09/1993 | 08/09/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ST/JCV | |
| 08/09/1993 | 08/09/1993 | CASE SEGREGATED BY ASGN | APPROVED/ACCEPTED | INTO NMNM91760; | |
| 09/27/1993 | 09/27/1993 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | AR/MV | |
| 07/10/1995 | 07/10/1995 | RECORDS NOTED | APPROVED/ACCEPTED | | |
| 08/24/1998 | 08/24/1998 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | | |
| 02/15/2000 | 02/15/2000 | MERGER NAME CHANGE | APPROVED/ACCEPTED | SUN/KERRMCGEEOG ON LP | |
| 05/19/2000 | 05/19/2000 | MERGER NAME CHANGE | APPROVED/ACCEPTED | EXXON/EXXON MOBIL; | |
| 01/17/2002 | 01/17/2002 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | EXXON MOBIL/KAISER | |
| 12/31/2003 | 12/31/2003 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 02/01/02; | |
| 12/31/2003 | 12/31/2003 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JLV | |
| 03/29/2007 | 03/29/2007 | MERGER NAME CHANGE | APPROVED/ACCEPTED | WESTPORT/KERRMCGEELP; | |
| 03/29/2007 | 03/29/2007 | MERGER RECOGNIZED | APPROVED/ACCEPTED | KERRMCGEE/WESTPORT; | |
| 04/08/2014 | 04/08/2014 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105370246

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commitment Status | Commitment Status Effective Date | Acres | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-------------------|----------------------------------|---------|--------------------|
| NMNM105414526 | NMNM 090984 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 03 | | 01/03/1993 | 39.8400 | 12.464000 |

LEGACY CASE REMARKS

NMNM105370246

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|-----------------------------|
| 0002 | 09/1992 - RENTAL PAID 92/93 |

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105475263

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| | | |
|--|-------------------------------|--------------------------|
| Authority | Total Acres | Serial Number |
| 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920 | 399.9300 | NMNM105475263 |
| | Case File Jurisdiction | Legacy Serial No |
| | | NMNM 108502 |
| Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE | | Lease Issued Date |
| Commodity Oil & Gas | | |
| Case Disposition AUTHORIZED | | |

CASE DETAILS NMNM105475263

| | | | |
|--------------------|---------------|--------------------|-----------------------------|
| Case Name | C-8235422 | Split Estate | Fed Min Interest |
| Effective Date | 01/01/1974 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate | 12 1/2% |
| Land Type | Public Domain | Royalty Rate Other | Future Min Interest Date |
| Formation Name | | Approval Date | Acquired Royalty Interest |
| Parcel Number | | Sale Date | Held In a Producing Unit No |
| Parcel Status | | Sales Status | Number of Active Wells |
| Participating Area | | Total Bonus Amount | 0.00 |
| Related Agreement | | Tract Number | Production Status |
| Application Type | | Fund Code | 145003 |
| | | | Lease Suspended No |
| | | | Total Rental Amount |

CASE CUSTOMERS NMNM105475263

| Name & Mailing Address | Interest Relationship | Percent Interest |
|-------------------------|-----------------------|------------------|
| BABER WELL SERVICING | OPERATING RIGHTS | 0.000000 |
| CHEVRON MIDCONTINENT LP | OPERATING RIGHTS | 0.000000 |
| CONOCOPHILLIPS CO | LESSEE | 100.000000 |
| EOG RESOURCES INC | OPERATING RIGHTS | 0.000000 |
| HILL A G | OPERATING RIGHTS | 0.000000 |
| KERR-MCGEE OIL & GAS | OPERATING RIGHTS | 0.000000 |
| ONSHORE LP | OPERATING RIGHTS | 0.000000 |

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105475263

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|---------------------|
| 23 | 0250S | 0330E | 001 | Aliquot | | SWNE,S2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 001 | Lot | | 2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

CASE ACTIONS NMNM105475263

| Action Date | Date Filed | Action Name | Action Status | Action Remarks |
|-------------|------------|--|-------------------|-----------------------|
| 10/22/1973 | 10/22/1973 | CASE ESTABLISHED | APPROVED/ACCEPTED | |
| 01/01/1974 | 01/01/1974 | EFFECTIVE DATE | APPROVED/ACCEPTED | |
| 01/01/1974 | 01/01/1974 | FUND CODE | APPROVED/ACCEPTED | 05;145003 |
| 01/01/1974 | 01/01/1974 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | |
| 09/05/1980 | 09/05/1980 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | |
| 01/03/1993 | 01/03/1993 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM90984; |
| 07/01/2000 | 07/01/2000 | CASE CREATED BY SEGREGATION | APPROVED/ACCEPTED | OUT OF NMNM19859; |
| 07/01/2000 | 07/01/2000 | COMMITTED TO AGREEMENT | APPROVED/ACCEPTED | NMNM104037X;RED HILLS |
| 01/15/2003 | 01/15/2003 | CASE MICROFILMED/SCANNED | APPROVED/ACCEPTED | |
| 01/16/2003 | 01/16/2003 | MERGER RECOGNIZED | APPROVED/ACCEPTED | CONOCO/CONOCOPHILLIPS |
| 03/31/2006 | 03/31/2006 | MERGER NAME CHANGE | APPROVED/ACCEPTED | PURE/CHEVRON MIDCONT |
| 03/31/2006 | 03/31/2006 | MERGER RECOGNIZED | APPROVED/ACCEPTED | HEC/PURE RES LP |
| 03/29/2007 | 03/29/2007 | MERGER NAME CHANGE | APPROVED/ACCEPTED | WESTPORT/KERRMCGEELP; |
| 03/29/2007 | 03/29/2007 | MERGER RECOGNIZED | APPROVED/ACCEPTED | KERRMCGEE/WESTPORT; |
| 09/06/2019 | 09/06/2019 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 |

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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NMNM105475263

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ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105475263

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commitment Status | Commitment Status Effective Date | Acres | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-----------------------|----------------------------------|----------|--------------------|
| NMNM105414526 | NMNM 090984 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 05 | | 01/03/1993 | 79.9300 | 25.006300 |
| NMNM105475850 | NMNM 104037X | AUTHORIZED | SECONDARY UNIT AGREEMENT | 05 | Effectively Committed | 07/01/2000 | 399.9300 | |

LEGACY CASE REMARKS NMNM105475263

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|--|
| 0001 | BONDED OPERATOR |
| 0002 | 08/12/2002 - EOG RESOURCES, INC. - NM2308 N/W |
| 0003 | 07/01/2000 - UNITIZED FORMATION IS DEFINED AS: |
| 0004 | WATERFLOODING WILL BE LIMITED TO THE FOLLOWING |
| 0005 | INTERVALL: THAT INTERVALL UNDERLYING THE UNIT |
| 0006 | AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN |
| 0007 | UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE |
| 0008 | SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE |
| 0009 | THIRD BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING |
| 0010 | BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND |
| 0011 | 12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S |
| 0012 | HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET |
| 0013 | FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S., |
| 0014 | R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE |
| 0015 | EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS |
| 0016 | WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG |
| 0017 | RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM |
| 0018 | A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE |
| 0019 | SEA LEVEL. |

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/3/2022 6:40 AM

NMNM105481460

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| | | |
|--|-------------------------------|--------------------------|
| Authority | Total Acres | Serial Number |
| 02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920 | 600.0000 | NMNM105481460 |
| | Case File Jurisdiction | Legacy Serial No |
| | | NMNM 108505 |
| Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987 | | Lease Issued Date |
| Commodity Oil & Gas | | |
| Case Disposition AUTHORIZED | | |

CASE DETAILS NMNM105481460

| | | | |
|--------------------|---------------|-------------------------|---|
| Case Name | C-8235453 | Split Estate | Fed Min Interest |
| Effective Date | 07/01/1977 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate 12 1/2% | Future Min Interest Date |
| Land Type | Public Domain | Royalty Rate Other | Acquired Royalty Interest |
| Formation Name | | Approval Date | Held In a Producing Unit No |
| Parcel Number | | Sale Date | Number of Active Wells |
| Parcel Status | | Sales Status | Production Status Held by Actual Production |
| Participating Area | | Total Bonus Amount 0.00 | |
| Related Agreement | | Tract Number | Lease Suspended No |
| Application Type | | Fund Code 145003 | Total Rental Amount |

CASE CUSTOMERS NMNM105481460

| Name & Mailing Address | Interest Relationship | Percent Interest |
|--|-----------------------|------------------|
| CHEVRON MIDCONTINENT LP 6301 DEAUVILLE MIDLAND TX 79706-2964 | OPERATING RIGHTS | 0.000000 |
| EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589 | OPERATING RIGHTS | 0.000000 |
| EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589 | LESSEE | 100.000000 |
| EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589 | OPERATING RIGHTS | 0.000000 |

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105481460

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|---------------------|
| 23 | 0250S | 0330E | 001 | Aliquot | | SWNW | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0330E | 011 | Aliquot | | S2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 005 | Aliquot | | SE | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 006 | Aliquot | | E2SE | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

CASE ACTIONS NMNM105481460

| Action Date | Date Filed | Action Name | Action Status | Action Remarks |
|-------------|------------|--|-------------------|-------------------|
| 03/27/1977 | 03/27/1977 | CASE ESTABLISHED | APPROVED/ACCEPTED | |
| 07/01/1977 | 07/01/1977 | EFFECTIVE DATE | APPROVED/ACCEPTED | |
| 07/01/1977 | 07/01/1977 | FUND CODE | APPROVED/ACCEPTED | 05;145003 |
| 07/01/1977 | 07/01/1977 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | |
| 09/01/1983 | 09/01/1983 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM72365;RNM-066 |
| 12/18/1990 | 12/18/1990 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | /1/ |
| 12/18/1990 | 12/18/1990 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/ |
| 12/18/1990 | 12/18/1990 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/ |
| 01/03/1993 | 01/03/1993 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM90984; |
| 01/03/1993 | 01/03/1993 | MEMO OF 1ST PROD-ALLOC | APPROVED/ACCEPTED | /3/NMNM90984; |
| 07/01/2000 | 07/01/2000 | CASE CREATED BY SEGREGATION | APPROVED/ACCEPTED | OUT OF NMNM30400; |
| 08/12/2002 | 08/12/2002 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RAYO/RAYO |
| 03/31/2006 | 03/31/2006 | MERGER RECOGNIZED | APPROVED/ACCEPTED | HEC/PURE RES LP |

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105481460

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| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105481460 |
|-------------|------------|--|-------------------|-----------------------|---------------|
| 03/31/2006 | 03/31/2006 | NAME CHANGE RECOGNIZED | APPROVED/ACCEPTED | PURE/CHEVRON MIDCONT | |
| 06/01/2014 | 06/01/2014 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM133487; | |
| 08/18/2014 | 08/18/2014 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /4/#41848;NMNM133487 | |
| 10/21/2014 | 10/21/2014 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /4/ | |
| 03/21/2018 | 03/21/2018 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | CHEVRON M/EOG Y RES;1 | |
| 04/24/2018 | 04/24/2018 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JA | |
| 04/24/2018 | 04/24/2018 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 04/01/18; | |
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG Y/EOG RESOURCE IN | |
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG M/EOG RESOURCE IN | |
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG A/EOG RESOURCE IN | |

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105481460

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commitment Status | Commitment Status Effective Date | Acres | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-------------------|----------------------------------|----------|--------------------|
| NMNM105309930 | NMNM 133487 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 02 | | 06/01/2014 | 80.0000 | 50.000000 |
| NMNM105414526 | NMNM 090984 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 04 | | 01/03/1993 | 40.0000 | 12.514100 |
| NMNM105553289 | NMNM 072365 | AUTHORIZED | COMMUNITIZATION AGREEMENT | 01 | | 09/01/1983 | 160.0000 | 50.000000 |

LEGACY CASE REMARKS NMNM105481460

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|-------------------------------------|
| 0002 | 04/24/2018 EOG RESOURCES NM2308 N/W |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49925 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 701H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3475' |

¹⁰Surface Location

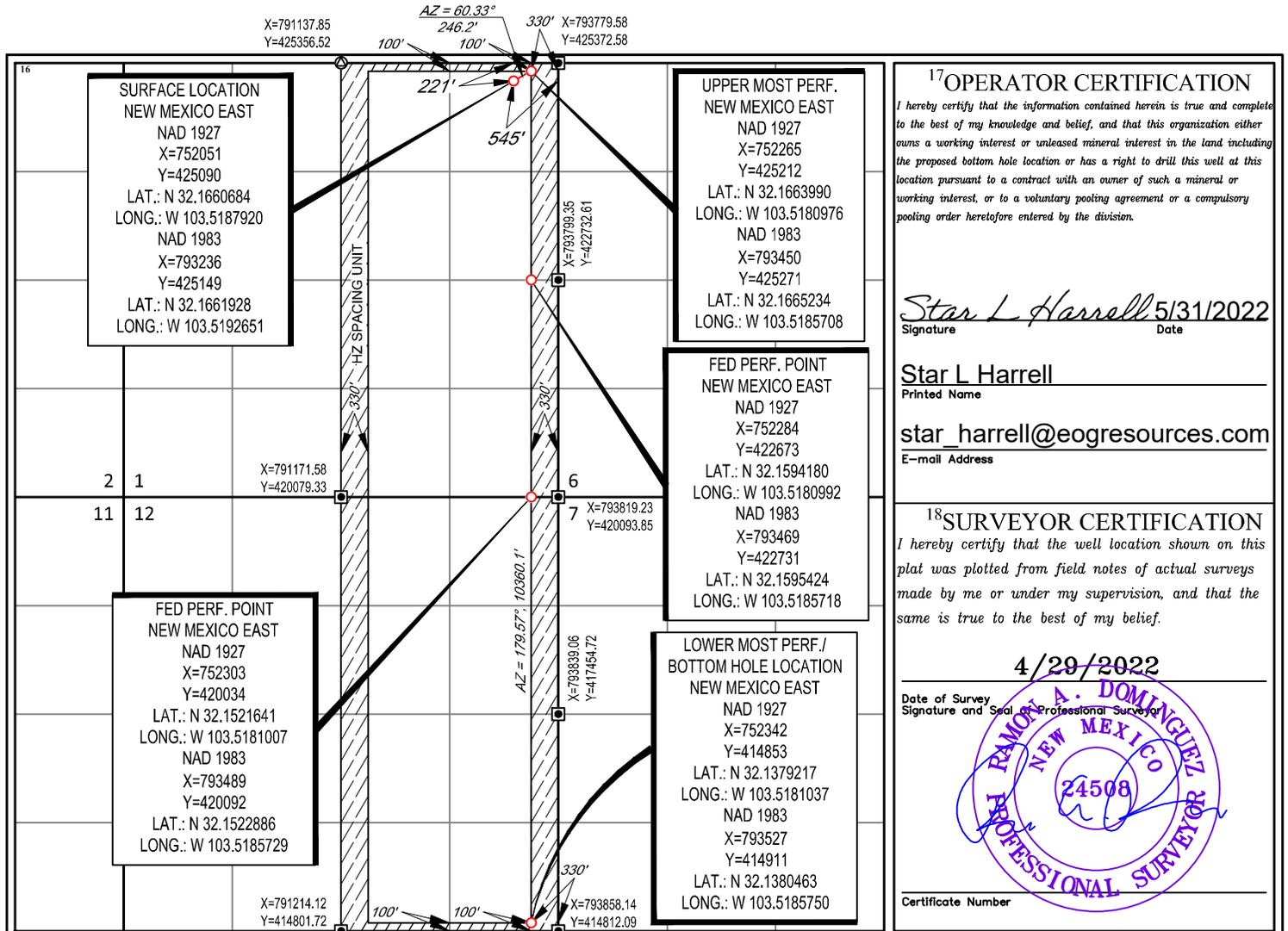
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 1 | 25-S | 33-E | - | 221' | NORTH | 545' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 12 | 25-S | 33-E | - | 100' | SOUTH | 330' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.91 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 5/31/2022
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

4/29/2022
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49926 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 702H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3474' |

¹⁰Surface Location

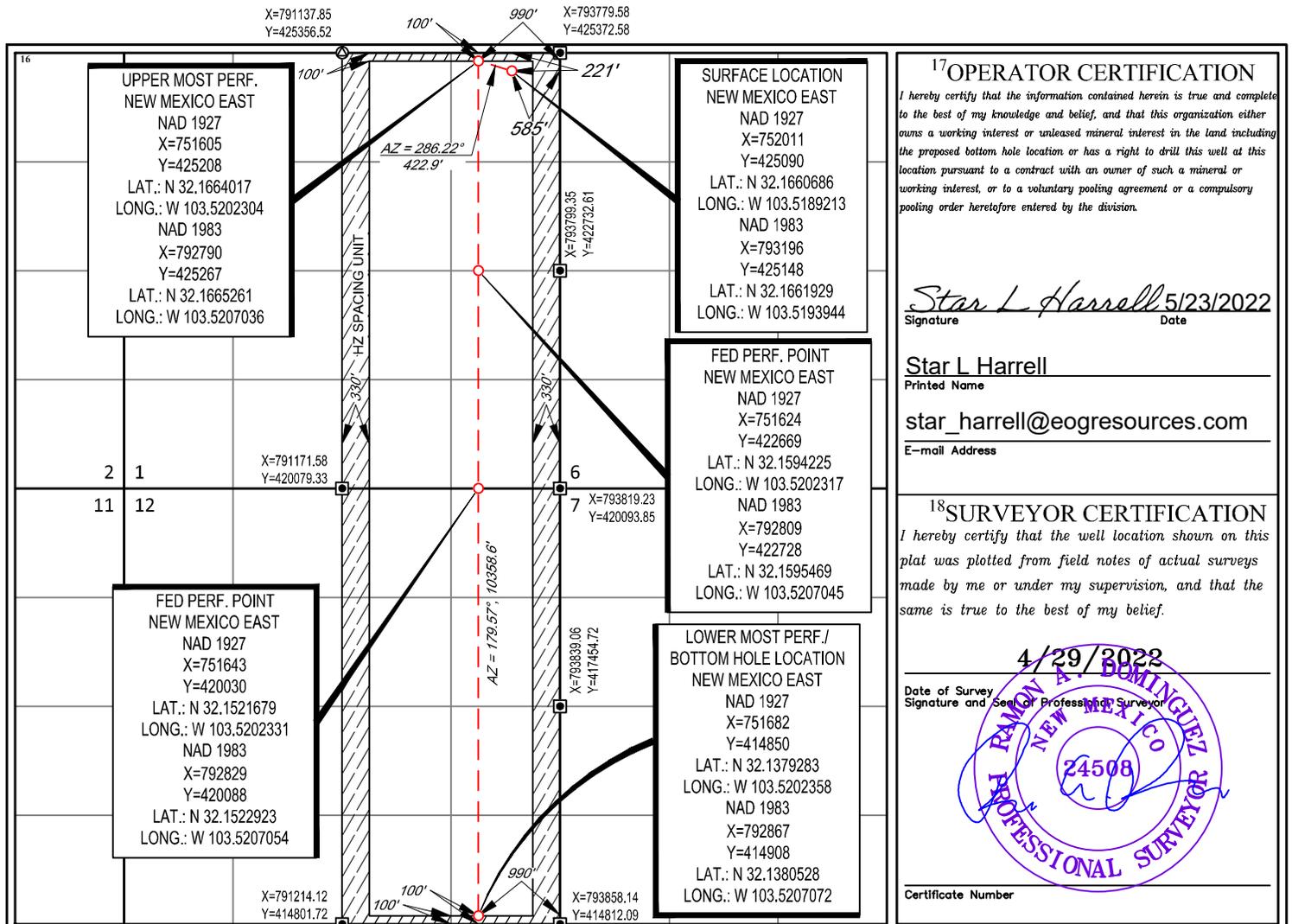
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 1 | 25-S | 33-E | - | 221' | NORTH | 585' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 12 | 25-S | 33-E | - | 100' | SOUTH | 990' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.91 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-50134 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 704H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3466' |

¹⁰Surface Location

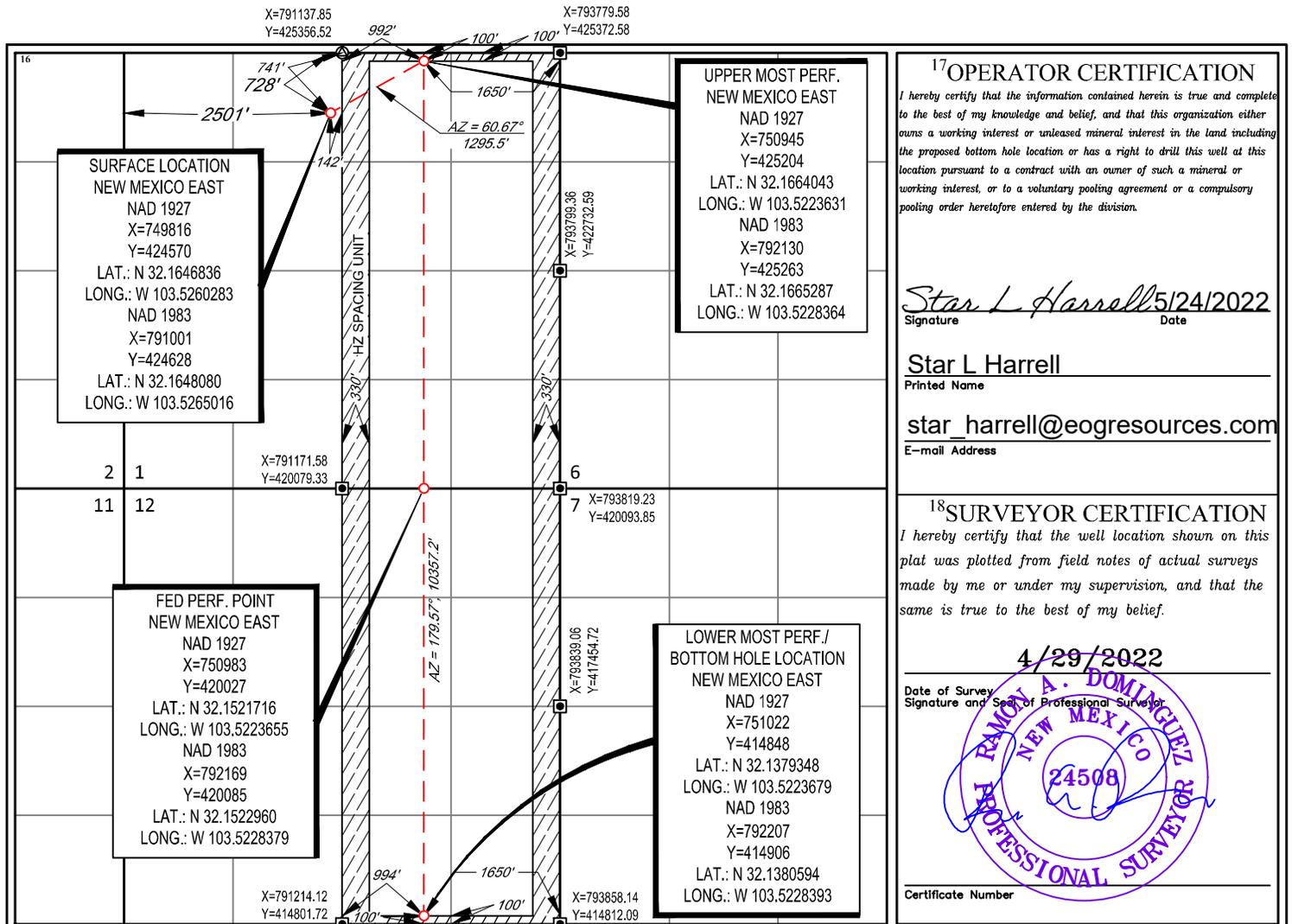
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 728' | NORTH | 2501' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 12 | 25-S | 33-E | - | 100' | SOUTH | 1650' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.91 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-50083 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 705H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3466' |

¹⁰Surface Location

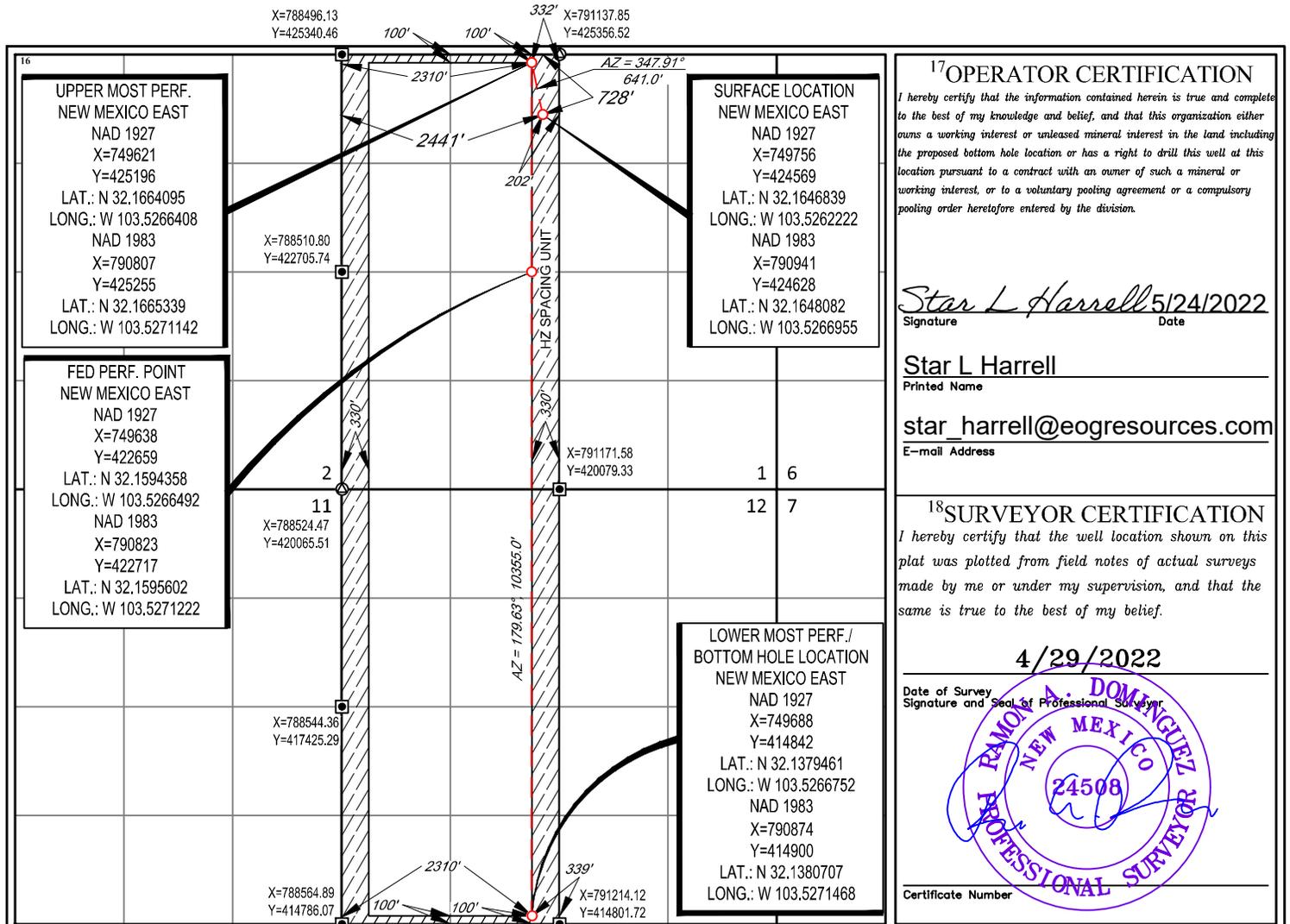
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 728' | NORTH | 2441' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 12 | 25-S | 33-E | - | 100' | SOUTH | 2310' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.72 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

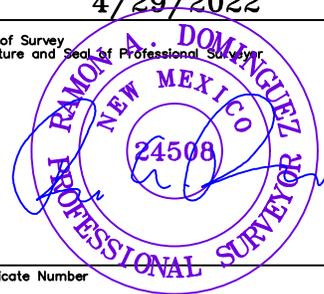
Star L Harrell 5/24/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

4/29/2022
Date of Survey
Signature and Seal of Professional Surveyor
Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number



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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49930 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 706H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3466' |

¹⁰Surface Location

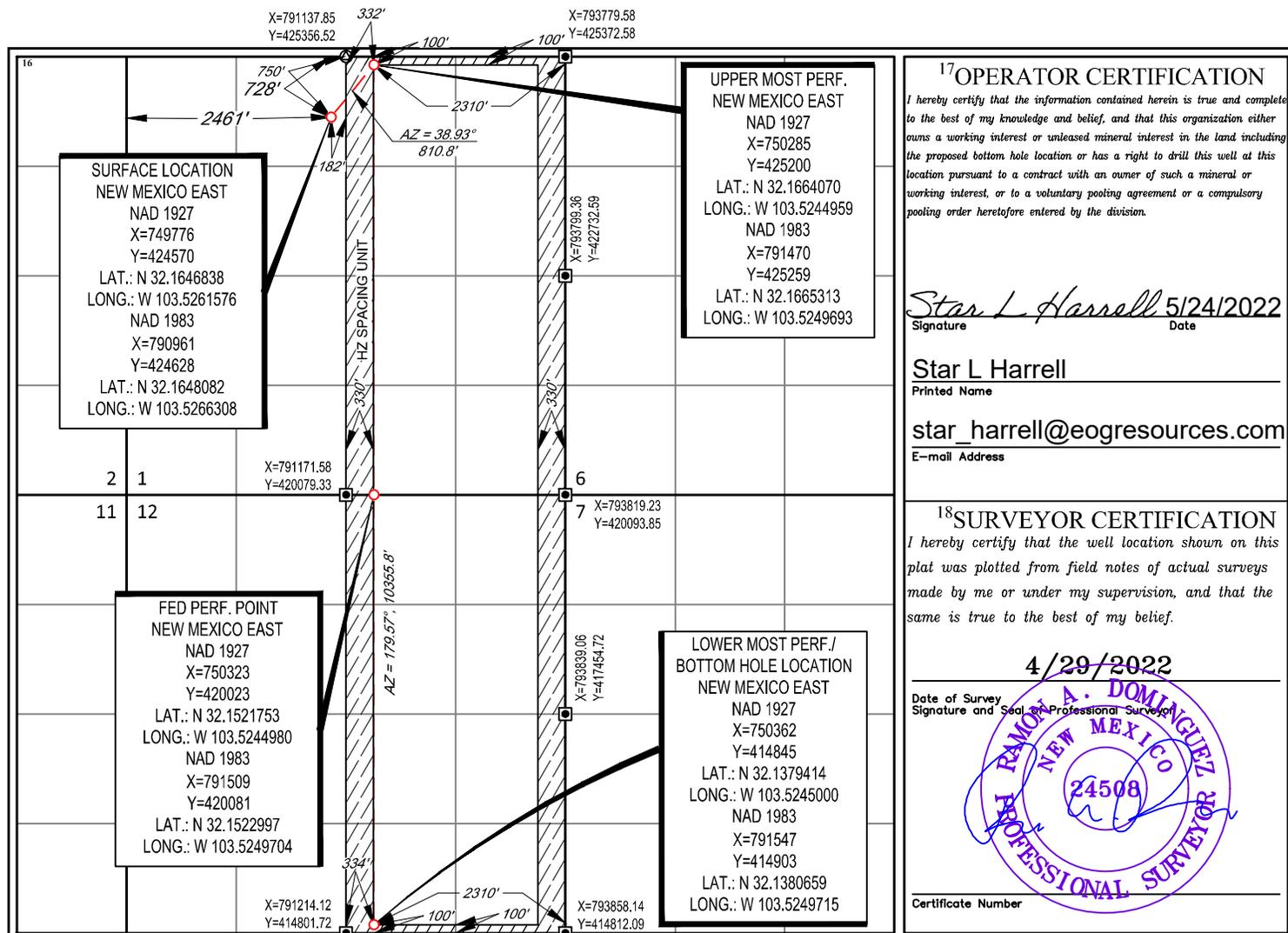
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 728' | NORTH | 2461' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 12 | 25-S | 33-E | - | 100' | SOUTH | 2310' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.91 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49928 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 707H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3467' |

¹⁰Surface Location

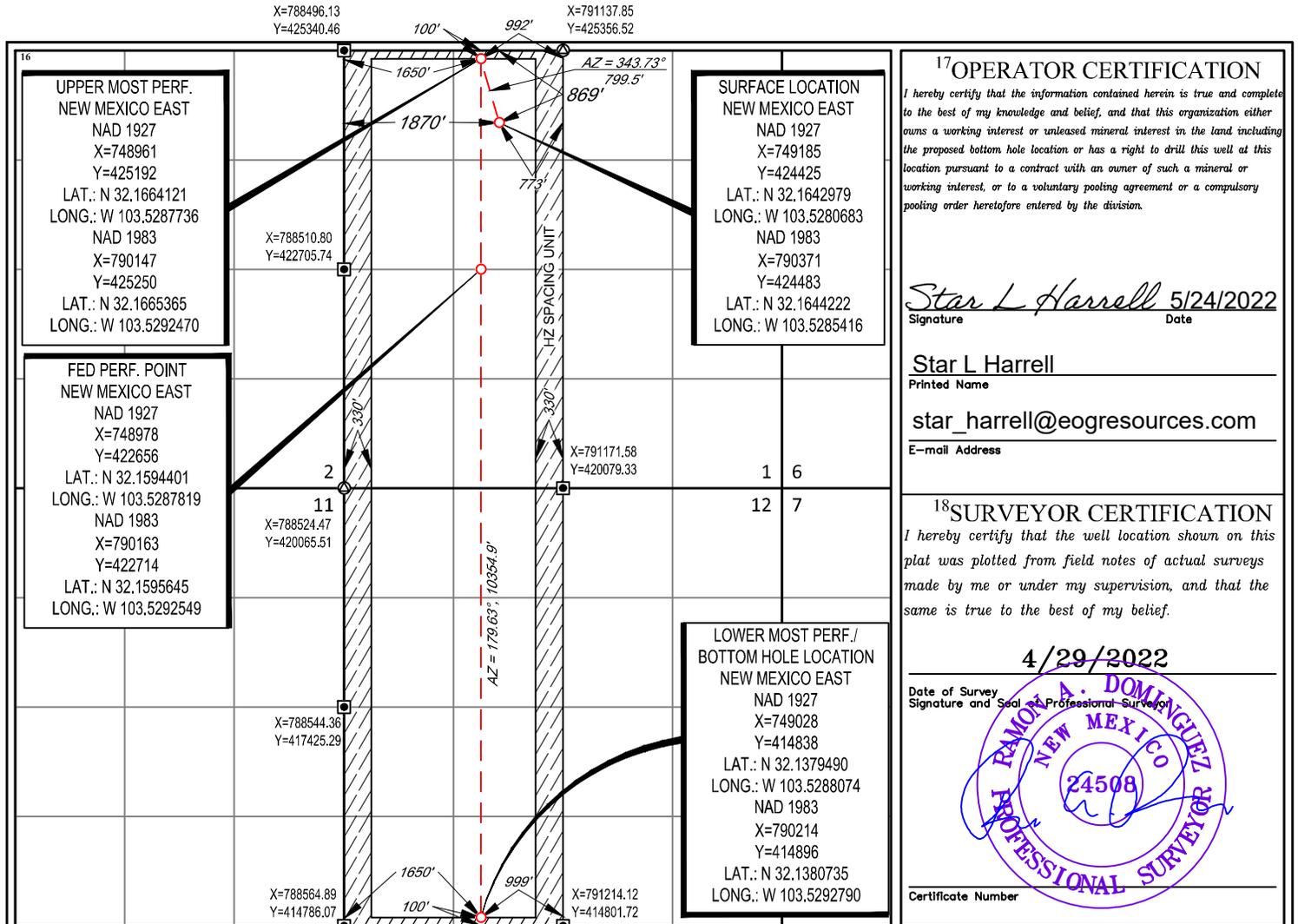
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 869' | NORTH | 1870' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 12 | 25-S | 33-E | - | 100' | SOUTH | 1650' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.72 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 5/24/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

4/29/2022
Date of Survey
Ramon A. Dominguez
Signature and Seal of Professional Surveyor
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

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OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-48887 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 708H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3467' |

¹⁰Surface Location

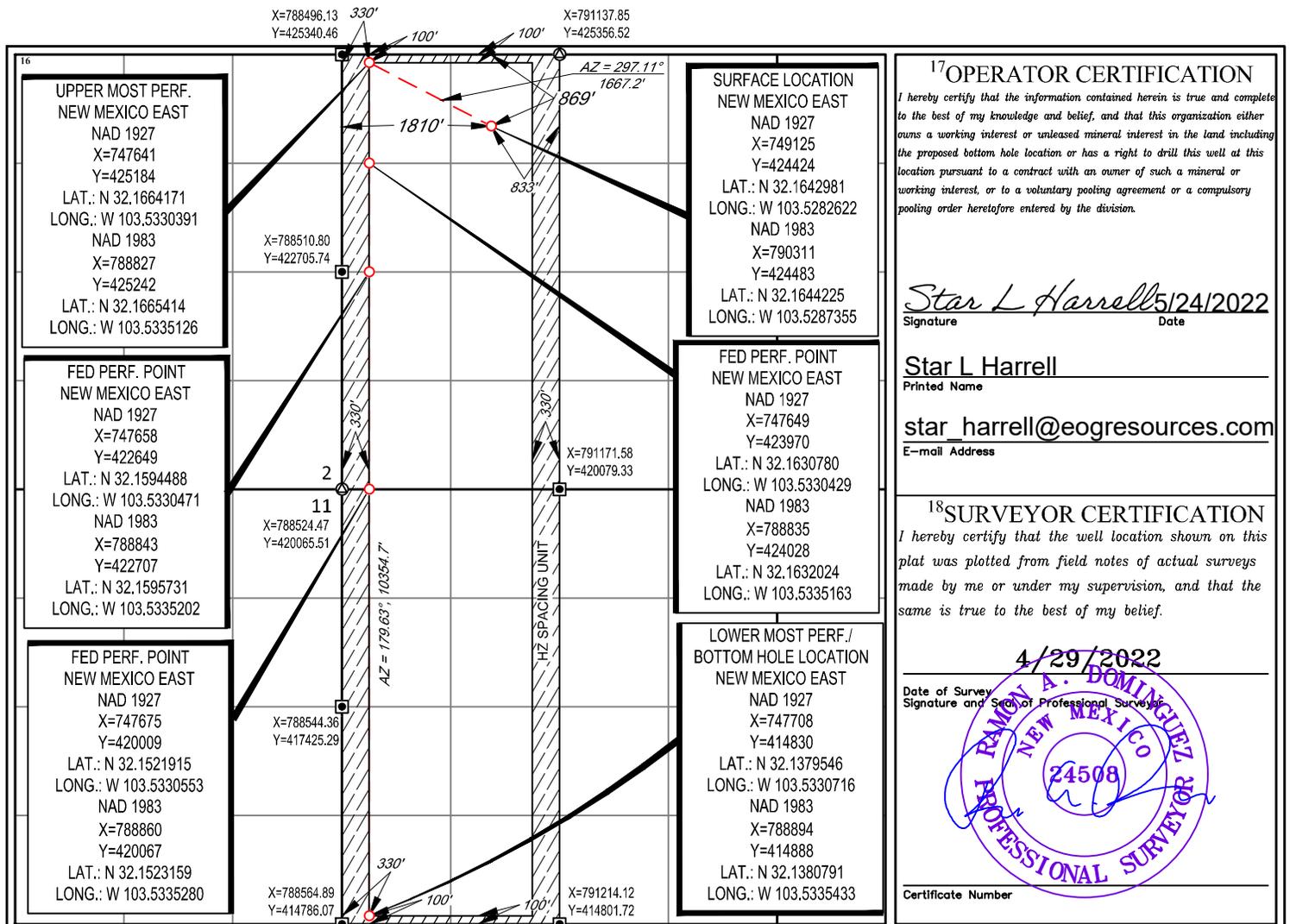
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 869' | NORTH | 1810' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 12 | 25-S | 33-E | - | 100' | SOUTH | 330' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.72 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49929 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 709H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3467' |

¹⁰Surface Location

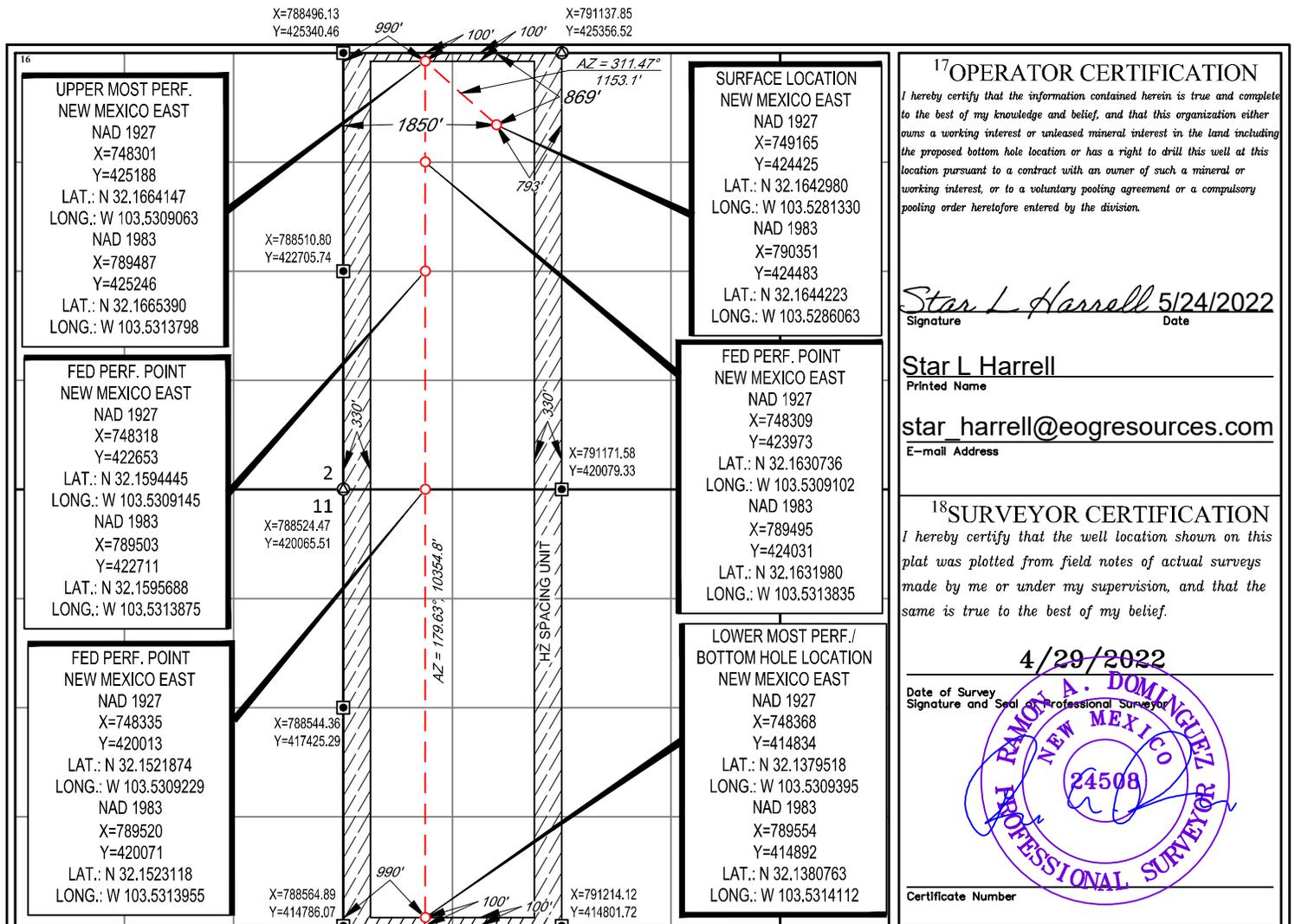
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 869' | NORTH | 1850' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 12 | 25-S | 33-E | - | 100' | SOUTH | 990' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.72 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
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| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49927 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 721H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3475' |

¹⁰Surface Location

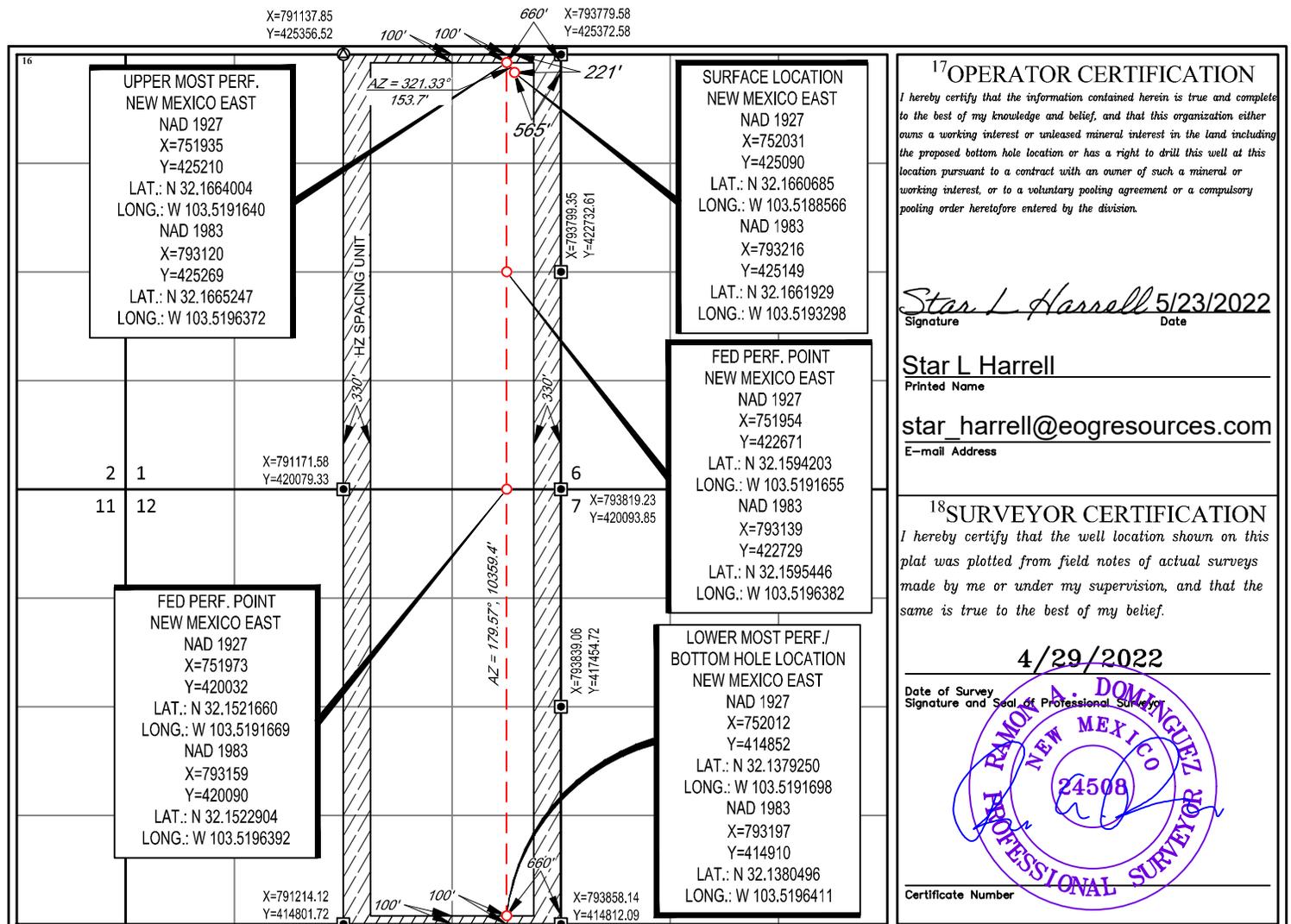
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 1 | 25-S | 33-E | - | 221' | NORTH | 565' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 12 | 25-S | 33-E | - | 100' | SOUTH | 660' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.91 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
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¹⁷OPERATOR CERTIFICATION
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Star L Harrell 5/23/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

4/29/2022
Date of Survey
Signature and Seal of Professional Surveyor
Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number

Professional Surveyor Seal: RAMONA A. DOMINGUEZ, NEW MEXICO, 24508

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|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49920 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 722H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3474' |

¹⁰Surface Location

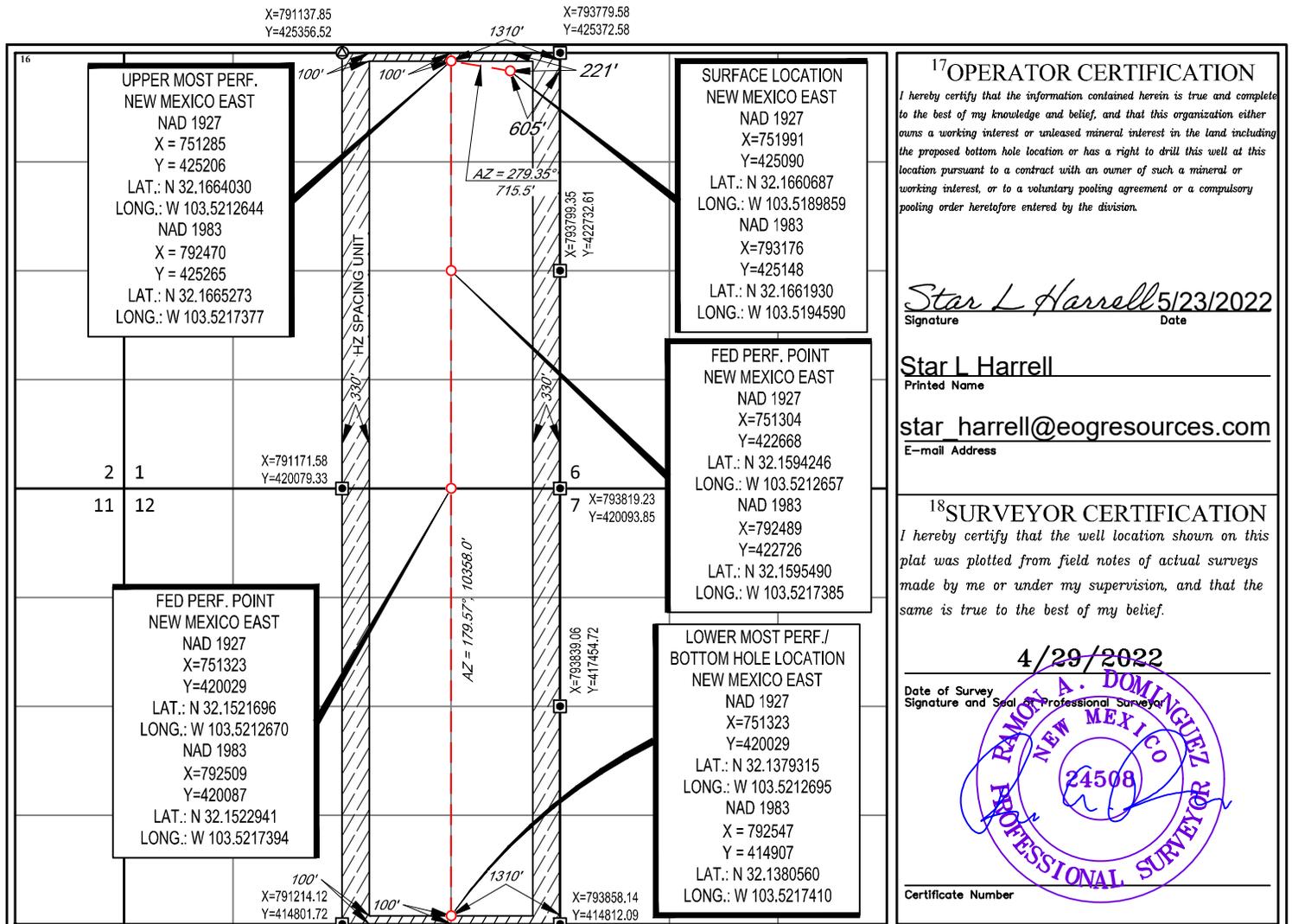
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 1 | 25-S | 33-E | - | 221' | NORTH | 605' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 12 | 25-S | 33-E | - | 100' | SOUTH | 1310' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.91 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
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Star L Harrell 5/23/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

4/29/2022
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Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

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| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49922 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 723H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3466' |

¹⁰Surface Location

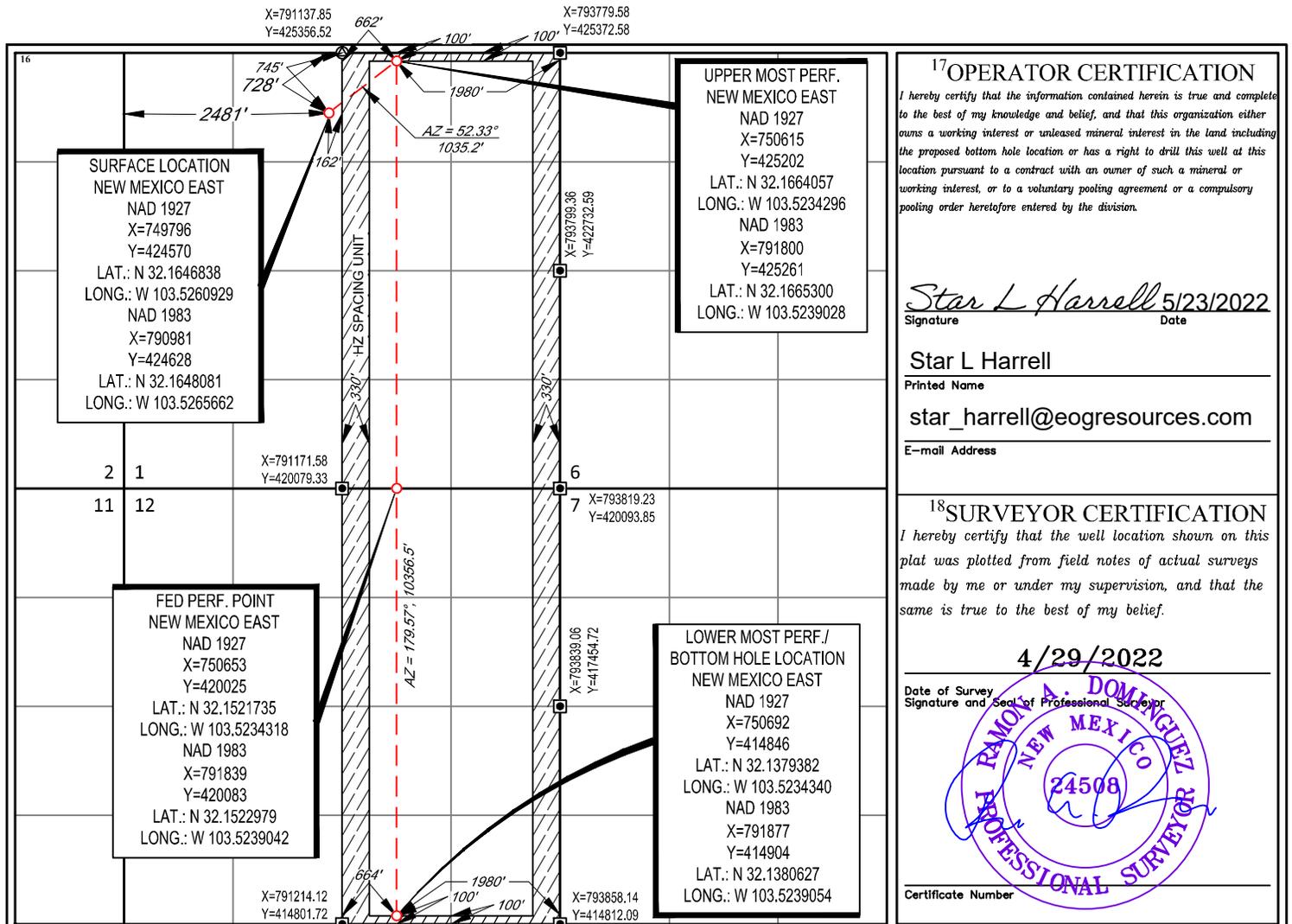
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 728' | NORTH | 2481' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 12 | 25-S | 33-E | - | 100' | SOUTH | 1980' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.91 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-49923 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 725H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3466' |

¹⁰Surface Location

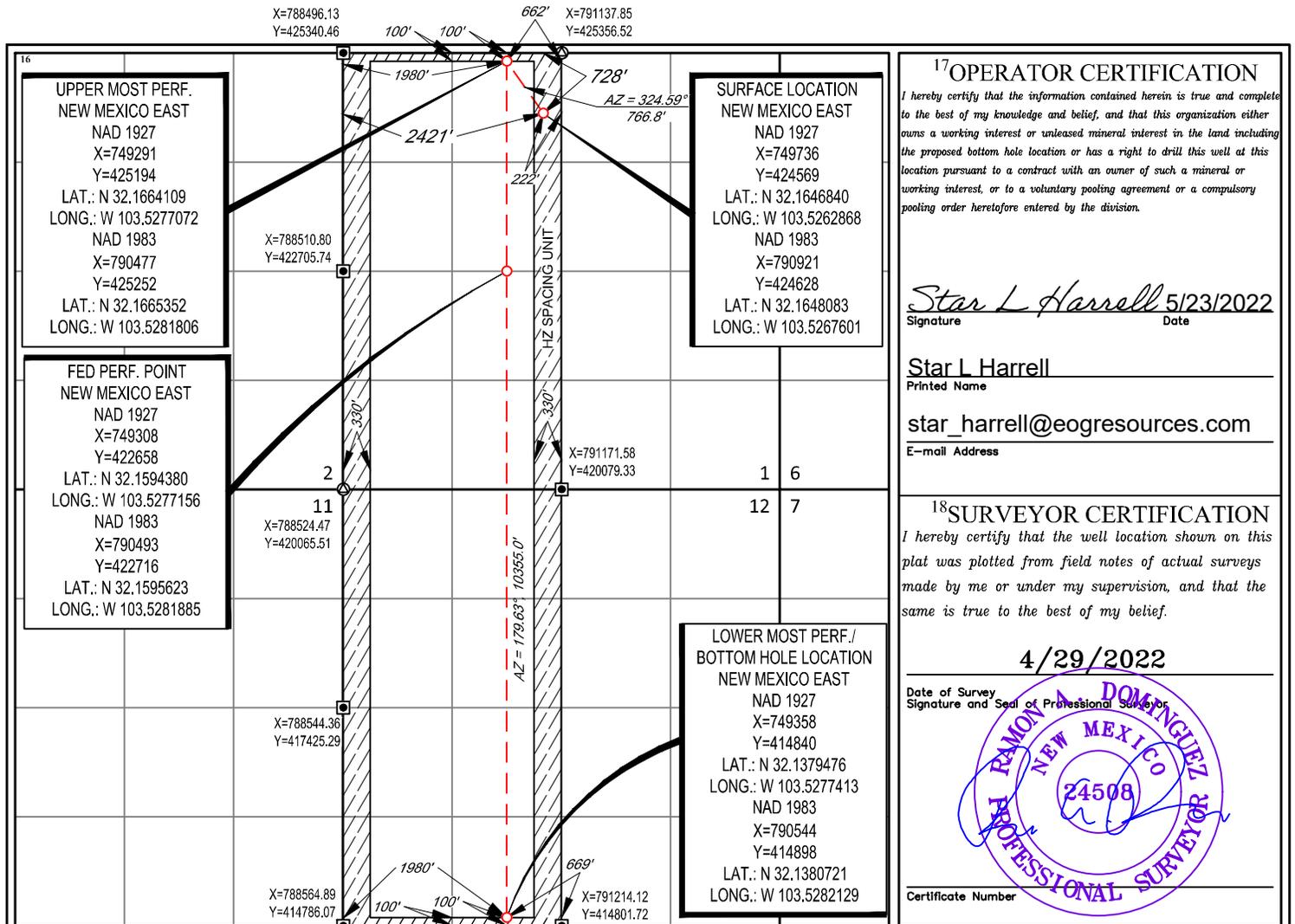
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 728' | NORTH | 2421' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 12 | 25-S | 33-E | - | 100' | SOUTH | 1980' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.72 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|----------------------------------|
| ¹ API Number 30-025-50051 | | ² Pool Code 98094 | | ³ Pool Name Bobcat Draw; Upper Wolfcamp | |
| ⁴ Property Code 330827 | | ⁵ Property Name LACEY SWISS 1 FED COM | | | ⁶ Well Number 726H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3467' |

¹⁰Surface Location

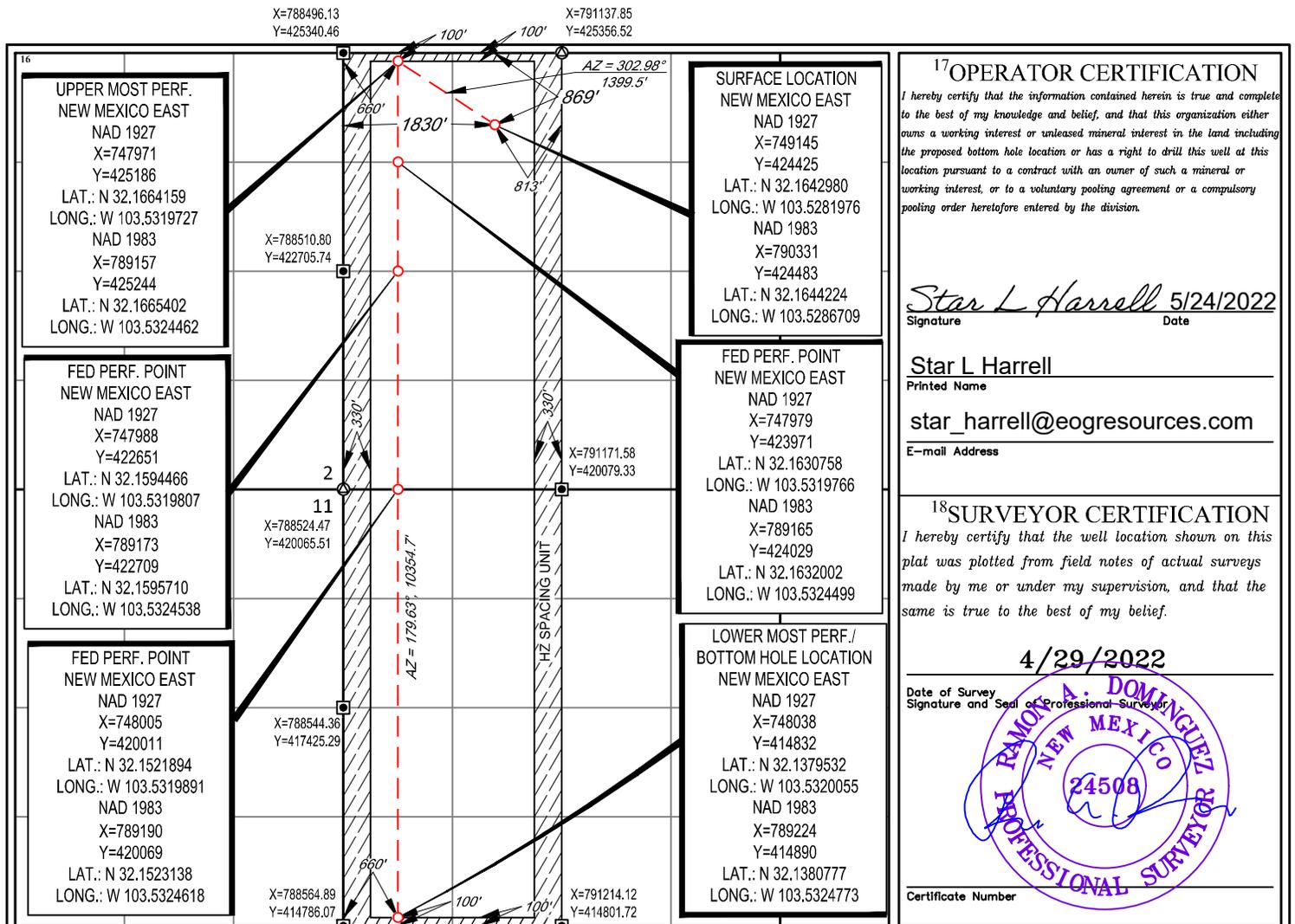
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 33-E | - | 869' | NORTH | 1830' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 12 | 25-S | 33-E | - | 100' | SOUTH | 660' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.72 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 1: E/2

Section 12: E/2

Containing **639.91 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

Lacey Swiss 1 Fed Com E/2 WFMP

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2022** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
 COUNTY OF MIDLAND)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

 My Commission Expires

 Notary Public

WORKING INTEREST OWNER

NHPP Permian, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of NHPP Permian, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

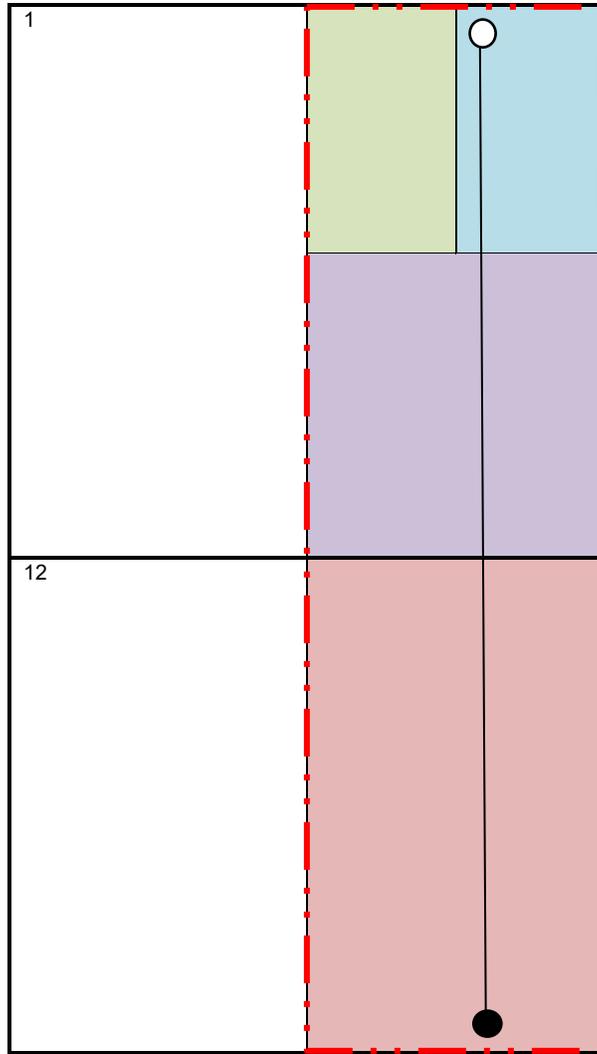
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated July 1, 2022 embracing the E/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico



Lacey Swiss 1 Fed Com #702H

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: NMNM-108502
-  Tract 2: NMNM-019859
-  Tract 3: NMNM-108502
-  Tract 4: NMNM-030400

Exhibit B

To Communitization Agreement dated July 1, 2022 embracing the E/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

TRACT NO 1

| | |
|---------------------------------|--|
| Lease Serial No.: | USA NMNM-108502 |
| Lease Date: | January 1, 1974 |
| Lease Term: | 10 Years |
| Lessor: | United States Department of the Interior Bureau of Land Management |
| Original Lessee: | C.C. Bateman |
| Present Lessee: | ConocoPhillips Company |
| Description of Lands Committed: | Insofar and only insofar as said lease covers W/2NE/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico |
| Number of Acres: | 79.93 |
| Royalty Rate: | 12.5% |
| Name and Percent WI Owners: | EOG Resources, Inc.86.1250% Endeavor Energy Resources, L.P.....6.3750% Fortuna III Permian.....3.0000% NHPP Permian, LLC.....3.0000% FR Energy, LLC.....1.5000% |

TRACT NO 2

| | |
|---------------------------------|--|
| Lease Serial No.: | USA NMNM-19859 |
| Lease Date: | January 1, 1974 |
| Lease Term: | 10 Years |
| Lessor: | United States Department of the Interior Bureau of Land Management |
| Original Lessee: | C.C. Bateman |
| Present Lessee: | EOG Resources, Inc. |
| Description of Lands Committed: | Insofar and only insofar as said lease covers E/2NE/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico |
| Number of Acres: | 79.98 |
| Royalty Rate: | 12.5% |
| Name and Percent WI Owners: | EOG Resources, Inc.86.1250% Endeavor Energy Resources, L.P.....6.3750% Fortuna III Permian.....3.0000% NHPP Permian, LLC.....3.0000% FR Energy, LLC.....1.5000% |

TRACT NO 3

Lease Serial No.: USA NMNM-108502
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: C.C. Bateman
 Present Lessee: ConocoPhillips Company
 Description of Lands Committed: Insofar and only insofar as said lease covers the SE/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 160.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.86.1250%
 Chevron Midcontinent, L.P.....6.3750%
 Fortuna III Permian.....3.0000%
 NHPP Permian, LLC.....3.0000%
 FR Energy, LLC.....1.5000%

TRACT NO 4

Lease Serial No.: USA NMNM-030400
 Lease Date: July 1, 1977
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O Vrana
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E/2 of Section 12, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.....85.0000%
 Chevron Midcontinent, L.P.....15.0000%

RECAPITULATION

| Tract numbers | Number of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|----------------------------------|--|
| Tract No.1 | 79.93 | 12.4908% |
| Tract No.2 | 79.98 | 12.4986% |
| Tract No.3 | 160.00 | 25.0035% |
| Tract No.4 | 320.00 | 50.0071% |
| Total | 639.91 | 100.0000% |

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 1: W/2
Section 12: W/2

Containing **639.73 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

Lacey Swiss 1 Fed Com W/2 WFMP

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2022** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
 COUNTY OF MIDLAND)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

 My Commission Expires

 Notary Public

WORKING INTEREST OWNER

NHPP Permian, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of NHPP Permian, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

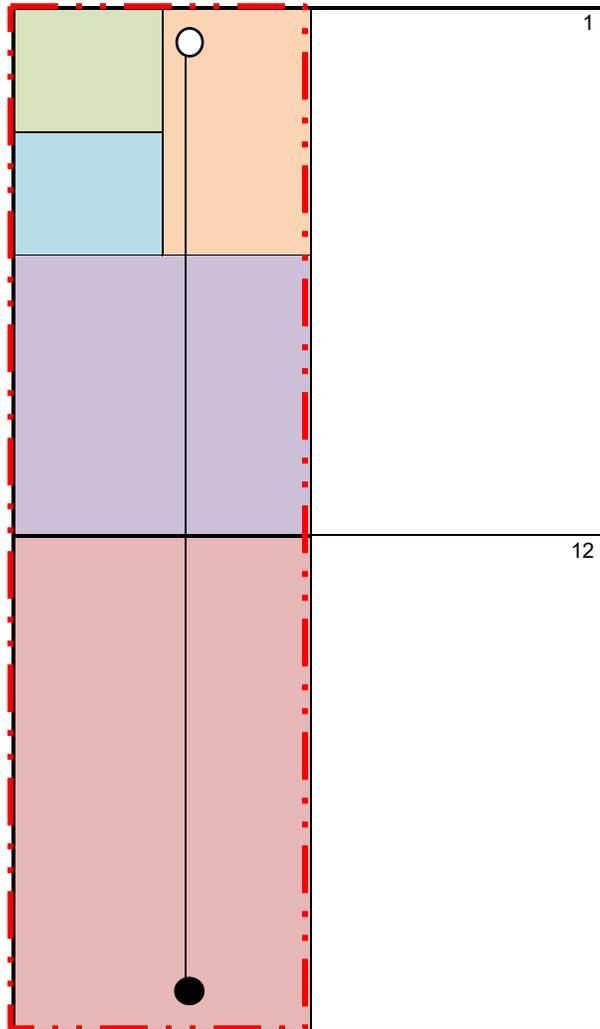
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated July 1, 2022 embracing the W/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico



Lacey Swiss 1 Fed Com #707H

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: NMNM-077079
-  Tract 2: NMNM-108505
-  Tract 3: NMNM-030400
-  Tract 4: NMNM-108502
-  Tract 5: NMNM-030400

Lacey Swiss 1 Fed Com W/2 WFMP

Exhibit B

To Communitization Agreement dated July 1, 2022 embracing the W/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

TRACT NO 1

| | |
|---------------------------------|---|
| Lease Serial No.: | USA NMNM-077079 |
| Lease Date: | September 1, 1988 |
| Lease Term: | 10 Years |
| Lessor: | United States Department of the Interior Bureau of Land Management |
| Present Lessee: | Kaiser-Francis Oil Company |
| Description of Lands Committed: | Insofar and only insofar as said lease covers NW/4NW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico |
| Number of Acres: | 39.84 |
| Royalty Rate: | 12.5% |
| Name and Percent WI Owners: | Kaiser-Francis Oil Company.....100.0000% |

TRACT NO 2

| | |
|---------------------------------|---|
| Lease Serial No.: | USA NMNM-108505 |
| Lease Date: | July 1, 1977 |
| Lease Term: | 10 Years |
| Lessor: | United States Department of the Interior Bureau of Land Management |
| Original Lessee: | Jaroslav O Vrana |
| Present Lessee: | EOG Resources, Inc. |
| Description of Lands Committed: | Insofar and only insofar as said lease covers SW/4NW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico |
| Number of Acres: | 40.00 |
| Royalty Rate: | 12.5% |
| Name and Percent WI Owners: | EOG Resources, Inc.....85.0000% Endeavor Energy Resources, L.P.....15.0000% |

TRACT NO 3

| | |
|---------------------------------|--|
| Lease Serial No.: | USA NMNM-030400 |
| Lease Date: | July 1, 1977 |
| Lease Term: | 10 Years |
| Lessor: | United States Department of the Interior Bureau of Land Management |
| Original Lessee: | Jaroslav O Vrana |
| Present Lessee: | EOG Resources, Inc. |
| Description of Lands Committed: | Insofar and only insofar as said lease covers E/2NW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico |
| Number of Acres: | 79.89 |
| Royalty Rate: | 12.5% |
| Name and Percent WI Owners: | EOG Resources, Inc.....85.0000% Endeavor Energy Resources, L.P.....15.0000% |

Lacey Swiss 1 Fed Com W/2 WFMP

TRACT NO 4

Lease Serial No.: USA NMNM-108502
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: C.C. Bateman
 Present Lessee: ConocoPhillips Company
 Description of Lands Committed: Insofar and only insofar as said lease covers SW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 160.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.86.1250%
 Chevron Midcontinent, L.P.....6.3750%
 Fortuna III Permian.....3.0000%
 NHPP Permian, LLC.....3.0000%
 FR Energy, LLC.....1.5000%

TRACT NO 5

Lease Serial No.: USA NMNM-030400
 Lease Date: July 1, 1977
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O Vrana
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2 of Section 12, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.....85.0000%
 Chevron Midcontinent, L.P.....15.0000%

RECAPITULATION

| Tract numbers | Number of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|----------------------------------|--|
| Tract No.1 | 39.84 | 6.2276% |
| Tract No.2 | 40.00 | 6.2526% |
| Tract No.3 | 79.89 | 12.4881% |
| Tract No.4 | 160.00 | 25.0106% |
| Tract No.5 | 320.00 | 50.0211% |
| Total | 639.73 | 100.0000% |

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1086
Date: Wednesday, March 15, 2023 12:51:20 PM
Attachments: [CTB1086 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1086 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------------|-----------|------------|-------|
| 30-025-49925 | Lacey Swiss 1 Federal Com #701H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49926 | Lacey Swiss 1 Federal Com #702H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-50134 | Lacey Swiss 1 Federal Com #704H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-50083 | Lacey Swiss 1 Federal Com #705H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-49930 | Lacey Swiss 1 Federal Com #706H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-50539 | Lacey Swiss 1 Federal Com #707H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-48887 | Lacey Swiss 1 Federal Com #708H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-49929 | Lacey Swiss 1 Federal Com #709H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-49927 | Lacey Swiss 1 Federal Com #721H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49920 | Lacey Swiss 1 Federal Com #722H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49922 | Lacey Swiss 1 Federal Com #723H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49923 | Lacey Swiss 1 Federal Com #725H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-50051 | Lacey Swiss 1 Federal Com #726H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 132528; CTB-1086
Date: Wednesday, March 8, 2023 6:03:21 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Mr. McClure,

Yes that is correct, at the time I submitted the application the API 30-025-49928 was the original API for this well, but there were issues and we needed to plug the well and so they assigned the new location a different API.

Thank you,

Lisa Youngblood
 Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
 Building 1, Room 3003
 Direct Line (432) 247-6331
 Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, March 7, 2023 5:06 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID: 132528; CTB-1086

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

| | |
|------------------|-------------------------------|
| Action ID | 132528 |
| Admin No. | CTB-1086 |
| Applicant | EOG Resources, Inc. (7377) |
| Title | Lacey Swiss 1 Federal Com CTB |
| Sub. Date | 8/10/2022 |

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- It appears that 30-025-49928 should be replaced by 30-025-50539; please confirm.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 25, 2022
and ending with the issue dated
December 25, 2022.



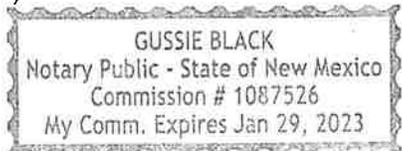
Publisher

Sworn and subscribed to before me this
25th day of December 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE December 25, 2022

To: All affected parties, including; New Mexico Oil Conservation Division, Attn: Mr. Dean McClure; Bureau of Land Management, Attn: Mr. Jonathon Shepard; Endeavor Energy Resources, LP; Chevron Midcontinent, LP; NHPP Permian, LLC; Fortuna III Permian; FR Energy, LLC; Judith A. West, her heirs and devisees; Sydhan, LP; Kaiser-Francis Oil Company; James H. Stone, Inc.; Linda Elaine McKnight, her heirs and devisees; Montego Capital Fund 3, Ltd.; Commerce First Royalties, LLC; Echo Management, Trustee of RPC Management, Ltd.; Jaroslava, Prossr, Trustee of the Jaroslava Prossr Revocable Trust; Escondido Oil and Gas, LLC; Chisos Minerals, LLC; Tilden Capital Minerals, LLC; GGM Exploration, Inc.; TD Minerals, LLC; Maven Royalty Fund, LP; Fortis Minerals II, LLC; McMullen Minerals, LLC; and Pegasus Resources, LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (lease) oil and gas production from spacing units within Sections 1 and 12, Township 25 South, Range 33 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Lacey Swiss 1 Fed Com Centralized Tank Battery** insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 639.91-acre spacing unit comprised of the E/2 of Sections 1 and 12, in the Bobcat Draw; Upper Wolfcamp [98094] – currently dedicated to the **Lacey Swiss 1 Fed Com #701H** well (API. No. 30-025-49925), **Lacey Swiss 1 Fed Com #702H** well (API. No. 30-025-49926), **Lacey Swiss 1 Fed Com #704H** well (API. No. 30-025-50134), **Lacey Swiss 1 Fed Com #706H** well (API. No. 30-025-49930), **Lacey Swiss 1 Fed Com #721H** well (API. No. 30-025-49927), **Lacey Swiss 1 Fed Com #722H** well (API. No. 30-025-49920), **Lacey Swiss 1 Fed Com #723H** well (API. No. 30-025-49922);

(b) The 639.72-acre spacing unit comprised of the W/2 of Sections 1 and 12, in the Bobcat Draw; Upper Wolfcamp [98094] – currently dedicated to the **Lacey Swiss 1 Fed Com #705H** well (API. No. 30-025-50083), **Lacey Swiss 1 Fed Com #707H** well (API. No. 30-025-49928), **Lacey Swiss 1 Fed Com #708H** well (API. No. 30-025-48887), **Lacey Swiss 1 Fed Com #709H** well (API. No. 30-025-49929), **Lacey Swiss 1 Fed Com #725H** well (API. No. 30-025-49923), **Lacey Swiss 1 Fed Com #726H** well (API. No. 30-025-50051);

(c) Pursuant to 19.15.12.10.C(4)(g), future production from Bobcat Draw; Upper Wolfcamp [98094] spacing units connected to the **Lacey Swiss 1 Fed Com Centralized Tank Battery** with notice provided only to the owners of interests to be added; and

(d) Pursuant to 19.15.12.10.C(4)(g), future production from Leases NMNM 030400, NMNM 108502, NMNM 108505, NMNM 019859, and NMNM 077079 and associated Communitization Agreements, and spacing units, connected to the **Lacey Swiss 1 Fed Com Centralized Tank Battery** with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Trascher, EOG Resources, Inc. at (432) 247-6331 or Lisa.Youngblood@eogresources.com. #00274190

67100754

00274190

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1086

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or

NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 3/11/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1086
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Lacey Swiss 1 Federal Com Central Tank Battery
Central Tank Battery Location: UL F, Section 1, Township 25 South, Range 33 East
Gas Title Transfer Meter Location:

Pools

| Pool Name | Pool Code |
|----------------------------|-----------|
| BOBCAT DRAW;UPPER WOLFCAMP | 98094 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-------------------------|-----------|------------|
| NMNM 105370246 (077079) | D | 1-25S-33E |
| NMNM 105370100 (030400) | C F | 1-25S-33E |
| | All | 12-25S-33E |
| NMNM 105481460 (108505) | E | 1-25S-33E |
| NMNM 105475263 (108502) | S/2, B G | 1-25S-33E |
| NMNM 105462984 (019859) | A H | 1-25S-33E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------------|-----------|------------|-------|
| 30-025-49925 | Lacey Swiss 1 Federal Com #701H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49926 | Lacey Swiss 1 Federal Com #702H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-50134 | Lacey Swiss 1 Federal Com #704H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-50083 | Lacey Swiss 1 Federal Com #705H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-49930 | Lacey Swiss 1 Federal Com #706H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-50539 | Lacey Swiss 1 Federal Com #707H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-48887 | Lacey Swiss 1 Federal Com #708H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-49929 | Lacey Swiss 1 Federal Com #709H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |
| 30-025-49927 | Lacey Swiss 1 Federal Com #721H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49920 | Lacey Swiss 1 Federal Com #722H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49922 | Lacey Swiss 1 Federal Com #723H | E/2 | 1-25S-33E | 98094 |
| | | E/2 | 12-25S-33E | |
| 30-025-49923 | Lacey Swiss 1 Federal Com #725H | W/2 | 1-25S-33E | 98094 |
| | | W/2 | 12-25S-33E | |

30-025-50051

Lacey Swiss 1 Federal Com #726H

W/2
W/2

1-25S-33E
12-25S-33E

98094

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1086**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-----------------|-----------|------------|--------|----------------|
| CA Wolfcamp BLM | W/2 | 1-25S-33E | 639.73 | A |
| | W/2 | 12-25S-33E | | |
| CA Wolfcamp BLM | E/2 | 1-25S-33E | 639.91 | B |
| | E/2 | 12-25S-33E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------|---------------|------------|--------|----------------|
| NMNM 105370246 (077079) | D | 1-25S-33E | 39.84 | A |
| NMNM 105370100 (030400) | C F | 1-25S-33E | 399.89 | A |
| | W/2 | 12-25S-33E | | |
| NMNM 105481460 (108505) | E | 1-25S-33E | 40 | A |
| NMNM 105475263 (108502) | SW/4 | 1-25S-33E | 160 | A |
| NMNM 105475263 (108502) | E/2 minus A H | 1-25S-33E | 239.93 | B |
| NMNM 105462984 (019859) | A H | 1-25S-33E | 79.98 | B |
| NMNM 105370100 (030400) | E/2 | 12-25S-33E | 320 | B |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132528

CONDITIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 132528 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 3/29/2023 |