

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name



 Signature

 Date

 Phone Number

 e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

January 27, 2023

VIA ONLINE FILING

Dylan Fuge
Acting Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the E/2 of Sections 16 and 21, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Fuge:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Pony Express East Tank Battery** *insofar as all existing and future infill wells drilled in the following spacing units:*

(a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 16 and 21, in the Teas; Bone Spring, West [96399] – currently dedicated to the **Pony Express Fed Com #505H** (API. No. 30-025-48940) and **Pony Express Fed Com #604H** (API. No. 30-025-48942);

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 16 and 21, in the Teas; Bone Spring, West [96399] – currently dedicated to the **Pony Express Fed Com #504H** (API. No. 30-025-49049) and **Pony Express Fed Com #603H** (API. No. 30-025-49051); and

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools connected to the Pony Express East Tank Battery* with notice provided only to the interest owners whose interest in the production is to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Pony Express East Tank Battery** located in the NW/4 NE/4 (Unit B) of Section 16. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and central tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (exhibit A to the statement) and an example gas analysis (exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

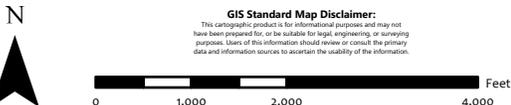
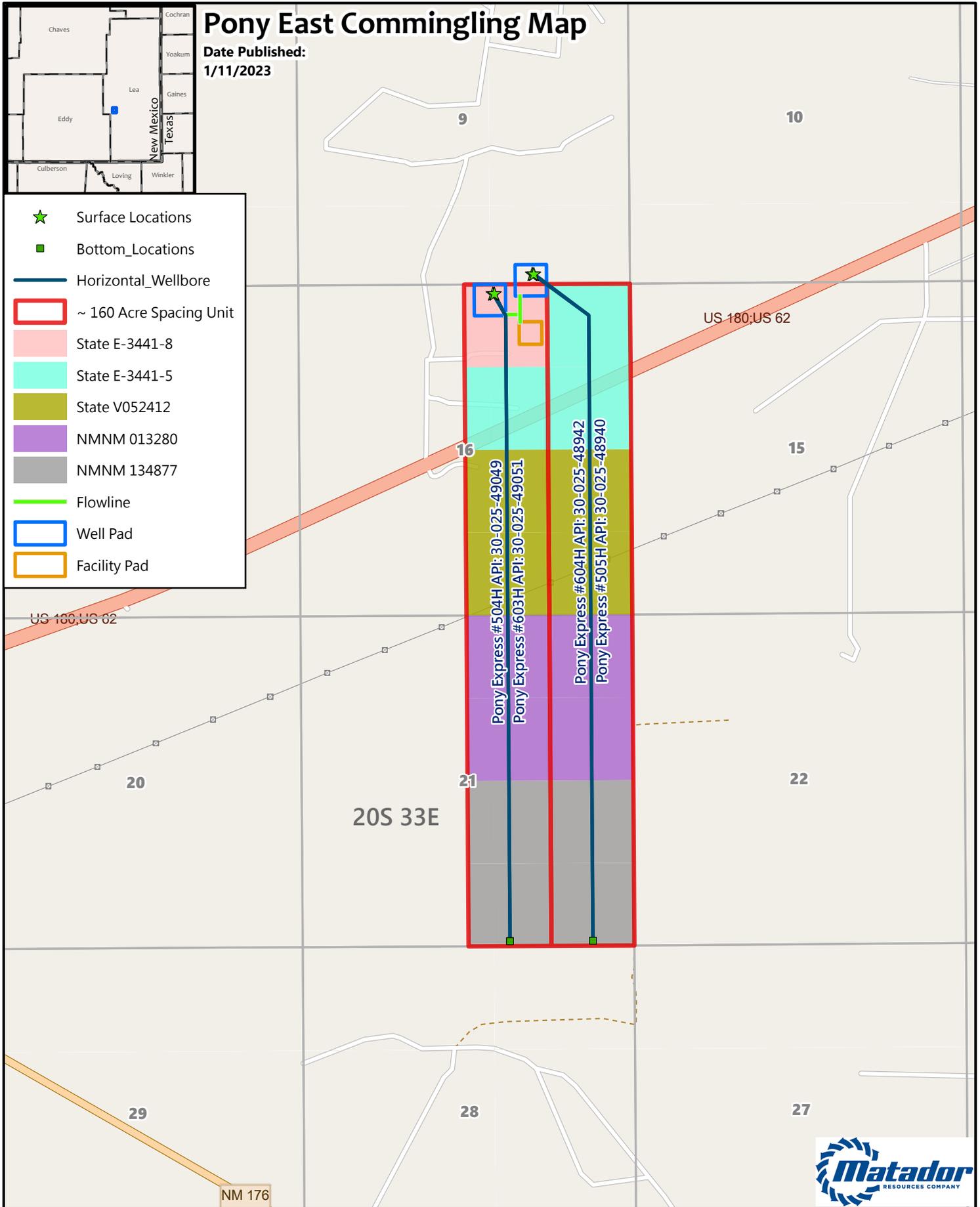
Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and the New Mexico State Land Office since federal and state lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Paula M. Vance', written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



GIS Standard Map Disclaimer:
 This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

1:24,000

1 inch equals 2,000 feet

EXHIBIT 1

Map Prepared by: americo.gamarra
 Date: January 11, 2023
 Project: \\gis\UserData\agamarra\~temp\20221215 Pony East Commingling Map\Pony East Commingling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER);

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5427 • Fax 972.371.5201
klint.franz@matadorresources.com

Klint Franz
Production Engineer

December 12, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) gas and oil production from the spacing units comprised of the E/2 of Sections 16 and 21, of Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Delek gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells’ metered gas, as shown on **Exhibit A**. The gathering line gas is then

EXHIBIT 2

metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Delek has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Klint Franz", with a long horizontal flourish extending to the right.

Klint Franz
Production Engineer

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
- (4) Measurement type: Metering Other (Specify)
- (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code- [96399] TEAS; BONE SPRING, West
- (2) Is all production from same source of supply? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
- (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Klint Franz TITLE: Production Engineer DATE: 12/12/2022

TYPE OR PRINT NAME Klint Franz TELEPHONE NO.: (972) 371-5200

E-MAIL ADDRESS: klint.franz@matadorresources.com

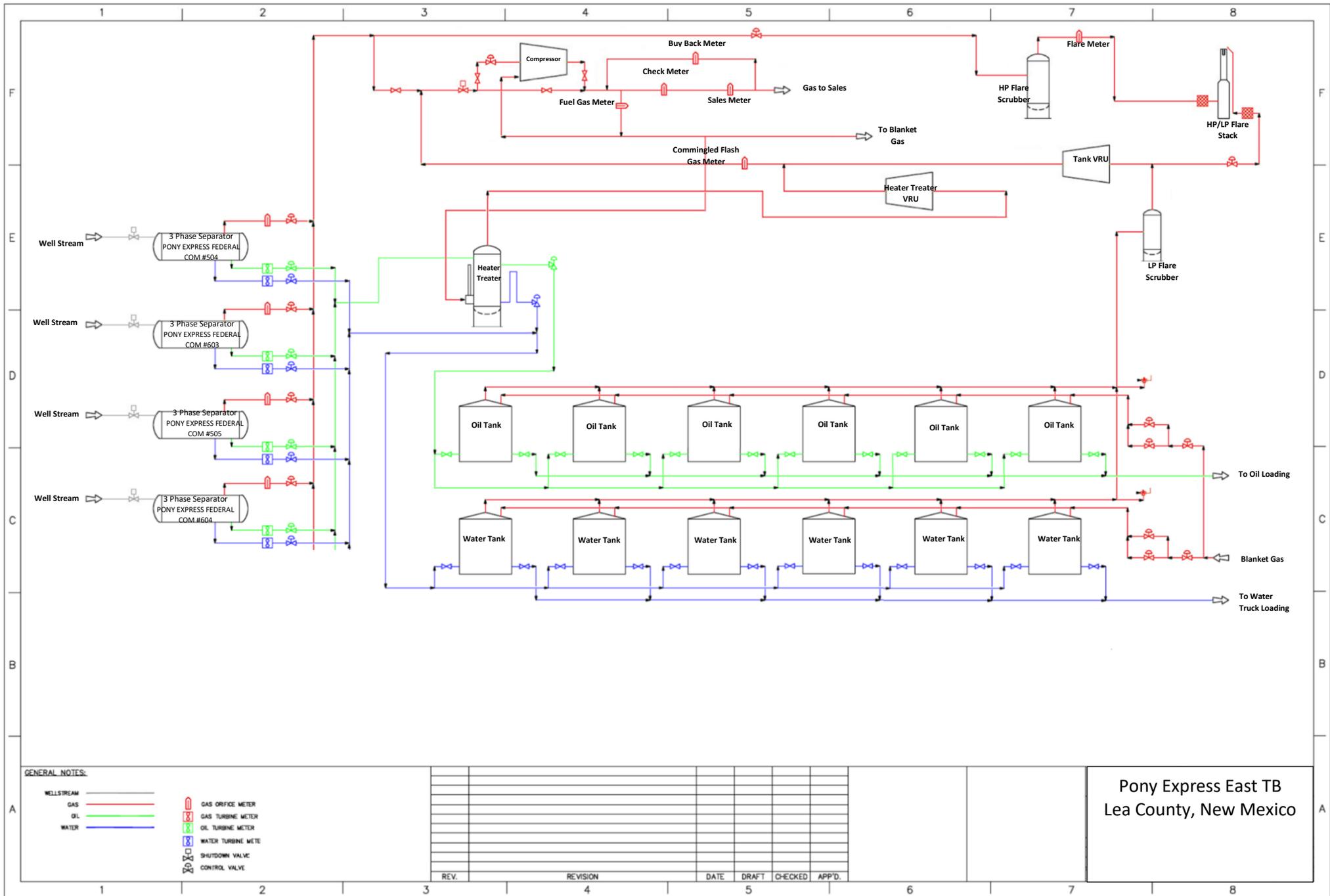


EXHIBIT A

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Jeff Hart State COM No. 134H
First Stage Separator Gas
Spot Gas Sample @ 270 psig & 133 °F

Date Sampled: 09/01/2019

Job Number: 193060.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

Table with 3 columns: COMPONENT, MOL%, GPM. Rows include Hydrogen Sulfide*, Nitrogen, Carbon Dioxide, Methane, Ethane, Propane, Isobutane, n-Butane, 2-2 Dimethylpropane, Isopentane, n-Pentane, Hexanes, Heptanes Plus, and Totals.

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.292 (Air=1)
Molecular Weight ----- 94.94
Gross Heating Value ----- 4947 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.766 (Air=1)
Compressibility (Z) ----- 0.9958
Molecular Weight ----- 22.10
Gross Heating Value
Dry Basis ----- 1337 BTU/CF
Saturated Basis ----- 1314 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
Analyst: NG
Processor: RG
Cylinder ID: T-4498

Certified: FESCO, Ltd. - Alice, Texas

EXHIBIT B

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.486		1.884
Carbon Dioxide	0.242		0.482
Methane	75.950		55.134
Ethane	11.689	3.201	15.904
Propane	5.967	1.683	11.906
Isobutane	0.694	0.233	1.825
n-Butane	1.825	0.589	4.800
2,2 Dimethylpropane	0.006	0.002	0.020
Isopentane	0.438	0.164	1.430
n-Pentane	0.461	0.171	1.505
2,2 Dimethylbutane	0.004	0.002	0.016
Cyclopentane	0.067	0.029	0.213
2,3 Dimethylbutane	0.000	0.000	0.000
2 Methylpentane	0.132	0.056	0.515
3 Methylpentane	0.079	0.033	0.308
n-Hexane	0.163	0.069	0.636
Methylcyclopentane	0.088	0.031	0.335
Benzene	0.100	0.029	0.353
Cyclohexane	0.138	0.048	0.525
2-Methylhexane	0.021	0.010	0.095
3-Methylhexane	0.028	0.013	0.127
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.070	0.031	0.314
n-Heptane	0.048	0.023	0.218
Methylcyclohexane	0.088	0.036	0.391
Toluene	0.070	0.024	0.292
Other C8's	0.063	0.030	0.314
n-Octane	0.018	0.009	0.093
Ethylbenzene	0.007	0.003	0.034
M & P Xylenes	0.010	0.004	0.048
O-Xylene	0.003	0.001	0.014
Other C9's	0.024	0.012	0.137
n-Nonane	0.005	0.003	0.029
Other C10's	0.011	0.007	0.070
n-Decane	0.002	0.001	0.013
Undecanes (11)	<u>0.003</u>	<u>0.002</u>	<u>0.020</u>
Totals	100.000	6.549	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.766	(Air=1)
Compressibility (Z) -----	0.9958	
Molecular Weight -----	22.10	
Gross Heating Value		
Dry Basis -----	1337	BTU/CF
Saturated Basis -----	1314	BTU/CF

FESCO, Ltd.

1100 Fesco Ave. - Alice, Texas 78332

Sample: Jeff Hart State COM No. 134H
 First Stage Separator Gas
 Spot Gas Sample @ 270 psig & 133 °F

Date Sampled: 09/01/2019

Job Number: 193060.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.242		0.482
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.486		1.884
Methane	75.950		55.134
Ethane	11.689	3.201	15.904
Propane	5.967	1.683	11.906
Isobutane	0.694	0.233	1.825
n-Butane	1.831	0.592	4.820
Isopentane	0.438	0.164	1.430
n-Pentane	0.461	0.171	1.505
Cyclopentane	0.067	0.029	0.213
n-Hexane	0.163	0.069	0.636
Cyclohexane	0.138	0.048	0.525
Other C6's	0.215	0.091	0.839
Heptanes	0.255	0.108	1.089
Methylcyclohexane	0.088	0.036	0.391
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.100	0.029	0.353
Toluene	0.070	0.024	0.292
Ethylbenzene	0.007	0.003	0.034
Xylenes	0.013	0.005	0.062
Octanes Plus	<u>0.126</u>	<u>0.065</u>	<u>0.676</u>
Totals	100.000	6.549	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.118 (Air=1)
 Molecular Weight ----- 118.77
 Gross Heating Value ----- 6270 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.766 (Air=1)
 Compressibility (Z) ----- 0.9958
 Molecular Weight ----- 22.10
 Gross Heating Value
 Dry Basis ----- 1337 BTU/CF
 Saturated Basis ----- 1314 BTU/CF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 94399		3 Pool Name Teas; Bona Spring	
4 Property Code		5 Property Name PONY EXPRESS FED COM		6 Well Number 504H	
7 OGRID No. 228937		8 Operator Name MATADOR RESOURCES COMPANY		9 Elevation 3542.0'	

10 Surface Location									
UL or lot no. B	Section 16	Township 20S	Range 33E	Lot Idn	Feet from the 175	North/South line NORTH	Feet from the 2080	East/West line EAST	County LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 21	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N53°06'41"E	125.11'

Detail "A"
No Scale

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 03, 2020

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

Certificate Number: _____

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

REV: 1 03-14-22 D.M.C.
(SHL, WELL BORE & COMPANY NAME CHANGES)

SCALE
DRAWN BY: D.P., 02-21-20

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

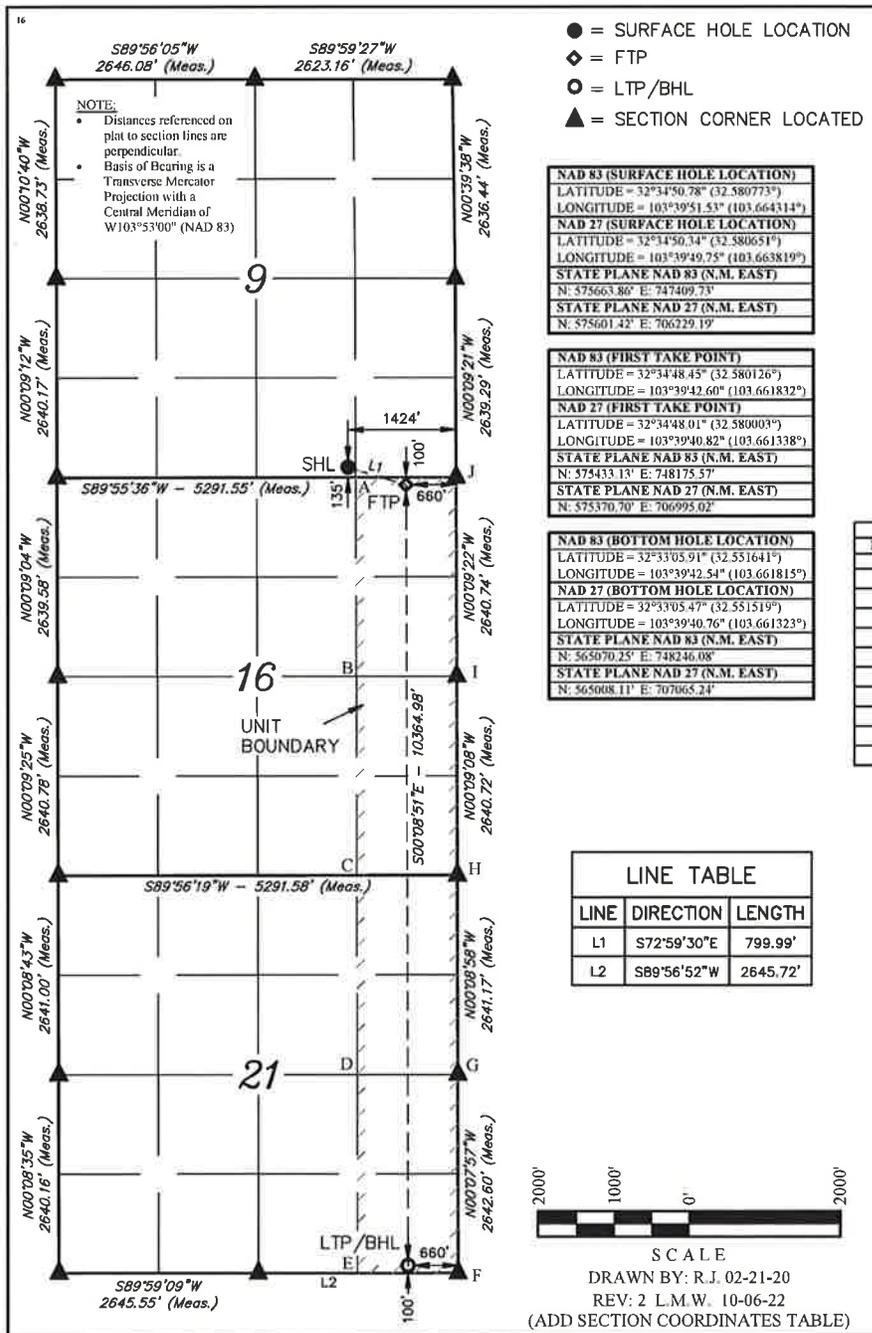
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 90399	³ Pool Name Teas; Bone Spring
⁴ Property Code	⁵ Property Name PONY EXPRESS FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	
		⁶ Well Number 505H
		⁹ Elevation 3544.4'

¹⁰ Surface Location									
UL or lot no. O	Section 9	Township 20S	Range 33E	Lot Idn	Feet from the 135	North/South line SOUTH	Feet from the 1424	East/West line EAST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 21	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

UNIT BOUNDARY COORDINATES		
NAD 27 N.M. STATE PLANE, EAST ZONE		
POINT	NORTHING	EASTING
A	575467.03'	706331.58'
B	572827.19'	706349.81'
C	570187.07'	706367.96'
D	567546.56'	706385.75'
E	564904.73'	706403.17'
F	564911.52'	707725.76'
G	567553.52'	707708.55'
H	570194.07'	707690.58'
I	572834.18'	707672.47'
J	575474.31'	707654.19'

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 02, 2020

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96399	³ Pool Name Tears; Bone Spring
⁴ Property Code	⁵ Property Name PONY EXPRESS FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR RESOURCES COMPANY	⁶ Well Number 603H
		⁹ Elevation 3541.7'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	20S	33E		145	NORTH	2080	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	21	20S	33E		100	SOUTH	1980	EAST	LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N65°44'50"E	109.79'

Detail "A"
No Scale

"OPERATOR CERTIFICATION"

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

"SURVEYOR CERTIFICATION"

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 03, 2020

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

Certificate Number: _____

LEGEND:

- = SURFACE HOLE LOCATION
- ◆ = FIRST TAKE POINT
- = LAST TAKE POINT / BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

SCALE
2000' 1000' 0 2000'

SCALE
DRAWN BY: D.P. 02-21-20

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).

REV: I 03-14-22 D.M.C.
(SHL, WELL BORE & COMPANY NAME CHANGES)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

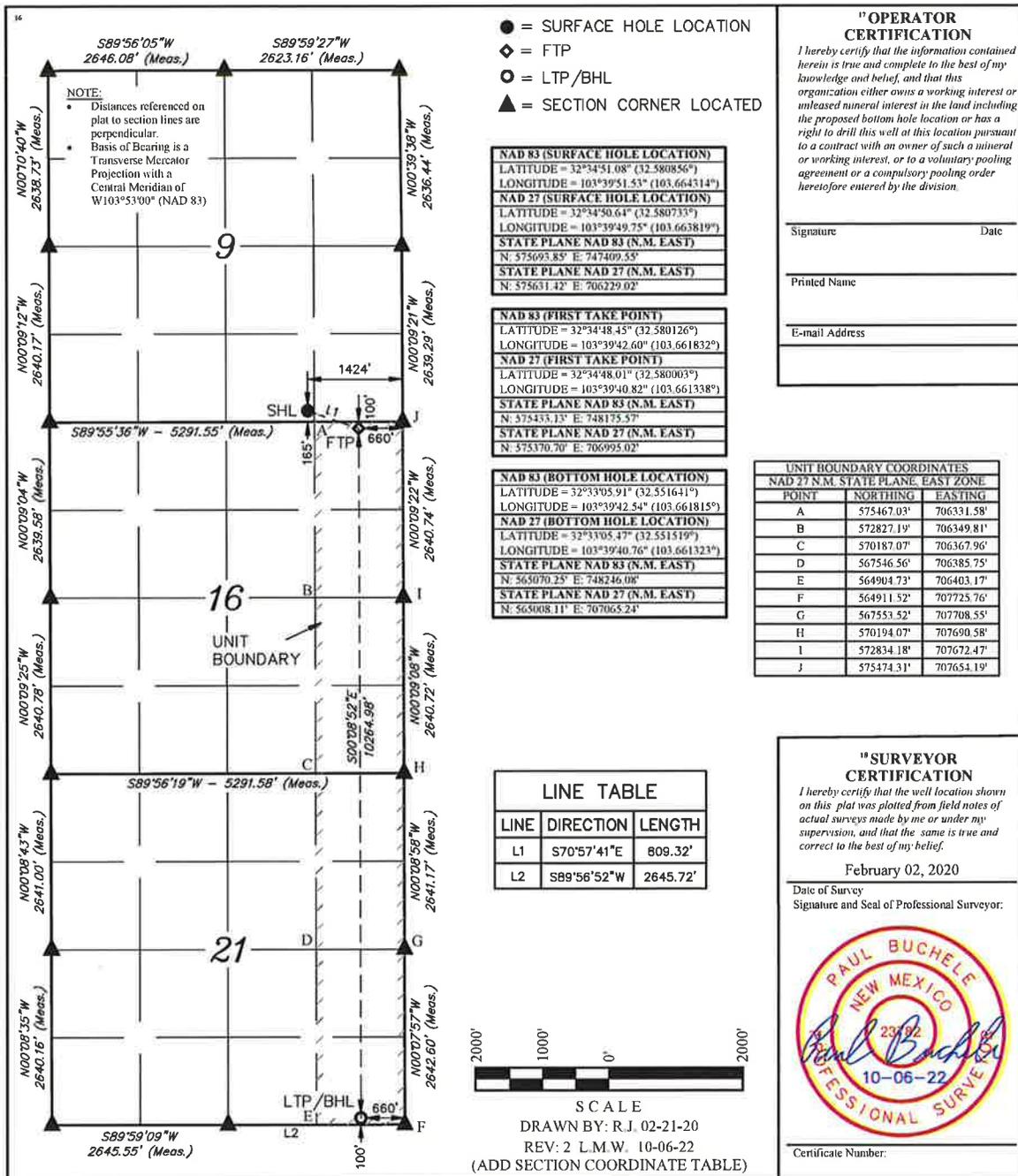
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96399	³ Pool Name Teas; Bone Spring
⁴ Property Code	⁵ Property Name PONY EXPRESS FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	
	⁶ Well Number 604H	⁹ Elevation 3544.7'

¹⁰ Surface Location									
UL or lot no. O	Section 9	Township 20S	Range 33E	Lot Idn	Feet from the 165	North/South line SOUTH	Feet from the 1424	East/West line EAST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 21	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



"OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

UNIT BOUNDARY COORDINATES

POINT	NORTHING	EASTING
A	575467.03'	706331.58'
B	572827.19'	706349.81'
C	570187.07'	706367.96'
D	567546.56'	706385.75'
E	564904.73'	706403.17'
F	564911.52'	707725.76'
G	567553.52'	707708.55'
H	570194.07'	707690.58'
I	572834.18'	707672.47'
J	575474.31'	707654.19'

"SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 02, 2020

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number: _____

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **August 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E2 Sections 16 & 21, Township 20S, Range 33E, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

EXHIBIT 4

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **August 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Craig N. Adams Executive Vice President
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ___ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Craig N. Adams

TITLE: Executive Vice President

Phone number : (972) -371-5200

EXHIBIT "A"

Plat of communitized area covering W2E2 of Sections 16 & 21, Township 20 South, Range 33 East, Lea County, New Mexico.

Pony Express Fed Com #603H

Section 16	Tract 1 State Lease E-3441-8 40.00 Acres	
	Tract 2 State Lease E-3441-5 40.00 Acres	
	Tract 3 State Lease V0-52412 80.00 Acres	
Section 21	Tract 4 Fed Lease NMNM- 013280 80.00 Acres	
	Tract 5 Fed Lease NMNM- 134877 80.00 Acres	

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated August 1, 2022, embracing the following described land in the W2E2 of sections 16 and 21 of Township 20 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: State of New Mexico – E0-3441-8
Description of Land Committed: Township 20 South, Range 33 East,
Section 16: NW/4NE/4
Number of Acres: 40.00
Current Lessee of Record: Chevron USA Inc
Name of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: State of New Mexico – E0-3441-5
Description of Land Committed: Township 20 South, Range 33 East,
Section 16: SW/4NE/4
Number of Acres: 40.00
Current Lessee of Record: Snyder Ranches Inc
Name of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: State of New Mexico – V0-52412
Description of Land Committed: Township 20 South, Range 33 East,
Section 16: W/2SE/4
Number of Acres: 80.00
Current Lessee of Record: Devon Energy Production Company, LP
Name of Working Interest Owners: Devon Energy Production Company, LP

Tract No. 4

Lease Serial Number: NMNM-013280

Description of Land Committed: Township 20 South, Range 33 East,
Section 21: W/2NE/4

Number of Acres: 80.00

Current Lessee of Record: ConocoPhillips Company
COG Operating, LLC
Sun Exploration and Production Company

Name of Working Interest Owners: ConocoPhillips Company
COG Operating, LLC
OXY USA WTP Limited Partnership

Tract No. 5

Lease Serial Number: NMNM-134877

Description of Land Committed: Township 20 South, Range 33 East,
Section 21: W/2SE/4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.50%
2	40.00	12.50%
3	80.00	25.00%
4	80.00	25.00%
5	80.00	25.00%
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **August 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2E2 Sections 16 & 21, Township 20S, Range 33E, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **August 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Craig N. Adams Executive Vice President
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ___ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Craig N. Adams

TITLE: Executive Vice President

Phone number : (972) -371-5200

EXHIBIT "A"

Plat of communitized area covering E2E2 of Sections 16 & 21, Township 20 South, Range 33 East, Lea County, New Mexico.

Pony Express Fed Com #604H

Section 16		Tract 1 State Lease E-3441-5 80.00 Acres
		Tract 2 State Lease V0-52412 80.00 Acres
Section 21		Tract 3 Fed Lease NMNM- 013280 80.00 Acres
		Tract 4 Fed Lease NMNM- 134877 80.00 Acres

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated August 1, 2022, embracing the following described land in the E2E2 of sections 16 and 21 of Township 20 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	State of New Mexico – E0-3441-5
Description of Land Committed:	Township 20 South, Range 33 East, Section 16: E/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	Snyder Ranches Inc
Name of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	State of New Mexico – V0-52412
Description of Land Committed:	Township 20 South, Range 33 East, Section 16: E/2SE/4
Number of Acres:	80.00
Current Lessee of Record:	Devon Energy Production Company, LP
Name of Working Interest Owners:	Devon Energy Production Company, LP

Tract No. 3

Lease Serial Number: NMNM-013280

Description of Land Committed: Township 20 South, Range 33 East,
Section 21: E/2NE/4

Number of Acres: 80.00

Current Lessee of Record: ConocoPhillips Company
COG Operating, LLC
Sun Exploration and Production Company

Name of Working Interest Owners: ConocoPhillips Company
COG Operating, LLC
OXY USA WTP Limited Partnership

Tract No. 4

Lease Serial Number: NMNM-134877

Description of Land Committed: Township 20 South, Range 33 East,
Section 21: E/2SE/4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	80.00	25.00%
3	80.00	25.00%
4	80.00	25.00%
Total	320.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-025-49051

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2E2 _____,

Sect(s) 16&21 , T 20S , R 33E , NMPM Lea _____ County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August _____ Month 1 _____ Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF DALLAS §

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President for Matador Production Company**, on behalf of said corporation.

Signature

Name (Print)
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Print Name

Date: _____

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President**, for **MRC Permian Company** on behalf of said corporation.

Signature

Name (Print)
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering W2E2 of Sections 16 & 21, Township 20 South, Range 33 East, Lea County, New Mexico.

Pony Express Fed Com #603H

Section 16	Tract 1 State Lease E-3441-8 40.00 Acres	
	Tract 2 State Lease E-3441-5 40.00 Acres	
	Tract 3 State Lease V0-52412 80.00 Acres	
Section 21	Tract 4 Fed Lease NMNM- 013280 80.00 Acres	
	Tract 5 Fed Lease NMNM- 134877 80.00 Acres	

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated August 1, 2022, embracing the following described land in the W2E2 of sections 16 and 21 of Township 20 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: E0-3441-8

Lessor: State of New Mexico

Lease Term: 5 Years

Lease Date: 4/10/1950

Royalty Rate: 1/8th

Description of Land Committed: Township 20 South, Range 33 East, Section 16: NW/4NE/4

Number of Acres: 40.00

Current Lessee of Record: Chevron USA Inc

Name of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: E0-3441-5

Lessor: State of New Mexico

Lease Term: 5 Years

Lease Date: 4/10/1950

Royalty Rate: 1/8th

Description of Land Committed: Township 20 South, Range 33 East, Section 16: SW/4NE/4

Number of Acres: 40.00

Current Lessee of Record: Snyder Ranches Inc

Name of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: V0-52412
Lessor: State of New Mexico
Lease Term: 5 Years
Lease Date: 2/1/1998
Royalty Rate: 1/6th
Description of Land Committed: Township 20 South, Range 33 East,
Section 16: W/2SE/4
Number of Acres: 80.00
Current Lessee of Record: Devon Energy Production Company, LP
Name of Working Interest Owners: Devon Energy Production Company, LP

Tract No. 4

Lease Serial Number: NMNM-013280
Lessor: Bureau of Land Management
Description of Land Committed: Township 20 South, Range 33 East,
Section 21: W/2NE/4
Number of Acres: 80.00
Current Lessee of Record: ConocoPhillips Company
COG Operating, LLC
Sun Exploration and Production Company
Name of Working Interest Owners: ConocoPhillips Company
COG Operating, LLC
OXY USA WTP Limited Partnership

Tract No. 5

Lease Serial Number: NMNM-134877
Lessor: Bureau of Land Management
Description of Land Committed: Township 20 South, Range 33 East,
Section 21: W/2SE/4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.50%
2	40.00	12.50%
3	80.00	25.00%
4	80.00	25.00%
5	80.00	25.00%
Total	320.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-025-48942

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E2E2 _____,

Sect(s) 16&21 , T 20S , R 33E , NMPM Lea _____ County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August _____ Month 1 _____ Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF DALLAS §

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President for Matador Production Company**, on behalf of said corporation.

Signature

Name (Print)
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Print Name

Date: _____

Acknowledgment in a Representative Capacity

STATE OF TEXAS §

COUNTY OF DALLAS §

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President**, for **MRC Permian Company** on behalf of said corporation.

Signature

Name (Print)
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering E2E2 of Sections 16 & 21, Township 20 South, Range 33 East, Lea County, New Mexico.

Pony Express Fed Com #604H

Section 16		Tract 1 State Lease E-3441-5 80.00 Acres
		Tract 2 State Lease V0-52412 80.00 Acres
Section 21		Tract 3 Fed Lease NMNM- 013280 80.00 Acres
		Tract 4 Fed Lease NMNM- 134877 80.00 Acres

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated August 1, 2022, embracing the following described land in the E2E2 of sections 16 and 21 of Township 20 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: E0-3441-5
Lessor: State of New Mexico
Lease Term: 5 Years
Lease Date: 4/10/1950
Royalty Rate: 1/8th
Description of Land Committed: Township 20 South, Range 33 East, Section 16: E/2NE/4
Number of Acres: 80.00
Current Lessee of Record: Snyder Ranches Inc
Name of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: V0-52412
Lessor: State of New Mexico
Lease Term: 5 Years
Lease Date: 2/1/1998
Royalty Rate: 1/6th
Description of Land Committed: Township 20 South, Range 33 East, Section 16: E/2SE/4
Number of Acres: 80.00
Current Lessee of Record: Devon Energy Production Company, LP
Name of Working Interest Owners: Devon Energy Production Company, LP

Tract No. 3

Lease Serial Number: NMNM-013280
Lessor: Bureau of Land Management
Description of Land Committed: Township 20 South, Range 33 East,
 Section 21: E/2NE/4
Number of Acres: 80.00
Current Lessee of Record: ConocoPhillips Company
 COG Operating, LLC
 Sun Exploration and Production Company
Name of Working Interest Owners: ConocoPhillips Company
 COG Operating, LLC
 OXY USA WTP Limited Partnership

Tract No. 4

Lease Serial Number: NMNM-134877
Lessor: Bureau of Land Management
Description of Land Committed: Township 20 South, Range 33 East,
 Section 21: E/2SE/4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	80.00	25.00%
3	80.00	25.00%
4	80.00	25.00%
Total	320.00	100.00%

E2 Pony Fed Com Express

Name	Address	City	State	ZIP
ConocoPhillips Company	600 W. Illinois Avenue	Midland	TX	79701
COG Operating LLC	600 W. Illinois Avenue	Midland	TX	79701
Devon Energy Production Company, LP	333 W. Sheridan Avenue	Oklahoma City	OK	73102
Occidental Petroleum (f/k/a Anadarko Petroleum) (f/k/a Kerr-McGee Corporation) (f/k/a Sun Operating Limited Partnership By Oryx Energy Company Its General Partner)	5 Greenway Plaza, Suite 110	Houston	TX	77046
Aimee Ducharme, as her separate property	6 Equality Park West	Newport	RI	02840
Alan Peters, whose marital status is unknown	P.O. Box 52002	Midland	TX	79701
Antonia Dean, a single woman	2381 Brother Abdon Way	Santa Fe	NM	87505
Avant Operating, LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80202
Braille Institute of America, Inc. (c/o Bank of America, N.A., Agent)	P.O. Box 830308	Dallas	TX	75283
Burlington Resources Oil & Gas Company LP	600 W. Illinois Avenue	Midland	TX	79701
Carl A. Robinson Production, Ltd.	908 West Berry	Fort Worth	TX	76110
Catherine Joyce Coll	83 La Barbaria Trail	Santa Fe	NM	87505
Catherine Joyce-Coll, Trustee of the Trust for the benefit of Catherine Joyce-Coll	83 La Barbaria Trail	Santa Fe	NM	87505
Cecil Bond Kyte, a single man	P.O. Box 30864	Santa Barbara	CA	93130
Cecile Marie Dreessen, as her separate property	P.O. Box 1696	Poulsbo	WA	98370
Celeste Martley, as her separate property	663 Union Street	Portsmouth	RI	02871
Claudia Neal Young, a married woman as her separate property	4140 North Apodaca Street	Hobbs	NM	88240
Daniel Rapkoch, as his separate property	900 W. Silver Street	Butte	MT	59701
Deborah S. Moore, as her separate property	P.O. Box 64756	Lubbock	TX	79764
Denise Crimmins, as her separate property	108 Riverview Ave.	Middletown	RI	02842
Diamond Lil Properties, LLC	P.O. Box 1818	Roswell	NM	88202
Edward T. Dreessen, Jr., "Co-Trustee" of the Edward T. Dreessen and Kathleen Dreessen Living Trust dated 6/13/2014 c/o Edward T. Dressen, Jr.	P.O. Box 1390	Grants Pass	OR	97528
Eric D. Fein, whose marital status is unknown	16800 Dallas Parkway, Suite 105	Dallas	TX	75248
Gilbert C. Wheat and Gertrude M. Wheat (C/O Wheat Company Trust, Margery M. Wheat Huyck and Richard J. Huyck, Trustees)	441 Baltusrol Drive	Aptos	CA	95003
Estate of James N. Coll				
John F. Coll, II	7335 Walla Walla	San Antonio	TX	78250
Eric J. Coll	P.O. Box 1818	Roswell	NM	88202
Clarke C. Coll	P.O. Box 1818	Roswell	NM	88202
Melanie Coll DeTemple	5653 Tobias Avenue	Van Nuys	CA	91411
Max W. Coll, III	7625 El Centro Boulevard, Unit #2	Las Cruces	NM	88012
Etz Oil Properties, Ltd.	P.O. Box 73406	Phoenix	AZ	85050
George H. Etz, Jr., Trustee (Now George H. Etz, III, Trustee)	1105 Xanthisma Avenue	McAllen	TX	78504
Higgins Trust, Inc. (now HTI Resources, Inc.)	P.O. Box 10690	Savannah	GA	31412
Ingrid Powell, Trustee of the C & I Powell Revocable Living Trust dated 6/16/1978	114 Las Brisas Drive	Monterey	CA	93940
Jack Erwin	6403 Sequoia Drive	Midland	TX	79707
Jennifer Deland, as her separate property	9951 Baker Lake Rd.	Minocqua	WI	54548-9128
Jennifer E. Deland and LeRoy E. DeLand Revocable Trust	9951 Baker Lake Rd.	Minocqua	WI	54548-9128
Jon Brickey	4821 Rangewood Court	Midland	TX	79707
Karen Irish f/k/a Karen Rapkoch, as her separate property	320 Old Hickory Blvd, Unit 711	Nashville	TN	37221
Keaton Brickey, whose marital status is unknown	5211 Preston Drive	Midland	TX	79707
Laura Neal Barbaree, a married woman as her separate property	623 Athens Road	Lexington	GA	30648
Marc Ducharme, as his separate property	7 Xavier Terrace	Newport	RI	02840
Mary Dupuis, as her separate property	3119 3rd. Ave So.	Great Falls	MT	59045
Max W. Coll, III, as his separate property	7625 El Centro, Unit #2	Las Cruces	NM	88012
Michael Rapkoch, as his separate property	1963 Patricia Lane	Billings	MT	59102
Michelle Deane, as her separate property	307 Highland Rd.	Tiverton	RI	02878
PEO Permian, LLC	16400 Dallas Parkway, Suite 400	Dallas	TX	75248
Republic National Bank of Dallas and C.R. Mallison, Trustees of the Selma E. Andrews Trust dated 5/8/1969	P.O. Box 830308	Dallas	TX	75283
Russell J. Cox, whose marital status is unknown	703 Lake Meadows Drive	Rockwall	TX	75087

EXHIBIT 5

Sabine Oil & Gas Corporation (FKA Forest Oil Corporation) (FKA The Wiser Oil Company) (FKA Southern Petroleum Exploration, Inc.)	1415 Louisiana Street, Suite 1600	Houston	TX	77002
Spirit Trail, LLC	P.O. Box 1818	Roswell	NM	88202
State of New Mexico	1220 South St. Francis Drive	Santa Fe	NM	87505
Thomas Rapkoch, as his separate property	2527 38th Avenue	San Francisco	CA	94116
United States of America Bureau of Land Management	1849 C Street NW	Washinton	DC	20240
Vince Holdings, LLC	P.O. Box 65318	Lubbock	TX	79464



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

January 25, 2023

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the E/2 of Sections 16 and 21, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

MANIFEST - 73790 - MRC - Pony Express East CTB

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	01/25/2023		ConocoPhillips Company	600 W Illinois Ave		Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	94148118 98765834 629070	73790 - MRC - Pony Express East CTB - Notice list - 1
31309	01/25/2023		COG Operating LLC	600 W Illinois Ave		Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	94148118 98765834 629452	73790 - MRC - Pony Express East CTB - Notice list - 2
31309	01/25/2023		Devon Energy Production Company, LP	333 W Sheridan Ave		Oklahoma City	OK	73102-5010	Certified w/ Return Receipt (Signature)	94148118 98765834 629421	73790 - MRC - Pony Express East CTB - Notice list - 3
31309	01/25/2023	Occidental Petroleumf/k/a Anadarko Petroleum	f/k/a Kerr-McGee Corporationf/k/a Sun	5 Greenway Plz Ste 110	Operating Limited PartnershipBy Oryx Energy Co	Houston	TX	77046-0521	Certified w/ Return Receipt (Signature)	94148118 98765834 629490	73790 - MRC - Pony Express East CTB - Notice list - 4
31309	01/25/2023		Aimee Ducharme, as her separate property	6 Equality Park W		Newport	RI	02840-2603	Certified w/ Return Receipt (Signature)	94148118 98765834 629438	73790 - MRC - Pony Express East CTB - Notice list - 5
31309	01/25/2023		Alan Peters, whose marital status is unknown	PO Box 52002		Midland	TX	79710-2002	Certified w/ Return Receipt (Signature)	94148118 98765834 629551	73790 - MRC - Pony Express East CTB - Notice list - 6
31309	01/25/2023		Antonia Dean, a single woman	2381 Brother Abdon Way		Santa Fe	NM	87505-5798	Certified w/ Return Receipt (Signature)	94148118 98765834 629520	73790 - MRC - Pony Express East CTB - Notice list - 7
31309	01/25/2023		Avant Operating, LLC	1515 Wynkoop St Ste 700		Denver	CO	80202-2062	Certified w/ Return Receipt (Signature)	94148118 98765834 629506	73790 - MRC - Pony Express East CTB - Notice list - 8

MANIFEST - 73790 - MRC - Pony Express East CTB

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	01/25/2023	Braille Institute of America, Inc.	c/o Bank of America, N.A., Agent	PO Box 830308		Dallas	TX	75283-0308	Certified w/ Return Receipt (Signature)	94148118 98765834 629544	73790 - MRC - Pony Express East CTB - Notice list - 9
31309	01/25/2023		Burlington Resources Oil & Gas Company LP	600 W Illinois Ave		Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	94148118 98765834 629537	73790 - MRC - Pony Express East CTB - Notice list - 10
31309	01/25/2023		Carl A. Robinson Production, Ltd.	908 W Berry St		Fort Worth	TX	76110-3506	Certified w/ Return Receipt (Signature)	94148118 98765834 623214	73790 - MRC - Pony Express East CTB - Notice list - 11
31309	01/25/2023		Catherine Joyce Coll	83 La Barbaria Trl		Santa Fe	NM	87505-9008	Certified w/ Return Receipt (Signature)	94148118 98765834 623252	73790 - MRC - Pony Express East CTB - Notice list - 12
31309	01/25/2023	Trust for the benefit of Catherine Joyce-Coll	Catherine Joyce-Coll, Trustee of the	83 La Barbaria Trl		Santa Fe	NM	87505-9008	Certified w/ Return Receipt (Signature)	94148118 98765834 623221	73790 - MRC - Pony Express East CTB - Notice list - 13
31309	01/25/2023		Cecil Bond Kyte, a single man	PO Box 30864		Santa Barbara	CA	93130-0864	Certified w/ Return Receipt (Signature)	94148118 98765834 623207	73790 - MRC - Pony Express East CTB - Notice list - 14
31309	01/25/2023	as her separate property	Cecile Marie Dreessen,	PO Box 1696		Poulsbo	WA	98370-0220	Certified w/ Return Receipt (Signature)	94148118 98765834 623290	73790 - MRC - Pony Express East CTB - Notice list - 15
31309	01/25/2023		Celeste Martley, as her separate property	663 Union St		Portsmouth	RI	02871-2211	Certified w/ Return Receipt (Signature)	94148118 98765834 623245	73790 - MRC - Pony Express East CTB - Notice list - 16

MANIFEST - 73790 - MRC - Pony Express East CTB

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	01/25/2023	a married woman as her separate property	Claudia Neal Young,	4140 N Apodaca St		Hobbs	NM	88240-0960	Certified w/ Return Receipt (Signature)	94148118 98765834 623276	73790 - MRC - Pony Express East CTB - Notice list - 17
31309	01/25/2023		Daniel Rapkoch, as his separate property	900 W Silver St		Butte	MT	59701-1550	Certified w/ Return Receipt (Signature)	94148118 98765834 623856	73790 - MRC - Pony Express East CTB - Notice list - 18
31309	01/25/2023		Deborah S. Moore, as her separate property	PO Box 64756		Lubbock	TX	79464-4756	Certified w/ Return Receipt (Signature)	94148118 98765834 623863	73790 - MRC - Pony Express East CTB - Notice list - 19
31309	01/25/2023		Denise Crimmins, as her separate property	108 Riverview Ave		Middletown	RI	02842-5323	Certified w/ Return Receipt (Signature)	94148118 98765834 623825	73790 - MRC - Pony Express East CTB - Notice list - 20
31309	01/25/2023		Diamond Lil Properties, LLC	PO Box 1818		Roswell	NM	88202-1818	Certified w/ Return Receipt (Signature)	94148118 98765834 623801	73790 - MRC - Pony Express East CTB - Notice list - 21
31309	01/25/2023	Edward T. Dreeseen and Kathleen Dreessen	Edward T. Dreeseen, Jr., Co-Trustee of the	PO Box 1390	Living Trust dated 6/13/2014c/o Edward T. Dres	Grants Pass	OR	97528-0115	Certified w/ Return Receipt (Signature)	94148118 98765834 623894	73790 - MRC - Pony Express East CTB - Notice list - 22
31309	01/25/2023		Eric D. Fein, whose marital status is unknown	16800 Dallas Pkwy Ste 105		Dallas	TX	75248-1976	Certified w/ Return Receipt (Signature)	94148118 98765834 623887	73790 - MRC - Pony Express East CTB - Notice list - 23
31309	01/25/2023	Wheat Company Trust, Margery M. Wheat Huyck	Gilbert C. Wheat and Gertrude M. WheatC/O	441 Baltusrol Dr	and Richard J. Huyck, Trustees	Aptos	CA	95003-5407	Certified w/ Return Receipt (Signature)	94148118 98765834 623832	73790 - MRC - Pony Express East CTB - Notice list - 24

MANIFEST - 73790 - MRC - Pony Express East CTB

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	01/25/2023	CollClarke C. CollMelanie Coll DeTempleMax W.	Estate of James N. Coll John F. Coll, IIEric J.	7335 Walla Walla Dr PO Box 18185653 Tobias Ave	7625 El Centro Boulevard, Unit 2	San Antonio	TX	78250-5242	Certified w/ Return Receipt (Signature)	94148118 98765834 623870	73790 - MRC - Pony Express East CTB - Notice list - 25
31309	01/25/2023		Etz Oil Properties, Ltd.	PO Box 73406		Phoenix	AZ	85050-1041	Certified w/ Return Receipt (Signature)	94148118 98765834 623719	73790 - MRC - Pony Express East CTB - Notice list - 26
31309	01/25/2023	George H. Etz, Jr., Trustee	Now George H. Etz, III, Trustee	1105 Xanthisma Ave		McAllen	TX	78504-3519	Certified w/ Return Receipt (Signature)	94148118 98765834 623757	73790 - MRC - Pony Express East CTB - Notice list - 27
31309	01/25/2023		Higgins Trust, Inc.now HTI Resources, Inc.	PO Box 10690		Savannah	GA	31412-0890	Certified w/ Return Receipt (Signature)	94148118 98765834 623764	73790 - MRC - Pony Express East CTB - Notice list - 28
31309	01/25/2023	Revocable Living Trust dated 6/16/1978	Ingrid Powell, Trustee of the C & I Powell	114 Las Brisas Dr		Monterey	CA	93940-7611	Certified w/ Return Receipt (Signature)	94148118 98765834 623726	73790 - MRC - Pony Express East CTB - Notice list - 29
31309	01/25/2023		Jack Erwin	6403 Sequoia Dr		Midland	TX	79707-1547	Certified w/ Return Receipt (Signature)	94148118 98765834 623702	73790 - MRC - Pony Express East CTB - Notice list - 30
31309	01/25/2023		Jennifer Deland, as her separate property	9951 Baker Lake Rd		Minocqua	WI	54548-9128	Certified w/ Return Receipt (Signature)	94148118 98765834 623795	73790 - MRC - Pony Express East CTB - Notice list - 31
31309	01/25/2023	Revocable Trust	Jennifer E. Deland and LeRoy E. DeLand	9951 Baker Lake Rd		Minocqua	WI	54548-9128	Certified w/ Return Receipt (Signature)	94148118 98765834 623740	73790 - MRC - Pony Express East CTB - Notice list - 32

MANIFEST - 73790 - MRC - Pony Express East CTB

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	01/25/2023		Jon Brickey	4821 Rangewood		Midland	TX	79707-2630	Certified w/ Return Receipt (Signature)	94148118 98765834 623788	73790 - MRC - Pony Express East CTB - Notice list - 33
31309	01/25/2023	as her separate property	Karen Irish f/k/a Karen Rapkoch,	320 Old Hickory Blvd Apt 711		Nashville	TN	37221-1309	Certified w/ Return Receipt (Signature)	94148118 98765834 623771	73790 - MRC - Pony Express East CTB - Notice list - 34
31309	01/25/2023	whose marital status is unknown	Keaton Brickey,	5211 Preston Dr		Midland	TX	79707-5104	Certified w/ Return Receipt (Signature)	94148118 98765834 623917	73790 - MRC - Pony Express East CTB - Notice list - 35
31309	01/25/2023	a married woman as her separate property	Laura Neal Barbaree,	623 Athens Rd		Lexington	GA	30648-1909	Certified w/ Return Receipt (Signature)	94148118 98765834 623955	73790 - MRC - Pony Express East CTB - Notice list - 36
31309	01/25/2023		Marc Ducharme, as his separate property	7 Xavier Ter		Newport	RI	02840-2331	Certified w/ Return Receipt (Signature)	94148118 98765834 623962	73790 - MRC - Pony Express East CTB - Notice list - 37
31309	01/25/2023		Mary Dupuis, as her separate property	3119 3rd Ave S		Great Falls	MT	59405-3357	Certified w/ Return Receipt (Signature)	94148118 98765834 623924	73790 - MRC - Pony Express East CTB - Notice list - 38
31309	01/25/2023		Max W. Coll, III, as his separate property	7625 El Centro Blvd Unit 2		Las Cruces	NM	88012-9313	Certified w/ Return Receipt (Signature)	94148118 98765834 623900	73790 - MRC - Pony Express East CTB - Notice list - 39
31309	01/25/2023		Michael Rapkoch, as his separate property	1963 Patricia Ln		Billings	MT	59102-2647	Certified w/ Return Receipt (Signature)	94148118 98765834 623993	73790 - MRC - Pony Express East CTB - Notice list - 40

MANIFEST - 73790 - MRC - Pony Express East CTB

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	01/25/2023		Michelle Deane, as her separate property	307 Highland Rd		Tiverton	RI	02878-4416	Certified w/ Return Receipt (Signature)	94148118 98765834 623948	73790 - MRC - Pony Express East CTB - Notice list - 41
31309	01/25/2023		PEO Permian, LLC	16400 Dallas Pkwy Ste 400		Dallas	TX	75248-2643	Certified w/ Return Receipt (Signature)	94148118 98765834 623986	73790 - MRC - Pony Express East CTB - Notice list - 42
31309	01/25/2023	Mallison, Trustees of the Selma E. Andrews Tr	Republic National Bank of Dallas and C.R.	PO Box 830308	Trust dated 5/8/1969	Dallas	TX	75283-0308	Certified w/ Return Receipt (Signature)	94148118 98765834 623610	73790 - MRC - Pony Express East CTB - Notice list - 43
31309	01/25/2023	whose marital status is unknown	Russell J. Cox,	703 Lake Meadows Dr		Rockwall	TX	75087-3675	Certified w/ Return Receipt (Signature)	94148118 98765834 623658	73790 - MRC - Pony Express East CTB - Notice list - 44
31309	01/25/2023	CorporationFKA The Wiser Oil CompanyFKA	Sabine Oil & Gas CorporationFKA Forest Oil	1415 Louisiana St Ste 1600	Southern Petroleum Exploration, Inc.	Houston	TX	77002-7490	Certified w/ Return Receipt (Signature)	94148118 98765834 623665	73790 - MRC - Pony Express East CTB - Notice list - 45
31309	01/25/2023		Spirit Trail, LLC	PO Box 1818		Roswell	NM	88202-1818	Certified w/ Return Receipt (Signature)	94148118 98765834 623627	73790 - MRC - Pony Express East CTB - Notice list - 46
31309	01/25/2023		State of New Mexico	1220 S St Francis Dr		Santa Fe	NM	87505-4225	Certified w/ Return Receipt (Signature)	94148118 98765834 623603	73790 - MRC - Pony Express East CTB - Notice list - 47
31309	01/25/2023		Thomas Rapkoch, as his separate property	2527 38th Ave		San Francisco	CA	94116-2855	Certified w/ Return Receipt (Signature)	94148118 98765834 623696	73790 - MRC - Pony Express East CTB - Notice list - 48

MANIFEST - 73790 - MRC - Pony Express East CTB

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	01/25/2023	United States of America	Bureau of Land Management	1849 C St NW		Washington	DC	20240-0001	Certified w/ Return Receipt (Signature)	94148118 98765834 623641	73790 - MRC - Pony Express East CTB - Notice list - 49
31309	01/25/2023		Vince Holdings, LLC	PO Box 65318		Lubbock	TX	79464-5318	Certified w/ Return Receipt (Signature)	94148118 98765834 623689	73790 - MRC - Pony Express East CTB - Notice list - 50

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Paula M. Vance](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#); [Lamkin, Baylen L.](#)
Subject: Approved Administrative Order CTB-1083
Date: Friday, March 31, 2023 3:40:24 PM
Attachments: [CTB1083 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1083 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48940	Pony Express Federal Com #505H	E/2 E/2	16-20S-33E	96399
		E/2 E/2	21-20S-33E	
30-025-48942	Pony Express Federal Com #604H	E/2 E/2	16-20S-33E	96399
		E/2 E/2	21-20S-33E	
30-025-49049	Pony Express Federal Com #504H	W/2 E/2	16-20S-33E	96399
		W/2 E/2	21-20S-33E	
30-025-49051	Pony Express Federal Com #603H	W/2 E/2	16-20S-33E	96399
		W/2 E/2	21-20S-33E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

\$7.51 + \$1.20 (weight) = \$8.71
\$7.51 + \$1.68 (weight) = \$9.19



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 03/02/2023
Shipped From:
Name: HOLLAND & HART LLP (1)
Address: 110 N GUADALUPE ST # 1
City: SANTA FE
State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0042 7712 02

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 31, 2023
and ending with the issue dated
January 31, 2023.



Publisher

Sworn and subscribed to before me this
31st day of January 2023.



Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

Legal Notice
January 31, 2023

To: All affected parties, including: ConocoPhillips Company; COG Operating LLC; Devon Energy Production Company, LP; Occidental Petroleum, (f/k/a Anadarko Petroleum), (f/k/a Kerr-McGee Corporation), (f/k/a Sun Operating Limited Partnership, by Oryx Energy Company Its General Partner); Almee Ducharme, as her separate property, her heirs and devisees; Alan Peters, whose marital status is unknown, his heirs and devisees; Antonia Dean, a single woman, her heirs and devisees; Avant Operating, LLC; Braille Institute of America, Inc., (c/o Bank of America, N.A., Agent); Burlington Resources Oil & Gas Company LP; Carl A. Robinson Production, Ltd.; Catherine Joyce-Coll, her heirs and devisees; Catherine Joyce-Coll, Trustee of the Trust for the benefit of Catherine Joyce-Coll; Cecil Bond Kyte, a single man, his heirs and devisees; Cecile Marie Dreessen, as her separate property, her heirs and devisees; Celeste Martley, as her separate property, her heirs and devisees; Claudia Neal Young, a married woman as her separate property, her heirs and devisees; Daniel Rapkoch, as his separate property, his heirs and devisees; Deborah S. Moore, as her separate property, her heirs and devisees; Denise Crimmins, as her separate property, her heirs and devisees; Edward T. Dreessen, Jr., "Co-Trustee" of the Edward T. Dreessen and Kathleen Dreessen Living Trust dated 6/13/2014; Eric D. Fein, whose marital status is unknown, his heirs and devisees; Gilbert C. Wheat and Gertrude M. Wheat (C/O Wheat Company Trust, Margery M. Wheat Huyck and Richard J. Huyck, Trustees); Estate of James N. Coll, his heirs and devisees; John F. Coll, II, his heirs and devisees; Eric J. Coll, his heirs and devisees; Clarke C. Coll, his heirs and devisees; Melanie Coll DeTemple, her heirs and devisees; Max W. Coll, III, his heirs and devisees; Etz Oil Properties, Ltd.; George H. Etz, Jr., Trustee, (Now George H. Etz, III, Trustee); Higgins Trust, Inc., (now HTI Resources, Inc.); Ingrid Powell, Trustee of the C & I Powell Revocable Living Trust dated 6/16/1978; Jack Erwin, his heirs and devisees; Jennifer Deland, as her separate property, her heirs and devisees; Karen Irish f/k/a Karen Rapkoch, as her separate property, her heirs and devisees; Keaton Brickey, whose marital status is unknown, his heirs and devisees; Laura Neal Barbaree, a married woman as her separate property, her heirs and devisees; Marc Ducharme, as his separate property, his heirs and devisees; Mary Dupuis, as her separate property, her heirs and devisees; Max W. Coll, III, as his separate property, his heirs and devisees; Michael Rapkoch, as his separate property, his heirs and devisees; Michelle Deane, as her separate property, her heirs and devisees; PEO Permian, LLC; Republic National Bank of Dallas and C.R. Mallison, Trustees of the Selma E. Andrews Trust dated 5/8/1969; Russell J. Cox, whose marital status is unknown, his heirs and devisees; Sabine Oil & Gas Corporation, (FKA Forest Oil Corporation), (FKA The Wiser Oil Company), (FKA Southern Petroleum Exploration, Inc.); Spirit Trail, LLC; State of New Mexico; Thomas Rapkoch, as his separate property, his heirs and devisees; United States of America Bureau of Land Management; and Vince Holdings, LLC.

Application of Matador Production Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the E/2 of Sections 16 and 21, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the Pony Express East Tank Battery insofar as all existing and future infill wells drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 16 and 21, in the Teas; Bone Spring, West [96399] - currently dedicated to the Pony Express Fed Com #505H (API. No. 30-025-48940) and Pony Express Fed Com #604H (API. No. 30-025-48942);
- (b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 16 and 21, in the Teas; Bone Spring, West [96399] - currently dedicated to the Pony Express Fed Com #504H (API. No. 30-025-49049) and Pony Express Fed Com #603H (API. No. 30-025-49051); and

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the Pony Express East Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com.

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HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. CTB-1083**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or

NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 3/30/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1083

Operator: Matador Production Company (228937)

Central Tank Battery: Pony Express East Tank Battery

Central Tank Battery Location: UL B, Section 16, Township 20 South, Range 33 East

Gas Title Transfer Meter Location: UL B, Section 16, Township 20 South, Range 33 East

Pools

Pool Name	Pool Code
TEAS;BONE SPRING, WEST	96399

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
E0 3441 0008	NW/4 NE/4	16-20S-33E
E0 3441 0005	A G H	16-20S-33E
V0 5241 0002	SE/4	16-20S-33E
NMNM 105447007 (013280)	NE/4	21-20S-33E
NMNM 105373857 (134877)	SE/4	21-20S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48940	Pony Express Federal Com #505H	E/2 E/2	16-20S-33E	96399
		E/2 E/2	21-20S-33E	
30-025-48942	Pony Express Federal Com #604H	E/2 E/2	16-20S-33E	96399
		E/2 E/2	21-20S-33E	
30-025-49049	Pony Express Federal Com #504H	W/2 E/2	16-20S-33E	96399
		W/2 E/2	21-20S-33E	
30-025-49051	Pony Express Federal Com #603H	W/2 E/2	16-20S-33E	96399
		W/2 E/2	21-20S-33E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1083**
Operator: **Matador Production Company (228937)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	W/2 E/2	16-20S-33E	320	A
	W/2 E/2	21-20S-33E		
CA Bone Spring BLM	E/2 E/2	16-20S-33E	320	B
	E/2 E/2	21-20S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
E0 3441 0008	NW/4 NE/4	16-20S-33E	40	A
E0 3441 0005	SW/4 NE/4	16-20S-33E	40	A
V0 5241 0002	W/2 SE/4	16-20S-33E	80	A
NMNM 105447007 (013280)	W/2 NE/4	21-20S-33E	80	A
NMNM 105373857 (134877)	W/2 SE/4	21-20S-33E	80	A
E0 3441 0005	E/2 NE/4	16-20S-33E	80	B
V0 5241 0002	E/2 SE/4	16-20S-33E	80	B
NMNM 105447007 (013280)	E/2 NE/4	21-20S-33E	80	B
NMNM 105373857 (134877)	E/2 SE/4	21-20S-33E	80	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 180402

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 180402
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/31/2023