

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20301
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NMSF079394
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number 121
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6436'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [X]
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100, Aztec NM 87410
4. Well Location Unit Letter K\_: 1460 feet from the South line and 1840 feet from the West line
Section 28 Township 27N Range 5W NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6436'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [X]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. See attached allocation methodology. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 4822' - 5699'; DK - 7400' - 7598' These perforations are in TVD.

As referenced in Order # R-10695 & R-13764 interest owners were not re-notified.

R-10694

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE Operations/Regulatory Technician Sr. DATE 3/7/2023

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: Dean R Mollure TITLE Petroleum Engineer DATE 05/01/2023

Conditions of Approval (if any):

## CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

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**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-102  
August 1, 2011

Permit 334923

**State of New Mexico  
Energy, Minerals and Natural  
Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-20301	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318920	5. Property Name SAN JUAN 27 5 UNIT	6. Well No. 121
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6436

**10. Surface Location**

UL - Lot K	Section 28	Township 27N	Range 05W	Lot Idn	Feet From 1460	N/S Line S	Feet From 1840	E/W Line W	County RIO ARRIBA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 295.73 W/2	13. Joint or Infill			14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Kandis Roland Title: Regulatory Tech Date: 2/23/23</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David Kilven Date of Survey: 3/13/1970 Certificate Number: 1760</p>

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes O-128  
Effective 1967

All distances must be from the outer boundaries of the Section

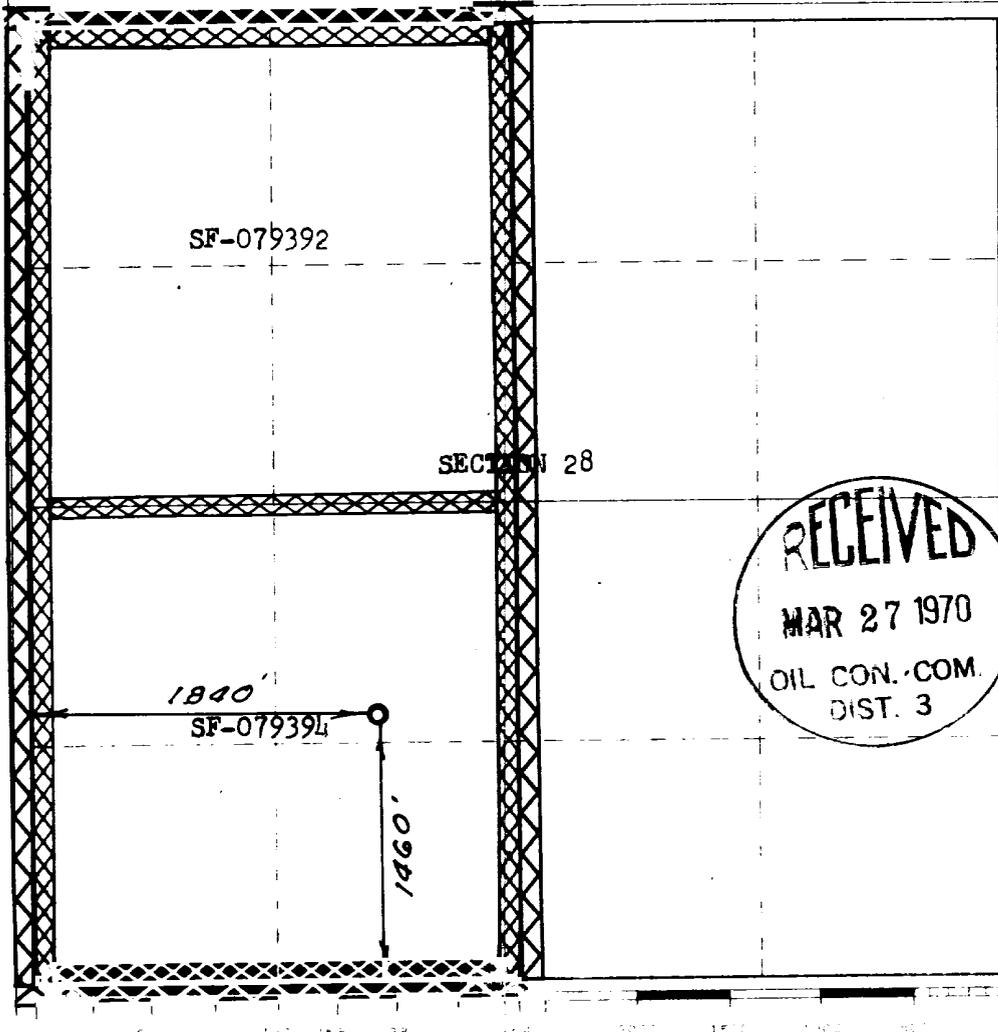
EL PASO NATURAL GAS COMPANY		SAN JUAN 27-5 UNIT (SF-079394)		121
K	28	27-N	5-W	RIO ARRIBA
1160	SOUTH	1840	WEST	
6436	DAKOTA	BASIN DAKOTA	295.73	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes" type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED  
MAR 27 1970  
OIL CON. COM.  
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

CERTIFIED BY  
**LARRY A. AIMES**  
Petroleum Engineer  
El Paso Natural Gas Co.  
March 25, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

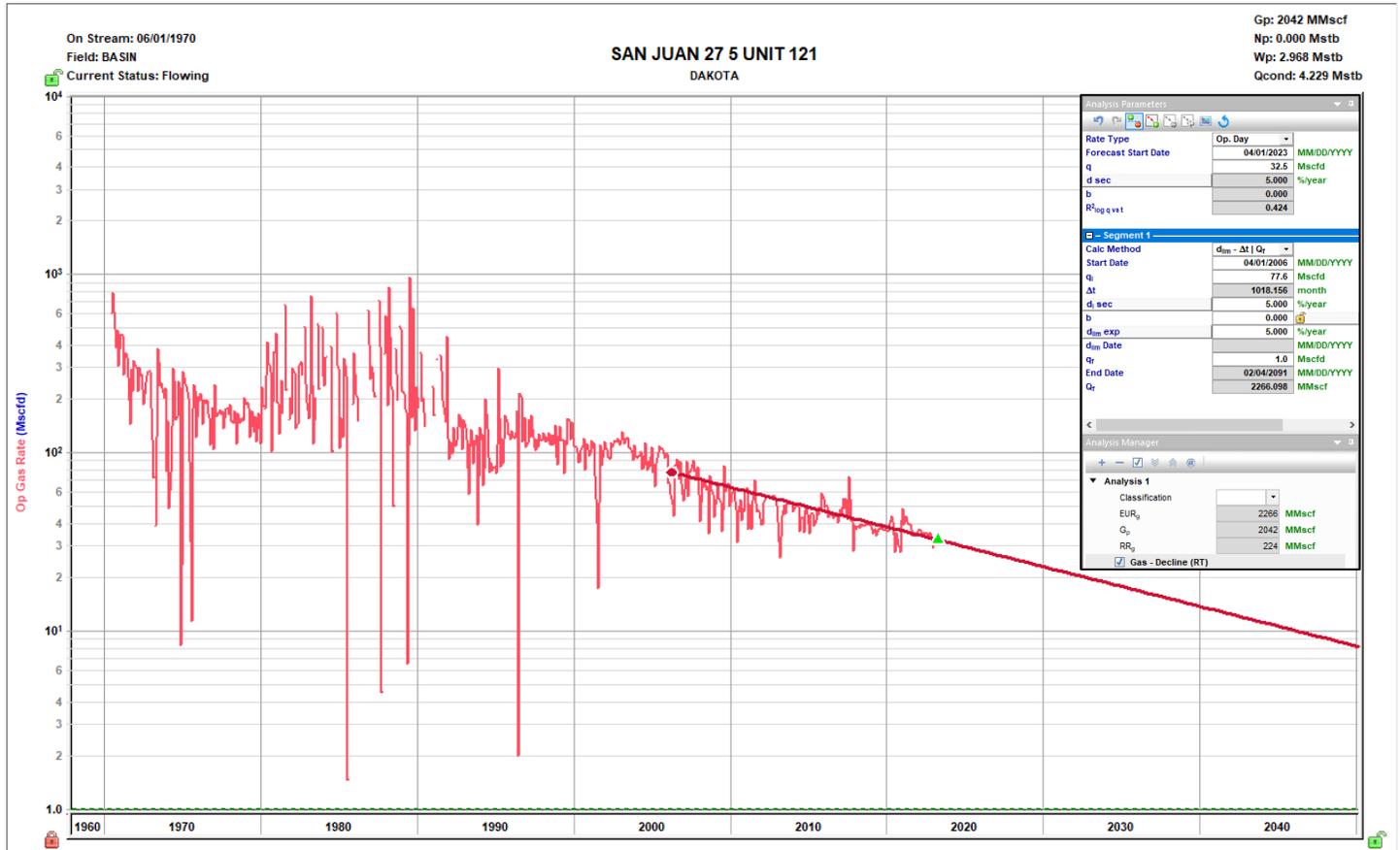
MARCH 13, 1970

*David Kilmer*  
1760

SJ 27-5 #121 Production Allocation Method - Subtraction

**Gas Allocation:**

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage-based allocation.

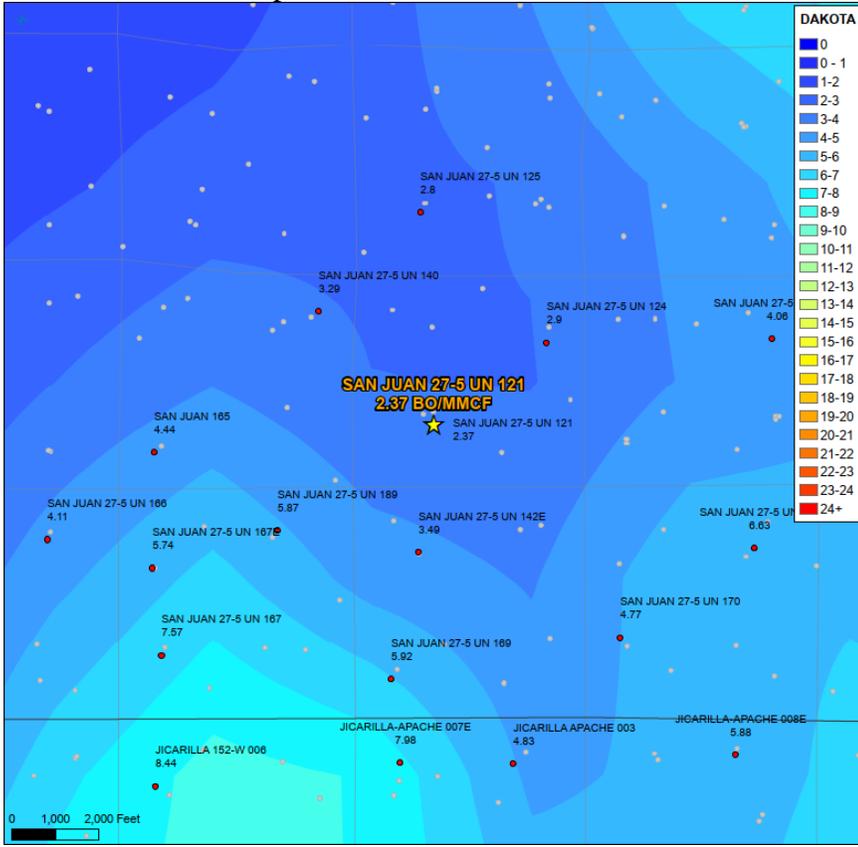


**Oil Allocation:**

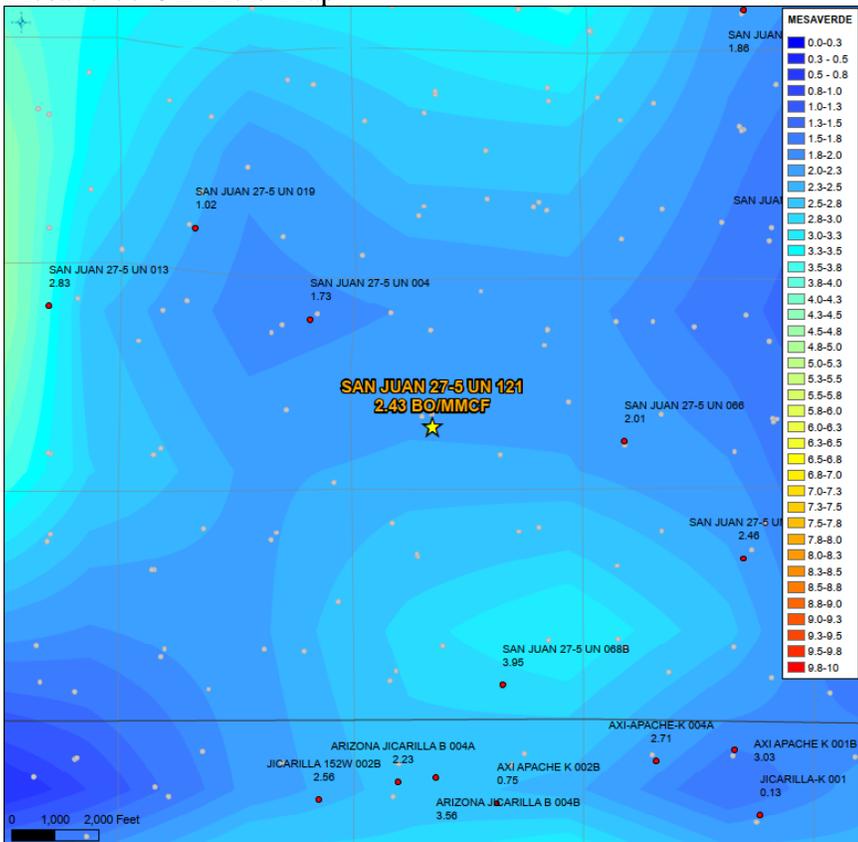
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	2.37	224	18%
MV	2.43	1000	82%

### Dakota Oil Yield Map



### Mesaverde Oil Yield Map



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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20301
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NMSF079394
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number 121
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde
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Section 28 Township 27N Range 5W NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6436'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [x]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. See attached allocation methodology. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 4819' - 6555'; DK - 7400' - 7598' These perforations are in TVD.

As referenced in Order # R- 10695 interest owners were not re-notified.

OLD VERSION - Amended on 05/01/2023

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE Operations/Regulatory Technician Sr. DATE 3/7/2023

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

**From:** [Kandis Roland](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Cc:** [Mandi Walker](#); [Kandis Roland](#)  
**Subject:** RE: [EXTERNAL] Action ID: 194154; DHC-5286  
**Date:** Monday, May 1, 2023 6:23:23 AM  
**Attachments:** [SJ 27-5 Unit 121 DHC C-103 - Revised.pdf](#)  
[Re EXTERNAL San Juan 27-5 Unit 121 \(30-039-20301\).msg](#)

Dean,

On 4/3/23 Verbal approval was given by NMOCD to modify the perf range to 4822'-5699'. I have attached the email for reference.

I show that both R-10694 & R-13764 allows for SJ 27-5 Unit to commingle MV & DK.

Attached is the Updated C-103.

Thank you!

Kandis Roland  
 HILCORP ENERGY  
 San Juan East/South Regulatory  
 713.757.5246  
[kroland@hilcorp.com](mailto:kroland@hilcorp.com)

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Friday, April 28, 2023 4:32 PM  
**To:** Kandis Roland <kroland@hilcorp.com>  
**Subject:** [EXTERNAL] Action ID: 194154; DHC-5286

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Kandis Roland for Hilcorp Energy Company),

The Division is reviewing the following application:

<b>Action ID</b>	194154
<b>Admin No.</b>	DHC-5286
<b>Applicant</b>	Hilcorp Energy Company (372171)
<b>Title</b>	San Juan 27-5 Unit #121
<b>Sub. Date</b>	03/07/2023

Please provide the following additional supplemental documents:

- Amended C-103 with the correct perforation range for the MV formation

Please provide additional information regarding the following:

- Confirm the order number for the reference case exempting the application from notice.

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

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---

**From:** [Rennick, Kenneth G](#)  
**To:** [Kuehling, Monica, EMNRD](#); [Kandis Roland](#)  
**Cc:** [Ray Brandhurst](#); [Eliza Ann Moehlman](#); [Mandi Walker](#); [Ben Hampton](#)  
**Subject:** Re: [EXTERNAL] San Juan 27-5 Unit 121 (30-039-20301)  
**Date:** Monday, April 3, 2023 4:34:03 PM

---

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Monday, April 3, 2023 3:37 PM  
**To:** Kandis Roland <[kroland@hilcorp.com](mailto:kroland@hilcorp.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Cc:** Ray Brandhurst <[rbrandhurst@hilcorp.com](mailto:rbrandhurst@hilcorp.com)>; Eliza Ann Moehlman <[Eliza.Ann.Moehlman@hilcorp.com](mailto:Eliza.Ann.Moehlman@hilcorp.com)>; Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>; Ben Hampton <[bhampton@hilcorp.com](mailto:bhampton@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] San Juan 27-5 Unit 121 (30-039-20301)

NMOCD approval is given to continue with the recomplete with adjustment on perforations from 4819-5455 to new perforations at 4822-5699 with prior approval from the BLM. Please include change in subsequent – include email with both BLM and State approval – again – with prior approval from BLM

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District

Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

---

**From:** Kandis Roland <kroland@hilcorp.com>  
**Sent:** Monday, April 3, 2023 2:17 PM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kenneth (Kenny) (krennick@blm.gov) <krennick@blm.gov>  
**Cc:** Ray Brandhurst <rbrandhurst@hilcorp.com>; Eliza Ann Moehlman <Eliza.Ann.Moehlman@hilcorp.com>; Kandis Roland <kroland@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>  
**Subject:** [EXTERNAL] San Juan 27-5 Unit 121 (30-039-20301)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica/Kenny,

Attached is the CBL that was ran during the recomplete wellbore prep for the subject well. Hilcorp is requesting to adjust MV Perf range from: 4819' – 5455' to **4822' – 5699'**. Please note that the requested perf ranges is larger than the NOI perf range however it is still all inside the MV zone. I have attached the approved NOI for reference. Please let me know if you need any additional information.

Thanks,

Kandis Roland  
HILCORP ENERGY  
San Juan East/South Regulatory  
713.757.5246  
[kroland@hilcorp.com](mailto:kroland@hilcorp.com)

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 194154

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 194154
	Action Type: [C-107] Down Hole Commingle (C-107A)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.	5/1/2023
dmcclure	If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.	5/1/2023
dmcclure	If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.	5/1/2023
dmcclure	The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.	5/1/2023